GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BELL & KINLEY COMPANY 062783
PETTEY-KAHLA WELL #: 1 RRCID -> 175717 COMPL. DATE N/A TOTAL DEPTH 17185 PERF.12382 - 12132

11	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-

CCI GULF COAST UPSTREAM LLC 120027
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

11	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

CREST RESOURCES, INC. 189901
HOWARD, BEN WELL #: 1 RRCID -> 218849 COMPL. DATE 11/10/2005 TOTAL DEPTH 9200 PERF. 6368 - 8787

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LIMESTONE

DALLAS PRODUCTION, INC. 197690
DONOVAN HENDERSON WELL #: 1 RRCID -> 272072 COMPL. DATE 07/16/2013 TOTAL DEPTH 7004 PERF. 3208 - 3224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOSSIL OPERATING, INC. 278846
FOSSIL BRUNETTE WELL #: 1 RRCID -> 249220 COMPL. DATE 04/06/2008 TOTAL DEPTH 13527 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALLIBURTON ENERGY SERVICES, INC 347151
ADAMS, MIKE WELL #: 1 RRCID -> 212574 COMPL. DATE 10/18/2004 TOTAL DEPTH 7491 PERF. N/A

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LIMESTONE
PIERCO ENERGY CORP. 665422
BOGGS WELL #: 1 RRCID -> 253851 COMPL. DATE 09/18/2007 TOTAL DEPTH 4228 PERF. 596 - 3892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

11	14B2 EXT	-0-	-0-	-0-	28150					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	28150					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	28150					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	28150					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	28150					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	28150					N	-0-					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LIMESTONE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 277373 COMPL. DATE 04/13/2015 TOTAL DEPTH 9823 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ENBRIDGE PIPELINES (E. TX) L.P. 251701
ANDERSON, JOE E. WELL #: 1 RRCID -> 092936 COMPL. DATE N/A TOTAL DEPTH 11784 PERF.11205 - 11460

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

11	42414	X	42414	-0-	-0-	-0-	42414	3			N	-0-					-0-
12	41142	X	41142	-0-	-0-	-0-	41142	3			N	-0-					-0-
01	40319	X	40319	-0-	-0-	-0-	40319	3			N	-0-					-0-
02	38210	X	38210	-0-	-0-	-0-	38210	3			N	-0-					-0-
03	34474	X	34474	-0-	-0-	-0-	34474	3			N	-0-					-0-
*04	37516	X	37516	-0-	-0-	-0-	37516	3			N	-0-					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HILCORP ENERGY COMPANY 386310
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					26
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620 #	1608	-0-	-12	-0-	1566	3	42	9	N	38					265
12	1674 #	164	-0-	-1510	-0-	164	3			N	-0-					265
01	1674 #	61	-0-	-1613	-0-	61	3			N	-0-					265
02	1566 #	87	-0-	-1479	-0-	87	3			N	-0-	187	1			78
03	1674 #	61	-0-	-1613	-0-	60	3	1	9	N	1					79
04	1620 #	54	-0-	-1566	-0-	54	3			N	-0-					79

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870 #	228	-0-	-642	-0-	228	3			N	-0-					136
12	899 #	172	-0-	-727	-0-	172	3			N	-0-					136
01	527 #	162	-0-	-365	-0-	162	3			N	-0-					136
02	290 #	93	-0-	-197	-0-	93	3			N	-0-					136
03	500 R	500	-0-	-0-	-0-	420	3	80	9	N	73					209
*04	962 R	962	-0-	-0-	-0-	959	3	3	9	N	3					212

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

11	568	R	568	-0-	-0-	-0-	54	1	504	2	N	9					82
							10	9									
12	558	R	558	-0-	-0-	-0-	53	1	487	2	N	16	73	1			25
							18	9									
01	558	#	528	-0-	-30	-0-	46	1	474	2	N	7					32
							8	9									
02	522	#	494	-0-	-28	-0-	41	1	447	2	N	5					37
							6	9									
03	558	#	503	-0-	-55	-0-	38	1	462	2	N	3					40
							3	9									
04	540	#	483	-0-	-57	-0-	38	1	437	2	N	7					47
							8	9									

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

NEW GULF RESOURCES, LLC 606085
SEALE WARD NO. B-1 WELL #: B 1 RRCID -> 137932 COMPL. DATE 11/25/1990 TOTAL DEPTH 9552 PERF. 9169 - 9176

11	618	R	618	-0-	-0-	-0-	618	3			N	-0-					144
12	664	R	664	-0-	-0-	-0-	664	3			N	-0-					144
01	715	R	715	-0-	-0-	-0-	715	3			N	-0-					144
02	673	R	673	-0-	-0-	-0-	673	3			N	-0-					144
03	727	R	727	-0-	-0-	-0-	727	3			N	-0-					144
04	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					144

PRIME OPERATING COMPANY 677770
KNIGHT, SAM WELL #: 1 RRCID -> 127608 COMPL. DATE 04/12/1988 TOTAL DEPTH 9410 PERF. 9042 - 9094

11	570	#	153	-0-	-417	-0-	153	2			N	-0-					-0-
12	589	#	153	-0-	-436	-0-	153	2			N	-0-					-0-
01	589	#	153	-0-	-436	-0-	153	2			N	-0-					-0-
02	551	#	153	-0-	-398	-0-	153	2			N	-0-					-0-
03	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
04	150	#	-0-	-0-	-150	-0-					N	-0-					-0-

SHERMAN-WAKEFIELD WELL #: 2 RRCID -> 128300 COMPL. DATE 01/30/1988 TOTAL DEPTH 11350 PERF. 9128 - 9145

11	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
PRIME OPERATING COMPANY //CONT.// 677770
KNIGHT, SAM UNIT B WELL #: 3 RRCID -> 131096 COMPL. DATE 04/15/1989 TOTAL DEPTH 9150 PERF. 8978 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SKLAR EXPLORATION COMPANY LLC 785940
HILL, V. K. WELL #: 1 RRCID -> 206071 COMPL. DATE 12/04/2004 TOTAL DEPTH 9600 PERF. 9266 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					90
12	0	#	-0-	-0-	-0-	-0-					N	-0-					90
01	0	#	-0-	-0-	-0-	-0-					N	-0-					90
02	0	#	-0-	-0-	-0-	-0-					N	-0-					90
03	0	#	-0-	-0-	-0-	-0-					N	-0-					90
04	0	#	-0-	-0-	-0-	-0-					N	-0-					90

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	-0-	-0-	-120	-0-					N	-0-					16
12	124	#	-0-	-0-	-124	-0-					N	-0-					16
01	93	#	-0-	-0-	-93	-0-					N	-0-					16
02	0	#	-0-	-0-	-0-	-0-					N	-0-					16
03	0	#	-0-	-0-	-0-	-0-					N	-0-					16
04	0	#	-0-	-0-	-0-	-0-					N	-0-					16

BAIN, CLAY WELL #: 1 RRCID -> 240346 COMPL. DATE 05/21/2008 TOTAL DEPTH 11880 PERF.10800 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					100
12	7	N	-0-	-0-	-7	-0-					N	-0-					100
01	279	N	-0-	-0-	-279	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					100

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. 495689
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*04	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	775	N	13	-0-	-762	-0-	13	2			N	-0-					-0-
01	713	N	572	-0-	-141	-0-	572	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
*04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. //CONT.// 495689
BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-

RIFE ENERGY OPERATING, INC. 711370
CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	58	#	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
J-W OPERATING CO. 427960
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

11	660	X	447	-0-	-213	-0-	447	2			N	-0-					-0-
12	682	X	477	-0-	-205	-0-	477	2			N	-0-					-0-
01	682	X	384	-0-	-298	-0-	384	2			N	-0-					-0-
02	638	X	166	-0-	-472	-0-	166	2			N	-0-					-0-
03	465	X	28	-0-	-437	-0-	28	2			N	-0-					-0-
*04	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-

TERVITA, LLC 844072
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE N/A TOTAL DEPTH 10353 PERF. 8517 - 10353

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ASH, NORTH (JAMES LIME) 04008 350 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
SPENCE, RALPH OIL COMPANY, INC. 809331
HUCKABAY, H. P. WELL #: 1 RRCID -> 171635 COMPL. DATE 12/15/1997 TOTAL DEPTH 8635 PERF. 8474 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	PLUGGED AND ABANDONED_____ 12/09/2015 - PLUGGED 12/09/15																

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
ELLIS EXPLORATION, INC. 248895
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

11	330	N	317	-0-	-13	B	-0-	317	2			N	-0-					103
12	310	N	309	-0-	-1	B	-0-	309	2			N	-0-					103
01	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					103
02	317	N	311	-0-	-6	B	-0-	311	2			N	-0-					103
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	267	-0-	-43	B	-0-	267	2			N	-0-					103
04	450	N	290	-0-	-160	B	-0-	290	2			N	-0-	103	7			-0-

HIBBARD ENERGY, LP 383757
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

11	1650	N	1594	-0-	-56	B	-0-	333	1	1227	3	N	31					160
								34	9									
12	1821	N	1821	-0-	-0-	B	-0-	344	1	1423	3	N	49					209
								54	9									
01	1674	N	1579	-0-	-95	B	-0-	322	1	1205	3	N	47	184	1			72
								52	9									
02	1631	N	1631	-0-	-0-	B	-0-	322	1	1273	3	N	33					105
								36	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1824	-0-	-5	B	-0-	344	1	1441	3	N	35	128	1			12
								39	9									
04	1530	N	1275	-0-	-255	B	-0-	1235	2	40	9	N	36					48

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
APPROACH OPERATING LLC 028625
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

11	399	N	399	-0-	-0-		-0-	23	1	376	2	N	-0-					-0-
12	713	N	490	-0-	-223		-0-	34	1	456	2	N	-0-					-0-
01	527	N	465	-0-	-62		-0-	27	1	438	2	N	-0-					-0-
02	512	N	512	-0-	-0-		-0-	28	1	484	2	N	-0-					-0-
03	1014	N	1014	-0-	-0-		-0-	84	1	930	2	N	-0-					-0-
*04	571	N	571	-0-	-0-		-0-	47	1	524	2	N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF. 11256 - 11536

11	4410	X	4020	-0-	-390		-0-	230	1	3790	2	N	-0-					-0-
12	4557	X	3797	-0-	-760		-0-	262	1	3535	2	N	-0-					-0-
01	4278	X	4071	-0-	-207		-0-	238	1	3833	2	N	-0-					-0-
02	DLQ G-10		4058	-0-	4058		4058	222	1	3836	2	N	-0-					-0-
03	DLQ G-10		4072	-0-	4072		8130	337	1	3735	2	N	-0-					-0-
*04	11788	X	3658	-0-	-8130		-0-	301	1	3357	2	N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

11	3019	X	3019	-0-	-0-		-0-	172	1	2847	2	N	-0-					-0-
12	2993	X	2993	-0-	-0-		-0-	207	1	2786	2	N	-0-					-0-
01	3159	X	3159	-0-	-0-		-0-	185	1	2974	2	N	-0-					-0-
02	3371	X	3371	-0-	-0-		-0-	185	1	3186	2	N	-0-					-0-
03	3220	X	3220	-0-	-0-		-0-	266	1	2954	2	N	-0-					-0-
*04	3223	X	3223	-0-	-0-		-0-	265	1	2958	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
APPROACH OPERATING LLC //CONT.// 028625
TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	298	-0-	-859	-0-	17	1	281	2	N	-0-					-0-
12	589	N	542	-0-	-47	-0-	37	1	505	2	N	-0-					-0-
01	2976	X	513	-0-	-2463	-0-	30	1	483	2	N	-0-					-0-
02	2784	X	758	-0-	-2026	-0-	42	1	716	2	N	-0-					-0-
03	2976	X	583	-0-	-2393	-0-	48	1	535	2	N	-0-					-0-
*04	521	X	521	-0-	-0-	-0-	43	1	478	2	N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1770	-0-	-210	-0-	101	1	1669	2	N	-0-					-0-
12	1920	N	1920	-0-	-0-	-0-	133	1	1787	2	N	-0-					-0-
01	2046	N	1746	-0-	-300	-0-	102	1	1644	2	N	-0-					-0-
02	2060	N	2060	-0-	-0-	-0-	113	1	1947	2	N	-0-					-0-
03	1922	N	1854	-0-	-68	-0-	153	1	1701	2	N	-0-					-0-
*04	1915	N	1915	-0-	-0-	-0-	157	1	1758	2	N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1737	-0-	-153	-0-	99	1	1638	2	N	-0-					-0-
12	1953	N	557	-0-	-1396	-0-	38	1	519	2	N	-0-					-0-
01	1953	N	731	-0-	-1222	-0-	43	1	688	2	N	-0-					-0-
02	1682	N	878	-0-	-804	-0-	48	1	830	2	N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	80	1	881	2	N	-0-					-0-
*04	1188	N	1188	-0-	-0-	-0-	98	1	1090	2	N	-0-					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1368	-0-	-72	-0-	78	1	1290	2	N	-0-					-0-
12	1550	N	1234	-0-	-316	-0-	85	1	1149	2	N	-0-					-0-
01	1457	N	1265	-0-	-192	-0-	74	1	1191	2	N	-0-					-0-
02	1334	N	1088	-0-	-246	-0-	60	1	1028	2	N	-0-					-0-
03	1240	N	1105	-0-	-135	-0-	91	1	1014	2	N	-0-					-0-
04	1230	N	935	-0-	-295	-0-	77	1	858	2	N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	48	1	784	2	N	-0-					-0-
12	465	N	266	-0-	-199	-0-	18	1	248	2	N	-0-					-0-
01	651	N	264	-0-	-387	-0-	15	1	249	2	N	-0-					-0-
02	812	N	213	-0-	-599	-0-	12	1	201	2	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	41	1	453	2	N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	42	1	471	2	N	-0-					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	N	1837	-0-	-0-	-0-	105	1	1732	2	N	-0-					-0-
12	1672	N	1672	-0-	-0-	-0-	115	1	1557	2	N	-0-					-0-
01	2108	N	1732	-0-	-376	-0-	101	1	1631	2	N	-0-					-0-
02	1769	N	323	-0-	-1446	-0-	18	1	305	2	N	-0-					-0-
03	1908	N	1908	-0-	-0-	-0-	158	1	1750	2	N	-0-					-0-
04	1680	N	1210	-0-	-470	-0-	99	1	1111	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BUFFCO PRODUCTION INC. 106406
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	476	-0-	-214	-0-	476	2			N	-0-					45
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					45
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					45
02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					45
03	558	N	514	-0-	-44	-0-	514	2			N	-0-					45
04	570	N	556	-0-	-14	-0-	556	2			N	-0-					45

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 07/23/2002 TOTAL DEPTH 12633 PERF.12555 - 12562

11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					95
12	434	N	406	-0-	-28	-0-	406	2			N	-0-					95
01	403	N	274	-0-	-129	-0-	274	2			N	-0-					95
02	464	N	243	-0-	-221	-0-	243	2			N	-0-					95
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					95
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					95

CCI GULF COAST UPSTREAM LLC 120027
BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

11	46710	X	42472	-0-	-4238	-0-	42472	2			N	-0-					-0-
12	47492	X	42432	-0-	-5060	-0-	42430	2	2	9	N	2	1	1	1	8	-0-
01	46655	X	42170	-0-	-4485	-0-	42169	2	1	9	N	1	1	8			-0-
02	39294	X	39294	-0-	-0-	-0-	39292	2	2	9	N	2	2	8			-0-
03	41105	X	41105	-0-	-0-	-0-	41105	2			N	-0-					-0-
04	39270	X	31160	-0-	-8110	-0-	31160	2			N	-0-					-0-

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

11	1383	N	1383	-0-	-0-	-0-	121	1	1262	2	N	-0-					-0-
12	1224	N	1224	-0-	-0-	-0-	94	1	1130	2	N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	86	1	994	2	N	-0-					-0-
02	993	N	993	-0-	-0-	-0-	111	1	882	2	N	-0-					-0-
03	2066	N	2066	-0-	-0-	-0-	184	1	1879	2	N	3	3	8			-0-
							3	9									
*04	1547	N	1547	-0-	-0-	-0-	122	1	1425	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

11	1650	X	1480	-0-	-170	-0-	1480	2			N	-0-					-0-
12	1705	X	1644	-0-	-61	-0-	1644	2			N	-0-					-0-
01	1705	X	1611	-0-	-94	-0-	1611	2			N	-0-					-0-
02	1595	X	1156	-0-	-439	-0-	1156	2			N	-0-					-0-
03	1519	X	1189	-0-	-330	-0-	1189	2			N	-0-					-0-
04	1590	X	1402	-0-	-188	-0-	1402	2			N	-0-					-0-

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

11	498	N	498	-0-	-0-	-0-	44	1	454	2	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	50	1	603	2	N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	54	1	620	2	N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	72	1	577	2	N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	54	1	548	2	N	-0-					-0-
04	660	N	615	-0-	-45	-0-	49	1	566	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
12	2064	X	2064	-0-	-0-	-0-	2063	2	1	9	N	1	1	8			-0-
01	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					-0-
02	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
03	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
*04	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

11	18217	X	7210	-0-	-11007	-0-	237	1	6969	2	N	4					84
							4	9									
12	4843	X	4843	-0-	-0-	-0-	208	1	4633	2	N	2					86
							2	9									
01	4444	X	4444	-0-	-0-	-0-	182	1	4262	2	N	-0-					86
02	3709	X	3709	-0-	-0-	-0-	171	1	3538	2	N	-0-					86
03	3305	X	3305	-0-	-0-	-0-	259	1	3046	2	N	-0-					86
*04	6653	X	6653	-0-	-0-	-0-	509	1	6134	2	N	9					95
							10	9									

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

11	2100	N	2028	-0-	-72	-0-	40	1	1987	2	N	1					46
							1	9									
12	1519	N	1262	-0-	-257	-0-	55	1	1207	2	N	-0-					46
01	2294	N	2041	-0-	-253	-0-	88	1	1953	2	N	-0-					46
02	2418	N	2418	-0-	-0-	-0-	117	1	2301	2	N	-0-					46
03	3100	N	3790	-0-	690	690	304	1	3486	2	N	-0-					46
*04	3000	N	4327	-0-	1327	2017	339	1	3981	2	N	6					52
							7	9									

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

11	2310	N	2229	-0-	-81	-0-	73	1	2156	2	N	-0-					-0-
12	2387	N	2244	-0-	-143	-0-	120	1	2124	2	N	-0-					-0-
01	2387	N	2221	-0-	-166	-0-	117	1	2104	2	N	-0-					-0-
02	2193	N	2193	-0-	-0-	-0-	126	1	2067	2	N	-0-					-0-
03	2433	N	2433	-0-	-0-	-0-	215	1	2217	2	N	1	1	8			-0-
							1	9									
*04	2311	N	2311	-0-	-0-	-0-	201	1	2110	2	N	-0-					-0-

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

11	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
12	1581	N	1521	-0-	-60	-0-	33	1	1488	2	N	-0-					-0-
01	1581	N	1456	-0-	-125	-0-	31	1	1425	2	N	-0-					-0-
02	1422	N	1422	-0-	-0-	-0-	38	1	1384	2	N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	85	1	1316	2	N	-0-					-0-
04	1410	N	1375	-0-	-35	-0-	81	1	1294	2	N	-0-					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

11	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
12	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2442	X	2442	-0-	-0-	-0-	2441	2	1	9	N	1					79
12	4645	X	4645	-0-	-0-	-0-	193	1	4450	2	N	2					81
							2	9									
01	5261	X	5261	-0-	-0-	-0-	225	1	5035	2	N	1	1	8			81
							1	9									
02	5320	X	5320	-0-	-0-	-0-	254	1	5066	2	N	-0-					81
03	6999	X	6999	-0-	-0-	-0-	558	1	6441	2	N	-0-					81
*04	8795	X	8795	-0-	-0-	-0-	686	1	8096	2	N	12					93
							13	9									

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53490	X	51149	-0-	-2341	-0-	51148	2	1	9	N	1	1	8			-0-
12	55273	X	52037	-0-	-3236	-0-	52031	2	6	9	N	5	5	8			-0-
01	55273	X	51317	-0-	-3956	-0-	51316	2	1	9	N	1	1	8			-0-
02	51968	X	39981	-0-	-11987	-0-	39980	2	1	9	N	1	1	8			-0-
03	60338	X	60338	-0-	-0-	-0-	60336	2	2	9	N	2	2	8			-0-
04	51150	X	41303	-0-	-9847	-0-	41302	2	1	9	N	1	1	8			-0-

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
12	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
01	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
03	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*04	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	743	-0-	-97	-0-	743	2			N	-0-					-0-
12	744	X	688	-0-	-56	-0-	688	2			N	-0-					-0-
01	713	X	628	-0-	-85	-0-	628	2			N	-0-					-0-
02	667	X	425	-0-	-242	-0-	425	2			N	-0-					-0-
03	775	X	556	-0-	-219	-0-	556	2			N	-0-					-0-
04	750	X	492	-0-	-258	-0-	492	2			N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2621	N	2621	-0-	-0-	-0-	102	1	2519	2	N	-0-					-0-
12	3100	N	3738	-0-	638	638	216	1	3522	2	N	-0-					-0-
01	3100	N	3797	-0-	697	1335	213	1	3583	2	N	1	1	8			-0-
							1	9									
02	2900	N	2998	-0-	98	1433	183	1	2814	2	N	1	1	8			-0-
							1	9									
03	3100	N	3420	-0-	320	1753	314	1	3105	2	N	1	1	8			-0-
							1	9									
*04	5227	X	3474	-0-	-1753	-0-	313	1	3161	2	N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2078	-0-	-622	-0-	78	1	2000	2	N	-0-					-0-
12	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
01	2790	X	2241	-0-	-549	-0-	123	1	2118	2	N	-0-					-0-
02	2777	X	2777	-0-	-0-	-0-	166	1	2611	2	N	-0-					-0-
03	2823	X	2823	-0-	-0-	-0-	255	1	2568	2	N	-0-					-0-
*04	2433	N	2433	-0-	-0-	-0-	216	1	2217	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	6477	-0-	-4713	-0-	261	1	6216	2	N	-0-					-0-
12	8246	X	73	-0-	-8173	-0-	5	1	68	2	N	-0-					-0-
01	9114	X	47	-0-	-9067	-0-	3	1	44	2	N	-0-					-0-
02	8526	X	48	-0-	-8478	-0-	3	1	45	2	N	-0-					-0-
03	9114	X	42	-0-	-9072	-0-	4	1	38	2	N	-0-					-0-
04	6480	X	72	-0-	-6408	-0-	7	1	65	2	N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6044	-0-	-1126	-0-	230	1	5814	2	N	-0-					-0-
12	7409	X	6221	-0-	-1188	-0-	355	1	5866	2	N	-0-					-0-
01	7409	X	6415	-0-	-994	-0-	356	1	6058	2	N	1	1	8			-0-
							1	9									
02	6032	X	5840	-0-	-192	-0-	352	1	5486	2	N	2	2	8			-0-
							2	9									
03	6454	X	6454	-0-	-0-	-0-	587	1	5865	2	N	2	2	8			-0-
							2	9									
04	6210	X	6114	-0-	-96	-0-	547	1	5567	2	N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4808	-0-	-472	-0-	169	1	4639	2	N	-0-					-0-
12	5456	X	5060	-0-	-396	-0-	291	1	4769	2	N	-0-					-0-
01	5456	X	4943	-0-	-513	-0-	284	1	4658	2	N	1	1	8			-0-
							1	9									
02	5191	X	4796	-0-	-395	-0-	299	1	4496	2	N	1	1	8			-0-
							1	9									
03	5549	X	5077	-0-	-472	-0-	471	1	4605	2	N	1	1	8			-0-
							1	9									
04	4890	X	4297	-0-	-593	-0-	392	1	3905	2	N	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50640	X	43068	-0-	-7572	-0-	43066	2	2	9	N	2	2	8			-0-
12	44549	X	44549	-0-	-0-	-0-	44548	2	1	9	N	1	1	8			-0-
01	44676	X	44676	-0-	-0-	-0-	44675	2	1	9	N	1	1	8			-0-
02	41018	X	41018	-0-	-0-	-0-	41015	2	3	9	N	3	3	8			-0-
03	43369	X	41864	-0-	-1505	-0-	41862	2	2	9	N	2	2	8			-0-
04	41970	X	35509	-0-	-6461	-0-	35508	2	1	9	N	1	1	8			-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	3862	-0-	-2138	-0-	155	1	3707	2	N	-0-					8
12	6200	X	4606	-0-	-1594	-0-	274	1	4332	2	N	-0-					8
01	5699	X	5699	-0-	-0-	-0-	332	1	5367	2	N	-0-					8
02	5400	X	5400	-0-	-0-	-0-	341	1	5059	2	N	-0-					8
03	5666	X	5666	-0-	-0-	-0-	530	1	5135	2	N	1	1	8			8
							1	9									
*04	5529	X	5529	-0-	-0-	-0-	508	1	5021	2	N	-0-					8

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
12	1271	N	1198	-0-	-73	-0-	1198	2			N	-0-					-0-
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
02	1102	N	1067	-0-	-35	-0-	1067	2			N	-0-					-0-
03	1209	N	1137	-0-	-72	-0-	1137	2			N	-0-					-0-
*04	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC 182847
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19620	X	19558	-0-	-62	-0-	19557	2	1	9	N	1	1	8			-0-
12	33507	X	33507	-0-	-0-	-0-	33506	2	1	9	N	1	1	8			-0-
01	27791	X	27791	-0-	-0-	-0-	27791	2			N	-0-					-0-
02	25638	X	25638	-0-	-0-	-0-	25637	2	1	9	N	1	1	8			-0-
03	29140	X	23571	-0-	-5569	-0-	23571	2			N	-0-					-0-
04	28200	X	18602	-0-	-9598	-0-	18601	2	1	9	N	1	1	8			-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
12	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
01	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
02	2552	N	2535	-0-	-17	-0-	2535	2			N	-0-					-0-
03	2790	N	2705	-0-	-85	-0-	2705	2			N	-0-					-0-
04	2700	N	2660	-0-	-40	-0-	2660	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	10827	-0-	-303	-0-	10826	2	1	9	N	1	1	8			-0-
12	11439	X	11036	-0-	-403	-0-	11034	2	2	9	N	2	2	8			-0-
01	11346	X	10839	-0-	-507	-0-	10838	2	1	9	N	1	1	8			-0-
02	10469	X	9452	-0-	-1017	-0-	9451	2	1	9	N	1	1	8			-0-
03	11191	X	10806	-0-	-385	-0-	10806	2			N	-0-					-0-
04	10830	X	10384	-0-	-446	-0-	10383	2	1	9	N	1	1	8			-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	7800	-0-	-780	-0-	7800	2			N	-0-					-0-
12	8866	X	7940	-0-	-926	-0-	7939	2	1	9	N	1	1	8			-0-
01	8246	X	7843	-0-	-403	-0-	7843	2			N	-0-					-0-
02	7569	X	7233	-0-	-336	-0-	7233	2			N	-0-					-0-
03	8091	X	7777	-0-	-314	-0-	7777	2			N	-0-					-0-
*04	7958	X	7958	-0-	-0-	-0-	7958	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12783	X	12783	-0-	-0-	-0-	12783	2			N	-0-					-0-
12	13245	X	13245	-0-	-0-	-0-	13244	2	1	9	N	1	1	8			-0-
01	9589	X	9589	-0-	-0-	-0-	9589	2			N	-0-					-0-
02	14588	X	14588	-0-	-0-	-0-	14587	2	1	9	N	1	1	8			-0-
03	14813	X	14813	-0-	-0-	-0-	14813	2			N	-0-					-0-
*04	12808	X	12808	-0-	-0-	-0-	12807	2	1	9	N	1	1	8			-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6962	-0-	3962	6679	6962	2			N	-0-					-0-
12	3100	N	6852	-0-	3752	10431	6852	2			N	-0-					-0-
01	16811	X	6380	-0-	-10431	-0-	6380	2			N	-0-					-0-
02	5488	X	5488	-0-	-0-	-0-	5488	2			N	-0-					-0-
03	4513	X	4513	-0-	-0-	-0-	4513	2			N	-0-					-0-
*04	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42916	X	42916	-0-	-0-	-0-	42915	2	1	9	N	1	1	8			-0-
12	38711	X	38711	-0-	-0-	-0-	38710	2	1	9	N	1	1	8			-0-
01	34856	X	34856	-0-	-0-	-0-	34855	2	1	9	N	1	1	8			-0-
02	30312	X	30312	-0-	-0-	-0-	30311	2	1	9	N	1	1	8			-0-
03	30508	X	30508	-0-	-0-	-0-	30508	2			N	-0-					-0-
*04	27694	X	27694	-0-	-0-	-0-	27693	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49890	X	45475	-0-	-4415	-0-	45475	2			N	-0-					-0-
12	51553	X	46921	-0-	-4632	-0-	46920	2	1	9	N	1	1	8			-0-
01	51243	X	46454	-0-	-4789	-0-	46454	2			N	-0-					-0-
02	47067	X	42242	-0-	-4825	-0-	42241	2	1	9	N	1	1	8			-0-
03	48577	X	42389	-0-	-6188	-0-	42389	2			N	-0-					-0-
04	45480	X	41439	-0-	-4041	-0-	41438	2	1	9	N	1	1	8			-0-

MCCULLOUGH "B" WELL #: 2 RRCID -> 251352 COMPL. DATE 08/31/2008 TOTAL DEPTH 16750 PERF.14671 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*04	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30992	X	30992	-0-	-0-	-0-	30991	2	1	9	N	1	1	8			-0-
12	33542	X	30903	-0-	-2639	-0-	30902	2	1	9	N	1	1	8			-0-
01	33542	X	29796	-0-	-3746	-0-	29796	2			N	-0-					-0-
02	31378	X	27072	-0-	-4306	-0-	27071	2	1	9	N	1	1	8			-0-
03	33542	X	28089	-0-	-5453	-0-	28089	2			N	-0-					-0-
04	32460	X	26196	-0-	-6264	-0-	26195	2	1	9	N	1	1	8			-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173070	X	148170	-0-	-24900	-0-	148169	2	1	9	N	1	1	8			-0-
12	166129	X	156483	-0-	-9646	-0-	156482	2	1	9	N	1	1	8			-0-
01	163029	X	156963	-0-	-6066	-0-	156962	2	1	9	N	1	1	8			-0-
02	148683	X	143113	-0-	-5570	-0-	143112	2	1	9	N	1	1	8			-0-
03	158937	X	155117	-0-	-3820	-0-	155116	2	1	9	N	1	1	8			-0-
04	151890	X	149496	-0-	-2394	-0-	149495	2	1	9	N	1	1	8			-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
12	2449	X	2238	-0-	-211	-0-	2238	2			N	-0-					-0-
01	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
02	2336	X	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
03	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
04	2370	N	1659	-0-	-711	-0-	1659	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38070	X	35634	-0-	-2436	-0-	35633	2	1	9	N	1	1	8			-0-
12	39339	X	31992	-0-	-7347	-0-	31991	2	1	9	N	1	1	8			-0-
01	35848	X	35848	-0-	-0-	-0-	35848	2			N	-0-					-0-
02	34452	X	28728	-0-	-5724	-0-	28727	2	1	9	N	1	1	8			-0-
03	36828	X	33794	-0-	-3034	-0-	33794	2			N	-0-					-0-
04	35640	X	28665	-0-	-6975	-0-	28664	2	1	9	N	1	1	8			-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761850	X	665689	-0-	-96161	-0-	665683	2	6	9	N	5	5	8			-0-
12	782099	X	671367	-0-	-110732	-0-	671360	2	7	9	N	6	6	8			-0-
01	765607	X	622756	-0-	-142851	-0-	622754	2	2	9	N	2	2	8			-0-
02	690519	X	560103	-0-	-130416	-0-	560094	2	9	9	N	8	8	8			-0-
03	715356	X	553411	-0-	-161945	-0-	553410	2	1	9	N	1	1	8			-0-
04	665700	X	502231	-0-	-163469	-0-	502221	2	10	9	N	9	9	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19219	X	19219	-0-	-0-	-0-	19218	2	1	9	N	1	1	8			-0-
12	18437	X	18437	-0-	-0-	-0-	18436	2	1	9	N	1	1	8			-0-
01	17734	X	17734	-0-	-0-	-0-	17734	2			N	-0-					-0-
02	17381	X	17381	-0-	-0-	-0-	17381	2			N	-0-					-0-
03	17980	X	17426	-0-	-554	-0-	17426	2			N	-0-					-0-
04	17400	X	16955	-0-	-445	-0-	16954	2	1	9	N	1	1	8			-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58143	X	58143	-0-	-0-	-0-	58142	2	1	9	N	1	1	8			-0-
12	58487	X	58487	-0-	-0-	-0-	58486	2	1	9	N	1	1	8			-0-
01	59122	X	59122	-0-	-0-	-0-	59122	2			N	-0-					-0-
02	54070	X	54070	-0-	-0-	-0-	54070	2			N	-0-					-0-
03	57253	X	57253	-0-	-0-	-0-	57253	2			N	-0-					-0-
*04	55898	X	55898	-0-	-0-	-0-	55897	2	1	9	N	1	1	8			-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24990	X	3103	-0-	-21887	-0-	3102	2	1	9	N	1	1	8			-0-
12	24335	X	-0-	-0-	-24335	-0-					N	-0-					-0-
01	15810	X	-0-	-0-	-15810	-0-					N	-0-					-0-
02	14790	X	-0-	-0-	-14790	-0-					N	-0-					-0-
03	18387	X	18387	-0-	-0-	-0-	18386	2	1	9	N	1	1	8			-0-
*04	7561	X	7561	-0-	-0-	-0-	7560	2	1	9	N	1	1	8			-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44490	X	38904	-0-	-5586	-0-	38903	2	1	9	N	1	1	8			-0-
12	43152	X	33871	-0-	-9281	-0-	33870	2	1	9	N	1	1	8			-0-
01	41695	X	38452	-0-	-3243	-0-	38452	2			N	-0-					-0-
02	38135	X	35143	-0-	-2992	-0-	35142	2	1	9	N	1	1	8			-0-
03	40207	X	35470	-0-	-4737	-0-	35470	2			N	-0-					-0-
04	38910	X	35349	-0-	-3561	-0-	35349	2			N	-0-					-0-

ENCANA OIL & GAS(USA) INC. 251691
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTSON OIL COMPANY 278563
MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

11	2160	N	1686	-0-	-474	-0-	259	1	1427	2	N	-0-				-0-
12	2232	N	2119	-0-	-113	-0-	305	1	1814	2	N	-0-				-0-
01	2232	N	1744	-0-	-488	-0-	226	1	1518	2	N	-0-				-0-
02	1828	N	1828	-0-	-0-	-0-	265	1	1563	2	N	-0-				-0-
03	3100	N	4970	-0-	1870	1870	457	1	4513	2	N	-0-				-0-
*04	3000	N	2749	-0-	-251	1619	126	1	2623	2	N	-0-				-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

11	1800	N	1630	-0-	-170	-0-	29	1	1601	2	N	-0-				22
12	1675	N	1675	-0-	-0-	-0-	74	1	1601	2	N	-0-				22
01	1798	N	1683	-0-	-115	-0-	74	1	1609	2	N	-0-				22
02	1681	N	1681	-0-	-0-	-0-	83	1	1598	2	N	-0-				22
03	1887	N	1887	-0-	-0-	-0-	155	1	1732	2	N	-0-				22
*04	1889	N	1889	-0-	-0-	-0-	168	1	1721	2	N	-0-				22

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

11	1080	N	1057	-0-	-23	-0-	160	1	897	2	N	-0-				-0-
12	1333	N	1247	-0-	-86	-0-	177	1	1070	2	N	-0-				-0-
01	1302	N	1247	-0-	-55	-0-	159	1	1088	2	N	-0-				-0-
02	1154	N	1154	-0-	-0-	-0-	165	1	989	2	N	-0-				-0-
03	1240	N	1080	-0-	-160	-0-	97	1	983	2	N	-0-				-0-
04	1200	N	1053	-0-	-147	-0-	46	1	1007	2	N	-0-				-0-

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

11	1590	N	1532	-0-	-58	-0-	40	1	1492	2	N	-0-				85
12	1612	N	1499	-0-	-113	-0-	76	1	1423	2	N	-0-				85
01	1488	N	1473	-0-	-15	-0-	75	1	1398	2	N	-0-				85
02	1479	N	1323	-0-	-156	-0-	75	1	1248	2	N	-0-				85
03	1488	N	1118	-0-	-370	-0-	104	1	1014	2	N	-0-				85
04	1440	N	1185	-0-	-255	-0-	113	1	1072	2	N	-0-				85

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

11	1620	N	1339	-0-	-281	-0-	206	1	1133	2	N	-0-				-0-
12	1687	N	1687	-0-	-0-	-0-	243	1	1444	2	N	-0-				-0-
01	1643	N	1457	-0-	-186	-0-	189	1	1268	2	N	-0-				-0-
02	1653	N	1653	-0-	-0-	-0-	240	1	1413	2	N	-0-				-0-
03	1674	N	1197	-0-	-477	-0-	111	1	1086	2	N	-0-				-0-
04	1410	N	1033	-0-	-377	-0-	48	1	985	2	N	-0-				-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3861	X	3861	-0-	-0-	-0-	63	1	3798	2	N	-0-					77
12	3769	X	3769	-0-	-0-	-0-	157	1	3612	2	N	-0-					77
01	3217	X	3217	-0-	-0-	-0-	116	1	3101	2	N	-0-					77
02	3653	X	3653	-0-	-0-	-0-	172	1	3481	2	N	-0-					77
03	2976	X	2958	-0-	-18	-0-	248	1	2710	2	N	-0-					77
04	2880	X	2744	-0-	-136	-0-	237	1	2507	2	N	-0-					77

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	254	-0-	-1426	-0-	254	2			N	-0-					35
12	961	X	83	-0-	-878	-0-	83	2			N	-0-					35
01	651	X	281	-0-	-370	-0-	281	2			N	-0-					35
02	DLQ G-10		141	-0-	141	141	141	2			N	-0-					35
03	DLQ G-10		372	-0-	372	513	9	1	363	2	N	-0-					35
*04	718	X	205	-0-	-513	-0-	6	1	199	2	N	-0-					35

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	21	1	548	2	N	-0-					95
12	372	N	334	-0-	-38	-0-	21	1	313	2	N	-0-					95
01	403	N	207	-0-	-196	-0-	13	1	194	2	N	-0-					95
02	551	N	166	-0-	-385	-0-	11	1	155	2	N	-0-					95
03	439	N	439	-0-	-0-	-0-	45	1	394	2	N	-0-					95
*04	219	N	219	-0-	-0-	-0-	23	1	196	2	N	-0-					95

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	252	-0-	-48	-0-	252	2			N	-0-					45
12	252	N	252	-0-	-0-	-0-	3	1	249	2	N	-0-					45
01	310	N	208	-0-	-102	-0-	3	1	205	2	N	-0-					45
02	232	N	-0-	-0-	-232	-0-					N	-0-					45
03	298	N	298	-0-	-0-	-0-	17	1	281	2	N	-0-					45
04	210	N	185	-0-	-25	-0-	11	1	174	2	N	-0-					45

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1048	-0-	-32	-0-	1048	2			N	-0-					50
12	1146	N	1146	-0-	-0-	-0-	2	1	1144	2	N	-0-					50
01	1144	N	1144	-0-	-0-	-0-	1	1	1143	2	N	-0-					50
02	1015	N	688	-0-	-327	-0-	5	1	683	2	N	-0-					50
03	1116	N	786	-0-	-330	-0-	36	1	750	2	N	-0-					50
*04	1486	N	1486	-0-	-0-	-0-	71	1	1415	2	N	-0-					50

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3182	X	3182	-0-	-0-	-0-	3117	2	65	9	N	59					77
12	3430	X	3430	-0-	-0-	-0-	45	1	3371	2	N	13					90
							14	9									
01	3386	X	3386	-0-	-0-	-0-	45	1	3330	2	N	10					100
							11	9									
02	2857	X	2857	-0-	-0-	-0-	54	1	2803	2	N	-0-					100
03	3033	X	3033	-0-	-0-	-0-	172	1	2861	2	N	-0-					100
*04	2914	X	2914	-0-	-0-	-0-	173	1	2741	2	N	-0-					100

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2853	-0-	-87	-0-	94	1	2759	2	N	-0-					107
12	3038	X	2854	-0-	-184	-0-	170	1	2684	2	N	-0-					107
01	2852	X	2706	-0-	-146	-0-	161	1	2545	2	N	-0-					107
02	2755	X	2622	-0-	-133	-0-	170	1	2452	2	N	-0-					107
03	2945	X	2748	-0-	-197	-0-	277	1	2471	2	N	-0-					107
*04	2619	N	2619	-0-	-0-	-0-	271	1	2348	2	N	-0-					107

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1411	-0-	-389	-0-	1411	2			N	-0-					62
12	1829	N	1493	-0-	-336	-0-	6	1	1487	2	N	-0-					62
01	1705	N	1406	-0-	-299	-0-	14	1	1392	2	N	-0-					62
02	1588	N	1588	-0-	-0-	-0-	11	1	1577	2	N	-0-					62
03	1698	N	1698	-0-	-0-	-0-	76	1	1622	2	N	-0-					62
*04	1714	N	1714	-0-	-0-	-0-	82	1	1632	2	N	-0-					62

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					153
12	1684	N	1684	-0-	-0-	-0-	1608	2	76	9	N	69	195	1			27
01	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					27
02	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					27
03	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					27
04	840	N	838	-0-	-2	-0-	838	2			N	-0-					27

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	553	-0-	-137	-0-	553	2			N	-0-					76
12	682	N	611	-0-	-71	-0-	611	2			N	-0-					76
01	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					76
02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					76
03	666	N	666	-0-	-0-	-0-	12	1	654	2	N	-0-					76
04	1470	N	777	-0-	-693	-0-	17	1	760	2	N	-0-					76

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	582	-0-	-18	-0-	582	2			N	-0-					25
12	651	N	475	-0-	-176	-0-	475	2			N	-0-					25
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					25
02	551	N	487	-0-	-64	-0-	487	2			N	-0-					25
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					25
04	630	N	474	-0-	-156	-0-	1	1	473	2	N	-0-					25

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					68
12	1881	N	1881	-0-	-0-	-0-	9	1	1872	2	N	-0-					68
01	1685	N	1685	-0-	-0-	-0-	8	1	1677	2	N	-0-					68
02	1460	N	1460	-0-	-0-	-0-	16	1	1444	2	N	-0-					68
03	1585	N	1585	-0-	-0-	-0-	77	1	1508	2	N	-0-					68
*04	1496	N	1496	-0-	-0-	-0-	77	1	1419	2	N	-0-					68

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1118	-0-	-172	-0-	4	1	1114	2	N	-0-					55
12	1481	N	1481	-0-	-0-	-0-	43	1	1438	2	N	-0-					55
01	1914	N	1914	-0-	-0-	-0-	55	1	1859	2	N	-0-					55
02	2457	N	2457	-0-	-0-	-0-	85	1	2372	2	N	-0-					55
03	1333	N	1031	-0-	-302	-0-	74	1	957	2	N	-0-					55
04	1290	N	889	-0-	-401	-0-	66	1	817	2	N	5					60
							6	9									

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					50
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					50
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					50
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					50
03	577	N	577	-0-	-0-	-0-	3	1	574	2	N	-0-					50
*04	644	N	644	-0-	-0-	-0-	6	1	638	2	N	-0-					50

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2155	N	2155	-0-	-0-	-0-	2	1	2153	2	N	-0-					65
12	2174	N	2174	-0-	-0-	-0-	58	1	2116	2	N	-0-					65
01	2185	N	2185	-0-	-0-	-0-	58	1	2127	2	N	-0-					65
02	2052	N	2052	-0-	-0-	-0-	66	1	1986	2	N	-0-					65
03	1860	N	1788	-0-	-72	-0-	124	1	1664	2	N	-0-					65
*04	2150	N	2150	-0-	-0-	-0-	155	1	1995	2	N	-0-					65

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 06/21/2004 TOTAL DEPTH 11470 PERF.11025 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					85
12	2316	N	2316	-0-	-0-	-0-	8	1	2308	2	N	-0-					85
01	2700	N	2700	-0-	-0-	-0-	9	1	2691	2	N	-0-					85
02	1617	N	1617	-0-	-0-	-0-	15	1	1602	2	N	-0-					85
03	1738	N	1738	-0-	-0-	-0-	82	1	1656	2	N	-0-					85
*04	1887	N	1887	-0-	-0-	-0-	94	1	1793	2	N	-0-					85

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1118	-0-	-52	-0-	1118	2			N	-0-					154
12	1271	N	1264	-0-	-7	-0-	1219	2	45	9	N	41	180	1			15
01	1240	N	1086	-0-	-154	-0-	1086	2			N	-0-					15
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					15
03	1271	N	1075	-0-	-196	-0-	1067	2	8	9	N	7					22
*04	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					22

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3244	X	3244	-0-	-0-	-0-	151	1	3093	2	N	-0-					-0-
12	2728	X	2580	-0-	-148	-0-	107	1	2473	2	N	-0-					-0-
01	2728	X	1551	-0-	-1177	-0-	41	1	1510	2	N	-0-					-0-
02	2552	X	1623	-0-	-929	-0-	106	1	1517	2	N	-0-					-0-
03	2728	X	2066	-0-	-662	-0-	169	1	1897	2	N	-0-					-0-
04	2640	X	2127	-0-	-513	-0-	169	1	1958	2	N	-0-					-0-

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/28/2004 TOTAL DEPTH 11380 PERF.11094 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4395	X	4395	-0-	-0-	-0-	27	1	4368	2	N	-0-					50
12	4242	X	4242	-0-	-0-	-0-	134	1	4108	2	N	-0-					50
01	3856	X	3856	-0-	-0-	-0-	121	1	3735	2	N	-0-					50
02	3712	X	3712	-0-	-0-	-0-	138	1	3574	2	N	-0-					50
03	3370	X	3370	-0-	-0-	-0-	250	1	3120	2	N	-0-					50
04	2880	X	2444	-0-	-436	-0-	188	1	2256	2	N	-0-					50

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					110
12	3118	X	3118	-0-	-0-	-0-	3112	2	6	9	N	5					115
01	2013	N	2013	-0-	-0-	-0-	2007	2	6	9	N	5					120
02	1942	X	1942	-0-	-0-	-0-	1942	2			N	-0-					120
03	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					120
*04	1825	X	1825	-0-	-0-	-0-	1803	2	22	9	N	20					140

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2326	N	2326	-0-	-0-	-0-	73	1	2253	2	N	-0-					115
12	3100	X	3026	-0-	-74	-0-	170	1	2856	2	N	-0-					115
01	3100	X	2528	-0-	-572	-0-	141	1	2387	2	N	-0-					115
02	2900	X	2524	-0-	-376	-0-	155	1	2369	2	N	-0-					115
03	3419	X	3419	-0-	-0-	-0-	334	1	3085	2	N	-0-					115
*04	3067	X	3067	-0-	-0-	-0-	307	1	2760	2	N	-0-					115

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1452	-0-	-18	-0-	13	1	1439	2	N	-0-					124
12	1488	N	1481	-0-	-7	-0-	51	1	1430	2	N	-0-					124
01	1519	N	1450	-0-	-69	-0-	50	1	1400	2	N	-0-					124
02	1392	N	1332	-0-	-60	-0-	53	1	1279	2	N	-0-					124
03	1488	N	1329	-0-	-159	-0-	102	1	1227	2	N	-0-					124
04	1410	N	1350	-0-	-60	-0-	107	1	1243	2	N	-0-					124

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1407	N	1407	-0-	-0-	-0-	214	1	1193	2	N	-0-					-0-
12	1316	N	1316	-0-	-0-	-0-	187	1	1129	2	N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	155	1	1060	2	N	-0-					-0-
02	1363	N	1086	-0-	-277	-0-	155	1	931	2	N	-0-					-0-
03	1302	N	1106	-0-	-196	-0-	100	1	1006	2	N	-0-					-0-
04	1170	N	807	-0-	-363	-0-	35	1	772	2	N	-0-					-0-

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3192	X	3192	-0-	-0-	-0-	68	1	3124	2	N	-0-					73
12	2852	X	2797	-0-	-55	-0-	130	1	2667	2	N	-0-					73
01	3381	X	3381	-0-	-0-	-0-	157	1	3224	2	N	-0-					73
02	2668	X	2154	-0-	-514	-0-	112	1	2042	2	N	-0-					73
03	2852	X	2315	-0-	-537	-0-	205	1	2110	2	N	-0-					73
04	2760	X	2727	-0-	-33	-0-	248	1	2479	2	N	-0-					73

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1996	-0-	-134	-0-	46	1	1950	2	N	-0-					30
12	2108	N	2041	-0-	-67	-0-	98	1	1943	2	N	-0-					30
01	2040	N	2040	-0-	-0-	-0-	98	1	1942	2	N	-0-					30
02	1943	N	1843	-0-	-100	-0-	99	1	1744	2	N	-0-					30
03	2046	N	1981	-0-	-65	-0-	178	1	1803	2	N	-0-					30
04	1980	N	1923	-0-	-57	-0-	178	1	1745	2	N	-0-					30

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	631	2			N	-0-					20
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					20
01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					20
02	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					20
03	486	N	486	-0-	-0-	-0-	14	1	472	2	N	-0-					20
*04	1015	N	1015	-0-	-0-	-0-	32	1	983	2	N	-0-					20

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2880	-0-	-120	-0-	139	1	2741	2	N	-0-					65
12	3100	X	2947	-0-	-153	-0-	213	1	2723	2	N	10					75
							11	9									
01	3100	X	2935	-0-	-165	-0-	204	1	2607	2	N	113	173	1			15
							124	9									
02	DLQ G-10		2780	-0-	2780	2780	217	1	2563	2	N	-0-					15
03	DLQ G-10		2960	-0-	2960	5740	336	1	2622	2	N	2					17
							2	9									
*04	2500	N	2694	-0-	194	5934	313	1	2381	2	N	-0-					17

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	504	-0-	-186	-0-	504	2			N	-0-					75
12	744	N	516	-0-	-228	-0-	516	2			N	-0-					75
01	651	N	510	-0-	-141	-0-	510	2			N	-0-					75
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					75
03	811	N	811	-0-	-0-	-0-	21	1	790	2	N	-0-					75
*04	634	N	634	-0-	-0-	-0-	18	1	616	2	N	-0-					75

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2017	N	2017	-0-	-0-	-0-	52	1	1965	2	N	-0-					23
12	2047	N	2047	-0-	-0-	-0-	104	1	1943	2	N	-0-					23
01	1979	N	1979	-0-	-0-	-0-	101	1	1878	2	N	-0-					23
02	1845	N	1845	-0-	-0-	-0-	103	1	1718	2	N	22					45
							24	9									
03	1921	N	1921	-0-	-0-	-0-	178	1	1743	2	N	-0-					45
*04	1911	N	1911	-0-	-0-	-0-	182	1	1729	2	N	-0-					45

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1036	-0-	-134	-0-	1	1	1035	2	N	-0-					55
12	1059	N	1059	-0-	-0-	-0-	28	1	1031	2	N	-0-					55
01	1147	N	817	-0-	-330	-0-	21	1	796	2	N	-0-					55
02	1015	N	932	-0-	-83	-0-	30	1	902	2	N	-0-					55
03	1054	N	783	-0-	-271	-0-	54	1	729	2	N	-0-					55
*04	988	N	988	-0-	-0-	-0-	71	1	917	2	N	-0-					55

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2459	-0-	-211	-0-	2459	2			N	-0-					20
12	2635	X	2628	-0-	-7	-0-	2628	2			N	-0-					20
01	2827	X	2827	-0-	-0-	-0-	2794	2	33	9	N	30					50
02	DLQ G-10		2170	-0-	2170	2170	2148	2	22	9	N	20					70
03	DLQ G-10		2486	-0-	2486	4656	78	1	2408	2	N	-0-					70
*04	7052	X	2396	-0-	-4656	-0-	82	1	2307	2	N	6					76
							7	9									

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	66	-0-	-384	-0-	1	1	65	2	N	-0-					54
12	95	N	95	-0-	-0-	-0-	3	1	92	2	N	-0-					54
01	2133	N	2133	-0-	-0-	-0-	79	1	2054	2	N	-0-					54
02	2171	N	2171	-0-	-0-	-0-	92	1	2079	2	N	-0-					54
03	1992	N	1992	-0-	-0-	-0-	158	1	1834	2	N	-0-					54
*04	1720	N	1720	-0-	-0-	-0-	141	1	1579	2	N	-0-					54

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	17	1	877	2	N	-0-					90
12	974	N	974	-0-	-0-	-0-	43	1	931	2	N	-0-					90
01	990	N	990	-0-	-0-	-0-	43	1	947	2	N	-0-					90
02	903	N	903	-0-	-0-	-0-	44	1	859	2	N	-0-					90
03	898	N	898	-0-	-0-	-0-	77	1	821	2	N	-0-					90
*04	855	N	855	-0-	-0-	-0-	76	1	779	2	N	-0-					90

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5195	X	5195	-0-	-0-	-0-	156	1	5039	2	N	-0-					35
12	5028	X	5028	-0-	-0-	-0-	275	1	4753	2	N	-0-					35
01	4808	X	4808	-0-	-0-	-0-	263	1	4545	2	N	-0-					35
02	4344	X	4344	-0-	-0-	-0-	262	1	4082	2	N	-0-					35
03	4796	X	4796	-0-	-0-	-0-	462	1	4334	2	N	-0-					35
*04	4181	X	4181	-0-	-0-	-0-	414	1	3767	2	N	-0-					35

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1187	-0-	-193	-0-	30	1	1157	2	N	-0-					78
12	1643	N	1082	-0-	-561	-0-	57	1	1025	2	N	-0-					78
01	2077	N	1398	-0-	-679	-0-	73	1	1325	2	N	-0-					78
02	1337	N	1337	-0-	-0-	-0-	77	1	1260	2	N	-0-					78
03	1793	N	1793	-0-	-0-	-0-	169	1	1624	2	N	-0-					78
*04	1787	N	1787	-0-	-0-	-0-	173	1	1614	2	N	-0-					78

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	10055	-0-	-775	-0-	344	1	9711	2	N	-0-					-0-
12	11191	X	10493	-0-	-698	-0-	304	1	10189	2	N	-0-					-0-
01	11036	X	10116	-0-	-920	-0-	138	1	9978	2	N	-0-					-0-
02	DLQ G-10		11319	-0-	11319	11319	602	1	10717	2	N	-0-					-0-
03	DLQ G-10		10742	-0-	10742	22061	754	1	9988	2	N	-0-					-0-
*04	32682	X	10621	-0-	-22061	-0-	720	1	9901	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	7422	-0-	-168	-0-	198	1	7224	2	N	-0-					55
12	7843	X	7576	-0-	-267	-0-	390	1	7175	2	N	10					65
							11	9									
01	7688	X	7505	-0-	-183	-0-	386	1	7102	2	N	15					80
							17	9									
02	DLQ G-10		6961	-0-	6961	6961	397	1	6564	2	N	-0-					80
03	DLQ G-10		7360	-0-	7360	14321	687	1	6673	2	N	-0-					80
*04	21468	X	7147	-0-	-14321	-0-	686	1	6461	2	N	-0-					80

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1751	-0-	-439	-0-	49	1	1702	2	N	-0-					-0-
12	2263	N	2071	-0-	-192	-0-	109	1	1962	2	N	-0-					-0-
01	2296	N	2296	-0-	-0-	-0-	121	1	2175	2	N	-0-					-0-
02	2900	N	3338	-0-	438	438	195	1	3143	2	N	-0-					-0-
03	3100	N	3731	-0-	631	1069	352	1	3379	2	N	-0-					-0-
*04	3000	N	2665	-0-	-335	734	259	1	2406	2	N	-0-					-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4028	X	4028	-0-	-0-	-0-	79	1	3949	2	N	-0-					76
12	3951	X	3951	-0-	-0-	-0-	176	1	3775	2	N	-0-					76
01	4165	X	4165	-0-	-0-	-0-	186	1	3979	2	N	-0-					76
02	3652	X	3652	-0-	-0-	-0-	183	1	3469	2	N	-0-					76
03	3774	X	3774	-0-	-0-	-0-	327	1	3447	2	N	-0-					76
*04	3755	X	3755	-0-	-0-	-0-	331	1	3370	2	N	49					125
							54	9									

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2669	X	2669	-0-	-0-	-0-	31	1	2638	2	N	-0-					15
12	3046	X	3046	-0-	-0-	-0-	112	1	2934	2	N	-0-					15
01	2904	X	2904	-0-	-0-	-0-	107	1	2797	2	N	-0-					15
02	2296	X	2296	-0-	-0-	-0-	98	1	2198	2	N	-0-					15
03	2857	X	2857	-0-	-0-	-0-	226	1	2620	2	N	10					25
							11	9									
*04	2568	X	2568	-0-	-0-	-0-	210	1	2356	2	N	2					27
							2	9									

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2186	-0-	-184	-0-	10	1	2176	2	N	-0-					20
12	2449	N	2428	-0-	-21	-0-	72	1	2317	2	N	35					55
							39	9									
01	2449	N	2252	-0-	-197	-0-	68	1	2184	2	N	-0-					55
02	2117	N	2064	-0-	-53	-0-	74	1	1990	2	N	-0-					55
03	2418	N	2377	-0-	-41	-0-	173	1	2204	2	N	-0-					55
04	2190	N	1820	-0-	-370	-0-	137	1	1683	2	N	-0-					55

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	20	1	636	2	N	-0-					-0-
12	744	N	601	-0-	-143	-0-	33	1	568	2	N	-0-					-0-
01	558	N	461	-0-	-97	-0-	26	1	435	2	N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	41	1	631	2	N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	59	1	547	2	N	-0-					-0-
*04	541	N	541	-0-	-0-	-0-	54	1	487	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	N	2321	-0-	-49	-0-	74	1	2247	2	N	-0-			45
12	2387	N	2182	-0-	-205	-0-	124	1	2058	2	N	-0-			45
01	2315	N	2315	-0-	-0-	-0-	131	1	2184	2	N	-0-			45
02	2233	N	2210	-0-	-23	-0-	138	1	2072	2	N	-0-			45
03	2170	N	2150	-0-	-20	-0-	211	1	1939	2	N	-0-			45
04	2250	N	2054	-0-	-196	-0-	207	1	1847	2	N	-0-			45

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1560	N	1559	-0-	-1	-0-	56	1	1503	2	N	-0-			50
12	1829	N	1435	-0-	-394	-0-	87	1	1348	2	N	-0-			50
01	1459	N	1459	-0-	-0-	-0-	88	1	1371	2	N	-0-			50
02	1508	N	1371	-0-	-137	-0-	90	1	1281	2	N	-0-			50
03	1426	N	1303	-0-	-123	-0-	133	1	1170	2	N	-0-			50
*04	1669	N	1669	-0-	-0-	-0-	174	1	1495	2	N	-0-			50

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350	N	1289	-0-	-61	-0-	22	1	1267	2	N	-0-			142
12	1236	N	1236	-0-	-0-	-0-	52	1	1184	2	N	-0-			142
01	1302	N	1258	-0-	-44	-0-	53	1	1205	2	N	-0-			142
02	1268	N	1268	-0-	-0-	-0-	61	1	1207	2	N	-0-			142
03	1371	N	1371	-0-	-0-	-0-	116	1	1255	2	N	-0-			142
04	1230	N	1143	-0-	-87	-0-	100	1	1043	2	N	-0-			142

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9900	X	9128	-0-	-772	-0-	255	1	8873	2	N	-0-			-0-
12	9920	X	8643	-0-	-1277	-0-	196	1	8447	2	N	-0-			-0-
01	9920	X	8467	-0-	-1453	-0-	61	1	8406	2	N	-0-			-0-
02	DLQ G-10		8841	-0-	8841	8841	389	1	8452	2	N	-0-			-0-
03	DLQ G-10		8263	-0-	8263	17104	530	1	7733	2	N	-0-			-0-
*04	26229	X	9125	-0-	-17104	-0-	551	1	8574	2	N	-0-			-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2430	N	2412	-0-	-18	-0-	2174	1	238	2	N	-0-			63
12	2790	X	2227	-0-	-563	-0-	2013	1	214	2	N	-0-			63
01	2790	X	1901	-0-	-889	-0-	1718	1	183	2	N	-0-			63
02	2610	X	1757	-0-	-853	-0-	1589	1	168	2	N	-0-			63
03	2480	X	1843	-0-	-637	-0-	1673	1	170	2	N	-0-			63
04	2400	X	2194	-0-	-206	-0-	1993	1	201	2	N	-0-			63

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-			100
12	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-			100
01	1953	N	1036	-0-	-917	-0-	1036	2			N	-0-			100
02	1276	N	940	-0-	-336	-0-	940	2			N	-0-			100
03	1157	N	1157	-0-	-0-	-0-	18	1	1117	2	N	20			120
							22	9							
*04	1037	N	1037	-0-	-0-	-0-	19	1	996	2	N	20			140
							22	9							

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	8931	-0-	-669	-0-	8931	2			N	-0-					-0-
12	9641	X	9430	-0-	-211	-0-	9430	2			N	-0-					-0-
01	9641	X	8095	-0-	-1546	-0-	8095	2			N	-0-					-0-
02	DLQ G-10		10895	-0-	10895	10895	91	1	10804	2	N	-0-					-0-
03	DLQ G-10		10014	-0-	10014	20909	263	1	9751	2	N	-0-					-0-
*04	29843	X	8934	-0-	-20909	-0-	212	1	8722	2	N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

11	3000	X	2851	-0-	-149	-0-	2745	2	106	9	N	96					136
12	2914	X	2629	-0-	-285	-0-	2603	2	26	9	N	24					160
01	3038	X	2828	-0-	-210	-0-	2747	2	81	9	N	74	194	1			40
02	2842	X	2559	-0-	-283	-0-	2397	2	162	9	N	147					187
03	2668	N	2668	-0-	-0-	-0-	32	1	2537	2	N	90	190	1			87
							99	9									
04	2730	N	2726	-0-	-4	-0-	41	1	2577	2	N	98					185
							108	9									

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

11	6159	X	6159	-0-	-0-	-0-	227	1	5932	2	N	-0-					42
12	6080	X	6080	-0-	-0-	-0-	374	1	5706	2	N	-0-					42
01	6305	X	6305	-0-	-0-	-0-	388	1	5917	2	N	-0-					42
02	DLQ G-10		5752	-0-	5752	5752	386	1	5366	2	N	-0-					42
03	DLQ G-10		6129	-0-	6129	11881	630	1	5499	2	N	-0-					42
*04	17505	X	5624	-0-	-11881	-0-	593	1	5031	2	N	-0-					42

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

11	3174	X	3174	-0-	-0-	-0-	124	1	3050	2	Y	-0-					8
12	2874	X	2874	-0-	-0-	-0-	183	1	2691	2	Y	-0-					8
01	2821	X	2505	-0-	-316	-0-	159	1	2346	2	Y	-0-					8
02	3074	X	2084	-0-	-990	-0-	144	1	1940	2	Y	-0-					8
03	3286	X	2639	-0-	-647	-0-	276	1	2363	2	Y	-0-					8
04	3180	X	2452	-0-	-728	-0-	263	1	2189	2	Y	-0-					8

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

11	1290	N	1202	-0-	-88	-0-	64	1	1138	2	N	-0-					-0-
12	1302	N	1227	-0-	-75	-0-	95	1	1132	2	N	-0-					-0-
01	1271	N	1190	-0-	-81	-0-	92	1	1098	2	N	-0-					-0-
02	1160	N	1076	-0-	-84	-0-	89	1	987	2	N	-0-					-0-
03	1240	N	1203	-0-	-37	-0-	142	1	1061	2	N	-0-					-0-
*04	1211	N	1211	-0-	-0-	-0-	146	1	1065	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11550	X	10164	-0-	-1386	-0-	393	1	9771	2	N	-0-					-0-
12	10912	X	10321	-0-	-591	-0-	345	1	9976	2	N	-0-					-0-
01	10881	X	10138	-0-	-743	-0-	184	1	9954	2	N	-0-					-0-
02	10346	X	10346	-0-	-0-	-0-	595	1	9751	2	N	-0-					-0-
03	10695	X	10515	-0-	-180	-0-	783	1	9732	2	N	-0-					-0-
*04	10419	X	10419	-0-	-0-	-0-	751	1	9668	2	N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

11	3540	X	3123	-0-	-417	-0-	102	1	3021	2	N	-0-					-0-
12	3348	X	3230	-0-	-118	-0-	186	1	3044	2	N	-0-					-0-
01	3407	X	3407	-0-	-0-	-0-	196	1	3211	2	N	-0-					-0-
02	3161	X	2959	-0-	-202	-0-	186	1	2773	2	N	-0-					-0-
03	3379	X	3054	-0-	-325	-0-	302	1	2752	2	N	-0-					-0-
*04	3393	X	3393	-0-	-0-	-0-	345	1	3048	2	N	-0-					-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

11	1590	N	1423	-0-	-167	-0-	53	1	1370	2	N	-0-					7
12	1526	N	1526	-0-	-0-	-0-	94	1	1432	2	N	-0-					7
01	1395	N	1155	-0-	-240	-0-	71	1	1084	2	N	-0-					7
02	1363	N	1350	-0-	-13	-0-	91	1	1259	2	N	-0-					7
03	1519	N	641	-0-	-878	-0-	66	1	575	2	N	-0-					7
*04	1977	N	1977	-0-	-0-	-0-	209	1	1768	2	N	-0-					7

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

11	4620	X	4026	-0-	-594	-0-	103	1	3923	2	N	-0-					155
12	4774	X	3859	-0-	-915	-0-	194	1	3665	2	N	-0-					155
01	4185	X	3091	-0-	-1094	-0-	156	1	2935	2	N	-0-					155
02	3915	X	3611	-0-	-304	-0-	202	1	3409	2	N	-0-					155
03	4154	X	3346	-0-	-808	-0-	308	1	3038	2	N	-0-					155
04	4020	X	3169	-0-	-851	-0-	301	1	2868	2	N	-0-					155

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

11	3780	X	3310	-0-	-470	-0-	130	1	3180	2	N	-0-					-0-
12	3906	X	3708	-0-	-198	-0-	237	1	3471	2	N	-0-					-0-
01	3906	X	3674	-0-	-232	-0-	235	1	3439	2	N	-0-					-0-
02	3489	X	3489	-0-	-0-	-0-	242	1	3247	2	N	-0-					-0-
03	3689	X	3393	-0-	-296	-0-	357	1	3036	2	N	-0-					-0-
04	3570	X	3480	-0-	-90	-0-	375	1	3105	2	N	-0-					-0-

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

11	3543	X	3543	-0-	-0-	-0-	118	1	3425	2	N	-0-					-0-
12	3462	X	3462	-0-	-0-	-0-	206	1	3256	2	N	-0-					-0-
01	3168	X	3168	-0-	-0-	-0-	188	1	2980	2	N	-0-					-0-
02	2786	X	2786	-0-	-0-	-0-	181	1	2605	2	N	-0-					-0-
03	2866	X	2866	-0-	-0-	-0-	289	1	2577	2	N	-0-					-0-
*04	2964	X	2964	-0-	-0-	-0-	307	1	2657	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

11	1209	N	1209	-0-	-0-	-0-	47	1	1162	2	N	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	72	1	1096	2	N	-0-					-0-
01	3100	N	3575	-0-	475	475	225	1	3350	2	N	-0-					-0-
02	2900	N	2449	-0-	-451	24	168	1	2281	2	N	-0-					-0-
03	2433	N	2409	-0-	-24	-0-	251	1	2158	2	N	-0-					-0-
*04	1963	X	1963	-0-	-0-	-0-	210	1	1753	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14580	X	13767	-0-	-813	-0-	801	1	12966	2	N	-0-			-0-
12	15066	X	14302	-0-	-764	-0-	760	1	13542	2	N	-0-			-0-
01	15066	X	12358	-0-	-2708	-0-	471	1	11887	2	N	-0-			-0-
02	13602	X	13602	-0-	-0-	-0-	1043	1	12559	2	N	-0-			-0-
03	14291	X	13724	-0-	-567	-0-	1280	1	12444	2	N	-0-			-0-
04	13830	X	11778	-0-	-2052	-0-	1072	1	10706	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	972	N	972	-0-	-0-	-0-	37	1	935	2	N	-0-			-0-
12	1488	N	1108	-0-	-380	-0-	69	1	1039	2	N	-0-			-0-
01	1364	N	906	-0-	-458	-0-	57	1	849	2	N	-0-			-0-
02	928	N	756	-0-	-172	-0-	51	1	705	2	N	-0-			-0-
03	1116	N	832	-0-	-284	-0-	86	1	746	2	N	-0-			-0-
*04	952	N	952	-0-	-0-	-0-	101	1	851	2	N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4247	X	4247	-0-	-0-	-0-	114	1	4133	2	N	-0-			35
12	4030	X	3900	-0-	-130	-0-	202	1	3698	2	N	-0-			35
01	4030	X	3660	-0-	-370	-0-	189	1	3471	2	N	-0-			35
02	3799	X	3184	-0-	-615	-0-	182	1	3002	2	N	-0-			35
03	4061	X	3175	-0-	-886	-0-	297	1	2878	2	N	-0-			35
04	3930	X	3687	-0-	-243	-0-	355	1	3332	2	N	-0-			35

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1221	-0-	-99	-0-	47	1	1174	2	N	-0-			-0-
12	1147	N	1076	-0-	-71	-0-	66	1	1010	2	N	-0-			-0-
01	1452	N	1452	-0-	-0-	-0-	91	1	1361	2	N	-0-			-0-
02	1189	N	1109	-0-	-80	-0-	76	1	1033	2	N	-0-			-0-
03	1401	N	1401	-0-	-0-	-0-	146	1	1255	2	N	-0-			-0-
04	1410	N	1154	-0-	-256	-0-	121	1	1033	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2160	N	2101	-0-	-59	-0-	47	1	2054	2	N	-0-			35
12	2201	N	2018	-0-	-183	-0-	98	1	1920	2	N	-0-			35
01	2263	N	2115	-0-	-148	-0-	100	1	2015	2	N	-0-			35
02	2030	N	1965	-0-	-65	-0-	106	1	1859	2	N	-0-			35
03	3100	N	6116	-0-	3016	3016	509	1	5607	2	N	-0-			35
*04	3000	N	2041	-0-	-959	2057	190	1	1851	2	N	-0-			35

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3060	X	2906	-0-	-154	-0-	23	1	2883	2	N	-0-			-0-
12	3348	X	2900	-0-	-448	-0-	97	1	2803	2	N	-0-			-0-
01	3348	X	2889	-0-	-459	-0-	96	1	2793	2	N	-0-			-0-
02	3132	X	2750	-0-	-382	-0-	107	1	2643	2	N	-0-			-0-
03	3007	X	2769	-0-	-238	-0-	210	1	2559	2	N	-0-			-0-
04	2910	X	2643	-0-	-267	-0-	208	1	2435	2	N	-0-			-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		202	-0-	202	202	175	1	27	2	N	-0-			-0-
03	14B2 EXT		460	-0-	460	662	417	1	43	2	N	-0-			-0-
04	14B2 EXT		24	-0-	24	686	22	1	2	2	N	-0-			-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

11	720	N	302	-0-	-418	-0-	11	1	291	2	N	-0-			-0-
12	837	N	630	-0-	-207	-0-	39	1	591	2	N	-0-			-0-
01	558	N	545	-0-	-13	-0-	33	1	512	2	N	-0-			-0-
02	1111	N	1111	-0-	-0-	-0-	74	1	1037	2	N	-0-			-0-
03	697	N	697	-0-	-0-	-0-	72	1	625	2	N	-0-			-0-
*04	596	N	596	-0-	-0-	-0-	63	1	533	2	N	-0-			-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LAW UNIT WELL #: 13 RRCID -> 241444 COMPL. DATE 06/13/2008 TOTAL DEPTH 12750 PERF.11925 - 12535

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

11	8348	X	8348	-0-	-0-	-0-	332	1	8016	2	N	-0-			-0-
12	8689	X	8689	-0-	-0-	-0-	559	1	8130	2	N	-0-			-0-
01	7874	X	7874	-0-	-0-	-0-	506	1	7368	2	N	-0-			-0-
02	7971	X	7971	-0-	-0-	-0-	556	1	7415	2	N	-0-			-0-
03	8167	X	8167	-0-	-0-	-0-	861	1	7306	2	N	-0-			-0-
*04	8028	X	8028	-0-	-0-	-0-	868	1	7160	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

11	2596	N	2596	-0-	-0-	-0-	21	1	2575	2	N	-0-			-0-
12	2596	N	2596	-0-	-0-	-0-	87	1	2509	2	N	-0-			-0-
01	2479	N	2479	-0-	-0-	-0-	83	1	2396	2	N	-0-			-0-
02	2251	N	2251	-0-	-0-	-0-	88	1	2163	2	N	-0-			-0-
03	2698	N	2698	-0-	-0-	-0-	205	1	2493	2	N	-0-			-0-
*04	2390	N	2390	-0-	-0-	-0-	188	1	2202	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0-	-0-	65	1	1746	2	N	-0-					-0-
12	1697	N	1697	-0-	-0-	-0-	103	1	1594	2	N	-0-					-0-
01	1767	N	1489	-0-	-278	-0-	84	1	1405	2	N	-0-					-0-
02	1740	N	1203	-0-	-537	-0-	74	1	1129	2	N	-0-					-0-
03	1705	N	1662	-0-	-43	-0-	128	1	1534	2	N	-0-					-0-
04	1440	N	1353	-0-	-87	-0-	141	1	1212	2	N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4311	X	4311	-0-	-0-	-0-	4311	3			N	-0-					-0-
12	3410	X	2843	-0-	-567	-0-	2842	3	1	9	N	1					1
01	3503	X	2931	-0-	-572	-0-	2931	3			N	-0-					1
02	4147	X	2747	-0-	-1400	-0-	2747	3			N	-0-					1
03	4650	X	4650	-0-	-0-	-0-	4650	3			N	-0-					1
*04	4290	X	2073	-0-	-2217	-0-	2073	3			N	-0-	1	5			-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5702	X	5702	-0-	-0-	-0-	5702	3			N	-0-					-0-
12	5828	X	5133	-0-	-695	-0-	5132	3	1	9	N	1					1
01	6231	X	4613	-0-	-1618	-0-	4613	3			N	-0-					1
02	5481	X	4301	-0-	-1180	-0-	4301	3			N	-0-					1
03	5859	X	3001	-0-	-2858	-0-	3001	3			N	-0-					1
*04	6104	X	6104	-0-	-0-	-0-	6104	3			N	-0-					1

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	474	-0-	-1956	-0-	474	3			N	-0-					-0-
12	1829	N	912	-0-	-917	-0-	911	3	1	9	N	1					1
01	1457	N	555	-0-	-902	-0-	555	3			N	-0-					1
02	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					1
03	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					1
*04	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					1

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3748	-0-	-782	-0-	3748	3			N	-0-					-0-
12	4340	X	3877	-0-	-463	-0-	3877	3			N	-0-					-0-
01	4092	X	3839	-0-	-253	-0-	3839	3			N	-0-					-0-
02	3715	X	3715	-0-	-0-	-0-	3715	3			N	-0-					-0-
03	3844	X	3832	-0-	-12	-0-	3832	3			N	-0-					-0-
04	3720	X	3635	-0-	-85	-0-	3635	3			N	-0-					-0-

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3587	-0-	-103	-0-	3587	3			N	-0-					-0-
12	3813	X	3676	-0-	-137	-0-	3676	3			N	-0-					-0-
01	3720	X	3644	-0-	-76	-0-	3644	3			N	-0-					-0-
02	3422	X	3417	-0-	-5	-0-	3417	3			N	-0-					-0-
03	3689	X	3562	-0-	-127	-0-	3562	3			N	-0-					-0-
04	3570	X	3419	-0-	-151	-0-	3419	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	232	3	1	9	N	1					1
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					1
02	290	N	244	-0-	-46	-0-	244	3			N	-0-					1
03	248	N	110	-0-	-138	-0-	110	3			N	-0-					1
*04	270	N	254	-0-	-16	-0-	254	3			N	-0-	1	5			-0-

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2007	-0-	-33	-0-	2007	3			N	-0-					-0-
12	2077	N	1717	-0-	-360	-0-	1716	3	1	9	N	1					1
01	2232	N	1928	-0-	-304	-0-	1928	3			N	-0-					1
02	1943	N	1728	-0-	-215	-0-	1728	3			N	-0-					1
03	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					1
04	1860	N	1853	-0-	-7	-0-	1853	3			N	-0-					1

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2818	-0-	-152	-0-	2818	3			N	-0-					-0-
12	2883	N	2620	-0-	-263	-0-	2619	3	1	9	N	1					1
01	2914	N	2874	-0-	-40	-0-	2874	3			N	-0-					1
02	2826	N	2826	-0-	-0-	-0-	2826	3			N	-0-					1
03	2931	N	2931	-0-	-0-	-0-	2931	3			N	-0-					1
*04	2790	N	2661	-0-	-129	-0-	2661	3			N	-0-	1	5			-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1777	-0-	-293	-0-	1777	3			N	-0-					-0-
12	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
01	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
02	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
03	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
04	2010	N	1491	-0-	-519	-0-	1491	3			N	-0-					-0-

INGRAM, G. H. A-281 WELL #: 1R RRCID -> 184715 COMPL. DATE 01/06/2001 TOTAL DEPTH 17790 PERF.14438 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	309	3	1	9	N	1					1
01	372	N	319	-0-	-53	-0-	319	3			N	-0-					1
02	319	N	282	-0-	-37	-0-	282	3			N	-0-					1
03	310	N	267	-0-	-43	-0-	267	3			N	-0-					1
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					1

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2600	-0-	-850	-0-	2600	3			N	-0-					-0-
12	3627	X	2687	-0-	-940	-0-	2686	3	1	9	N	1					1
01	3627	X	2232	-0-	-1395	-0-	2232	3			N	-0-					1
02	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					1
03	2960	X	2960	-0-	-0-	-0-	2960	3			N	-0-					1
*04	3192	X	3192	-0-	-0-	-0-	3192	3			N	-0-					1

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5941	-0-	-719	-0-	5941	3			N	-0-					-0-
12	6169	X	5481	-0-	-688	-0-	5480	3	1	9	N	1					1
01	6169	X	4670	-0-	-1499	-0-	4670	3			N	-0-					1
02	5713	X	5136	-0-	-577	-0-	5136	3			N	-0-					1
03	6107	X	5928	-0-	-179	-0-	5928	3			N	-0-					1
04	5910	X	5901	-0-	-9	-0-	5901	3			N	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3108	-0-	-702	-0-	3108	3			N	-0-					12
12	3813	X	3007	-0-	-806	-0-	3006	3	1	9	N	1					13
01	3649	X	3169	-0-	-480	-0-	3169	3			N	-0-					13
02	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					13
03	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					13
*04	3398	X	3398	-0-	-0-	-0-	3398	3			N	-0-	1	5			12

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1025	-0-	-655	-0-	1025	3			N	-0-					-0-
12	2077	X	887	-0-	-1190	-0-	886	3	1	9	N	1					1
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					1
02	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					1
03	3100	N	5939	-0-	2839	2839	5939	3			N	-0-					1
*04	3000	N	945	-0-	-2055	784	945	3			N	-0-	1	5			-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5106	X	5106	-0-	-0-	-0-	5106	3			N	-0-					-0-
12	5146	X	4540	-0-	-606	-0-	4539	3	1	9	N	1					1
01	5146	X	4845	-0-	-301	-0-	4845	3			N	-0-					1
02	4930	X	4569	-0-	-361	-0-	4569	3			N	-0-					1
03	5270	X	4248	-0-	-1022	-0-	4248	3			N	-0-					1
04	5100	X	4085	-0-	-1015	-0-	4085	3			N	-0-					1

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	7141	-0-	-569	-0-	7141	3			N	-0-					-0-
12	7812	X	5929	-0-	-1883	-0-	5928	3	1	9	N	1					1
01	7626	X	6952	-0-	-674	-0-	6952	3			N	-0-					1
02	6844	X	6746	-0-	-98	-0-	6746	3			N	-0-					1
03	7347	X	7180	-0-	-167	-0-	7180	3			N	-0-					1
*04	7110	X	6867	-0-	-243	-0-	6867	3			N	-0-	1	5			-0-

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	1					1
01	14	N	-0-	-0-	-14	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1107	-0-	-3	-0-	1107	3			N	-0-					-0-
12	1240	N	998	-0-	-242	-0-	997	3	1	9	N	1					1
01	1209	N	1090	-0-	-119	-0-	1090	3			N	-0-					1
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					1
03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					1
*04	1050	N	1001	-0-	-49	-0-	1001	3			N	-0-	1	5			-0-

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	278	-0-	-832	-0-	278	3			N	-0-					-0-
12	1147	X	477	-0-	-670	-0-	476	3	1	9	N	1					1
01	1395	X	534	-0-	-861	-0-	534	3			N	-0-					1
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					1
03	279	N	-0-	-0-	-279	-0-					N	-0-					1
*04	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6033	-0-	-387	-0-	6033	3			N	-0-					-0-
12	6975	X	6558	-0-	-417	-0-	6557	3	1	9	N	1					1
01	6764	X	6039	-0-	-725	-0-	6039	3			N	-0-					1
02	5800	X	5640	-0-	-160	-0-	5640	3			N	-0-					1
03	6396	X	6396	-0-	-0-	-0-	6396	3			N	-0-					1
*04	6552	X	6552	-0-	-0-	-0-	6552	3			N	-0-	1	5			-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	651	3	1	9	N	1					1
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					1
02	580	N	558	-0-	-22	-0-	558	3			N	-0-					1
03	651	N	572	-0-	-79	-0-	572	3			N	-0-					1
*04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					1

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5937	-0-	-573	-0-	5937	3			N	-0-					-0-
12	6727	X	6098	-0-	-629	-0-	6098	3			N	-0-					-0-
01	6727	X	5884	-0-	-843	-0-	5884	3			N	-0-					-0-
02	5713	X	5599	-0-	-114	-0-	5599	3			N	-0-					-0-
03	6107	X	5723	-0-	-384	-0-	5723	3			N	-0-					-0-
04	5910	X	5522	-0-	-388	-0-	5522	3			N	-0-					-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	5093	-0-	-97	-0-	5093	3			N	-0-					-0-
12	5363	X	5303	-0-	-60	-0-	5302	3	1	9	N	1					1
01	5332	X	5193	-0-	-139	-0-	5193	3			N	-0-					1
02	4901	X	4183	-0-	-718	-0-	4183	3			N	-0-					1
03	5239	X	5226	-0-	-13	-0-	5226	3			N	-0-					1
04	5070	X	4643	-0-	-427	-0-	4643	3			N	-0-					1

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	979	-0-	-41	-0-	979	3			N	-0-					-0-
12	1054	N	969	-0-	-85	-0-	968	3	1	9	N	1					1
01	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					1
02	957	N	450	-0-	-507	-0-	450	3			N	-0-					1
03	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					1
04	1020	N	538	-0-	-482	-0-	538	3			N	-0-					1

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3521	X	3521	-0-	-0-	-0-	3521	3			N	-0-					-0-
12	3101	X	3101	-0-	-0-	-0-	3100	3	1	9	N	1					1
01	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					1
02	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					1
03	3669	X	3669	-0-	-0-	-0-	3669	3			N	-0-					1
*04	3506	X	3506	-0-	-0-	-0-	3506	3			N	-0-	1	5			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3776	-0-	-304	-0-	3776	3			Y	-0-					-0-
12	4216	X	3593	-0-	-623	-0-	3592	3	1	9	Y	1					1
01	4216	X	3724	-0-	-492	-0-	3724	3			Y	-0-					1
02	4124	X	4124	-0-	-0-	-0-	4124	3			Y	-0-					1
03	4208	X	4208	-0-	-0-	-0-	4208	3			Y	-0-					1
*04	3910	X	3910	-0-	-0-	-0-	3910	3			Y	-0-	1	5			-0-

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3038	-0-	-172	-0-	3038	3			N	-0-					-0-
12	3317	X	2704	-0-	-613	-0-	2703	3	1	9	N	1					1
01	3317	X	2985	-0-	-332	-0-	2985	3			N	-0-					1
02	2929	X	2625	-0-	-304	-0-	2625	3			N	-0-					1
03	3131	X	2768	-0-	-363	-0-	2768	3			N	-0-					1
04	3030	X	2744	-0-	-286	-0-	2744	3			N	-0-					1

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2695	-0-	-65	-0-	2695	3			N	-0-					-0-
12	2418	N	970	-0-	-1448	-0-	969	3	1	9	N	1					1
01	3100	N	3383	-0-	283	283	3383	3			N	-0-					1
02	2860	N	2577	-0-	-283	-0-	2577	3			N	-0-					1
03	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					1
*04	2850	X	2233	-0-	-617	-0-	2233	3			N	-0-	1	5			-0-

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5879	-0-	-91	-0-	5879	3			N	-0-					-0-
12	6169	X	6055	-0-	-114	-0-	6055	3			N	-0-					-0-
01	6169	X	5843	-0-	-326	-0-	5843	3			N	-0-					-0-
02	5655	X	5303	-0-	-352	-0-	5303	3			N	-0-					-0-
03	6045	X	5644	-0-	-401	-0-	5644	3			N	-0-					-0-
04	5850	X	5363	-0-	-487	-0-	5363	3			N	-0-					-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
12	5076	X	5076	-0-	-0-	-0-	5075	3	1	9	N	1					1
01	7295	X	7295	-0-	-0-	-0-	7295	3			N	-0-					1
02	2900	N	6150	-0-	3250	3250	6150	3			N	-0-					1
03	9235	X	5985	-0-	-3250	-0-	5985	3			N	-0-					1
*04	5721	X	5721	-0-	-0-	-0-	5721	3			N	-0-					1

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2699	-0-	-211	-0-	2699	3			N	-0-					-0-
12	2945	X	2813	-0-	-132	-0-	2813	3			N	-0-					-0-
01	2927	X	2746	-0-	-181	-0-	2746	3			N	-0-					-0-
02	2581	N	2580	-0-	-1	-0-	2580	3			N	-0-					-0-
03	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
04	2670	N	2504	-0-	-166	-0-	2504	3			N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2038	-0-	-962	-0-	2038	3			N	-0-					-0-
12	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					-0-
01	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					-0-
02	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
03	2460	X	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
04	3000	X	2628	-0-	-372	-0-	2628	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
12	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
01	2863	N	2863	-0-	-0-	-0-	2863	3			N	-0-					-0-
02	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
03	2139	N	1163	-0-	-976	-0-	1163	3			N	-0-					-0-
04	2730	N	808	-0-	-1922	-0-	808	3			N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2050	-0-	-1310	-0-	2050	3			N	-0-					-0-
12	3472	X	1279	-0-	-2193	-0-	1279	3			N	-0-					-0-
01	2852	X	1190	-0-	-1662	-0-	1190	3			N	-0-					-0-
02	5394	X	5394	-0-	-0-	-0-	5394	3			N	-0-					-0-
03	5261	X	5261	-0-	-0-	-0-	5261	3			N	-0-					-0-
*04	4176	X	4176	-0-	-0-	-0-	4176	3			N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1662	-0-	-618	-0-	1661	3	1	9	N	1					1
12	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					1
01	4006	X	4006	-0-	-0-	-0-	4006	3			N	-0-					1
02	2900	N	3765	-0-	865	865	3765	3			N	-0-					1
03	3100	N	3759	-0-	659	1524	3759	3			N	-0-					1
*04	4254	X	2730	-0-	-1524	-0-	2730	3			N	-0-	1	5			-0-

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4267	-0-	-113	-0-	4267	3			N	-0-					174
12	4309	X	3701	-0-	-608	-0-	3701	3			N	-0-					174
01	4309	X	3691	-0-	-618	-0-	3691	3			N	-0-					174
02	4089	X	2696	-0-	-1393	-0-	2696	3			N	-0-					174
03	4371	X	4085	-0-	-286	-0-	4085	3			N	-0-					174
04	4230	X	3445	-0-	-785	-0-	3445	3			N	-0-					174

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5592	-0-	-768	-0-	5592	3			N	-0-					-0-
12	6572	X	5180	-0-	-1392	-0-	5179	3	1	9	N	1					1
01	6191	X	6003	-0-	-188	-0-	6003	3			N	-0-					1
02	5674	X	5674	-0-	-0-	-0-	5674	3			N	-0-					1
03	5918	X	5918	-0-	-0-	-0-	5918	3			N	-0-					1
*04	5700	X	5700	-0-	-0-	-0-	5700	3			N	-0-	1	5			-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3055	-0-	-155	-0-	3055	3			N	-0-					-0-
12	3317	X	3074	-0-	-243	-0-	3074	3			N	-0-					-0-
01	3317	X	3243	-0-	-74	-0-	3243	3			N	-0-					-0-
02	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					-0-
03	3131	X	2784	-0-	-347	-0-	2784	3			N	-0-					-0-
04	3030	X	2095	-0-	-935	-0-	2095	3			N	-0-					-0-

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4219	-0-	-581	-0-	4219	3			N	-0-					-0-
12	4960	X	3976	-0-	-984	-0-	3975	3	1	9	N	1					1
01	4588	X	4564	-0-	-24	-0-	4564	3			N	-0-					1
02	4060	X	4059	-0-	-1	-0-	4059	3			N	-0-					1
03	4340	X	4102	-0-	-238	-0-	4102	3			N	-0-					1
*04	4200	X	3481	-0-	-719	-0-	3481	3			N	-0-	1	5			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

11	3120	X	2848	-0-	-272	-0-	2848	3			Y	-0-					-0-
12	3193	X	2629	-0-	-564	-0-	2628	3	1	9	Y	1					1
01	3100	X	2763	-0-	-337	-0-	2763	3			Y	-0-					1
02	3028	X	3028	-0-	-0-	-0-	3028	3			Y	-0-					1
03	2952	X	2952	-0-	-0-	-0-	2952	3			Y	-0-					1
*04	2792	N	2792	-0-	-0-	-0-	2792	3			Y	-0-					1

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

11	1994	N	1994	-0-	-0-	-0-	1994	3			Y	-0-					-0-
12	2325	N	1854	-0-	-471	-0-	1853	3	1	9	Y	1					1
01	2046	N	1806	-0-	-240	-0-	1806	3			Y	-0-					1
02	1914	N	1764	-0-	-150	-0-	1764	3			Y	-0-					1
03	1860	N	1651	-0-	-209	-0-	1651	3			Y	-0-					1
*04	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-	1	5			-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

11	4644	X	4644	-0-	-0-	-0-	4644	3			N	-0-					-0-
12	4650	X	4169	-0-	-481	-0-	4168	3	1	9	N	1					1
01	4650	X	4468	-0-	-182	-0-	4468	3			N	-0-					1
02	4466	X	4147	-0-	-319	-0-	4147	3			N	-0-					1
03	4774	X	4379	-0-	-395	-0-	4379	3			N	-0-					1
*04	4620	X	4198	-0-	-422	-0-	4198	3			N	-0-	1	5			-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

11	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					-0-
12	4082	X	4082	-0-	-0-	-0-	4082	3			N	-0-					-0-
01	3875	X	3457	-0-	-418	-0-	3457	3			N	-0-					-0-
02	3480	X	2820	-0-	-660	-0-	2820	3			N	-0-					-0-
03	3720	X	2882	-0-	-838	-0-	2882	3			N	-0-					-0-
*04	3626	X	3626	-0-	-0-	-0-	3626	3			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

11	5610	X	5023	-0-	-587	-0-	5023	3			N	-0-					-0-
12	5301	X	4531	-0-	-770	-0-	4530	3	1	9	N	1					1
01	5487	X	4275	-0-	-1212	-0-	4275	3			N	-0-					1
02	4814	X	4298	-0-	-516	-0-	4298	3			N	-0-					1
03	5146	X	4823	-0-	-323	-0-	4823	3			N	-0-					1
04	4980	X	4157	-0-	-823	-0-	4157	3			N	-0-					1

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

11	5220	X	4699	-0-	-521	-0-	4699	3			N	-0-					-0-
12	5270	X	4401	-0-	-869	-0-	4400	3	1	9	N	1					1
01	5115	X	4904	-0-	-211	-0-	4904	3			N	-0-					1
02	4592	X	4592	-0-	-0-	-0-	4592	3			N	-0-					1
03	4836	X	4261	-0-	-575	-0-	4261	3			N	-0-					1
*04	4756	X	4756	-0-	-0-	-0-	4756	3			N	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	1					1
01	93	N	-0-	-0-	-93	-0-					N	-0-					1
02	29	N	-0-	-0-	-29	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5046	X	5046	-0-	-0-	-0-	5046	3			N	-0-					-0-
12	6416	X	6416	-0-	-0-	-0-	6415	3	1	9	N	1					1
01	5753	X	5753	-0-	-0-	-0-	5753	3			N	-0-					1
02	5125	X	5125	-0-	-0-	-0-	5125	3			N	-0-					1
03	4454	X	4454	-0-	-0-	-0-	4454	3			N	-0-					1
*04	4594	X	4594	-0-	-0-	-0-	4594	3			N	-0-					1

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1787	-0-	-493	-0-	1787	3			Y	-0-					137
12	2263	X	1792	-0-	-471	-0-	1791	3	1	9	Y	1					138
01	2284	X	2284	-0-	-0-	-0-	2284	3			Y	-0-					138
02	2150	N	2150	-0-	-0-	-0-	2150	3			Y	-0-					138
03	2190	N	2190	-0-	-0-	-0-	2190	3			Y	-0-					138
*04	1882	N	1882	-0-	-0-	-0-	1882	3			Y	-0-					138

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	5184	-0-	-6	-0-	5184	3			N	-0-					-0-
12	5363	X	5280	-0-	-83	-0-	5280	3			N	-0-					-0-
01	5576	X	5576	-0-	-0-	-0-	5576	3			N	-0-					-0-
02	4988	X	4777	-0-	-211	-0-	4777	3			N	-0-					-0-
03	5332	X	5011	-0-	-321	-0-	5011	3			N	-0-					-0-
04	5160	X	4722	-0-	-438	-0-	4722	3			N	-0-					-0-

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4936	-0-	-524	-0-	4936	3			N	-0-					-0-
12	5642	X	4897	-0-	-745	-0-	4896	3	1	9	N	1					1
01	5444	X	5406	-0-	-38	-0-	5406	3			N	-0-					1
02	5075	X	5075	-0-	-0-	-0-	5075	3			N	-0-					1
03	5167	X	5167	-0-	-0-	-0-	5167	3			N	-0-					1
04	4920	X	4913	-0-	-7	-0-	4913	3			N	-0-					1

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1004	-0-	-136	-0-	1004	3			N	-0-					-0-
12	1079	N	1079	-0-	-0-	-0-	1078	3	1	9	N	1					1
01	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					1
02	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					1
03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					1
04	1140	N	1017	-0-	-123	-0-	1017	3			N	-0-					1

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4612	-0-	-248	-0-	4612	3			N	-0-					-0-
12	4836	X	4060	-0-	-776	-0-	4059	3	1	9	N	1					1
01	4650	X	4372	-0-	-278	-0-	4372	3			N	-0-					1
02	4437	X	3604	-0-	-833	-0-	3604	3			N	-0-					1
03	4743	X	4215	-0-	-528	-0-	4215	3			N	-0-					1
04	4590	X	3893	-0-	-697	-0-	3893	3			N	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2934	-0-	-186	-0-	2934	3			N	-0-					-0-
12	3224	X	2916	-0-	-308	-0-	2915	3	1	9	N	1					1
01	3224	X	2919	-0-	-305	-0-	2919	3			N	-0-					1
02	2813	X	2739	-0-	-74	-0-	2739	3			N	-0-					1
03	3007	X	2624	-0-	-383	-0-	2624	3			N	-0-					1
04	2910	X	2676	-0-	-234	-0-	2676	3			N	-0-					1

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2790	-0-	-90	-0-	2790	3			N	-0-					-0-
12	2976	X	2358	-0-	-618	-0-	2357	3	1	9	N	1					1
01	2945	X	2513	-0-	-432	-0-	2513	3			N	-0-					1
02	2668	N	2166	-0-	-502	-0-	2166	3			N	-0-					1
03	2356	N	2284	-0-	-72	-0-	2284	3			N	-0-					1
*04	2430	N	1951	-0-	-479	-0-	1951	3			N	-0-	1	5			-0-

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1612	-0-	-1388	293	1612	3			N	-0-					-0-
12	1820	N	1527	-0-	-293	-0-	1526	3	1	9	N	1					1
01	3069	X	2057	-0-	-1012	-0-	2057	3			N	-0-					1
02	2871	X	1707	-0-	-1164	-0-	1707	3			N	-0-					1
03	3069	X	1946	-0-	-1123	-0-	1946	3			N	-0-					1
*04	1980	X	1873	-0-	-107	-0-	1873	3			N	-0-	1	5			-0-

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	7933	-0-	-1397	-0-	7933	3			N	-0-					-0-
12	9424	X	8122	-0-	-1302	-0-	8122	3			N	-0-					-0-
01	8981	X	8241	-0-	-740	-0-	8241	3			N	-0-					-0-
02	7846	X	7846	-0-	-0-	-0-	7846	3			N	-0-					-0-
03	8196	X	8196	-0-	-0-	-0-	8196	3			N	-0-					-0-
*04	7903	X	7903	-0-	-0-	-0-	7903	3			N	-0-					-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-
12	3410	X	3346	-0-	-64	-0-	3346	3			N	-0-					-0-
01	2970	X	2970	-0-	-0-	-0-	2970	3			N	-0-					-0-
02	T. A.		2294	-0-	2294	2294	2294	3			N	-0-					-0-
03	T. A.		2058	-0-	2058	4352	2058	3			N	-0-					-0-
04	T. A.		2628	-0-	2628	6980	2628	3			N	-0-					-0-

LINN OPERATING, INC. 501545
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1002	-0-	-918	-0-	40	1	962	2	Y	-0-					-0-
12	1984	X	1281	-0-	-703	-0-	61	1	1220	2	Y	-0-					-0-
01	1345	X	1345	-0-	-0-	-0-	62	1	1283	2	Y	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	59	1	1165	2	Y	-0-					-0-
03	1402	N	1402	-0-	-0-	-0-	69	1	1333	2	Y	-0-					-0-
04	1170	N	1140	-0-	-30	-0-	54	1	1086	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	N	1703	-0-	-0-	-0-	67	1	1636	2	Y	-0-					-0-
12	1550	N	1111	-0-	-439	-0-	53	1	1058	2	Y	-0-					-0-
01	1798	N	1343	-0-	-455	-0-	62	1	1281	2	Y	-0-					-0-
02	1508	N	1334	-0-	-174	-0-	64	1	1270	2	Y	-0-					-0-
03	1168	N	1168	-0-	-0-	-0-	58	1	1110	2	Y	-0-					-0-
04	1290	N	1178	-0-	-112	-0-	56	1	1122	2	Y	-0-					-0-

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

11	810	N	783	-0-	-27	-0-	31	1	752	2	Y	-0-					-0-
12	930	N	812	-0-	-118	-0-	39	1	773	2	Y	-0-					-0-
01	837	N	779	-0-	-58	-0-	36	1	743	2	Y	-0-					-0-
02	697	N	697	-0-	-0-	-0-	33	1	664	2	Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	33	1	627	2	Y	-0-					-0-
*04	1286	N	1286	-0-	-0-	-0-	61	1	1225	2	Y	-0-					-0-

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

11	990	N	948	-0-	-42	-0-	37	1	911	2	Y	-0-					-0-
12	1054	N	927	-0-	-127	-0-	44	1	883	2	Y	-0-					-0-
01	992	N	909	-0-	-83	-0-	42	1	867	2	Y	-0-					-0-
02	899	N	872	-0-	-27	-0-	42	1	830	2	Y	-0-					-0-
03	956	N	956	-0-	-0-	-0-	47	1	909	2	Y	-0-					-0-
*04	910	N	910	-0-	-0-	-0-	43	1	867	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

11	2460	X	1975	-0-	-485	-0-	78	1	1897	2	Y	-0-					-0-
12	2542	X	1392	-0-	-1150	-0-	66	1	1326	2	Y	-0-					-0-
01	2542	X	1238	-0-	-1304	-0-	57	1	1181	2	Y	-0-					-0-
02	2378	X	1324	-0-	-1054	-0-	63	1	1261	2	Y	-0-					-0-
03	2542	X	2201	-0-	-341	-0-	109	1	2092	2	Y	-0-					-0-
*04	1453	N	1453	-0-	-0-	-0-	69	1	1384	2	Y	-0-					-0-

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

11	1164	N	1164	-0-	-0-	-0-	46	1	1118	2	Y	-0-					-0-
12	1748	N	1748	-0-	-0-	-0-	83	1	1665	2	Y	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	76	1	1573	2	Y	-0-					-0-
02	1549	N	1549	-0-	-0-	-0-	74	1	1475	2	Y	-0-					-0-
03	1514	N	1514	-0-	-0-	-0-	75	1	1439	2	Y	-0-					-0-
*04	1457	N	1457	-0-	-0-	-0-	69	1	1388	2	Y	-0-					-0-

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

11	2040	N	1438	-0-	-602	-0-	57	1	1381	2	Y	-0-	1	1			-0-
12	2077	N	1709	-0-	-368	-0-	81	1	1628	2	Y	-0-					-0-
01	1767	N	1755	-0-	-12	-0-	81	1	1674	2	Y	-0-					-0-
02	1425	N	1425	-0-	-0-	-0-	68	1	1357	2	Y	-0-					-0-
03	1785	N	1785	-0-	-0-	-0-	88	1	1697	2	Y	-0-					-0-
*04	1846	N	1846	-0-	-0-	-0-	87	1	1759	2	Y	-0-					-0-

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

11	2010	X	1178	-0-	-832	-0-	47	1	1131	2	Y	-0-					-0-
12	1922	X	908	-0-	-1014	-0-	43	1	865	2	Y	-0-					-0-
01	1736	X	1525	-0-	-211	-0-	70	1	1455	2	Y	-0-					-0-
02	1193	N	1193	-0-	-0-	-0-	57	1	1136	2	Y	-0-					-0-
03	1931	N	1931	-0-	-0-	-0-	95	1	1836	2	Y	-0-					-0-
04	1470	N	1123	-0-	-347	-0-	53	1	1070	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4833	X	4833	-0-	-0-	-0-	220	1	4613	2	Y	-0-					-0-
12	5146	X	3587	-0-	-1559	-0-	199	1	3388	2	Y	-0-					-0-
01	6537	X	6537	-0-	-0-	-0-	305	1	6232	2	Y	-0-					-0-
02	6093	X	6093	-0-	-0-	-0-	292	1	5801	2	Y	-0-					-0-
03	4836	X	4718	-0-	-118	-0-	233	1	4485	2	Y	-0-					-0-
*04	5982	X	5982	-0-	-0-	-0-	288	1	5694	2	Y	-0-					-0-

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3735	-0-	-465	-0-	148	1	3587	2	Y	-0-	29	1			-0-
12	4739	X	4739	-0-	-0-	-0-	226	1	4513	2	Y	-0-					-0-
01	4650	X	4420	-0-	-230	-0-	203	1	4217	2	Y	-0-					-0-
02	4292	X	3721	-0-	-571	-0-	178	1	3543	2	Y	-0-					-0-
03	4804	X	4804	-0-	-0-	-0-	237	1	4567	2	Y	-0-					-0-
04	4440	X	3292	-0-	-1148	-0-	156	1	3136	2	Y	-0-					-0-

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1174	N	1174	-0-	-0-	-0-	46	1	1128	2	Y	-0-					-0-
12	1230	N	1230	-0-	-0-	-0-	59	1	1171	2	Y	-0-					-0-
01	1281	N	1281	-0-	-0-	-0-	59	1	1222	2	Y	-0-					-0-
02	1131	N	1131	-0-	-0-	-0-	54	1	1077	2	Y	-0-					-0-
03	1214	N	1214	-0-	-0-	-0-	60	1	1154	2	Y	-0-					-0-
04	1170	N	1139	-0-	-31	-0-	54	1	1085	2	Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3585	X	3585	-0-	-0-	-0-	143	1	3442	2	Y	-0-					-0-
12	3734	X	3734	-0-	-0-	-0-	178	1	3556	2	Y	-0-					-0-
01	3227	X	3227	-0-	-0-	-0-	148	1	3079	2	Y	-0-					-0-
02	3480	X	2350	-0-	-1130	-0-	113	1	2237	2	Y	-0-					-0-
03	3720	X	2229	-0-	-1491	-0-	112	1	2117	2	Y	-0-					-0-
04	3600	X	1709	-0-	-1891	-0-	85	1	1624	2	Y	-0-					-0-

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	693	-0-	-57	-0-	55	1	638	2	Y	-0-					-0-
12	747	N	747	-0-	-0-	-0-	64	1	683	2	Y	-0-					-0-
01	775	N	764	-0-	-11	-0-	64	1	700	2	Y	-0-					-0-
02	733	N	733	-0-	-0-	-0-	62	1	671	2	Y	-0-					-0-
03	769	N	769	-0-	-0-	-0-	65	1	704	2	Y	-0-					-0-
04	690	N	687	-0-	-3	-0-	61	1	626	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	908	-0-	-262	-0-	36	1	872	2	Y	-0-					-0-
12	1530	N	1530	-0-	-0-	-0-	73	1	1457	2	Y	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	64	1	1325	2	Y	-0-					-0-
02	1223	N	1223	-0-	-0-	-0-	59	1	1164	2	Y	-0-					-0-
03	1519	N	1277	-0-	-242	-0-	63	1	1214	2	Y	-0-					-0-
04	1350	N	1119	-0-	-231	-0-	53	1	1066	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	48	-0-	-282	-0-	2	1	46	2	Y	-0-	14	1			-0-
12	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					-0-
02	58	N	24	-0-	-34	-0-	1	1	23	2	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
*04	3000	N	3626	-0-	626	626	170	1	3424	2	Y	29	16	1			13
							32	9									

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

11	6120	X	5246	-0-	-874	-0-	207	1	5036	2	Y	3	23	1			8
							3	9									
12	6324	X	5667	-0-	-657	-0-	269	1	5376	2	Y	20					28
							22	9									
01	6324	X	5624	-0-	-700	-0-	259	1	5365	2	Y	-0-					28
02	5626	X	5236	-0-	-390	-0-	251	1	4985	2	Y	-0-					28
03	5921	X	5897	-0-	-24	-0-	291	1	5606	2	Y	-0-	28	1			-0-
*04	5689	X	5689	-0-	-0-	-0-	268	1	5398	2	Y	21	12	1			9
							23	9									

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

11	2380	N	2380	-0-	-0-	-0-	94	1	2286	2	Y	-0-					-0-
12	1945	N	1945	-0-	-0-	-0-	93	1	1852	2	Y	-0-					-0-
01	1860	N	1461	-0-	-399	-0-	67	1	1394	2	Y	-0-					-0-
02	1653	N	1235	-0-	-418	-0-	59	1	1176	2	Y	-0-					-0-
03	1878	N	1878	-0-	-0-	-0-	93	1	1785	2	Y	-0-					-0-
*04	1688	N	1688	-0-	-0-	-0-	80	1	1608	2	Y	-0-					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

11	900	X	879	-0-	-21	-0-	35	1	844	2	Y	-0-					-0-
12	1007	X	1007	-0-	-0-	-0-	48	1	959	2	Y	-0-					-0-
01	994	X	994	-0-	-0-	-0-	46	1	948	2	Y	-0-					-0-
02	902	N	902	-0-	-0-	-0-	43	1	859	2	Y	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	58	1	1109	2	Y	-0-					-0-
*04	1023	N	1023	-0-	-0-	-0-	48	1	975	2	Y	-0-					-0-

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

11	3990	X	3591	-0-	-399	-0-	142	1	3449	2	Y	-0-	1	1			-0-
12	4123	X	3555	-0-	-568	-0-	169	1	3386	2	Y	-0-					-0-
01	3999	X	3673	-0-	-326	-0-	169	1	3504	2	Y	-0-					-0-
02	3567	X	3162	-0-	-405	-0-	151	1	3011	2	Y	-0-					-0-
03	3720	X	3174	-0-	-546	-0-	157	1	3017	2	Y	-0-					-0-
04	3600	X	2503	-0-	-1097	-0-	118	1	2385	2	Y	-0-					-0-

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

11	880	N	880	-0-	-0-	-0-	35	1	845	2	Y	-0-					-0-
12	891	N	891	-0-	-0-	-0-	42	1	849	2	Y	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	53	1	1099	2	Y	-0-					-0-
02	1061	N	1061	-0-	-0-	-0-	52	1	1009	2	Y	-0-					-0-
03	1124	N	1124	-0-	-0-	-0-	55	1	1069	2	Y	-0-					-0-
04	1110	N	1068	-0-	-42	-0-	52	1	1016	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

11	3780	X	2967	-0-	-813	-0-	117	1	2850	2	Y	-0-	3	1			-0-
12	3906	X	3056	-0-	-850	-0-	143	1	2869	2	Y	40					40
							44	9									
01	3627	X	2870	-0-	-757	-0-	131	1	2711	2	Y	25					65
							28	9									
02	3132	X	2563	-0-	-569	-0-	122	1	2434	2	Y	6					71
							7	9									
03	3317	X	2661	-0-	-656	-0-	130	1	2499	2	Y	29	48	1			52
							32	9									
04	2970	X	2329	-0-	-641	-0-	110	1	2219	2	Y	-0-	52	1			-0-

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

11	3120	X	2800	-0-	-320	-0-	111	1	2689	2	Y	-0-					-0-
12	3131	X	2910	-0-	-221	-0-	139	1	2771	2	Y	-0-					-0-
01	3007	X	2818	-0-	-189	-0-	130	1	2688	2	Y	-0-					-0-
02	2813	X	2582	-0-	-231	-0-	124	1	2458	2	Y	-0-					-0-
03	3007	X	2729	-0-	-278	-0-	135	1	2594	2	Y	-0-					-0-
04	2820	X	2532	-0-	-288	-0-	120	1	2412	2	Y	-0-					-0-

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

11	4296	X	4296	-0-	-0-	-0-	170	1	4126	2	Y	-0-					-0-
12	4158	X	4158	-0-	-0-	-0-	198	1	3960	2	Y	-0-					-0-
01	4168	X	4168	-0-	-0-	-0-	192	1	3976	2	Y	-0-					-0-
02	4437	X	3753	-0-	-684	-0-	180	1	3573	2	Y	-0-					-0-
03	4681	X	3737	-0-	-944	-0-	184	1	3553	2	Y	-0-					-0-
04	4290	X	3674	-0-	-616	-0-	174	1	3500	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 3 RRCID -> 200196 COMPL. DATE 09/22/2003 TOTAL DEPTH 13119 PERF.10677 - 11480

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

11	3090	X	-0-	-0-	-3090	-0-					Y	-0-	2	1			-0-
12	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-
01	2914	X	1403	-0-	-1511	-0-	65	1	1338	2	Y	-0-					-0-
02	5178	X	5178	-0-	-0-	-0-	248	1	4930	2	Y	-0-					-0-
03	3100	N	4210	-0-	1110	1110	208	1	4002	2	Y	-0-					-0-
*04	3000	N	3669	-0-	669	1779	173	1	3496	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4334	X	4334	-0-	-0-	-0-	171	1	4163	2	Y	-0-	9	1			-0-
12	4134	X	4134	-0-	-0-	-0-	197	1	3937	2	Y	-0-					-0-
01	4389	X	4389	-0-	-0-	-0-	202	1	4187	2	Y	-0-					-0-
02	4176	X	4022	-0-	-154	-0-	193	1	3829	2	Y	-0-					-0-
03	4464	X	4254	-0-	-210	-0-	209	1	4022	2	Y	21	10	1			11
							23	9									
04	4320	X	4114	-0-	-206	-0-	194	1	3903	2	Y	15	15	1			11
							17	9									

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2769	X	2769	-0-	-0-	-0-	109	1	2660	2	Y	-0-					-0-
12	2775	X	2775	-0-	-0-	-0-	132	1	2643	2	Y	-0-					-0-
01	2883	X	2682	-0-	-201	-0-	123	1	2559	2	Y	-0-					-0-
02	2639	N	2535	-0-	-104	-0-	121	1	2414	2	Y	-0-					-0-
03	2790	N	2640	-0-	-150	-0-	130	1	2510	2	Y	-0-					-0-
04	2610	N	2429	-0-	-181	-0-	115	1	2314	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1855	-0-	-35	-0-	73	1	1782	2	Y	-0-					-0-
12	1984	N	1892	-0-	-92	-0-	90	1	1802	2	Y	-0-					-0-
01	1922	N	1832	-0-	-90	-0-	84	1	1748	2	Y	-0-					-0-
02	1740	N	1607	-0-	-133	-0-	77	1	1530	2	Y	-0-					-0-
03	1860	N	1783	-0-	-77	-0-	88	1	1695	2	Y	-0-					-0-
04	1770	N	1698	-0-	-72	-0-	80	1	1618	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3175	X	3175	-0-	-0-	-0-	123	1	2994	2	Y	53	102	1			36
							58	9									
12	3162	X	2291	-0-	-871	-0-	109	1	2182	2	Y	-0-					36
01	3007	X	2002	-0-	-1005	-0-	92	1	1910	2	Y	-0-					36
02	2523	X	2472	-0-	-51	-0-	115	1	2279	2	Y	71					107
							78	9									
03	2698	X	2698	-0-	-0-	-0-	129	1	2493	2	Y	69	83	1			93
							76	9									
*04	2817	X	2817	-0-	-0-	-0-	129	1	2594	2	Y	85	97	1			81
							94	9									

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1043	-0-	-157	-0-	41	1	1002	2	Y	-0-					-0-
12	1178	N	1070	-0-	-108	-0-	51	1	1019	2	Y	-0-					-0-
01	1829	N	1403	-0-	-426	-0-	65	1	1338	2	Y	-0-					-0-
02	1375	N	1375	-0-	-0-	-0-	66	1	1309	2	Y	-0-					-0-
03	1413	N	1413	-0-	-0-	-0-	70	1	1343	2	Y	-0-					-0-
*04	1931	N	1931	-0-	-0-	-0-	91	1	1840	2	Y	-0-					-0-

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2106	-0-	-144	-0-	83	1	2023	2	Y	-0-					-0-
12	2232	N	1967	-0-	-265	-0-	94	1	1873	2	Y	-0-					-0-
01	2201	N	2153	-0-	-48	-0-	99	1	2054	2	Y	-0-					-0-
02	2030	N	1970	-0-	-60	-0-	94	1	1876	2	Y	-0-					-0-
03	2094	N	2094	-0-	-0-	-0-	103	1	1991	2	Y	-0-					-0-
04	2070	N	1999	-0-	-71	-0-	94	1	1905	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3093	X	3093	-0-	-0-	-0-	122	1	2971	2	Y	-0-					-0-
12	3048	X	3048	-0-	-0-	-0-	145	1	2903	2	Y	-0-					-0-
01	3038	X	2701	-0-	-337	-0-	124	1	2577	2	Y	-0-					-0-
02	3190	X	2519	-0-	-671	-0-	121	1	2398	2	Y	-0-					-0-
03	3410	X	2249	-0-	-1161	-0-	111	1	2138	2	Y	-0-					-0-
04	3090	X	2950	-0-	-140	-0-	139	1	2811	2	Y	-0-					-0-

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1888	-0-	-92	-0-	75	1	1813	2	Y	-0-					-0-
12	2012	N	2012	-0-	-0-	-0-	96	1	1916	2	Y	-0-					-0-
01	2027	N	2027	-0-	-0-	-0-	93	1	1934	2	Y	-0-					-0-
02	1795	N	1795	-0-	-0-	-0-	86	1	1709	2	Y	-0-					-0-
03	1895	N	1895	-0-	-0-	-0-	94	1	1801	2	Y	-0-					-0-
*04	1842	N	1842	-0-	-0-	-0-	87	1	1755	2	Y	-0-					-0-

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	34	1	828	2	Y	-0-					-0-
12	842	N	842	-0-	-0-	-0-	40	1	802	2	Y	-0-					-0-
01	806	N	806	-0-	-0-	-0-	37	1	769	2	Y	-0-					-0-
02	841	N	725	-0-	-116	-0-	35	1	690	2	Y	-0-					-0-
03	837	N	761	-0-	-76	-0-	38	1	723	2	Y	-0-					-0-
04	780	N	726	-0-	-54	-0-	34	1	692	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2549	-0-	-691	-0-	101	1	2448	2	Y	-0-	2	1			-0-
12	2821	X	2615	-0-	-206	-0-	125	1	2490	2	Y	-0-					-0-
01	2697	X	2588	-0-	-109	-0-	119	1	2469	2	Y	-0-					-0-
02	2407	X	2036	-0-	-371	-0-	98	1	1938	2	Y	-0-					-0-
03	2573	N	2074	-0-	-499	-0-	102	1	1972	2	Y	-0-					-0-
04	2490	N	2411	-0-	-79	-0-	114	1	2297	2	Y	-0-					-0-

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2248	-0-	-752	1036	89	1	2159	2	Y	-0-					-0-
12	3100	N	2357	-0-	-743	293	112	1	2245	2	Y	-0-					-0-
01	2612	N	2319	-0-	-293	-0-	107	1	2212	2	Y	-0-					-0-
02	2180	N	2180	-0-	-0-	-0-	104	1	2076	2	Y	-0-					-0-
03	2356	N	2287	-0-	-69	-0-	116	1	2171	2	Y	-0-					-0-
04	2250	N	2136	-0-	-114	-0-	103	1	2033	2	Y	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2142	-0-	-858	7317	113	1	2029	2	Y	-0-					-0-
12	3100	N	2220	-0-	-880	6437	135	1	2085	2	Y	-0-					-0-
01	3100	N	2199	-0-	-901	5536	130	1	2069	2	Y	-0-					-0-
02	2900	N	2061	-0-	-839	4697	126	1	1935	2	Y	-0-					-0-
03	3100	N	2289	-0-	-811	3886	142	1	2147	2	Y	-0-					-0-
*04	3000	N	2194	-0-	-806	3080	132	1	2062	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2715	X	2343	-0-	-372	-0-	93	1	2250	2	Y	-0-					-0-
12	1519	X	1473	-0-	-46	-0-	70	1	1403	2	Y	-0-					-0-
01	1519	X	1137	-0-	-382	-0-	52	1	1085	2	Y	-0-					-0-
02	2784	X	1139	-0-	-1645	-0-	55	1	1084	2	Y	-0-					-0-
03	2976	X	1175	-0-	-1801	-0-	58	1	1117	2	Y	-0-					-0-
*04	3472	X	3472	-0-	-0-	-0-	164	1	3308	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

11	3000	N	4951	-0-	1951	1954	195	1	4734	2	N	20					204
							22	9									
12	3100	N	4468	-0-	1368	3322	212	1	4236	2	N	18					222
							20	9									
01	3100	N	4512	-0-	1412	4734	207	1	4283	2	N	20	189	1			53
							22	9									
02	9128	X	4394	-0-	-4734	-0-	210	1	4184	2	N	-0-					53
03	4594	X	4594	-0-	-0-	-0-	226	1	4347	2	N	19					72
							21	9									
*04	4504	X	4504	-0-	-0-	-0-	212	1	4270	2	N	20					92
							22	9									

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

11	2340	X	1952	-0-	-388	-0-	77	1	1875	2	Y	-0-					-0-
12	2387	X	2106	-0-	-281	-0-	100	1	2006	2	Y	-0-					-0-
01	2312	X	2312	-0-	-0-	-0-	106	1	2206	2	Y	-0-					-0-
02	2044	N	2044	-0-	-0-	-0-	98	1	1946	2	Y	-0-					-0-
03	2108	N	2079	-0-	-29	-0-	103	1	1976	2	Y	-0-					-0-
04	2190	N	2039	-0-	-151	-0-	96	1	1943	2	Y	-0-					-0-

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

11	8821	X	8821	-0-	-0-	-0-	349	1	8472	2	N	-0-					147
12	8799	X	8799	-0-	-0-	-0-	419	1	8376	2	N	4					151
							4	9									
01	8328	X	8328	-0-	-0-	-0-	383	1	7945	2	N	-0-					151
02	7536	X	7536	-0-	-0-	-0-	360	1	7154	2	N	20					171
							22	9									
03	7977	X	7977	-0-	-0-	-0-	392	1	7552	2	N	30					201
							33	9									
*04	7518	X	7518	-0-	-0-	-0-	355	1	7146	2	N	15					216
							17	9									

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

11	426	N	426	-0-	-0-	-0-	17	1	409	2	Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	20	1	392	2	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	19	1	396	2	Y	-0-					-0-
02	383	N	383	-0-	-0-	-0-	18	1	365	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	20	1	392	2	Y	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

11	242	N	242	-0-	-0-	-0-	10	1	232	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					-0-
01	186	N	101	-0-	-85	-0-	5	1	96	2	N	-0-					-0-
02	232	N	78	-0-	-154	-0-	4	1	74	2	N	-0-					-0-
03	155	N	68	-0-	-87	-0-	3	1	65	2	N	-0-					-0-
04	90	N	64	-0-	-26	-0-	3	1	61	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. 617512
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	939	2	1	9	N	1	1	8			-0-
12	1612	N	552	-0-	-1060	-0-	552	2			N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1373	2	2	9	N	2	2	8			-0-
02	899	N	596	-0-	-303	-0-	596	2			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
04	1320	N	541	-0-	-779	-0-	541	2			N	-0-					-0-

TXU WELL #: 2 RRCID -> 230248 COMPL. DATE 05/17/2006 TOTAL DEPTH 10595 PERF. 9480 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					15
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					15
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					15
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					15
03	62	N	25	-0-	-37	-0-	25	2			N	-0-					15
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					15

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2288	-0-	-892	-0-	2288	2			N	-0-					125
12	2623	X	2623	-0-	-0-	-0-	2623	2			N	-0-					125
01	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					125
02	3169	X	3169	-0-	-0-	-0-	3167	2	2	9	N	2	2	8			125
03	2666	X	2385	-0-	-281	-0-	2385	2			N	-0-					125
*04	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					125

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5940	-0-	-240	-0-	5939	2	1	9	N	1	1	8			37
12	6417	X	6015	-0-	-402	-0-	6014	2	1	9	N	1	1	8			37
01	6417	X	5882	-0-	-535	-0-	5880	2	2	9	N	2	2	8			37
02	6003	X	5623	-0-	-380	-0-	5619	2	4	9	N	4	4	8			37
03	6386	X	6020	-0-	-366	-0-	6018	2	2	9	N	2	2	8			37
04	5940	X	5701	-0-	-239	-0-	5700	2	1	9	N	1	1	8			37

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	170	-0-	70	70	169	2	1	9	N	1	1	8			-0-
12	289	X	219	-0-	-70	-0-	218	2	1	9	N	1	1	8			-0-
01	682	N	258	-0-	-424	-0-	258	2			N	-0-					-0-
02	174	N	48	-0-	-126	-0-	48	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	240	N	33	-0-	-207	-0-	33	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	864	-0-	-156	-0-	861	2	3	9	N	3	3	8			65
12	1023	X	912	-0-	-111	-0-	910	2	2	9	N	2	2	8			65
01	1023	X	670	-0-	-353	-0-	668	2	2	9	N	2	2	8			65
02	1286	X	1286	-0-	-0-	-0-	1283	2	3	9	N	3	3	8			65
03	1055	X	1055	-0-	-0-	-0-	1053	2	2	9	N	2	2	8			65
*04	923	X	923	-0-	-0-	-0-	922	2	1	9	N	1	1	8			65

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

11	1500	X	1157	-0-	-343	-0-	1156	2	1	9	N	1	1	8			-0-
12	1550	X	558	-0-	-992	-0-	558	2			N	-0-					-0-
01	775	X	283	-0-	-492	-0-	283	2			N	-0-					-0-
02	1131	X	268	-0-	-863	-0-	267	2	1	9	N	1	1	8			-0-
03	1209	X	414	-0-	-795	-0-	413	2	1	9	N	1	1	8			-0-
04	270	N	102	-0-	-168	-0-	102	2			N	-0-					-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

11	5160	X	4916	-0-	-244	-0-	4912	2	4	9	N	4	4	8			103
12	5332	X	4743	-0-	-589	-0-	4739	2	4	9	N	4	4	8			103
01	5301	X	4965	-0-	-336	-0-	4963	2	2	9	N	2	2	8			103
02	4959	X	4682	-0-	-277	-0-	4675	2	7	9	N	6	6	8			103
03	5301	X	5015	-0-	-286	-0-	5003	2	12	9	N	11	11	8			103
04	4920	X	4778	-0-	-142	-0-	4774	2	4	9	N	4	4	8			103

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

11	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					28
12	2821	X	2367	-0-	-454	-0-	2366	2	1	9	N	1	1	8			28
01	2821	X	2345	-0-	-476	-0-	2345	2			N	-0-					28
02	2639	X	1235	-0-	-1404	-0-	1235	2			N	-0-					28
03	2639	X	2639	-0-	-0-	-0-	2639	2			N	-0-					28
04	2310	X	1707	-0-	-603	-0-	1707	2			N	-0-					28

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

11	2130	X	-0-	-0-	-2130	-0-					N	-0-					-0-
12	789	X	789	-0-	-0-	-0-	787	2	2	9	N	2	2	8			-0-
01	3126	X	3126	-0-	-0-	-0-	3119	2	7	9	N	6	6	8			-0-
02	2900	N	3150	-0-	250	250	3139	2	11	9	N	10	10	8			-0-
03	1859	N	1609	-0-	-250	-0-	1606	2	3	9	N	3	3	8			-0-
04	3000	X	2664	-0-	-336	-0-	2658	2	6	9	N	5	5	8			-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5924	X	5924	-0-	-0-	-0-	5924	2			N	-0-					22
12	5549	X	5127	-0-	-422	-0-	5126	2	1	9	N	1	1	8			22
01	6332	X	6332	-0-	-0-	-0-	6330	2	2	9	N	2	2	8			22
02	5713	X	4741	-0-	-972	-0-	4739	2	2	9	N	2	2	8			22
03	6207	X	6207	-0-	-0-	-0-	6205	2	2	9	N	2	2	8			22
04	6120	X	4673	-0-	-1447	-0-	4672	2	1	9	N	1	1	8			22

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2503	X	2503	-0-	-0-	-0-	2492	2	11	9	N	10	10	8			37
12	4186	X	4186	-0-	-0-	-0-	4171	2	15	9	N	14	14	8			37
01	3433	X	3433	-0-	-0-	-0-	3421	2	12	9	N	11	11	8			37
02	2928	X	2928	-0-	-0-	-0-	2916	2	12	9	N	11	11	8			37
03	3875	X	2826	-0-	-1049	-0-	2814	2	12	9	N	11	11	8			37
04	3750	X	3010	-0-	-740	-0-	3001	2	9	9	N	8	8	8			37

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3127	X	3127	-0-	-0-	-0-	3126	2	1	9	N	1	1	8			57
12	7223	X	2243	-0-	-4980	-0-	2242	2	1	9	N	1	1	8			57
01	7223	X	3004	-0-	-4219	-0-	3002	2	2	9	N	2	2	8			57
02	4060	X	2177	-0-	-1883	-0-	2176	2	1	9	N	1	1	8			57
03	3348	X	2802	-0-	-546	-0-	2799	2	3	9	N	3	3	8			57
04	3120	X	2418	-0-	-702	-0-	2417	2	1	9	N	1	1	8			57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3314	-0-	-1096	-0-	3314	2			N	-0-					20
12	4588	X	3718	-0-	-870	-0-	3718	2			N	-0-					20
01	4712	X	4237	-0-	-475	-0-	4236	2	1	9	N	1	1	8			20
02	4350	X	3836	-0-	-514	-0-	3835	2	1	9	N	1	1	8			20
03	4650	X	3043	-0-	-1607	-0-	3042	2	1	9	N	1	1	8			20
04	4110	X	3669	-0-	-441	-0-	3669	2			N	-0-					20

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1582	N	1582	-0-	-0-	-0-	1581	2	1	9	N	1	1	8			42
12	1866	N	1866	-0-	-0-	-0-	1864	2	2	9	N	2	2	8			42
01	1621	N	1621	-0-	-0-	-0-	1619	2	2	9	N	2	2	8			42
02	1751	N	1751	-0-	-0-	-0-	1750	2	1	9	N	1	1	8			42
03	1860	N	1467	-0-	-393	-0-	1463	2	4	9	N	4	4	8			42
*04	2072	N	2072	-0-	-0-	-0-	2069	2	3	9	N	3	3	8			42

TXU 3 GAS UNIT WELL #: 1 RRCID -> 245675 COMPL. DATE 06/17/2006 TOTAL DEPTH 10775 PERF. 9932 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3755	-0-	-625	-0-	3755	2			N	-0-					-0-
12	4526	X	4080	-0-	-446	-0-	4079	2	1	9	N	1	1	8			-0-
01	4526	X	4318	-0-	-208	-0-	4317	2	1	9	N	1	1	8			-0-
02	3971	X	3971	-0-	-0-	-0-	3970	2	1	9	N	1	1	8			-0-
03	4185	X	4076	-0-	-109	-0-	4075	2	1	9	N	1	1	8			-0-
04	4170	X	3697	-0-	-473	-0-	3697	2			N	-0-					-0-

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	890	-0-	-280	-0-	890	2			N	-0-					33
12	1364	X	585	-0-	-779	-0-	584	2	1	9	N	1	1	8			33
01	1364	X	769	-0-	-595	-0-	768	2	1	9	N	1	1	8			33
02	870	N	320	-0-	-550	-0-	320	2			N	-0-					33
03	589	N	276	-0-	-313	-0-	276	2			N	-0-					33
04	750	N	277	-0-	-473	-0-	277	2			N	-0-					33

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153600	X	127162	-0-	-26438	-0-	127158	2	4	9	N	4	4	8			148
12	152086	X	126680	-0-	-25406	-0-	126674	2	6	9	N	5	5	8			148
01	146971	X	122572	-0-	-24399	-0-	122570	2	2	9	N	2	2	8			148
02	130500	X	110467	-0-	-20033	-0-	110465	2	2	9	N	2	2	8			148
03	137113	X	115199	-0-	-21914	-0-	115196	2	3	9	N	3	3	8			148
04	127170	X	107069	-0-	-20101	-0-	107063	2	6	9	N	5	5	8			148

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3091	-0-	-419	-0-	3091	2			N	-0-					43
12	3534	X	3167	-0-	-367	-0-	3166	2	1	9	N	1	1	8			43
01	3503	X	3007	-0-	-496	-0-	3006	2	1	9	N	1	1	8			43
02	3132	X	2811	-0-	-321	-0-	2810	2	1	9	N	1	1	8			43
03	3348	X	2958	-0-	-390	-0-	2956	2	2	9	N	2	2	8			43
04	3090	X	2896	-0-	-194	-0-	2895	2	1	9	N	1	1	8			43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3777	-0-	-393	-0-	3777	2			N	-0-					242
12	4309	X	3611	-0-	-698	-0-	3611	2			N	-0-					242
01	4309	X	3407	-0-	-902	-0-	3407	2			N	-0-					242
02	3973	X	3080	-0-	-893	-0-	3080	2			N	-0-					242
03	4061	X	3198	-0-	-863	-0-	3198	2			N	-0-					242
04	3780	X	3029	-0-	-751	-0-	3029	2			N	-0-					242

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	2040	-0-	-120	-0-	2040	2			N	-0-					7
12	2232	X	2033	-0-	-199	-0-	2033	2			N	-0-					7
01	2232	X	1990	-0-	-242	-0-	1989	2	1	9	N	1	1	8			7
02	2059	X	1862	-0-	-197	-0-	1861	2	1	9	N	1	1	8			7
03	2201	X	1975	-0-	-226	-0-	1975	2			N	-0-					7
04	2040	X	1921	-0-	-119	-0-	1921	2			N	-0-					7

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-
12	3999	X	1758	-0-	-2241	-0-	1757	2	1	9	N	1	1	8			-0-
01	3999	X	2026	-0-	-1973	-0-	2022	2	4	9	N	4	4	8			-0-
02	3741	X	2653	-0-	-1088	-0-	2651	2	2	9	N	2	2	8			-0-
03	3565	X	3154	-0-	-411	-0-	3146	2	8	9	N	7	7	8			-0-
04	3450	X	3359	-0-	-91	-0-	3358	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	699	-0-	-231	-0-	699	2			N	-0-					10
12	1482	N	1482	-0-	-0-	-0-	1481	2	1	9	N	1	1	8			10
01	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					10
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					10
03	1488	N	1073	-0-	-415	-0-	1072	2	1	9	N	1	1	8			10
*04	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					10

HUCKABEE GAS UNIT WELL #: 1 RRCID -> 255991 COMPL. DATE 07/23/2010 TOTAL DEPTH 11966 PERF.10000 - 10068

11	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
12	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
01	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 07/24/2010 TOTAL DEPTH 13012 PERF.12346 - 12386

11	7650	X	7413	-0-	-237	-0-	7411	2	2	9	N	2	2	8			57
12	7905	X	-0-	-0-	-7905	-0-					N	1	1	8			57
01	7905	X	267	-0-	-7638	-0-	238	2	29	9	N	26	26	8			57
02	7693	X	7693	-0-	-0-	-0-	7689	2	4	9	N	4	4	8			57
03	8352	X	8352	-0-	-0-	-0-	8351	2	1	9	N	1	1	8			57
*04	7538	X	7538	-0-	-0-	-0-	7538	2			N	-0-					57

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

11	1555	N	1046	-0-	-509	-0-	1046	2			N	-0-					95
12	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	N	1	1	8			95
01	961	N	922	-0-	-39	-0-	921	2	1	9	N	1	1	8			95
02	1015	N	844	-0-	-171	-0-	843	2	1	9	N	1	1	8			95
03	1116	N	818	-0-	-298	-0-	817	2	1	9	N	1	1	8			95
04	900	N	826	-0-	-74	-0-	826	2			N	-0-					95

LUMINANT GAS UNIT WELL #: 1 RRCID -> 259803 COMPL. DATE 07/14/2010 TOTAL DEPTH 12439 PERF.11357 - 11862

11	540	N	4	-0-	-536	-0-	4	2			N	-0-					5
12	651	N	-0-	-0-	-651	-0-					N	-0-					5
01	620	N	-0-	-0-	-620	-0-					N	-0-					5
02	4	N	-0-	-0-	-4	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

11	3990	X	3792	-0-	-198	-0-	3791	2	1	9	N	1	1	8			53
12	3968	X	3821	-0-	-147	-0-	3820	2	1	9	N	1	1	8			53
01	3968	X	3328	-0-	-640	-0-	3328	2			N	-0-					53
02	3712	X	3123	-0-	-589	-0-	3122	2	1	9	N	1	1	8			53
03	3937	X	3324	-0-	-613	-0-	3322	2	2	9	N	2	2	8			53
04	3780	X	3244	-0-	-536	-0-	3244	2			N	-0-					53

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

11	104160	X	90311	-0-	-13849	-0-	90309	2	2	9	N	2	2	8			103
12	104222	X	85861	-0-	-18361	-0-	85859	2	2	9	N	2	2	8			103
01	104222	X	85015	-0-	-19207	-0-	85013	2	2	9	N	2	2	8			103
02	91669	X	74839	-0-	-16830	-0-	74836	2	3	9	N	3	3	8			103
03	97991	X	78144	-0-	-19847	-0-	78142	2	2	9	N	2	2	8			103
04	90300	X	74657	-0-	-15643	-0-	74655	2	2	9	N	2	2	8			103

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204090	X	180534	-0-	-23556	-0-	180532	2	2	9	N	2	2	8			185
12	210893	X	160332	-0-	-50561	-0-	160330	2	2	9	N	2	2	8			185
01	190867	X	177285	-0-	-13582	-0-	177282	2	3	9	N	3	3	8			185
02	178553	X	160386	-0-	-18167	-0-	160383	2	3	9	N	3	3	8			185
03	190867	X	167854	-0-	-23013	-0-	167850	2	4	9	N	4	4	8			185
04	180540	X	155329	-0-	-25211	-0-	155326	2	3	9	N	3	3	8			185

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

11	200947	X	200947	-0-	-0-	-0-	200945	2	2	9	N	2	2	8			48
12	192509	X	192509	-0-	-0-	-0-	192507	2	2	9	N	2	2	8			48
01	199591	X	199591	-0-	-0-	-0-	199589	2	2	9	N	2	2	8			48
02	200622	X	180375	-0-	-20247	-0-	180373	2	2	9	N	2	2	8			48
03	214458	X	188056	-0-	-26402	-0-	188054	2	2	9	N	2	2	8			48
04	200940	X	176305	-0-	-24635	-0-	176304	2	1	9	N	1	1	8			48

SCRUGGS WELL #: 1 RRCID -> 262382 COMPL. DATE 06/02/2011 TOTAL DEPTH 12100 PERF. 9627 - 9772

11	120	X	-0-	-0-	-120	-0-					N	-0-					20
12	93	X	-0-	-0-	-93	-0-					N	-0-					20
01	93	X	-0-	-0-	-93	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

11	3720	X	3389	-0-	-331	-0-	3388	2	1	9	N	1	1	8			10
12	3844	X	3146	-0-	-698	-0-	3145	2	1	9	N	1	1	8			10
01	3627	X	3430	-0-	-197	-0-	3426	2	4	9	N	4	4	8			10
02	3364	X	3065	-0-	-299	-0-	3064	2	1	9	N	1	1	8			10
03	3503	X	3327	-0-	-176	-0-	3325	2	2	9	N	2	2	8			10
04	3390	X	3136	-0-	-254	-0-	3135	2	1	9	N	1	1	8			10

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

11	216240	X	187321	-0-	-28919	-0-	187320	2	1	9	N	1	1	8			160
12	217806	X	174485	-0-	-43321	-0-	174483	2	2	9	N	2	2	8			160
01	206181	X	165931	-0-	-40250	-0-	165930	2	1	9	N	1	1	8			160
02	186412	X	156242	-0-	-30170	-0-	156238	2	4	9	N	4	4	8			160
03	199268	X	180122	-0-	-19146	-0-	180119	2	3	9	N	3	3	8			160
04	187320	X	164595	-0-	-22725	-0-	164592	2	3	9	N	3	3	8			160

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

11	3840	X	3502	-0-	-338	-0-	3502	2			N	-0-					-0-
12	3968	X	3645	-0-	-323	-0-	3645	2			N	-0-					-0-
01	3751	X	3330	-0-	-421	-0-	3330	2			N	-0-					-0-
02	3393	X	2990	-0-	-403	-0-	2990	2			N	-0-					-0-
03	3658	X	2942	-0-	-716	-0-	2941	2	1	9	N	1	1	8			-0-
04	3540	X	2789	-0-	-751	-0-	2789	2			N	-0-					-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

11	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					6
12	1922	N	1608	-0-	-314	-0-	1608	2			N	-0-					6
01	1767	N	1756	-0-	-11	-0-	1756	2			N	-0-					6
02	1740	N	1505	-0-	-235	-0-	1505	2			N	-0-					6
03	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					6
04	1710	N	1489	-0-	-221	-0-	1489	2			N	-0-					6

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SND OPERATING, L.L.C. 797127
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265500	X	249973	-0-	-15527	-0-	249973	2			N	-0-					-0-
12	271870	X	254352	-0-	-17518	-0-	254352	2			N	-0-					-0-
01	268088	X	241090	-0-	-26998	-0-	241090	2			N	-0-					-0-
02	244847	X	244489	-0-	-358	-0-	244489	2			N	-0-					-0-
03	261733	X	259528	-0-	-2205	-0-	259528	2			N	-0-					-0-
*04	250216	X	250216	-0-	-0-	-0-	250216	2			N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17850	X	16546	-0-	-1304	-0-	319	1	16227	2	N	-0-					-0-
12	18445	X	17379	-0-	-1066	-0-	329	1	17050	2	N	-0-					-0-
01	18445	X	16099	-0-	-2346	-0-	290	1	15809	2	N	-0-					-0-
02	18241	X	15620	-0-	-2621	-0-	261	1	15359	2	N	-0-					-0-
03	17763	X	16800	-0-	-963	-0-	399	1	16401	2	N	-0-					-0-
04	16830	X	16141	-0-	-689	-0-	398	1	15743	2	N	-0-					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	390	-0-	-270	-0-	390	2			N	-0-					-0-
12	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
01	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
02	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	1710	N	501	-0-	-1209	-0-	501	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 04/19/2005 TOTAL DEPTH 13387 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1293	-0-	-1137	-0-	22	1	1271	2	Y	-0-					28
12	2511	N	2041	-0-	-470	-0-	56	1	1984	2	Y	1	1	8			28
							1	9									
01	3100	N	3706	-0-	606	606	58	1	3647	2	Y	1	1	8			28
							1	9									
02	2900	N	2431	-0-	-469	137	42	1	2388	2	Y	1	1	8			28
							1	9									
03	3063	N	2926	-0-	-137	-0-	50	1	2875	2	Y	1	1	8			28
							1	9									
*04	3229	X	3229	-0-	-0-	-0-	47	1	3180	2	Y	2	2	8			28
							2	9									

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

11	3180	X	2256	-0-	-924	-0-	39	1	2217	2	Y	-0-					25
12	3286	X	1547	-0-	-1739	-0-	42	1	1504	2	Y	1	1	8			25
							1	9									
01	3286	X	2433	-0-	-853	-0-	38	1	2395	2	Y	-0-					25
02	2987	X	2421	-0-	-566	-0-	42	1	2378	2	Y	1	1	8			25
							1	9									
03	2480	X	500	-0-	-1980	-0-	9	1	491	2	Y	-0-					25
04	2340	X	1790	-0-	-550	-0-	26	1	1763	2	Y	1	1	8			25
							1	9									

WILDHORSE RESOURCES MNGT CO, LLC 923453
BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

11	3540	X	3045	-0-	-495	-0-	323	1	2722	2	Y	-0-					-0-
12	3565	X	3118	-0-	-447	-0-	284	1	2834	2	Y	-0-					-0-
01	3534	X	3228	-0-	-306	-0-	299	1	2929	2	Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

11	3810	X	2638	-0-	-1172	-0-	280	1	2358	2	Y	-0-					-0-
12	3751	X	2615	-0-	-1136	-0-	229	1	2386	2	Y	-0-					-0-
01	3720	X	2424	-0-	-1296	-0-	230	1	2194	2	Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

11	5010	X	4763	-0-	-247	-0-	506	1	4257	2	Y	-0-					-0-
12	5146	X	4828	-0-	-318	-0-	444	1	4384	2	Y	-0-					-0-
01	4929	X	4850	-0-	-79	-0-	447	1	4403	2	Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

11	2850	X	405	-0-	-2445	-0-	43	1	362	2	Y	-0-					-0-
12	2201	X	477	-0-	-1724	-0-	43	1	434	2	Y	-0-					-0-
01	583	X	583	-0-	-0-	-0-	52	1	531	2	Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7980	X	6446	-0-	-1534	-0-	685	1	5761	2	Y	-0-			-0-
12	7595	X	6274	-0-	-1321	-0-	574	1	5700	2	Y	-0-			-0-
01	7378	X	6251	-0-	-1127	-0-	581	1	5670	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	X	1051	-0-	-839	-0-	111	1	940	2	Y	-0-			-0-
12	1953	X	1061	-0-	-892	-0-	97	1	964	2	Y	-0-			-0-
01	1984	X	1984	-0-	-0-	-0-	189	1	1795	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4470	X	4279	-0-	-191	-0-	455	1	3824	2	Y	-0-			-0-
12	4619	X	4410	-0-	-209	-0-	399	1	4011	2	Y	-0-			-0-
01	4557	X	4365	-0-	-192	-0-	402	1	3963	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 32 RRCID -> 235832 COMPL. DATE 01/26/2008 TOTAL DEPTH 13320 PERF.11268 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1980	X	2	-0-	-1978	-0-	2	2			Y	-0-			-0-
12	2046	X	-0-	-0-	-2046	-0-					Y	-0-			-0-
01	2015	X	-0-	-0-	-2015	-0-					Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2522	X	2522	-0-	-0-	-0-	268	1	2254	2	Y	-0-			-0-
12	2542	X	2323	-0-	-219	-0-	211	1	2112	2	Y	-0-			-0-
01	2263	X	1953	-0-	-310	-0-	179	1	1774	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6600	X	5800	-0-	-800	-0-	616	1	5184	2	Y	-0-			-0-
12	6603	X	6084	-0-	-519	-0-	554	1	5530	2	Y	-0-			-0-
01	6541	X	6030	-0-	-511	-0-	556	1	5474	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3360	X	3227	-0-	-133	-0-	342	1	2885	2	Y	-0-			-0-
12	3410	X	3308	-0-	-102	-0-	302	1	3006	2	Y	-0-			-0-
01	3379	X	3300	-0-	-79	-0-	303	1	2997	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3360	X	3091	-0-	-269	-0-	328	1	2763	2	Y	-0-			-0-
12	3348	X	2672	-0-	-676	-0-	243	1	2429	2	Y	-0-			-0-
01	3286	X	1422	-0-	-1864	-0-	133	1	1289	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1306	X	1306	-0-	-0-	-0-	139	1	1167	2	Y	-0-			-0-
12	2287	X	2287	-0-	-0-	-0-	206	1	2081	2	Y	-0-			-0-
01	2480	X	1834	-0-	-646	-0-	169	1	1665	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6330	X	5215	-0-	-1115	-0-	554	1	4661	2	Y	-0-			-0-
12	6863	X	6863	-0-	-0-	-0-	627	1	6236	2	Y	-0-			-0-
01	6461	X	6461	-0-	-0-	-0-	594	1	5867	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4770	X	4616	-0-	-154	-0-	491	1	4125	2	Y	-0-			-0-
12	4929	X	4854	-0-	-75	-0-	442	1	4412	2	Y	-0-			-0-
01	5157	X	5157	-0-	-0-	-0-	475	1	4682	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6240	X	5646	-0-	-594	-0-	600	1	5046	2	Y	-0-			-0-
12	6262	X	5760	-0-	-502	-0-	524	1	5236	2	Y	-0-			-0-
01	6076	X	5777	-0-	-299	-0-	532	1	5245	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3240	X	3017	-0-	-223	-0-	321	1	2696	2	Y	-0-			-0-
12	3348	X	3019	-0-	-329	-0-	276	1	2743	2	Y	-0-			-0-
01	3162	X	2858	-0-	-304	-0-	266	1	2592	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6600	X	5872	-0-	-728	-0-	624	1	5248	2	Y	-0-			-0-
12	6696	X	6545	-0-	-151	-0-	595	1	5950	2	Y	-0-			-0-
01	6603	X	6528	-0-	-75	-0-	601	1	5927	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3900	X	3261	-0-	-639	-0-	347	1	2914	2	Y	-0-			-0-
12	3844	X	2667	-0-	-1177	-0-	233	1	2434	2	Y	-0-			-0-
01	3767	X	3767	-0-	-0-	-0-	351	1	3416	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4560	X	3920	-0-	-640	-0-	422	1	3498	2	Y	-0-			-0-
12	5053	X	4188	-0-	-865	-0-	152	1	4036	2	Y	-0-			-0-
01	5053	X	4386	-0-	-667	-0-	45	1	4341	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6120	X	4191	-0-	-1929	-0-	452	1	3739	2	Y	-0-			-0-
12	5921	X	5392	-0-	-529	-0-	193	1	5199	2	Y	-0-			-0-
01	5551	X	5551	-0-	-0-	-0-	74	1	5477	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3210	X	2490	-0-	-720	-0-	265	1	2225	2	Y	-0-			-0-
12	3317	X	2861	-0-	-456	-0-	260	1	2601	2	Y	-0-			-0-
01	3069	X	2632	-0-	-437	-0-	243	1	2389	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2974	X	2974	-0-	-0-	-0-	322	1	2652	2	Y	-0-			-0-
12	3299	X	3299	-0-	-0-	-0-	133	1	3166	2	Y	-0-			-0-
01	3246	X	3246	-0-	-0-	-0-	57	1	3189	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5431	X	5431	-0-	-0-	-0-	5431	2			N	-0-					-0-
12	4975	X	4975	-0-	-0-	-0-	4975	2			N	-0-					-0-
01	4737	X	4737	-0-	-0-	-0-	4737	2			N	-0-					-0-
02	4447	X	4447	-0-	-0-	-0-	4447	2			N	-0-					-0-
03	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					-0-
*04	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2080	-0-	-770	-0-	2080	2			N	-0-					-0-
12	2790	X	2524	-0-	-266	-0-	2524	2			N	-0-					-0-
01	2635	X	2417	-0-	-218	-0-	2417	2			N	-0-					-0-
02	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
03	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
*04	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3425	-0-	-265	-0-	3425	2			N	-0-					-0-
12	3937	X	3067	-0-	-870	-0-	3067	2			N	-0-					-0-
01	3937	X	3160	-0-	-777	-0-	3160	2			N	-0-					-0-
02	3683	X	2912	-0-	-771	-0-	2912	2			N	-0-					-0-
03	3937	X	3121	-0-	-816	-0-	3121	2			N	-0-					-0-
04	3420	X	3001	-0-	-419	-0-	3001	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2268	-0-	-342	-0-	2268	2			N	-0-					-0-
12	2511	N	2085	-0-	-426	-0-	2085	2			N	-0-					-0-
01	2542	N	2196	-0-	-346	-0-	2196	2			N	-0-					-0-
02	2204	N	1964	-0-	-240	-0-	1964	2			N	-0-					-0-
03	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
*04	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2898	N	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
12	3008	N	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
01	2817	N	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
02	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
03	2418	N	2392	-0-	-26	-0-	2392	2			N	-0-					-0-
04	2340	N	2259	-0-	-81	-0-	2259	2			N	-0-					-0-

BAULCH UNIT WELL #: 1 RRCID -> 095962 COMPL. DATE 12/05/2014 TOTAL DEPTH 12950 PERF.10592 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	261	N	202	-0-	-59	-0-	202	2			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
04	270	N	71	-0-	-199	-0-	71	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7085	X	7085	-0-	-0-	-0-	7085	2			N	-0-					-0-
12	6041	X	6041	-0-	-0-	-0-	6041	2			N	-0-					-0-
01	7184	X	7184	-0-	-0-	-0-	7184	2			N	-0-					-0-
02	6844	X	6046	-0-	-798	-0-	6046	2			N	-0-					-0-
03	7316	X	6509	-0-	-807	-0-	6509	2			N	-0-					-0-
*04	7436	X	7436	-0-	-0-	-0-	7436	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 2 RRCID -> 110072 COMPL. DATE 04/06/2001 TOTAL DEPTH 13524 PERF.10668 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	809	-0-	-271	-0-	809	2			N	-0-					-0-
12	1209	N	280	-0-	-929	-0-	280	2			N	-0-					-0-
01	1209	N	740	-0-	-469	-0-	740	2			N	-0-					-0-
02	783	N	713	-0-	-70	-0-	713	2			N	-0-					-0-
03	279	N	32	-0-	-247	-0-	32	2			N	-0-					-0-
04	720	N	273	-0-	-447	-0-	273	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

11	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
12	2387	N	2377	-0-	-10	-0-	2377	2			N	-0-					-0-
01	2294	N	2192	-0-	-102	-0-	2192	2			N	-0-					-0-
02	2175	N	1978	-0-	-197	-0-	1978	2			N	-0-					-0-
03	2387	N	2124	-0-	-263	-0-	2124	2			N	-0-					-0-
04	2130	N	2004	-0-	-126	-0-	2004	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

11	1710	N	1643	-0-	-67	-0-	1643	2			N	-0-					-0-
12	1767	N	1553	-0-	-214	-0-	1553	2			N	-0-					-0-
01	1736	N	1490	-0-	-246	-0-	1490	2			N	-0-					-0-
02	1595	N	1319	-0-	-276	-0-	1319	2			N	-0-					-0-
03	1550	N	1548	-0-	-2	-0-	1548	2			N	-0-					-0-
*04	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

11	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
12	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
01	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
02	1537	N	1496	-0-	-41	-0-	1496	2			N	-0-					-0-
03	1643	N	1482	-0-	-161	-0-	1482	2			N	-0-					-0-
04	1590	N	1251	-0-	-339	-0-	1251	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

11	2670	N	2177	-0-	-493	-0-	2177	2			N	-0-					-0-
12	2449	N	2142	-0-	-307	-0-	2142	2			N	-0-					-0-
01	2232	N	2231	-0-	-1	-0-	2231	2			N	-0-					-0-
02	2117	N	1631	-0-	-486	-0-	1631	2			N	-0-					-0-
03	3100	N	16490	-0-	13390	13390	16490	2			N	-0-					-0-
*04	3000	N	11587	-0-	8587	21977	11587	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

11	3690	X	3038	-0-	-652	-0-	3038	2			N	-0-					-0-
12	3813	X	3202	-0-	-611	-0-	3202	2			N	-0-					-0-
01	3813	X	3050	-0-	-763	-0-	3050	2			N	-0-					-0-
02	3132	X	2871	-0-	-261	-0-	2871	2			N	-0-					-0-
03	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
*04	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

11	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
01	1240	N	1214	-0-	-26	-0-	1214	2			N	-0-					-0-
02	1189	N	1029	-0-	-160	-0-	1029	2			N	-0-					-0-
03	1271	N	1117	-0-	-154	-0-	1117	2			N	-0-					-0-
04	1170	N	1120	-0-	-50	-0-	1120	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
12	4937	X	4937	-0-	-0-	-0-	4937	2			N	-0-					-0-
01	4937	X	4937	-0-	-0-	-0-	4937	2			N	-0-					-0-
02	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					-0-
03	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					-0-
*04	4405	X	4405	-0-	-0-	-0-	4405	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-					-0-
12	4650	X	3673	-0-	-977	-0-	3673	2			N	-0-					-0-
01	4650	X	4508	-0-	-142	-0-	4508	2			N	-0-					-0-
02	4611	X	3570	-0-	-1041	-0-	3570	2			N	-0-					-0-
03	4929	X	4489	-0-	-440	-0-	4489	2			N	-0-					-0-
04	4770	X	4139	-0-	-631	-0-	4139	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4914	-0-	-516	-0-	4914	2			N	-0-					-0-
12	5611	X	1895	-0-	-3716	-0-	1895	2			N	-0-					-0-
01	5611	X	3006	-0-	-2605	-0-	3006	2			N	-0-					-0-
02	7390	X	7390	-0-	-0-	-0-	7390	2			N	-0-					-0-
03	6731	X	6731	-0-	-0-	-0-	6731	2			N	-0-					-0-
*04	5776	X	5776	-0-	-0-	-0-	5776	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
12	4488	X	4488	-0-	-0-	-0-	4488	2			N	-0-					-0-
01	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
02	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
03	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
*04	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	1614	-0-	-3996	-0-	1614	2			N	-0-					-0-
12	5518	X	1634	-0-	-3884	-0-	1634	2			N	-0-					-0-
01	4495	X	1300	-0-	-3195	-0-	1300	2			N	-0-					-0-
02	10292	X	10292	-0-	-0-	-0-	10292	2			N	-0-					-0-
03	8866	X	8866	-0-	-0-	-0-	8866	2			N	-0-					-0-
*04	7155	X	7155	-0-	-0-	-0-	7155	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	4851	-0-	-1779	-0-	4851	2			N	-0-					-0-
12	6851	X	5303	-0-	-1548	-0-	5303	2			N	-0-					-0-
01	6851	X	5216	-0-	-1635	-0-	5216	2			N	-0-					-0-
02	6061	X	5101	-0-	-960	-0-	5101	2			N	-0-					-0-
03	5760	X	5760	-0-	-0-	-0-	5760	2			N	-0-					-0-
04	5130	X	4237	-0-	-893	-0-	4237	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2023	-0-	-287	-0-	2023	2			N	-0-					-0-
12	2201	N	1973	-0-	-228	-0-	1973	2			N	-0-					-0-
01	1860	N	1826	-0-	-34	-0-	1826	2			N	-0-					-0-
02	1943	N	1417	-0-	-526	-0-	1417	2			N	-0-					-0-
03	1984	N	1372	-0-	-612	-0-	1372	2			N	-0-					-0-
*04	3000	N	3274	-0-	274	274	3274	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4988	X	4988	-0-	-0-	-0-	4988	2			N	-0-					-0-
12	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					-0-
01	3830	X	3830	-0-	-0-	-0-	3830	2			N	-0-					-0-
02	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
03	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
*04	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

11	7508	X	7508	-0-	-0-	-0-	7508	2			N	-0-					-0-
12	7403	X	7403	-0-	-0-	-0-	7403	2			N	-0-					-0-
01	7461	X	7461	-0-	-0-	-0-	7461	2			N	-0-					-0-
02	6902	X	6270	-0-	-632	-0-	6270	2			N	-0-					-0-
03	7378	X	6719	-0-	-659	-0-	6719	2			N	-0-					-0-
*04	7309	X	7309	-0-	-0-	-0-	7309	2			N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

11	4350	X	3571	-0-	-779	-0-	3571	2			N	-0-					-0-
12	4309	X	3691	-0-	-618	-0-	3691	2			N	-0-					-0-
01	4185	X	3545	-0-	-640	-0-	3545	2			N	-0-					-0-
02	3596	X	2830	-0-	-766	-0-	2830	2			N	-0-					-0-
03	3689	X	3154	-0-	-535	-0-	3154	2			N	-0-					-0-
04	3570	X	2724	-0-	-846	-0-	2724	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

11	5400	X	4153	-0-	-1247	-0-	4153	2			N	-0-					-0-
12	5580	X	5366	-0-	-214	-0-	5366	2			N	-0-					-0-
01	5394	X	4372	-0-	-1022	-0-	4372	2			N	-0-					-0-
02	5046	X	4028	-0-	-1018	-0-	4028	2			N	-0-					-0-
03	5363	X	4785	-0-	-578	-0-	4785	2			N	-0-					-0-
04	5190	X	4900	-0-	-290	-0-	4900	2			N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

11	3480	X	2972	-0-	-508	-0-	2972	2			N	-0-					-0-
12	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
01	3410	X	3206	-0-	-204	-0-	3206	2			N	-0-					-0-
02	2871	X	2707	-0-	-164	-0-	2707	2			N	-0-					-0-
03	3689	X	3074	-0-	-615	-0-	3074	2			N	-0-					-0-
04	3570	X	3164	-0-	-406	-0-	3164	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

11	900	N	781	-0-	-119	-0-	781	2			N	-0-					-0-
12	961	N	713	-0-	-248	-0-	713	2			N	-0-					-0-
01	961	N	485	-0-	-476	-0-	485	2			N	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
*04	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

11	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
03	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
*04	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	6975	-0-	-4335	-0-	6975	2			N	-0-					-0-
12	11160	X	7824	-0-	-3336	-0-	7824	2			N	-0-					-0-
01	9548	X	8452	-0-	-1096	-0-	8452	2			N	-0-					-0-
02	8113	X	8113	-0-	-0-	-0-	8113	2			N	-0-					-0-
03	9422	X	9422	-0-	-0-	-0-	9422	2			N	-0-					-0-
*04	8741	X	8741	-0-	-0-	-0-	8741	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

11	6270	X	5643	-0-	-627	-0-	5643	2			N	-0-					-0-
12	6479	X	5682	-0-	-797	-0-	5682	2			N	-0-					-0-
01	6479	X	5957	-0-	-522	-0-	5957	2			N	-0-					-0-
02	7016	X	7016	-0-	-0-	-0-	7016	2			N	-0-					-0-
03	7050	X	7050	-0-	-0-	-0-	7050	2			N	-0-					-0-
*04	6310	X	6310	-0-	-0-	-0-	6310	2			N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

11	3030	X	2347	-0-	-683	-0-	2347	2			N	-0-					-0-
12	3131	X	2772	-0-	-359	-0-	2772	2			N	-0-					-0-
01	3131	X	3063	-0-	-68	-0-	3063	2			N	-0-					-0-
02	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					-0-
03	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-
*04	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

11	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

11	4110	X	2914	-0-	-1196	-0-	2914	2			N	-0-					-0-
12	4184	X	4184	-0-	-0-	-0-	4184	2			N	-0-					-0-
01	4092	X	3063	-0-	-1029	-0-	3063	2			N	-0-					-0-
02	2987	X	2729	-0-	-258	-0-	2729	2			N	-0-					-0-
03	4185	X	3068	-0-	-1117	-0-	3068	2			N	-0-					-0-
*04	4156	X	4156	-0-	-0-	-0-	4156	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

11	5196	X	5196	-0-	-0-	-0-	5196	2			N	-0-					-0-
12	5432	X	5432	-0-	-0-	-0-	5432	2			N	-0-					-0-
01	4559	X	4559	-0-	-0-	-0-	4559	2			N	-0-					-0-
02	4968	X	4968	-0-	-0-	-0-	4968	2			N	-0-					-0-
03	5549	X	5549	-0-	-0-	-0-	5549	2			N	-0-					-0-
*04	5740	X	5740	-0-	-0-	-0-	5740	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4110	-0-	-1710	-0-	4110	2			N	-0-					-0-
12	4433	X	3886	-0-	-547	-0-	3886	2			N	-0-					-0-
01	4433	X	3806	-0-	-627	-0-	3806	2			N	-0-					-0-
02	3973	X	3605	-0-	-368	-0-	3605	2			N	-0-					-0-
03	4247	X	3737	-0-	-510	-0-	3737	2			N	-0-					-0-
04	4110	X	3651	-0-	-459	-0-	3651	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	530	-0-	-1180	-0-	530	2			N	-0-					-0-
12	2015	N	-0-	-0-	-2015	-0-					N	-0-					-0-
01	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
02	522	N	231	-0-	-291	-0-	231	2			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
03	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
*04	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-
12	465	N	389	-0-	-76	-0-	389	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	377	N	360	-0-	-17	-0-	360	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
12	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
01	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
02	2204	X	2101	-0-	-103	-0-	2101	2			N	-0-					-0-
03	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
*04	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3189	-0-	189	189	3189	2			N	-0-					-0-
12	3100	N	3163	-0-	63	252	3163	2			N	-0-					-0-
01	3100	N	3043	-0-	-57	195	3043	2			N	-0-					-0-
02	2754	X	2559	-0-	-195	-0-	2559	2			N	-0-					-0-
03	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					-0-
04	1710	X	1341	-0-	-369	-0-	1341	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4680	-0-	-540	-0-	4680	2			N	-0-					-0-
12	5967	X	5967	-0-	-0-	-0-	5967	2			N	-0-					-0-
01	6035	X	6035	-0-	-0-	-0-	6035	2			N	-0-					-0-
02	5046	X	4747	-0-	-299	-0-	4747	2			N	-0-					-0-
03	6446	X	6446	-0-	-0-	-0-	6446	2			N	-0-					-0-
*04	5547	X	5547	-0-	-0-	-0-	5547	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
12	5104	X	5104	-0-	-0-	-0-	5104	2			N	-0-					-0-
01	4924	X	4924	-0-	-0-	-0-	4924	2			N	-0-					-0-
02	4577	X	4577	-0-	-0-	-0-	4577	2			N	-0-					-0-
03	4805	X	4530	-0-	-275	-0-	4530	2			N	-0-					-0-
04	4650	X	4441	-0-	-209	-0-	4441	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-
12	3317	X	2563	-0-	-754	-0-	2563	2			N	-0-					-0-
01	2945	X	2674	-0-	-271	-0-	2674	2			N	-0-					-0-
02	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
03	3410	X	2610	-0-	-800	-0-	2610	2			N	-0-					-0-
04	3300	X	1852	-0-	-1448	-0-	1852	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	8175	-0-	-3735	-0-	8175	2			N	-0-					-0-
12	12307	X	9579	-0-	-2728	-0-	9579	2			N	-0-					-0-
01	12059	X	9219	-0-	-2840	-0-	9219	2			N	-0-					-0-
02	9454	X	7512	-0-	-1942	-0-	7512	2			N	-0-					-0-
03	9579	X	8536	-0-	-1043	-0-	8536	2			N	-0-					-0-
04	9270	X	8281	-0-	-989	-0-	8281	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4698	X	4698	-0-	-0-	-0-	4698	2			N	-0-					-0-
12	4168	X	4168	-0-	-0-	-0-	4168	2			N	-0-					-0-
01	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
02	3764	X	3764	-0-	-0-	-0-	3764	2			N	-0-					-0-
03	4218	X	4218	-0-	-0-	-0-	4218	2			N	-0-					-0-
*04	4861	X	4861	-0-	-0-	-0-	4861	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5015	X	5015	-0-	-0-	-0-	5015	2			N	-0-					-0-
12	4975	X	4975	-0-	-0-	-0-	4975	2			N	-0-					-0-
01	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-
02	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
03	4106	X	4106	-0-	-0-	-0-	4106	2			N	-0-					-0-
*04	4221	X	4221	-0-	-0-	-0-	4221	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1699	-0-	-401	-0-	1699	2			N	-0-					-0-
12	2139	N	2047	-0-	-92	-0-	2047	2			N	-0-					-0-
01	2046	N	2001	-0-	-45	-0-	2001	2			N	-0-					-0-
02	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
03	2046	N	1870	-0-	-176	-0-	1870	2			N	-0-					-0-
04	1950	N	1913	-0-	-37	-0-	1913	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2396	-0-	-64	-0-	2396	2			N	-0-					-0-
12	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
01	2808	N	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
02	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
03	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
*04	2754	N	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

11	5040	X	4176	-0-	-864	-0-	4176	2			N	-0-					-0-
12	5208	X	3726	-0-	-1482	-0-	3726	2			N	-0-					-0-
01	5115	X	4854	-0-	-261	-0-	4854	2			N	-0-					-0-
02	4350	X	3917	-0-	-433	-0-	3917	2			N	-0-					-0-
03	4650	X	3951	-0-	-699	-0-	3951	2			N	-0-					-0-
04	4710	X	4642	-0-	-68	-0-	4642	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CALDWELL WELL #: 1 RRCID -> 186894 COMPL. DATE 10/18/2001 TOTAL DEPTH 14360 PERF.13194 - 13912

11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	510	N	364	-0-	-146	-0-	364	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

11	3180	X	2910	-0-	-270	-0-	2910	2			N	-0-					-0-
12	3286	X	2988	-0-	-298	-0-	2988	2			N	-0-					-0-
01	3286	X	2993	-0-	-293	-0-	2993	2			N	-0-					-0-
02	2987	X	2872	-0-	-115	-0-	2872	2			N	-0-					-0-
03	3162	X	3143	-0-	-19	-0-	3143	2			N	-0-					-0-
*04	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

11	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					-0-
12	2790	X	2573	-0-	-217	-0-	2573	2			N	-0-					-0-
01	2790	X	2161	-0-	-629	-0-	2161	2			N	-0-					-0-
02	2610	X	1862	-0-	-748	-0-	1862	2			N	-0-					-0-
03	2790	X	2017	-0-	-773	-0-	2017	2			N	-0-					-0-
04	2700	X	2180	-0-	-520	-0-	2180	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

11	4380	X	2755	-0-	-1625	-0-	2755	2			N	-0-					-0-
12	2697	X	2654	-0-	-43	-0-	2654	2			N	-0-					-0-
01	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-
02	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
03	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
04	2940	X	2514	-0-	-426	-0-	2514	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	624	-0-	-6	-0-	624	2			N	-0-					-0-
12	682	N	537	-0-	-145	-0-	537	2			N	-0-					-0-
01	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
02	609	N	603	-0-	-6	-0-	603	2			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-
04	660	N	457	-0-	-203	-0-	457	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

11	2220	N	934	-0-	-1286	-0-	934	2			N	-0-					-0-
12	1147	N	848	-0-	-299	-0-	848	2			N	-0-					-0-
01	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
02	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
04	1230	N	792	-0-	-438	-0-	792	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

11	6467	X	6467	-0-	-0-	-0-	6467	2			N	-0-					-0-
12	6187	X	6187	-0-	-0-	-0-	6187	2			N	-0-					-0-
01	6523	X	6523	-0-	-0-	-0-	6523	2			N	-0-					-0-
02	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					-0-
03	5889	X	5889	-0-	-0-	-0-	5889	2			N	-0-					-0-
*04	5739	X	5739	-0-	-0-	-0-	5739	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

11	8069	X	8069	-0-	-0-	-0-	8069	2			N	-0-					-0-
12	7657	X	7023	-0-	-634	-0-	7023	2			N	-0-					-0-
01	7657	X	6073	-0-	-1584	-0-	6073	2			N	-0-					-0-
02	7366	X	6475	-0-	-891	-0-	6475	2			N	-0-					-0-
03	7874	X	6878	-0-	-996	-0-	6878	2			N	-0-					-0-
04	7620	X	5526	-0-	-2094	-0-	5526	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

11	1290	X	342	-0-	-948	-0-	342	2			N	-0-					-0-
12	682	N	313	-0-	-369	-0-	313	2			N	-0-					-0-
01	775	N	236	-0-	-539	-0-	236	2			N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
03	3100	N	4102	-0-	1002	1002	4102	2			N	-0-					-0-
*04	3000	N	3180	-0-	180	1182	3180	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

11	7854	X	7854	-0-	-0-	-0-	7854	2			N	-0-					-0-
12	6187	X	6187	-0-	-0-	-0-	6187	2			N	-0-					-0-
01	6270	X	6270	-0-	-0-	-0-	6270	2			N	-0-					-0-
02	5456	X	5456	-0-	-0-	-0-	5456	2			N	-0-					-0-
03	5237	X	5237	-0-	-0-	-0-	5237	2			N	-0-					-0-
04	4740	X	4699	-0-	-41	-0-	4699	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

11	6353	X	6353	-0-	-0-	-0-	6353	2			N	-0-					-0-
12	6646	X	6646	-0-	-0-	-0-	6646	2			N	-0-					-0-
01	5605	X	5605	-0-	-0-	-0-	5605	2			N	-0-					-0-
02	5256	X	5256	-0-	-0-	-0-	5256	2			N	-0-					-0-
03	5874	X	5874	-0-	-0-	-0-	5874	2			N	-0-					-0-
*04	5416	X	5416	-0-	-0-	-0-	5416	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5260	-0-	-590	-0-	5260	2			N	-0-					-0-
12	6045	X	5254	-0-	-791	-0-	5254	2			N	-0-					-0-
01	6045	X	5171	-0-	-874	-0-	5171	2			N	-0-					-0-
02	5452	X	4841	-0-	-611	-0-	4841	2			N	-0-					-0-
03	5487	X	5081	-0-	-406	-0-	5081	2			N	-0-					-0-
04	5250	X	4648	-0-	-602	-0-	4648	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

11	6360	X	4311	-0-	-2049	-0-	4311	2			N	-0-					-0-
12	5983	X	2566	-0-	-3417	-0-	2566	2			N	-0-					-0-
01	5673	X	4216	-0-	-1457	-0-	4216	2			N	-0-					-0-
02	5307	X	2987	-0-	-2320	-0-	2987	2			N	-0-					-0-
03	5673	X	2318	-0-	-3355	-0-	2318	2			N	-0-					-0-
04	4320	X	2965	-0-	-1355	-0-	2965	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

11	2100	N	2022	-0-	-78	-0-	2022	2			N	-0-					-0-
12	2015	N	1911	-0-	-104	-0-	1911	2			N	-0-					-0-
01	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
02	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
03	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
*04	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

11	1860	X	1360	-0-	-500	-0-	1360	2			N	-0-					-0-
12	1922	X	1230	-0-	-692	-0-	1230	2			N	-0-					-0-
01	6039	X	6039	-0-	-0-	-0-	6039	2			N	-0-					-0-
02	5270	X	5270	-0-	-0-	-0-	5270	2			N	-0-					-0-
03	1922	X	1521	-0-	-401	-0-	1521	2			N	-0-					-0-
04	1860	X	1056	-0-	-804	-0-	1056	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

11	3000	N	5412	-0-	2412	3191	5412	2			N	-0-					-0-
12	3100	N	4220	-0-	1120	4311	4220	2			N	-0-					-0-
01	7629	X	3318	-0-	-4311	-0-	3318	2			N	-0-					-0-
02	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
03	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
*04	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

11	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
12	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
01	1736	N	1320	-0-	-416	-0-	1320	2			N	-0-					-0-
02	1508	N	1487	-0-	-21	-0-	1487	2			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
*04	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

11	5430	X	4795	-0-	-635	-0-	4795	2			N	-0-					-0-
12	5580	X	4434	-0-	-1146	-0-	4434	2			N	-0-					-0-
01	5456	X	3889	-0-	-1567	-0-	3889	2			N	-0-					-0-
02	4930	X	3778	-0-	-1152	-0-	3778	2			N	-0-					-0-
03	5022	X	4682	-0-	-340	-0-	4682	2			N	-0-					-0-
04	4800	X	4428	-0-	-372	-0-	4428	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					-0-
12	4179	X	4179	-0-	-0-	-0-	4179	2			N	-0-					-0-
01	3813	X	3660	-0-	-153	-0-	3660	2			N	-0-					-0-
02	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-					-0-
03	3813	X	2926	-0-	-887	-0-	2926	2			N	-0-					-0-
04	3690	X	1623	-0-	-2067	-0-	1623	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	485	-0-	-325	-0-	485	2			N	-0-					-0-
12	837	N	340	-0-	-497	-0-	340	2			N	-0-					-0-
01	1395	N	195	-0-	-1200	-0-	195	2			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3984	-0-	-696	-0-	3984	2			N	-0-					-0-
12	4894	X	4894	-0-	-0-	-0-	4894	2			N	-0-					-0-
01	4774	X	4564	-0-	-210	-0-	4564	2			N	-0-					-0-
02	4292	X	4229	-0-	-63	-0-	4229	2			N	-0-					-0-
03	4836	X	4331	-0-	-505	-0-	4331	2			N	-0-					-0-
04	4680	X	3095	-0-	-1585	-0-	3095	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
01	1457	N	1332	-0-	-125	-0-	1332	2			N	-0-					-0-
02	1363	N	990	-0-	-373	-0-	990	2			N	-0-					-0-
03	1457	N	1305	-0-	-152	-0-	1305	2			N	-0-					-0-
04	1290	N	915	-0-	-375	-0-	915	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4265	-0-	-265	-0-	4265	2			N	-0-					-0-
12	4681	X	3719	-0-	-962	-0-	3719	2			N	-0-					-0-
01	4681	X	3952	-0-	-729	-0-	3952	2			N	-0-					-0-
02	4205	X	4119	-0-	-86	-0-	4119	2			N	-0-					-0-
03	4464	X	3914	-0-	-550	-0-	3914	2			N	-0-					-0-
04	4260	X	3926	-0-	-334	-0-	3926	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5463	X	5463	-0-	-0-	-0-	5463	2			N	-0-					-0-
12	4965	X	4965	-0-	-0-	-0-	4965	2			N	-0-					-0-
01	5075	X	5075	-0-	-0-	-0-	5075	2			N	-0-					-0-
02	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					-0-
03	6083	X	6083	-0-	-0-	-0-	6083	2			N	-0-					-0-
*04	6263	X	6263	-0-	-0-	-0-	6263	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	6057	-0-	-63	-0-	6057	2			N	-0-					-0-
12	6324	X	4947	-0-	-1377	-0-	4947	2			N	-0-					-0-
01	6324	X	5005	-0-	-1319	-0-	5005	2			N	-0-					-0-
02	5858	X	5540	-0-	-318	-0-	5540	2			N	-0-					-0-
03	6262	X	4851	-0-	-1411	-0-	4851	2			N	-0-					-0-
04	6060	X	3889	-0-	-2171	-0-	3889	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					-0-
12	5731	X	5731	-0-	-0-	-0-	5731	2			N	-0-					-0-
01	5802	X	5802	-0-	-0-	-0-	5802	2			N	-0-					-0-
02	5409	X	5409	-0-	-0-	-0-	5409	2			N	-0-					-0-
03	4557	X	4017	-0-	-540	-0-	4017	2			N	-0-					-0-
*04	4701	X	4701	-0-	-0-	-0-	4701	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-
12	5248	X	5248	-0-	-0-	-0-	5248	2			N	-0-					-0-
01	5019	X	5019	-0-	-0-	-0-	5019	2			N	-0-					-0-
02	5120	X	5120	-0-	-0-	-0-	5120	2			N	-0-					-0-
03	5614	X	5614	-0-	-0-	-0-	5614	2			N	-0-					-0-
*04	5235	X	5235	-0-	-0-	-0-	5235	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4099	-0-	-1331	-0-	4099	2			N	-0-					-0-
12	5611	X	4353	-0-	-1258	-0-	4353	2			N	-0-					-0-
01	5952	X	3240	-0-	-2712	-0-	3240	2			N	-0-					-0-
02	5568	X	2913	-0-	-2655	-0-	2913	2			N	-0-					-0-
03	5952	X	3089	-0-	-2863	-0-	3089	2			N	-0-					-0-
04	4200	X	1754	-0-	-2446	-0-	1754	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1584	-0-	-126	-0-	1584	2			N	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
01	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
02	1537	N	1490	-0-	-47	-0-	1490	2			N	-0-					-0-
03	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
04	1620	N	1562	-0-	-58	-0-	1562	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
12	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
01	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
02	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
03	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
*04	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	10078	-0-	7078	7078	10078	2			N	-0-					-0-
12	3100	N	7072	-0-	3972	11050	7072	2			N	-0-					-0-
01	3100	N	5669	-0-	2569	13619	5669	2			N	-0-					-0-
02	17716	X	4097	-0-	-13619	-0-	4097	2			N	-0-					-0-
03	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					-0-
*04	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	171	-0-	-729	-0-	171	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8783	X	8783	-0-	-0-	-0-	8783	2			N	-0-					-0-
12	8277	X	4156	-0-	-4121	-0-	4156	2			N	-0-					-0-
01	5704	X	-0-	-0-	-5704	-0-					N	-0-					-0-
02	7743	X	664	-0-	-7079	-0-	664	2			N	-0-					-0-
03	8277	X	1658	-0-	-6619	-0-	1658	2			N	-0-					-0-
04	8010	X	569	-0-	-7441	-0-	569	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1844	-0-	-406	-0-	1844	2			N	-0-					-0-
12	1891	N	1811	-0-	-80	-0-	1811	2			N	-0-					-0-
01	2108	N	1761	-0-	-347	-0-	1761	2			N	-0-					-0-
02	1769	N	1468	-0-	-301	-0-	1468	2			N	-0-					-0-
03	3100	N	5719	-0-	2619	2619	5719	2			N	-0-					-0-
*04	3000	N	4920	-0-	1920	4539	4920	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					-0-
12	3379	X	2887	-0-	-492	-0-	2887	2			N	-0-					-0-
01	3286	X	2446	-0-	-840	-0-	2446	2			N	-0-					-0-
02	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-
03	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					-0-
04	3270	X	1414	-0-	-1856	-0-	1414	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6937	X	6937	-0-	-0-	-0-	6937	2			N	-0-					-0-
12	6169	X	3280	-0-	-2889	-0-	3280	2			N	-0-					-0-
01	6169	X	4256	-0-	-1913	-0-	4256	2			N	-0-					-0-
02	5936	X	5936	-0-	-0-	-0-	5936	2			N	-0-					-0-
03	6832	X	6832	-0-	-0-	-0-	6832	2			N	-0-					-0-
*04	7219	X	7219	-0-	-0-	-0-	7219	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1787	N	1657	-0-	-130	-0-	1657	2			N	-0-					-0-
12	3069	N	1412	-0-	-1657	-0-	1412	2			N	-0-					-0-
01	3100	X	978	-0-	-2122	-0-	978	2			N	-0-					-0-
02	2900	X	1664	-0-	-1236	-0-	1664	2			N	-0-					-0-
03	3100	X	1563	-0-	-1537	-0-	1563	2			N	-0-					-0-
04	1650	X	967	-0-	-683	-0-	967	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4489	-0-	-1031	-0-	4489	2			N	-0-					-0-
12	5580	X	4437	-0-	-1143	-0-	4437	2			N	-0-					-0-
01	5456	X	5055	-0-	-401	-0-	5055	2			N	-0-					-0-
02	5851	X	5851	-0-	-0-	-0-	5851	2			N	-0-					-0-
03	5784	X	5784	-0-	-0-	-0-	5784	2			N	-0-					-0-
04	4890	X	4718	-0-	-172	-0-	4718	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	1328	-0-	-2422	-0-	1328	2			N	-0-					-0-
12	4681	X	1258	-0-	-3423	-0-	1258	2			N	-0-					-0-
01	4681	X	1339	-0-	-3342	-0-	1339	2			N	-0-					-0-
02	4379	X	3004	-0-	-1375	-0-	3004	2			N	-0-					-0-
03	3844	X	644	-0-	-3200	-0-	644	2			N	-0-					-0-
*04	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6365	X	6365	-0-	-0-	-0-	6365	2			N	-0-					-0-
12	7208	X	7208	-0-	-0-	-0-	7208	2			N	-0-					-0-
01	6200	X	5959	-0-	-241	-0-	5959	2			N	-0-					-0-
02	5800	X	5576	-0-	-224	-0-	5576	2			N	-0-					-0-
03	6200	X	5297	-0-	-903	-0-	5297	2			N	-0-					-0-
04	6000	X	3986	-0-	-2014	-0-	3986	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-
12	5191	X	5191	-0-	-0-	-0-	5191	2			N	-0-					-0-
01	3100	N	9443	-0-	6343	6343	9443	2			N	-0-					-0-
02	8004	X	1661	-0-	-6343	-0-	1661	2			N	-0-					-0-
03	2635	X	1494	-0-	-1141	-0-	1494	2			N	-0-					-0-
04	2550	X	1572	-0-	-978	-0-	1572	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2195	-0-	-895	-0-	2195	2			N	-0-					27
12	3772	X	3772	-0-	-0-	-0-	3772	2			N	-0-					27
01	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					27
02	3726	X	3726	-0-	-0-	-0-	3726	2			N	-0-					27
03	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					27
*04	4336	X	4336	-0-	-0-	-0-	4336	2			N	-0-					27

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					-0-
12	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					-0-
01	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					-0-
02	3717	X	3717	-0-	-0-	-0-	3717	2			N	-0-					-0-
03	4508	X	4508	-0-	-0-	-0-	4508	2			N	-0-					-0-
*04	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	2588	-0-	-2302	-0-	2588	2			N	-0-					-0-
12	6612	X	6612	-0-	-0-	-0-	6612	2			N	-0-					-0-
01	5551	X	5551	-0-	-0-	-0-	5551	2			N	-0-					-0-
02	4727	X	4225	-0-	-502	-0-	4225	2			N	-0-					-0-
03	5053	X	4621	-0-	-432	-0-	4621	2			N	-0-					-0-
*04	6483	X	6483	-0-	-0-	-0-	6483	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	3715	-0-	-2375	-0-	3715	2			N	-0-					-0-
12	6293	X	5044	-0-	-1249	-0-	5044	2			N	-0-					-0-
01	6293	X	5472	-0-	-821	-0-	5472	2			N	-0-					-0-
02	5887	X	4856	-0-	-1031	-0-	4856	2			N	-0-					-0-
03	6231	X	5959	-0-	-272	-0-	5959	2			N	-0-					-0-
04	5310	X	5157	-0-	-153	-0-	5157	2			N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	6165	-0-	-2025	-0-	6165	2			N	-0-					-0-
12	8215	X	5349	-0-	-2866	-0-	5349	2			N	-0-					-0-
01	8215	X	6409	-0-	-1806	-0-	6409	2			N	-0-					-0-
02	7279	X	5270	-0-	-2009	-0-	5270	2			N	-0-					-0-
03	6851	X	6369	-0-	-482	-0-	6369	2			N	-0-					-0-
04	6210	X	5478	-0-	-732	-0-	5478	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2516	-0-	-1354	-0-	2516	2			N	-0-					-0-
12	3813	X	1560	-0-	-2253	-0-	1560	2			N	-0-					-0-
01	2759	X	2601	-0-	-158	-0-	2601	2			N	-0-					-0-
02	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
03	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					-0-
*04	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

11	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
12	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
01	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
02	1827	N	1474	-0-	-353	-0-	1474	2			N	-0-					-0-
03	1953	N	1533	-0-	-420	-0-	1533	2			N	-0-					-0-
*04	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

11	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
12	2976	X	2150	-0-	-826	-0-	2150	2			N	-0-					-0-
01	2976	X	2480	-0-	-496	-0-	2480	2			N	-0-					-0-
02	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
03	2976	X	2310	-0-	-666	-0-	2310	2			N	-0-					-0-
04	2880	X	2830	-0-	-50	-0-	2830	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

11	3000	N	4454	-0-	1454	2787	4454	2			N	-0-					-0-
12	3100	N	4565	-0-	1465	4252	4565	2			N	-0-					-0-
01	6748	X	2496	-0-	-4252	-0-	2496	2			N	-0-					-0-
02	2349	X	2343	-0-	-6	-0-	2343	2			N	-0-					-0-
03	2511	X	2173	-0-	-338	-0-	2173	2			N	-0-					-0-
04	2430	X	2138	-0-	-292	-0-	2138	2			N	-0-					-0-

SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

11	3930	X	2256	-0-	-1674	-0-	2256	2			N	-0-					-0-
12	4061	X	-0-	-0-	-4061	-0-					N	-0-					-0-
01	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
02	2175	X	18	-0-	-2157	-0-	18	2			N	-0-					-0-
03	2325	X	480	-0-	-1845	-0-	480	2			N	-0-					-0-
04	2250	X	529	-0-	-1721	-0-	529	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

11	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
12	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
01	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
02	957	N	839	-0-	-118	-0-	839	2			N	-0-					-0-
03	3100	N	3155	-0-	55	55	3155	2			N	-0-					-0-
*04	3000	N	3440	-0-	440	495	3440	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3467	-0-	-1633	-0-	3467	2			N	-0-					-0-
12	4650	X	943	-0-	-3707	-0-	943	2			N	-0-					-0-
01	4650	X	3068	-0-	-1582	-0-	3068	2			N	-0-					-0-
02	3364	X	3351	-0-	-13	-0-	3351	2			N	-0-					-0-
03	3596	X	1286	-0-	-2310	-0-	1286	2			N	-0-					-0-
*04	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1454	-0-	-1756	-0-	1454	2			N	-0-					-0-
12	3317	X	1292	-0-	-2025	-0-	1292	2			N	-0-					-0-
01	3317	X	2182	-0-	-1135	-0-	2182	2			N	-0-					-0-
02	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
03	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					-0-
*04	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2456	-0-	-94	-0-	2456	2			N	-0-					-0-
12	2604	N	2330	-0-	-274	-0-	2330	2			N	-0-					-0-
01	2542	N	2445	-0-	-97	-0-	2445	2			N	-0-					-0-
02	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
03	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
*04	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4806	X	4806	-0-	-0-	-0-	4806	2			N	-0-					-0-
12	4301	X	4301	-0-	-0-	-0-	4301	2			N	-0-					-0-
01	4385	X	4385	-0-	-0-	-0-	4385	2			N	-0-					-0-
02	3770	X	3661	-0-	-109	-0-	3661	2			N	-0-					-0-
03	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
*04	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4134	X	4134	-0-	-0-	-0-	4134	2			N	-0-					100
12	2790	X	2136	-0-	-654	-0-	2136	2			N	-0-					100
01	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					100
02	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					100
03	3770	X	3770	-0-	-0-	-0-	3709	2	61	9	N	55					155
*04	4494	X	4494	-0-	-0-	-0-	4494	2			N	-0-					155

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7033	X	7033	-0-	-0-	-0-	7033	2			N	-0-					-0-
12	6554	X	6554	-0-	-0-	-0-	6554	2			N	-0-					-0-
01	6206	X	6206	-0-	-0-	-0-	6206	2			N	-0-					-0-
02	6415	X	6415	-0-	-0-	-0-	6415	2			N	-0-					-0-
03	6334	X	6334	-0-	-0-	-0-	6334	2			N	-0-					-0-
*04	5714	X	5714	-0-	-0-	-0-	5714	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
*04	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1125	-0-	-75	-0-	1125	2			N	-0-					-0-
12	1054	N	1019	-0-	-35	-0-	1019	2			N	-0-					-0-
01	3100	N	5930	-0-	2830	2830	5930	2			N	-0-					-0-
02	2900	N	5466	-0-	2566	5396	5466	2			N	-0-					-0-
03	3100	N	4938	-0-	1838	7234	4938	2			N	-0-					-0-
*04	11277	X	4043	-0-	-7234	-0-	4043	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1170	-0-	-1320	-0-	1170	2			N	-0-					-0-
12	2418	X	1233	-0-	-1185	-0-	1233	2			N	-0-					-0-
01	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					-0-
02	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
03	3100	N	3514	-0-	414	414	3514	2			N	-0-					-0-
*04	2586	X	2172	-0-	-414	-0-	2172	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3508	-0-	-872	-0-	3508	2			N	-0-					-0-
12	4433	X	3460	-0-	-973	-0-	3460	2			N	-0-					-0-
01	4216	X	3699	-0-	-517	-0-	3699	2			N	-0-					-0-
02	3654	X	3253	-0-	-401	-0-	3253	2			N	-0-					-0-
03	3658	X	3509	-0-	-149	-0-	3509	2			N	-0-					-0-
04	3570	X	3544	-0-	-26	-0-	3544	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*04	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 3 RRCID -> 197952 COMPL. DATE 08/30/2003 TOTAL DEPTH 13442 PERF.10648 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3870	-0-	870	870	3870	2			N	-0-					-0-
12	3100	N	3886	-0-	786	1656	3886	2			N	-0-					-0-
01	3100	N	1820	-0-	-1280	376	1820	2			N	-0-					-0-
02	2436	X	1605	-0-	-831	-0-	1605	2			N	-0-					-0-
03	2604	X	1678	-0-	-926	-0-	1678	2			N	-0-					-0-
*04	2669	X	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1173	-0-	-927	-0-	1173	2			N	-0-					-0-
12	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
01	2232	N	1776	-0-	-456	-0-	1776	2			N	-0-					-0-
02	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
03	2263	N	1866	-0-	-397	-0-	1866	2			N	-0-					-0-
04	1710	N	1524	-0-	-186	-0-	1524	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
12	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
01	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
02	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
03	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
04	1740	N	1644	-0-	-96	-0-	1644	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
01	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
02	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
03	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
*04	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
02	1044	N	-0-	-0-	-1044	-0-					N	-0-					-0-
03	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1630	-0-	-290	-0-	1630	2			N	-0-					-0-
12	1829	N	1620	-0-	-209	-0-	1620	2			N	-0-					-0-
01	1767	N	1576	-0-	-191	-0-	1576	2			N	-0-					-0-
02	1566	N	1478	-0-	-88	-0-	1478	2			N	-0-					-0-
03	1612	N	1557	-0-	-55	-0-	1557	2			N	-0-					-0-
04	1530	N	1489	-0-	-41	-0-	1489	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1131	-0-	-219	-0-	1131	2			N	-0-					-0-
12	1333	N	1057	-0-	-276	-0-	1057	2			N	-0-					-0-
01	1333	N	1055	-0-	-278	-0-	1055	2			N	-0-					-0-
02	1102	N	975	-0-	-127	-0-	975	2			N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
04	1020	N	1005	-0-	-15	-0-	1005	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1243	-0-	-107	-0-	1243	2			N	-0-					-0-
12	1302	N	1224	-0-	-78	-0-	1224	2			N	-0-					-0-
01	1333	N	1028	-0-	-305	-0-	1028	2			N	-0-					-0-
02	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
03	1209	N	1115	-0-	-94	-0-	1115	2			N	-0-					-0-
*04	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6404	X	6404	-0-	-0-	-0-	6404	2			N	-0-					-0-
12	6324	X	5302	-0-	-1022	-0-	5302	2			N	-0-					-0-
01	6324	X	6097	-0-	-227	-0-	6097	2			N	-0-					-0-
02	5916	X	5314	-0-	-602	-0-	5314	2			N	-0-					-0-
03	6324	X	5701	-0-	-623	-0-	5701	2			N	-0-					-0-
04	6120	X	5385	-0-	-735	-0-	5385	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BLACK GAS UNIT WELL #: 1 RRCID -> 199647 COMPL. DATE 12/06/2003 TOTAL DEPTH 14500 PERF.10327 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	801	-0-	-69	-0-	801	2			N	-0-					-0-
12	868	N	666	-0-	-202	-0-	666	2			N	-0-					-0-
01	837	N	607	-0-	-230	-0-	607	2			N	-0-					-0-
02	783	N	512	-0-	-271	-0-	512	2			N	-0-					-0-
03	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
*04	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1195	-0-	-1025	-0-	1195	2			N	-0-					-0-
12	1674	X	1384	-0-	-290	-0-	1384	2			N	-0-					-0-
01	1581	N	1567	-0-	-14	-0-	1567	2			N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
03	1395	N	1227	-0-	-168	-0-	1227	2			N	-0-					-0-
04	1530	N	1246	-0-	-284	-0-	1246	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	651	N	606	-0-	-45	-0-	606	2			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
12	1333	N	747	-0-	-586	-0-	747	2			N	-0-					-0-
01	1488	N	528	-0-	-960	-0-	528	2			N	-0-					-0-
02	1305	N	586	-0-	-719	-0-	586	2			N	-0-					-0-
03	744	N	485	-0-	-259	-0-	485	2			N	-0-					-0-
*04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1978	-0-	-932	-0-	1978	2			N	-0-					-0-
12	2945	X	1821	-0-	-1124	-0-	1821	2			N	-0-					-0-
01	2635	X	1800	-0-	-835	-0-	1800	2			N	-0-					-0-
02	2146	X	1695	-0-	-451	-0-	1695	2			N	-0-					-0-
03	2046	X	1787	-0-	-259	-0-	1787	2			N	-0-					-0-
04	1980	X	1622	-0-	-358	-0-	1622	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	4271	-0-	-2389	-0-	4271	2			N	-0-					-0-
12	6882	X	4314	-0-	-2568	-0-	4314	2			N	-0-					-0-
01	5952	X	4247	-0-	-1705	-0-	4247	2			N	-0-					-0-
02	5568	X	3725	-0-	-1843	-0-	3725	2			N	-0-					-0-
03	5022	X	4100	-0-	-922	-0-	4100	2			N	-0-					-0-
04	4260	X	4048	-0-	-212	-0-	4048	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1784	-0-	-376	-0-	1784	2			N	-0-					-0-
12	2170	N	2013	-0-	-157	-0-	2013	2			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
02	1711	N	1686	-0-	-25	-0-	1686	2			N	-0-					-0-
03	2015	N	1550	-0-	-465	-0-	1550	2			N	-0-					-0-
04	1950	N	1429	-0-	-521	-0-	1429	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1368	-0-	-42	-0-	1368	2			N	-0-					-0-
12	1519	N	1354	-0-	-165	-0-	1354	2			N	-0-					-0-
01	1426	N	1284	-0-	-142	-0-	1284	2			N	-0-					-0-
02	1334	N	1205	-0-	-129	-0-	1205	2			N	-0-					-0-
03	1364	N	1291	-0-	-73	-0-	1291	2			N	-0-					-0-
*04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

11	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
12	2573	X	2101	-0-	-472	-0-	2101	2			N	-0-					-0-
01	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
02	2842	X	2304	-0-	-538	-0-	2304	2			N	-0-					-0-
03	3038	X	2279	-0-	-759	-0-	2279	2			N	-0-					-0-
04	2940	X	783	-0-	-2157	-0-	783	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

11	4740	X	3707	-0-	-1033	-0-	3707	2			N	-0-					-0-
12	4898	X	4360	-0-	-538	-0-	4360	2			N	-0-					-0-
01	4513	X	4513	-0-	-0-	-0-	4513	2			N	-0-					-0-
02	4176	X	3695	-0-	-481	-0-	3695	2			N	-0-					-0-
03	4371	X	4052	-0-	-319	-0-	4052	2			N	-0-					-0-
04	4380	X	4202	-0-	-178	-0-	4202	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

11	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-
12	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
01	3781	X	3781	-0-	-0-	-0-	3781	2			N	-0-					-0-
02	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
03	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-
*04	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

11	570	N	542	-0-	-28	-0-	542	2			N	-0-					-0-
12	589	N	498	-0-	-91	-0-	498	2			N	-0-					-0-
01	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-
02	522	N	453	-0-	-69	-0-	453	2			N	-0-					-0-
03	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

11	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
12	3100	N	3304	-0-	204	204	3304	2			N	-0-					-0-
01	2877	N	2673	-0-	-204	-0-	2673	2			N	-0-					-0-
02	2291	N	2139	-0-	-152	-0-	2139	2			N	-0-					-0-
03	2449	X	2296	-0-	-153	-0-	2296	2			N	-0-					-0-
04	2370	X	2124	-0-	-246	-0-	2124	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

11	6367	X	6367	-0-	-0-	-0-	6367	2			N	-0-					-0-
12	5332	X	4158	-0-	-1174	-0-	4158	2			N	-0-					-0-
01	5332	X	4410	-0-	-922	-0-	4410	2			N	-0-					-0-
02	4988	X	4067	-0-	-921	-0-	4067	2			N	-0-					-0-
03	5332	X	2710	-0-	-2622	-0-	2710	2			N	-0-					-0-
04	5160	X	1952	-0-	-3208	-0-	1952	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	1167	-0-	-4293	-0-	1167	2			N	-0-					-0-
12	5642	X	500	-0-	-5142	-0-	500	2			N	-0-					-0-
01	5642	X	4236	-0-	-1406	-0-	4236	2			N	-0-					-0-
02	4639	X	4639	-0-	-0-	-0-	4639	2			N	-0-					-0-
03	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
04	4110	X	618	-0-	-3492	-0-	618	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5032	X	5032	-0-	-0-	-0-	5032	2			N	-0-					-0-
12	4123	X	3933	-0-	-190	-0-	3933	2			N	-0-					-0-
01	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					-0-
02	4986	X	4986	-0-	-0-	-0-	4986	2			N	-0-					-0-
03	4907	X	4907	-0-	-0-	-0-	4907	2			N	-0-					-0-
04	3990	X	3937	-0-	-53	-0-	3937	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	478	-0-	-1592	-0-	478	2			N	-0-					-0-
12	1178	N	319	-0-	-859	-0-	319	2			N	-0-					-0-
01	682	N	496	-0-	-186	-0-	496	2			N	-0-					-0-
02	464	N	380	-0-	-84	-0-	380	2			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
12	1271	N	1247	-0-	-24	-0-	1247	2			N	-0-					-0-
01	1271	N	1124	-0-	-147	-0-	1124	2			N	-0-					-0-
02	1189	N	1080	-0-	-109	-0-	1080	2			N	-0-					-0-
03	1240	N	1070	-0-	-170	-0-	1070	2			N	-0-					-0-
04	1080	N	1001	-0-	-79	-0-	1001	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
12	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
02	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
04	1110	N	1094	-0-	-16	-0-	1094	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2943	-0-	-237	-0-	2943	2			N	-0-					-0-
12	3286	X	2789	-0-	-497	-0-	2789	2			N	-0-					-0-
01	3286	X	2688	-0-	-598	-0-	2688	2			N	-0-					-0-
02	3016	X	2916	-0-	-100	-0-	2916	2			N	-0-					-0-
03	3224	X	3015	-0-	-209	-0-	3015	2			N	-0-					-0-
*04	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8558	X	8558	-0-	-0-	-0-	8558	2			N	-0-					-0-
12	8254	X	8254	-0-	-0-	-0-	8254	2			N	-0-					-0-
01	6977	X	6977	-0-	-0-	-0-	6977	2			N	-0-					-0-
02	6767	X	6767	-0-	-0-	-0-	6767	2			N	-0-					-0-
03	8287	X	8287	-0-	-0-	-0-	8287	2			N	-0-					-0-
*04	7072	X	7072	-0-	-0-	-0-	7072	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
12	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
01	2263	N	2164	-0-	-99	-0-	2164	2			N	-0-					-0-
02	2117	N	1794	-0-	-323	-0-	1794	2			N	-0-					-0-
03	2108	N	2092	-0-	-16	-0-	2092	2			N	-0-					-0-
04	2100	N	1896	-0-	-204	-0-	1896	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
12	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
01	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					-0-
02	3074	X	2788	-0-	-286	-0-	2788	2			N	-0-					-0-
03	3286	X	3102	-0-	-184	-0-	3102	2			N	-0-					-0-
04	3180	X	2751	-0-	-429	-0-	2751	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1969	-0-	-641	-0-	1969	2			N	-0-					-0-
12	2232	X	1808	-0-	-424	-0-	1808	2			N	-0-					-0-
01	2232	X	1790	-0-	-442	-0-	1790	2			N	-0-					-0-
02	2088	X	1638	-0-	-450	-0-	1638	2			N	-0-					-0-
03	2108	X	1444	-0-	-664	-0-	1444	2			N	-0-					-0-
04	1980	X	1718	-0-	-262	-0-	1718	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*04	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1207	-0-	-23	-0-	1207	2			N	-0-					-0-
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
01	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
02	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
03	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
*04	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5365	X	5365	-0-	-0-	-0-	5365	2			N	-0-					-0-
12	5058	X	5058	-0-	-0-	-0-	5058	2			N	-0-					-0-
01	5655	X	5655	-0-	-0-	-0-	5655	2			N	-0-					-0-
02	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-
03	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
*04	4678	X	4678	-0-	-0-	-0-	4678	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3740	-0-	-640	-0-	3740	2			N	-0-					-0-
12	4433	X	3980	-0-	-453	-0-	3980	2			N	-0-					-0-
01	4185	X	4015	-0-	-170	-0-	4015	2			N	-0-					-0-
02	3915	X	3358	-0-	-557	-0-	3358	2			N	-0-					-0-
03	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
04	3900	X	3752	-0-	-148	-0-	3752	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2267	-0-	-1093	-0-	2267	2			N	-0-					-0-
12	3472	X	2445	-0-	-1027	-0-	2445	2			N	-0-					-0-
01	3472	X	2140	-0-	-1332	-0-	2140	2			N	-0-					-0-
02	3248	X	2804	-0-	-444	-0-	2804	2			N	-0-					-0-
03	5530	X	5530	-0-	-0-	-0-	5530	2			N	-0-					-0-
*04	5443	X	5443	-0-	-0-	-0-	5443	2			N	-0-					-0-

PRICHARD HEIRS GAS UNIT WELL #: 1 RRCID -> 203898 COMPL. DATE 07/30/2004 TOTAL DEPTH 13155 PERF.10506 - 12748

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/19/2016 - PLUGGED 01/19/16

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

11	3990	X	3548	-0-	-442	-0-	3548	2			N	-0-					-0-
12	4123	X	3560	-0-	-563	-0-	3560	2			N	-0-					-0-
01	4123	X	3871	-0-	-252	-0-	3871	2			N	-0-					-0-
02	3509	X	3382	-0-	-127	-0-	3382	2			N	-0-					-0-
03	3720	X	3103	-0-	-617	-0-	3103	2			N	-0-					-0-
04	3750	X	3688	-0-	-62	-0-	3688	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

11	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
01	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
03	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
*04	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

11	5025	X	5025	-0-	-0-	-0-	5025	2			N	-0-					-0-
12	4734	X	4734	-0-	-0-	-0-	4734	2			N	-0-					-0-
01	4588	X	3067	-0-	-1521	-0-	3067	2			N	-0-					-0-
02	4292	X	717	-0-	-3575	-0-	717	2			N	-0-					-0-
03	4933	X	4933	-0-	-0-	-0-	4933	2			N	-0-					-0-
*04	9537	X	9537	-0-	-0-	-0-	9537	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

11	3270	X	2815	-0-	-455	-0-	2815	2			N	-0-					-0-
12	3379	X	3205	-0-	-174	-0-	3205	2			N	-0-					-0-
01	3255	X	2874	-0-	-381	-0-	2874	2			N	-0-					-0-
02	3016	X	2393	-0-	-623	-0-	2393	2			N	-0-					-0-
03	3224	X	2581	-0-	-643	-0-	2581	2			N	-0-					-0-
04	3090	X	2570	-0-	-520	-0-	2570	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

11	3600	X	2228	-0-	-1372	-0-	2228	2			N	-0-					-0-
12	3720	X	1804	-0-	-1916	-0-	1804	2			N	-0-					-0-
01	3720	X	1713	-0-	-2007	-0-	1713	2			N	-0-					-0-
02	3277	X	1535	-0-	-1742	-0-	1535	2			N	-0-					-0-
03	3503	X	1442	-0-	-2061	-0-	1442	2			N	-0-					-0-
04	2220	X	504	-0-	-1716	-0-	504	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5142	X	5142	-0-	-0-	-0-	5142	2			N	-0-					-0-
12	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					-0-
01	4402	X	3257	-0-	-1145	-0-	3257	2			N	-0-					-0-
02	4118	X	3534	-0-	-584	-0-	3534	2			N	-0-					-0-
03	5631	X	5631	-0-	-0-	-0-	5631	2			N	-0-					-0-
*04	4872	X	4872	-0-	-0-	-0-	4872	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

11	3000	X	2611	-0-	-389	-0-	2611	2			N	-0-					-0-
12	3100	X	2841	-0-	-259	-0-	2841	2			N	-0-					-0-
01	2976	X	2617	-0-	-359	-0-	2617	2			N	-0-					-0-
02	2784	X	2214	-0-	-570	-0-	2214	2			N	-0-					-0-
03	2976	X	1938	-0-	-1038	-0-	1938	2			N	-0-					-0-
04	2760	X	2094	-0-	-666	-0-	2094	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

11	5310	X	3111	-0-	-2199	-0-	3111	2			N	-0-					-0-
12	4681	X	2545	-0-	-2136	-0-	2545	2			N	-0-					-0-
01	3441	X	3180	-0-	-261	-0-	3180	2			N	-0-					-0-
02	3219	X	2789	-0-	-430	-0-	2789	2			N	-0-					-0-
03	3379	X	3001	-0-	-378	-0-	3001	2			N	-0-					-0-
04	3120	X	2795	-0-	-325	-0-	2795	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

11	3180	X	2132	-0-	-1048	-0-	2132	2			N	-0-					-0-
12	3286	X	2284	-0-	-1002	-0-	2284	2			N	-0-					-0-
01	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
02	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
03	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
04	2700	X	2503	-0-	-197	-0-	2503	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

11	3330	X	2497	-0-	-833	-0-	2497	2			N	-0-					-0-
12	3580	X	3580	-0-	-0-	-0-	3437	2	143	9	N	130					130
01	4129	X	4129	-0-	-0-	-0-	4129	2			N	-0-					130
02	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					130
03	3565	X	2835	-0-	-730	-0-	2835	2			N	-0-					130
04	3690	X	2601	-0-	-1089	-0-	2601	2			N	-0-					130

PARKER, G. B. & SONS WELL #: 2 RRCID -> 205563 COMPL. DATE 10/20/2004 TOTAL DEPTH 11270 PERF.10121 - 11130

11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

11	3720	X	3507	-0-	-213	-0-	3507	2			N	-0-					-0-
12	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-
01	5060	X	5060	-0-	-0-	-0-	5060	2			N	-0-					-0-
02	4936	X	4936	-0-	-0-	-0-	4936	2			N	-0-					-0-
03	5564	X	5564	-0-	-0-	-0-	5564	2			N	-0-					-0-
*04	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	4840	-0-	-1280	-0-	4840	2			N	-0-					-0-
12	6324	X	5191	-0-	-1133	-0-	5191	2			N	-0-					-0-
01	6045	X	5632	-0-	-413	-0-	5632	2			N	-0-					-0-
02	6447	X	6447	-0-	-0-	-0-	6447	2			N	-0-					-0-
03	6310	X	6310	-0-	-0-	-0-	6310	2			N	-0-					-0-
*04	5983	X	5983	-0-	-0-	-0-	5983	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

11	2190	N	2088	-0-	-102	-0-	2088	2			N	-0-					-0-
12	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
01	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
02	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
03	2170	N	2155	-0-	-15	-0-	2155	2			N	-0-					-0-
04	2190	N	1854	-0-	-336	-0-	1854	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

11	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
03	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

11	2970	X	2559	-0-	-411	-0-	2559	2			N	-0-					-0-
12	2945	X	2357	-0-	-588	-0-	2357	2			N	-0-					-0-
01	2728	X	2179	-0-	-549	-0-	2179	2			N	-0-					-0-
02	2552	X	2297	-0-	-255	-0-	2297	2			N	-0-					-0-
03	2728	X	2346	-0-	-382	-0-	2346	2			N	-0-					-0-
04	2550	X	2473	-0-	-77	-0-	2473	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

11	3990	X	3760	-0-	-230	-0-	3760	2			N	-0-					-0-
12	4092	X	3072	-0-	-1020	-0-	3072	2			N	-0-					-0-
01	4092	X	3628	-0-	-464	-0-	3628	2			N	-0-					-0-
02	3770	X	3494	-0-	-276	-0-	3494	2			N	-0-					-0-
03	3937	X	3764	-0-	-173	-0-	3764	2			N	-0-					-0-
04	3750	X	3589	-0-	-161	-0-	3589	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

11	2580	N	2371	-0-	-209	-0-	2371	2			N	-0-					-0-
12	2449	N	2048	-0-	-401	-0-	2048	2			N	-0-					-0-
01	2418	N	2334	-0-	-84	-0-	2334	2			N	-0-					-0-
02	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
03	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
04	2250	N	2222	-0-	-28	-0-	2222	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

11	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
12	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
01	372	N	261	-0-	-111	-0-	261	2			N	-0-					-0-
02	290	N	234	-0-	-56	-0-	234	2			N	-0-					-0-
03	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2475	-0-	-15	-0-	2475	2			N	-0-					-0-
12	2573	N	2556	-0-	-17	-0-	2556	2			N	-0-					-0-
01	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
02	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
03	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
*04	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
12	1488	N	1361	-0-	-127	-0-	1361	2			N	-0-					-0-
01	1302	N	1250	-0-	-52	-0-	1250	2			N	-0-					-0-
02	1305	N	1087	-0-	-218	-0-	1087	2			N	-0-					-0-
03	1364	N	907	-0-	-457	-0-	907	2			N	-0-					-0-
04	1200	N	287	-0-	-913	-0-	287	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3842	-0-	-88	-0-	3842	2			N	-0-					-0-
12	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
01	4061	X	4052	-0-	-9	-0-	4052	2			N	-0-					-0-
02	3741	X	3693	-0-	-48	-0-	3693	2			N	-0-					-0-
03	4092	X	3834	-0-	-258	-0-	3834	2			N	-0-					-0-
04	3960	X	3834	-0-	-126	-0-	3834	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4568	-0-	-262	-0-	4568	2			N	-0-					-0-
12	4991	X	4932	-0-	-59	-0-	4932	2			N	-0-					-0-
01	5057	X	5057	-0-	-0-	-0-	5057	2			N	-0-					-0-
02	4669	X	4017	-0-	-652	-0-	4017	2			N	-0-					-0-
03	4991	X	4720	-0-	-271	-0-	4720	2			N	-0-					-0-
*04	4962	X	4962	-0-	-0-	-0-	4962	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
12	3131	X	2997	-0-	-134	-0-	2997	2			N	-0-					-0-
01	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
02	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
03	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
*04	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1831	-0-	-149	-0-	1831	2			N	-0-					-0-
12	2046	X	1814	-0-	-232	-0-	1814	2			N	-0-					-0-
01	1953	N	1492	-0-	-461	-0-	1492	2			N	-0-					-0-
02	1769	N	1433	-0-	-336	-0-	1433	2			N	-0-					-0-
03	1829	N	1741	-0-	-88	-0-	1741	2			N	-0-					-0-
*04	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
12	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
02	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
03	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
*04	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
12	3534	X	3163	-0-	-371	-0-	3163	2			N	-0-					-0-
01	3534	X	3147	-0-	-387	-0-	3147	2			N	-0-					-0-
02	3306	X	3111	-0-	-195	-0-	3111	2			N	-0-					-0-
03	3534	X	2906	-0-	-628	-0-	2906	2			N	-0-					-0-
04	3420	X	2667	-0-	-753	-0-	2667	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6143	X	6143	-0-	-0-	-0-	6143	2			N	-0-					-0-
12	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
01	5255	X	5255	-0-	-0-	-0-	5255	2			N	-0-					-0-
02	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
03	3100	X	2166	-0-	-934	-0-	2166	2			N	-0-					-0-
04	3000	X	2274	-0-	-726	-0-	2274	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2016	-0-	-24	-0-	2016	2			N	-0-					-0-
12	2170	N	2042	-0-	-128	-0-	2042	2			N	-0-					-0-
01	2170	N	1428	-0-	-742	-0-	1428	2			N	-0-					-0-
02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
03	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
*04	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 2 RRCID -> 209596 COMPL. DATE 03/16/2005 TOTAL DEPTH 11306 PERF.10218 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	984	-0-	-336	-0-	984	2			N	-0-					-0-
12	1581	N	992	-0-	-589	-0-	992	2			N	-0-					-0-
01	1364	N	1158	-0-	-206	-0-	1158	2			N	-0-					-0-
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
04	1110	N	885	-0-	-225	-0-	885	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6619	X	6619	-0-	-0-	-0-	6619	2			N	-0-					-0-
12	5859	X	5383	-0-	-476	-0-	5383	2			N	-0-					-0-
01	5869	X	5869	-0-	-0-	-0-	5869	2			N	-0-					-0-
02	5517	X	5517	-0-	-0-	-0-	5517	2			N	-0-					-0-
03	5859	X	5284	-0-	-575	-0-	5284	2			N	-0-					-0-
04	5670	X	5359	-0-	-311	-0-	5359	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
12	2486	X	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
01	2449	X	1874	-0-	-575	-0-	1874	2			N	-0-					-0-
02	2291	X	1749	-0-	-542	-0-	1749	2			N	-0-					-0-
03	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
*04	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-
12	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
01	3441	X	3146	-0-	-295	-0-	3146	2			N	-0-					-0-
02	3219	X	2613	-0-	-606	-0-	2613	2			N	-0-					-0-
03	3441	X	2076	-0-	-1365	-0-	2076	2			N	-0-					-0-
04	3330	X	1788	-0-	-1542	-0-	1788	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
03	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2902	-0-	-338	-0-	2902	2			N	-0-					-0-
12	3162	X	2856	-0-	-306	-0-	2856	2			N	-0-					-0-
01	3162	X	2334	-0-	-828	-0-	2334	2			N	-0-					-0-
02	2813	X	2549	-0-	-264	-0-	2549	2			N	-0-					-0-
03	3007	X	2736	-0-	-271	-0-	2736	2			N	-0-					-0-
04	2910	X	2350	-0-	-560	-0-	2350	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5437	-0-	-713	-0-	5437	2			N	-0-					18
12	6355	X	5182	-0-	-1173	-0-	5126	2	56	9	N	51					69
01	5518	X	1163	-0-	-4355	-0-	1163	2			N	-0-					69
02	5249	X	2072	-0-	-3177	-0-	2072	2			N	-0-					69
03	6504	X	6504	-0-	-0-	-0-	6468	2	36	9	N	33					102
*04	6409	X	6409	-0-	-0-	-0-	6409	2			N	-0-					102

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	974	-0-	-886	-0-	974	2			N	-0-					-0-
12	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
01	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
02	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
03	1984	N	1596	-0-	-388	-0-	1596	2			N	-0-					-0-
04	1770	N	1341	-0-	-429	-0-	1341	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1004	-0-	-136	-0-	1004	2			N	-0-					-0-
12	1271	N	966	-0-	-305	-0-	966	2			N	-0-					-0-
01	1116	N	913	-0-	-203	-0-	913	2			N	-0-					-0-
02	957	N	913	-0-	-44	-0-	913	2			N	-0-					-0-
03	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*04	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 06/15/2005 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9173	X	4783	-0-	-4390	-0-	4783	2			N	-0-					-0-
12	6216	X	6216	-0-	-0-	-0-	6216	2			N	-0-					-0-
01	6475	X	6475	-0-	-0-	-0-	6475	2			N	-0-					-0-
02	5286	X	5286	-0-	-0-	-0-	5286	2			N	-0-					-0-
03	5817	X	5817	-0-	-0-	-0-	5817	2			N	-0-					-0-
*04	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1943	-0-	-157	-0-	1943	2			N	-0-					-0-
12	2263	N	2133	-0-	-130	-0-	2133	2			N	-0-					-0-
01	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
02	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
03	2139	N	2065	-0-	-74	-0-	2065	2			N	-0-					-0-
04	2190	N	1913	-0-	-277	-0-	1913	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3269	-0-	-181	-0-	3269	2			N	-0-					-0-
12	3565	X	3336	-0-	-229	-0-	3336	2			N	-0-					-0-
01	3441	X	3355	-0-	-86	-0-	3355	2			N	-0-					-0-
02	3219	X	3122	-0-	-97	-0-	3122	2			N	-0-					-0-
03	3379	X	3339	-0-	-40	-0-	3339	2			N	-0-					-0-
*04	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1699	-0-	-641	-0-	1699	2			N	-0-					-0-
12	1922	N	1491	-0-	-431	-0-	1491	2			N	-0-					-0-
01	2325	N	2094	-0-	-231	-0-	2094	2			N	-0-					-0-
02	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
03	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
*04	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
12	3596	X	3452	-0-	-144	-0-	3452	2			N	-0-					-0-
01	3596	X	3531	-0-	-65	-0-	3531	2			N	-0-					-0-
02	3364	X	3127	-0-	-237	-0-	3127	2			N	-0-					-0-
03	3596	X	3361	-0-	-235	-0-	3361	2			N	-0-					-0-
04	3480	X	3198	-0-	-282	-0-	3198	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1399	-0-	-521	-0-	1399	2			N	-0-					-0-
12	1798	N	1720	-0-	-78	-0-	1720	2			N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
02	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
03	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
*04	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1948	-0-	-122	-0-	1948	2			N	-0-					-0-
12	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
01	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
02	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
03	2325	N	2003	-0-	-322	-0-	2003	2			N	-0-					-0-
04	2250	N	2010	-0-	-240	-0-	2010	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
12	4175	X	4175	-0-	-0-	-0-	4175	2			N	-0-					-0-
01	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					-0-
02	3683	X	3475	-0-	-208	-0-	3475	2			N	-0-					-0-
03	3937	X	3125	-0-	-812	-0-	3125	2			N	-0-					-0-
04	3810	X	3301	-0-	-509	-0-	3301	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
12	3100	X	3085	-0-	-15	-0-	3085	2			N	-0-					-0-
01	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
02	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					-0-
03	3100	X	2914	-0-	-186	-0-	2914	2			N	-0-					-0-
04	3000	X	2851	-0-	-149	-0-	2851	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1732	-0-	-128	-0-	1732	2			N	-0-					-0-
12	1953	N	1422	-0-	-531	-0-	1422	2			N	-0-					-0-
01	2077	N	1582	-0-	-495	-0-	1582	2			N	-0-					-0-
02	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
03	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
*04	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

11	4200	X	3767	-0-	-433	-0-	3767	2			N	-0-					-0-
12	4340	X	3989	-0-	-351	-0-	3989	2			N	-0-					-0-
01	4340	X	4292	-0-	-48	-0-	4292	2			N	-0-					-0-
02	4060	X	3897	-0-	-163	-0-	3897	2			N	-0-					-0-
03	3999	X	3879	-0-	-120	-0-	3879	2			N	-0-					-0-
04	4140	X	3542	-0-	-598	-0-	3542	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 4 RRCID -> 216769 COMPL. DATE 10/05/2005 TOTAL DEPTH 11475 PERF.10338 - 11294

11	600	N	499	-0-	-101	-0-	499	2			N	-0-					-0-
12	589	N	474	-0-	-115	-0-	474	2			N	-0-					-0-
01	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
02	493	N	374	-0-	-119	-0-	374	2			N	-0-					-0-
03	465	N	369	-0-	-96	-0-	369	2			N	-0-					-0-
04	420	N	332	-0-	-88	-0-	332	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

11	1050	N	1036	-0-	-14	-0-	1036	2			N	-0-					-0-
12	1085	N	1035	-0-	-50	-0-	1035	2			N	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
02	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
*04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

11	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
12	2866	N	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
01	2836	N	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
02	2609	N	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
03	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
*04	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 3 RRCID -> 217102 COMPL. DATE 11/11/2005 TOTAL DEPTH 11311 PERF.10146 - 11131

11	1770	N	1682	-0-	-88	-0-	1682	2			N	-0-					-0-
12	1953	N	1712	-0-	-241	-0-	1712	2			N	-0-					-0-
01	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
02	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
03	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
*04	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

11	3779	X	3779	-0-	-0-	-0-	3779	2			N	-0-					-0-
12	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
01	4361	X	4361	-0-	-0-	-0-	4361	2			N	-0-					-0-
02	3779	X	3779	-0-	-0-	-0-	3779	2			N	-0-					-0-
03	3410	X	3197	-0-	-213	-0-	3197	2			N	-0-					-0-
04	3300	X	2941	-0-	-359	-0-	2941	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5517	-0-	-843	-0-	5517	2			N	-0-					-0-
12	6479	X	5515	-0-	-964	-0-	5515	2			N	-0-					-0-
01	6479	X	6006	-0-	-473	-0-	6006	2			N	-0-					-0-
02	6032	X	5925	-0-	-107	-0-	5925	2			N	-0-					-0-
03	5999	X	5999	-0-	-0-	-0-	5999	2			N	-0-					-0-
04	5820	X	5439	-0-	-381	-0-	5439	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
12	3069	X	2556	-0-	-513	-0-	2556	2			N	-0-					-0-
01	3224	X	2781	-0-	-443	-0-	2781	2			N	-0-					-0-
02	3016	X	2397	-0-	-619	-0-	2397	2			N	-0-					-0-
03	3224	X	1309	-0-	-1915	-0-	1309	2			N	-0-					-0-
04	3120	X	2799	-0-	-321	-0-	2799	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1400	-0-	-190	-0-	1400	2			N	-0-					-0-
12	1519	N	1414	-0-	-105	-0-	1414	2			N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
03	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
*04	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3037	-0-	-473	-0-	3037	2			N	-0-					-0-
12	3627	X	3341	-0-	-286	-0-	3341	2			N	-0-					-0-
01	3627	X	2902	-0-	-725	-0-	2902	2			N	-0-					-0-
02	3132	X	2896	-0-	-236	-0-	2896	2			N	-0-					-0-
03	3348	X	3302	-0-	-46	-0-	3302	2			N	-0-					-0-
04	3240	X	2790	-0-	-450	-0-	2790	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1105	-0-	-65	-0-	1105	2			N	-0-					-0-
12	1209	N	1084	-0-	-125	-0-	1084	2			N	-0-					-0-
01	1209	N	1088	-0-	-121	-0-	1088	2			N	-0-					-0-
02	1073	N	1044	-0-	-29	-0-	1044	2			N	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
04	1050	N	1037	-0-	-13	-0-	1037	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					-0-
12	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-
01	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
02	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					-0-
03	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					-0-
*04	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3614	-0-	-226	-0-	3614	2			N	-0-					-0-
12	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					-0-
01	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-					-0-
02	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
03	3968	X	3406	-0-	-562	-0-	3406	2			N	-0-					-0-
04	3840	X	3199	-0-	-641	-0-	3199	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	5425	-0-	-1685	-0-	5425	2			N	-0-					-0-
12	7347	X	3206	-0-	-4141	-0-	3206	2			N	-0-					-0-
01	7347	X	2403	-0-	-4944	-0-	2403	2			N	-0-					-0-
02	5945	X	2412	-0-	-3533	-0-	2412	2			N	-0-					-0-
03	5735	X	2308	-0-	-3427	-0-	2308	2			N	-0-					-0-
04	5430	X	3074	-0-	-2356	-0-	3074	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

11	3150	X	3031	-0-	-119	-0-	3031	2			N	-0-					-0-
12	3255	X	3213	-0-	-42	-0-	3213	2			N	-0-					-0-
01	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-
02	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-
03	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
*04	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

11	5580	X	3679	-0-	-1901	-0-	3679	2			N	-0-					-0-
12	4433	X	3116	-0-	-1317	-0-	3116	2			N	-0-					-0-
01	3813	X	2653	-0-	-1160	-0-	2653	2			N	-0-					-0-
02	3567	X	2786	-0-	-781	-0-	2786	2			N	-0-					-0-
03	3813	X	3503	-0-	-310	-0-	3503	2			N	-0-					-0-
04	3690	X	3132	-0-	-558	-0-	3132	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

11	1710	N	1433	-0-	-277	-0-	1433	2			N	-0-					-0-
12	1767	N	1607	-0-	-160	-0-	1607	2			N	-0-					-0-
01	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
02	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
03	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
*04	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

11	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
*04	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
04	780	N	779	-0-	-1	-0-	779	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3866	X	3866	-0-	-0-	-0-	3866	2			N	-0-					-0-
12	4283	X	4283	-0-	-0-	-0-	4283	2			N	-0-					-0-
01	4421	X	4421	-0-	-0-	-0-	4421	2			N	-0-					-0-
02	6902	X	6902	-0-	-0-	-0-	6902	2			N	-0-					-0-
03	7251	X	7251	-0-	-0-	-0-	7251	2			N	-0-					-0-
*04	6055	X	6055	-0-	-0-	-0-	6055	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	4871	-0-	-1039	-0-	4871	2			N	-0-					-0-
12	6107	X	5160	-0-	-947	-0-	5160	2			N	-0-					-0-
01	6107	X	5201	-0-	-906	-0-	5201	2			N	-0-					-0-
02	5713	X	4606	-0-	-1107	-0-	4606	2			N	-0-					-0-
03	6107	X	5047	-0-	-1060	-0-	5047	2			N	-0-					-0-
04	5040	X	4725	-0-	-315	-0-	4725	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3493	X	3493	-0-	-0-	-0-	3493	2			N	-0-					-0-
12	3534	X	3458	-0-	-76	-0-	3458	2			N	-0-					-0-
01	3534	X	3327	-0-	-207	-0-	3327	2			N	-0-					-0-
02	3306	X	3269	-0-	-37	-0-	3269	2			N	-0-					-0-
03	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-
*04	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	395	-0-	-1705	-0-	395	2			N	-0-					-0-
12	1147	X	757	-0-	-390	-0-	757	2			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
03	744	N	615	-0-	-129	-0-	615	2			N	-0-					-0-
04	1110	N	682	-0-	-428	-0-	682	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	980	-0-	-880	-0-	980	2			N	-0-					-0-
12	1922	X	912	-0-	-1010	-0-	912	2			N	-0-					-0-
01	1240	N	846	-0-	-394	-0-	846	2			N	-0-					-0-
02	957	N	816	-0-	-141	-0-	816	2			N	-0-					-0-
03	899	N	754	-0-	-145	-0-	754	2			N	-0-					-0-
*04	3000	N	3909	-0-	909	909	3909	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
12	3072	N	3072	-0-	-0-	-0-	3072	2			N	-0-					-0-
01	2779	X	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-
02	2373	X	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
03	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
04	2340	X	2338	-0-	-2	-0-	2338	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
02	464	N	460	-0-	-4	-0-	460	2			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3018	-0-	-162	-0-	3018	2			N	-0-					-0-
12	3193	X	2686	-0-	-507	-0-	2686	2			N	-0-					-0-
01	3069	X	2739	-0-	-330	-0-	2739	2			N	-0-					-0-
02	2929	X	2456	-0-	-473	-0-	2456	2			N	-0-					-0-
03	3131	X	2455	-0-	-676	-0-	2455	2			N	-0-					-0-
04	3030	X	2372	-0-	-658	-0-	2372	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4176	-0-	-834	-0-	4176	2			N	-0-					-0-
12	5053	X	4277	-0-	-776	-0-	4277	2			N	-0-					-0-
01	4960	X	4339	-0-	-621	-0-	4339	2			N	-0-					-0-
02	4147	X	4066	-0-	-81	-0-	4066	2			N	-0-					-0-
03	4433	X	4038	-0-	-395	-0-	4038	2			N	-0-					-0-
04	4200	X	3759	-0-	-441	-0-	3759	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6192	X	6192	-0-	-0-	-0-	6192	2			N	-0-					-0-
12	6476	X	6476	-0-	-0-	-0-	6476	2			N	-0-					-0-
01	5887	X	5887	-0-	-0-	-0-	5887	2			N	-0-					-0-
02	5326	X	5326	-0-	-0-	-0-	5326	2			N	-0-					-0-
03	5772	X	5772	-0-	-0-	-0-	5772	2			N	-0-					-0-
*04	5582	X	5582	-0-	-0-	-0-	5582	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
12	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
01	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
02	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
03	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*04	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2270	-0-	-310	-0-	2270	2			N	-0-					-0-
12	2697	N	2571	-0-	-126	-0-	2571	2			N	-0-					-0-
01	2573	N	2449	-0-	-124	-0-	2449	2			N	-0-					-0-
02	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
03	2573	N	2482	-0-	-91	-0-	2482	2			N	-0-					-0-
*04	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1943	-0-	-37	-0-	1943	2			N	-0-					-0-
12	2046	N	2023	-0-	-23	-0-	2023	2			N	-0-					-0-
01	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
02	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
03	2015	N	2003	-0-	-12	-0-	2003	2			N	-0-					-0-
04	2040	N	1862	-0-	-178	-0-	1862	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	3316	-0-	-2534	-0-	3316	2			N	-0-					-0-
12	4154	X	3006	-0-	-1148	-0-	3006	2			N	-0-					-0-
01	4154	X	3471	-0-	-683	-0-	3471	2			N	-0-					-0-
02	3219	X	3124	-0-	-95	-0-	3124	2			N	-0-					-0-
03	3441	X	2120	-0-	-1321	-0-	2120	2			N	-0-					-0-
04	3360	X	2158	-0-	-1202	-0-	2158	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3768	-0-	-522	-0-	3768	2			N	-0-					-0-
12	4371	X	2605	-0-	-1766	-0-	2605	2			N	-0-					-0-
01	4340	X	3678	-0-	-662	-0-	3678	2			N	-0-					-0-
02	4060	X	3197	-0-	-863	-0-	3197	2			N	-0-					-0-
03	3906	X	3236	-0-	-670	-0-	3236	2			N	-0-					-0-
04	3780	X	3574	-0-	-206	-0-	3574	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
12	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
01	1333	N	1328	-0-	-5	-0-	1328	2			N	-0-					-0-
02	1247	N	1145	-0-	-102	-0-	1145	2			N	-0-					-0-
03	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
*04	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
12	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
01	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
02	1769	N	1693	-0-	-76	-0-	1693	2			N	-0-					-0-
03	1798	N	1352	-0-	-446	-0-	1352	2			N	-0-					-0-
04	1800	N	1515	-0-	-285	-0-	1515	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3116	-0-	116	116	3116	2			N	-0-					-0-
12	3100	N	3246	-0-	146	262	3246	2			N	-0-					-0-
01	3100	N	3067	-0-	-33	229	3067	2			N	-0-					-0-
02	3516	X	3287	-0-	-229	-0-	3287	2			N	-0-					-0-
03	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
*04	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3857	-0-	-373	-0-	3857	2			N	-0-					-0-
12	4371	X	3659	-0-	-712	-0-	3659	2			N	-0-					-0-
01	4371	X	3503	-0-	-868	-0-	3503	2			N	-0-					-0-
02	3886	X	3524	-0-	-362	-0-	3524	2			N	-0-					-0-
03	3999	X	3555	-0-	-444	-0-	3555	2			N	-0-					-0-
04	3870	X	3249	-0-	-621	-0-	3249	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
12	1643	N	1601	-0-	-42	-0-	1601	2			N	-0-					-0-
01	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
02	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
03	1612	N	1438	-0-	-174	-0-	1438	2			N	-0-					-0-
*04	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3002	X	2576	-0-	-426	-0-	2576	2			N	-0-					-0-
12	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
01	1929	X	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
02	870	X	322	-0-	-548	-0-	322	2			N	-0-					-0-
03	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
*04	1926	X	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2871	N	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
12	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
01	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
02	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
03	2232	N	2188	-0-	-44	-0-	2188	2			N	-0-					-0-
04	2160	N	1832	-0-	-328	-0-	1832	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	3558	-0-	-3342	-0-	3558	2			N	-0-					-0-
12	7130	X	3035	-0-	-4095	-0-	3035	2			N	-0-					-0-
01	6975	X	2975	-0-	-4000	-0-	2975	2			N	-0-					-0-
02	6409	X	2844	-0-	-3565	-0-	2844	2			N	-0-					-0-
03	6696	X	2850	-0-	-3846	-0-	2850	2			N	-0-					-0-
04	3570	X	2811	-0-	-759	-0-	2811	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1643	-0-	-7	-0-	1643	2			N	-0-					-0-
12	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
01	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
02	1595	N	1372	-0-	-223	-0-	1372	2			N	-0-					-0-
03	1705	N	1472	-0-	-233	-0-	1472	2			N	-0-					-0-
04	1650	N	1299	-0-	-351	-0-	1299	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	261	N	144	-0-	-117	-0-	144	2			N	-0-					-0-
03	186	N	35	-0-	-151	-0-	35	2			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
12	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	493	N	471	-0-	-22	-0-	471	2			N	-0-					-0-
03	558	N	500	-0-	-58	-0-	500	2			N	-0-					-0-
04	510	N	484	-0-	-26	-0-	484	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2202	-0-	-1998	-0-	2202	2			N	-0-					-0-
12	4340	X	2430	-0-	-1910	-0-	2430	2			N	-0-					-0-
01	4030	X	3170	-0-	-860	-0-	3170	2			N	-0-					-0-
02	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
03	3627	X	2562	-0-	-1065	-0-	2562	2			N	-0-					-0-
*04	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2772	-0-	-198	-0-	2772	2			N	-0-					-0-
12	3069	X	2701	-0-	-368	-0-	2701	2			N	-0-					-0-
01	3069	X	2320	-0-	-749	-0-	2320	2			N	-0-					-0-
02	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					-0-
03	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-
*04	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

11	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
12	1488	N	512	-0-	-976	-0-	512	2			N	-0-					-0-
01	1488	N	362	-0-	-1126	-0-	362	2			N	-0-					-0-
02	1392	N	349	-0-	-1043	-0-	349	2			N	-0-					-0-
03	527	N	368	-0-	-159	-0-	368	2			N	-0-					-0-
04	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

11	7614	X	7614	-0-	-0-	-0-	7614	2			N	-0-					-0-
12	7558	X	7558	-0-	-0-	-0-	7558	2			N	-0-					-0-
01	7391	X	7391	-0-	-0-	-0-	7391	2			N	-0-					-0-
02	6738	X	6738	-0-	-0-	-0-	6738	2			N	-0-					-0-
03	7704	X	7704	-0-	-0-	-0-	7704	2			N	-0-					-0-
*04	9281	X	9281	-0-	-0-	-0-	9281	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

11	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
12	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
01	2759	N	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
02	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
03	2449	N	2444	-0-	-5	-0-	2444	2			N	-0-					-0-
04	2370	N	2356	-0-	-14	-0-	2356	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

11	1710	N	761	-0-	-949	-0-	761	2			N	-0-					-0-
12	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
01	2651	N	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
02	2692	N	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
03	2966	N	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-
*04	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

11	2820	X	2347	-0-	-473	-0-	2347	2			N	-0-					-0-
12	3069	X	1928	-0-	-1141	-0-	1928	2			N	-0-					-0-
01	2759	N	2753	-0-	-6	-0-	2753	2			N	-0-					-0-
02	2900	N	2916	-0-	16	16	2916	2			N	-0-					-0-
03	2849	N	2833	-0-	-16	-0-	2833	2			N	-0-					-0-
*04	2773	N	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 03/22/2007 TOTAL DEPTH 11485 PERF.10272 - 11336

11	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					-0-
12	3596	X	3429	-0-	-167	-0-	3429	2			N	-0-					-0-
01	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
02	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-
03	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
*04	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3430	-0-	-1430	-0-	3430	2			N	-0-					-0-
12	5084	X	4524	-0-	-560	-0-	4524	2			N	-0-					-0-
01	5084	X	3918	-0-	-1166	-0-	3918	2			N	-0-					-0-
02	4756	X	3832	-0-	-924	-0-	3832	2			N	-0-					-0-
03	5747	X	5747	-0-	-0-	-0-	5747	2			N	-0-					-0-
*04	4808	X	4808	-0-	-0-	-0-	4808	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
12	4960	X	4705	-0-	-255	-0-	4705	2			N	-0-					-0-
01	4960	X	4954	-0-	-6	-0-	4954	2			N	-0-					-0-
02	4843	X	4803	-0-	-40	-0-	4803	2			N	-0-					-0-
03	5177	X	5036	-0-	-141	-0-	5036	2			N	-0-					-0-
04	5010	X	4762	-0-	-248	-0-	4762	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	435	N	409	-0-	-26	-0-	409	2			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2298	N	2290	-0-	-8	-0-	2290	2			N	-0-					-0-
12	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
01	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
02	1576	X	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
03	2055	X	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
*04	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	2244	-0-	-2226	-0-	2244	2			N	-0-					-0-
12	4619	X	1503	-0-	-3116	-0-	1503	2			N	-0-					-0-
01	4619	X	2663	-0-	-1956	-0-	2663	2			N	-0-					-0-
02	5107	X	5107	-0-	-0-	-0-	5107	2			N	-0-					-0-
03	5764	X	5764	-0-	-0-	-0-	5764	2			N	-0-					-0-
*04	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-

NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4151	-0-	-739	-0-	4151	2			N	-0-					-0-
12	5053	X	4136	-0-	-917	-0-	4136	2			N	-0-					-0-
01	4929	X	4075	-0-	-854	-0-	4075	2			N	-0-					-0-
02	4466	X	3851	-0-	-615	-0-	3851	2			N	-0-					-0-
03	4402	X	3832	-0-	-570	-0-	3832	2			N	-0-					-0-
04	4140	X	3792	-0-	-348	-0-	3792	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20280	X	15875	-0-	-4405	-0-	15875	2			N	-0-					-0-
12	20460	X	18610	-0-	-1850	-0-	18610	2			N	-0-					-0-
01	19654	X	15672	-0-	-3982	-0-	15672	2			N	-0-					-0-
02	15399	X	13803	-0-	-1596	-0-	13803	2			N	-0-					-0-
03	18600	X	16358	-0-	-2242	-0-	16358	2			N	-0-					-0-
04	18000	X	14856	-0-	-3144	-0-	14856	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3044	-0-	-916	-0-	3044	2			N	-0-					-0-
12	4092	X	2520	-0-	-1572	-0-	2520	2			N	-0-					-0-
01	4092	X	1969	-0-	-2123	-0-	1969	2			N	-0-					-0-
02	3654	X	1615	-0-	-2039	-0-	1615	2			N	-0-					-0-
03	3503	X	2962	-0-	-541	-0-	2962	2			N	-0-					-0-
04	3030	X	2940	-0-	-90	-0-	2940	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3015	-0-	-165	-0-	3015	2			N	-0-					-0-
12	3286	X	2807	-0-	-479	-0-	2807	2			N	-0-					-0-
01	3286	X	2948	-0-	-338	-0-	2948	2			N	-0-					-0-
02	3074	X	2748	-0-	-326	-0-	2748	2			N	-0-					-0-
03	3131	X	2969	-0-	-162	-0-	2969	2			N	-0-					-0-
04	3030	X	2791	-0-	-239	-0-	2791	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	510	-0-	-270	-0-	510	2			N	-0-					-0-
12	8225	X	8225	-0-	-0-	-0-	8225	2			N	-0-					-0-
01	3100	N	11017	-0-	7917	7917	11017	2			N	-0-					-0-
02	2900	N	13224	-0-	10324	18241	13224	2			N	-0-					-0-
03	30616	X	12375	-0-	-18241	-0-	12375	2			N	-0-					-0-
*04	9041	X	9041	-0-	-0-	-0-	9041	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1716	-0-	-204	-0-	1716	2			N	-0-					-0-
12	1922	N	1797	-0-	-125	-0-	1797	2			N	-0-					-0-
01	1922	N	1560	-0-	-362	-0-	1560	2			N	-0-					-0-
02	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
*04	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
12	2263	N	1997	-0-	-266	-0-	1997	2			N	-0-					-0-
01	2077	N	2026	-0-	-51	-0-	2026	2			N	-0-					-0-
02	1914	N	1802	-0-	-112	-0-	1802	2			N	-0-					-0-
03	1984	N	1861	-0-	-123	-0-	1861	2			N	-0-					-0-
04	1950	N	1781	-0-	-169	-0-	1781	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6241	X	6241	-0-	-0-	-0-	6241	2			N	-0-					-0-
12	6448	X	6199	-0-	-249	-0-	6199	2			N	-0-					-0-
01	6448	X	5677	-0-	-771	-0-	5677	2			N	-0-					-0-
02	6032	X	5467	-0-	-565	-0-	5467	2			N	-0-					-0-
03	6448	X	5682	-0-	-766	-0-	5682	2			N	-0-					-0-
04	6240	X	5787	-0-	-453	-0-	5787	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1277	-0-	-283	-0-	1277	2			N	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
02	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
03	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
*04	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1147	-0-	-83	-0-	1147	2			N	-0-					-0-
12	1271	N	1140	-0-	-131	-0-	1140	2			N	-0-					-0-
01	1240	N	1185	-0-	-55	-0-	1185	2			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
04	1140	N	1092	-0-	-48	-0-	1092	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

11	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					-0-
12	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					-0-
01	4123	X	3637	-0-	-486	-0-	3637	2			N	-0-					-0-
02	3857	X	3470	-0-	-387	-0-	3470	2			N	-0-					-0-
03	4123	X	3630	-0-	-493	-0-	3630	2			N	-0-					-0-
04	3990	X	3572	-0-	-418	-0-	3572	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

11	1410	N	1269	-0-	-141	-0-	1269	2			N	-0-					-0-
12	1426	N	1323	-0-	-103	-0-	1323	2			N	-0-					-0-
01	1426	N	1288	-0-	-138	-0-	1288	2			N	-0-					-0-
02	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
03	1333	N	1285	-0-	-48	-0-	1285	2			N	-0-					-0-
04	1260	N	1191	-0-	-69	-0-	1191	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

11	6630	X	5563	-0-	-1067	-0-	5563	2			N	-0-					-0-
12	6758	X	5576	-0-	-1182	-0-	5576	2			N	-0-					-0-
01	6448	X	5424	-0-	-1024	-0-	5424	2			N	-0-					-0-
02	6032	X	4918	-0-	-1114	-0-	4918	2			N	-0-					-0-
03	5735	X	4372	-0-	-1363	-0-	4372	2			N	-0-					-0-
04	5550	X	4573	-0-	-977	-0-	4573	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

11	4260	X	3843	-0-	-417	-0-	3843	2			N	-0-					-0-
12	4402	X	3564	-0-	-838	-0-	3564	2			N	-0-					-0-
01	4402	X	3934	-0-	-468	-0-	3934	2			N	-0-					-0-
02	4639	X	4639	-0-	-0-	-0-	4639	2			N	-0-					-0-
03	4965	X	4965	-0-	-0-	-0-	4965	2			N	-0-					-0-
*04	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

11	2670	X	2406	-0-	-264	-0-	2406	2			N	-0-					-0-
12	2821	X	2463	-0-	-358	-0-	2463	2			N	-0-					-0-
01	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
02	2697	X	2104	-0-	-593	-0-	2104	2			N	-0-					-0-
03	2883	X	2318	-0-	-565	-0-	2318	2			N	-0-					-0-
04	3150	X	2505	-0-	-645	-0-	2505	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

11	4020	X	3976	-0-	-44	-0-	3976	2			N	-0-					-0-
12	4154	X	3991	-0-	-163	-0-	3991	2			N	-0-					-0-
01	4247	X	3885	-0-	-362	-0-	3885	2			N	-0-					-0-
02	3973	X	3162	-0-	-811	-0-	3162	2			N	-0-					-0-
03	4247	X	3941	-0-	-306	-0-	3941	2			N	-0-					-0-
04	3990	X	3695	-0-	-295	-0-	3695	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3932	X	3932	-0-	-0-	-0-	3932	2			N	-0-					-0-
12	3813	X	3800	-0-	-13	-0-	3800	2			N	-0-					-0-
01	3844	X	3561	-0-	-283	-0-	3561	2			N	-0-					-0-
02	3596	X	3548	-0-	-48	-0-	3548	2			N	-0-					-0-
03	3844	X	3701	-0-	-143	-0-	3701	2			N	-0-					-0-
*04	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

11	5070	X	3600	-0-	-1470	-0-	3600	2			N	-0-					-0-
12	5501	X	5501	-0-	-0-	-0-	5501	2			N	-0-					-0-
01	6168	X	6168	-0-	-0-	-0-	6168	2			N	-0-					-0-
02	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					-0-
03	5332	X	4916	-0-	-416	-0-	4916	2			N	-0-					-0-
04	5160	X	3705	-0-	-1455	-0-	3705	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

11	3420	X	2325	-0-	-1095	-0-	2325	2			N	-0-					-0-
12	3441	X	2999	-0-	-442	-0-	2999	2			N	-0-					-0-
01	4416	X	4416	-0-	-0-	-0-	4416	2			N	-0-					-0-
02	5122	X	5122	-0-	-0-	-0-	5122	2			N	-0-					-0-
03	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					-0-
*04	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

11	5580	X	4773	-0-	-807	-0-	4773	2			N	-0-					-0-
12	5858	X	5858	-0-	-0-	-0-	5858	2			N	-0-					-0-
01	5171	X	5171	-0-	-0-	-0-	5171	2			N	-0-					-0-
02	4727	X	4169	-0-	-558	-0-	4169	2			N	-0-					-0-
03	5859	X	3833	-0-	-2026	-0-	3833	2			N	-0-					-0-
04	5670	X	4806	-0-	-864	-0-	4806	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

11	7156	X	7156	-0-	-0-	-0-	7156	2			N	-0-					-0-
12	8106	X	8106	-0-	-0-	-0-	8106	2			N	-0-					-0-
01	8297	X	8297	-0-	-0-	-0-	8297	2			N	-0-					-0-
02	7487	X	7487	-0-	-0-	-0-	7487	2			N	-0-					-0-
03	8446	X	8446	-0-	-0-	-0-	8446	2			N	-0-					-0-
*04	8072	X	8072	-0-	-0-	-0-	8072	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

11	3150	X	1721	-0-	-1429	-0-	1721	2			N	-0-					-0-
12	3193	X	1608	-0-	-1585	-0-	1608	2			N	-0-					-0-
01	3100	X	2452	-0-	-648	-0-	2452	2			N	-0-					-0-
02	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
03	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
*04	2639	X	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

11	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
12	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
01	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
02	1711	N	1643	-0-	-68	-0-	1643	2			N	-0-					-0-
03	1860	N	1650	-0-	-210	-0-	1650	2			N	-0-					-0-
04	1710	N	1532	-0-	-178	-0-	1532	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
01	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
03	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
*04	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4777	-0-	-113	-0-	4777	2			N	-0-					-0-
12	5053	X	4837	-0-	-216	-0-	4837	2			N	-0-					-0-
01	5053	X	4839	-0-	-214	-0-	4839	2			N	-0-					-0-
02	4727	X	4442	-0-	-285	-0-	4442	2			N	-0-					-0-
03	4929	X	4691	-0-	-238	-0-	4691	2			N	-0-					-0-
04	4770	X	3727	-0-	-1043	-0-	3727	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7303	-0-	-437	-0-	7303	2			N	-0-					-0-
12	7998	X	4215	-0-	-3783	-0-	4215	2			N	-0-					-0-
01	7874	X	290	-0-	-7584	-0-	290	2			N	-0-					-0-
02	7366	X	1816	-0-	-5550	-0-	1816	2			N	-0-					-0-
03	7874	X	1032	-0-	-6842	-0-	1032	2			N	-0-					-0-
*04	7290	X	294	-0-	-6996	-0-	294	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 02/17/2007 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	2574	-0-	-3396	-0-	2574	2			N	-0-					-0-
12	5053	X	5053	-0-	-0-	-0-	5053	2			N	-0-					-0-
01	5977	X	5977	-0-	-0-	-0-	5977	2			N	-0-					-0-
02	5317	X	5317	-0-	-0-	-0-	5317	2			N	-0-					-0-
03	5549	X	5472	-0-	-77	-0-	5472	2			N	-0-					-0-
04	5790	X	5088	-0-	-702	-0-	5088	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6501	X	6501	-0-	-0-	-0-	6501	2			N	-0-					-0-
12	6438	X	6438	-0-	-0-	-0-	6438	2			N	-0-					-0-
01	6232	X	6232	-0-	-0-	-0-	6232	2			N	-0-					-0-
02	6167	X	6167	-0-	-0-	-0-	6167	2			N	-0-					-0-
03	6009	X	6009	-0-	-0-	-0-	6009	2			N	-0-					-0-
*04	6378	X	6378	-0-	-0-	-0-	6378	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	552	-0-	-348	-0-	552	2			N	-0-					-0-
12	930	N	759	-0-	-171	-0-	759	2			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
02	522	N	162	-0-	-360	-0-	162	2			N	-0-					-0-
03	744	N	142	-0-	-602	-0-	142	2			N	-0-					-0-
04	900	N	83	-0-	-817	-0-	83	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	816	-0-	-144	-0-	816	2			N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	990	N	797	-0-	-193	-0-	797	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
12	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
02	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
04	1110	N	949	-0-	-161	-0-	949	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

11	2940	X	2931	-0-	-9	-0-	2931	2			N	-0-					-0-
12	3069	X	2850	-0-	-219	-0-	2850	2			N	-0-					-0-
01	3100	X	2259	-0-	-841	-0-	2259	2			N	-0-					-0-
02	2900	X	2635	-0-	-265	-0-	2635	2			N	-0-					-0-
03	3100	X	2883	-0-	-217	-0-	2883	2			N	-0-					-0-
04	2940	X	2168	-0-	-772	-0-	2168	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

11	3660	X	2818	-0-	-842	-0-	2818	2			N	-0-					-0-
12	3782	X	3012	-0-	-770	-0-	3012	2			N	-0-					-0-
01	3379	X	2537	-0-	-842	-0-	2537	2			N	-0-					-0-
02	2755	X	2449	-0-	-306	-0-	2449	2			N	-0-					-0-
03	3007	X	2987	-0-	-20	-0-	2987	2			N	-0-					-0-
04	2910	X	2724	-0-	-186	-0-	2724	2			N	-0-					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

11	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
12	3565	X	2088	-0-	-1477	-0-	2088	2			N	-0-					-0-
01	3565	X	2398	-0-	-1167	-0-	2398	2			N	-0-					-0-
02	3335	X	3146	-0-	-189	-0-	3146	2			N	-0-					-0-
03	3565	X	2651	-0-	-914	-0-	2651	2			N	-0-					-0-
*04	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 07/18/2008 TOTAL DEPTH 15683 PERF.14832 - 15564

11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

11	5340	X	4898	-0-	-442	-0-	4898	2			N	-0-					-0-
12	5518	X	5203	-0-	-315	-0-	5203	2			N	-0-					-0-
01	5518	X	5337	-0-	-181	-0-	5337	2			N	-0-					-0-
02	5017	X	4912	-0-	-105	-0-	4912	2			N	-0-					-0-
03	5270	X	4171	-0-	-1099	-0-	4171	2			N	-0-					-0-
04	5160	X	4782	-0-	-378	-0-	4782	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3579	-0-	-1011	-0-	3579	2			N	-0-					-0-
12	4588	X	4072	-0-	-516	-0-	4072	2			N	-0-					-0-
01	4588	X	3430	-0-	-1158	-0-	3430	2			N	-0-					-0-
02	3451	X	2524	-0-	-927	-0-	2524	2			N	-0-					-0-
03	4061	X	3749	-0-	-312	-0-	3749	2			N	-0-					-0-
04	3930	X	3581	-0-	-349	-0-	3581	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
12	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
01	2635	N	2307	-0-	-328	-0-	2307	2			N	-0-					-0-
02	2465	N	2030	-0-	-435	-0-	2030	2			N	-0-					-0-
03	2449	N	1994	-0-	-455	-0-	1994	2			N	-0-					-0-
04	2220	N	2203	-0-	-17	-0-	2203	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5144	-0-	-586	-0-	5144	2			N	-0-					-0-
12	5921	X	5241	-0-	-680	-0-	5241	2			N	-0-					-0-
01	5797	X	5022	-0-	-775	-0-	5022	2			N	-0-					-0-
02	5365	X	5028	-0-	-337	-0-	5028	2			N	-0-					-0-
03	5549	X	5486	-0-	-63	-0-	5486	2			N	-0-					-0-
*04	5248	X	5248	-0-	-0-	-0-	5248	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					-0-
12	4960	X	4884	-0-	-76	-0-	4884	2			N	-0-					-0-
01	4960	X	4128	-0-	-832	-0-	4128	2			N	-0-					-0-
02	4640	X	4131	-0-	-509	-0-	4131	2			N	-0-					-0-
03	5402	X	5402	-0-	-0-	-0-	5402	2			N	-0-					-0-
*04	4987	X	4987	-0-	-0-	-0-	4987	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2355	-0-	-1425	-0-	2355	2			N	-0-					-0-
12	3906	X	2674	-0-	-1232	-0-	2674	2			N	-0-					-0-
01	3906	X	2232	-0-	-1674	-0-	2232	2			N	-0-					-0-
02	2842	X	2229	-0-	-613	-0-	2229	2			N	-0-					-0-
03	3038	X	2360	-0-	-678	-0-	2360	2			N	-0-					-0-
04	2580	X	2209	-0-	-371	-0-	2209	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8990	X	8990	-0-	-0-	-0-	8981	2	9	9	N	8					110
12	8091	X	5508	-0-	-2583	-0-	5495	2	13	9	N	12					122
01	8091	X	5702	-0-	-2389	-0-	5689	2	13	9	N	12					134
02	7569	X	5295	-0-	-2274	-0-	5283	2	12	9	N	11					145
03	8091	X	5701	-0-	-2390	-0-	5688	2	13	9	N	12					157
04	7830	X	5326	-0-	-2504	-0-	5313	2	13	9	N	12					169

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4873	X	4873	-0-	-0-	-0-	4873	2			N	-0-					-0-
12	4495	X	4142	-0-	-353	-0-	4142	2			N	-0-					-0-
01	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					-0-
02	4205	X	4074	-0-	-131	-0-	4074	2			N	-0-					-0-
03	4495	X	4288	-0-	-207	-0-	4288	2			N	-0-					-0-
04	4350	X	4219	-0-	-131	-0-	4219	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

11	5820	X	5450	-0-	-370	-0-	5450	2			N	-0-					-0-
12	6014	X	5669	-0-	-345	-0-	5669	2			N	-0-					-0-
01	5828	X	5320	-0-	-508	-0-	5320	2			N	-0-					-0-
02	5278	X	5036	-0-	-242	-0-	5036	2			N	-0-					-0-
03	5833	X	5833	-0-	-0-	-0-	5833	2			N	-0-					-0-
04	5490	X	5435	-0-	-55	-0-	5435	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

11	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
12	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
01	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
02	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
03	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
*04	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

11	2790	X	276	-0-	-2514	-0-	276	2			N	-0-					-0-
12	2883	X	343	-0-	-2540	-0-	343	2			N	-0-					-0-
01	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
02	3190	X	536	-0-	-2654	-0-	536	2			N	-0-					-0-
03	3410	X	386	-0-	-3024	-0-	386	2			N	-0-					-0-
04	3690	X	225	-0-	-3465	-0-	225	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

11	17490	X	16326	-0-	-1164	-0-	16326	2			N	-0-					-0-
12	17639	X	16317	-0-	-1322	-0-	16317	2			N	-0-					-0-
01	17639	X	15893	-0-	-1746	-0-	15893	2			N	-0-					-0-
02	16066	X	14291	-0-	-1775	-0-	14291	2			N	-0-					-0-
03	16864	X	15044	-0-	-1820	-0-	15044	2			N	-0-					-0-
04	16320	X	14764	-0-	-1556	-0-	14764	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

11	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					-0-
12	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
01	3757	X	3757	-0-	-0-	-0-	3757	2			N	-0-					-0-
02	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
03	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
*04	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

11	2640	X	2377	-0-	-263	-0-	2377	2			N	-0-					-0-
12	2728	X	2343	-0-	-385	-0-	2343	2			N	-0-					-0-
01	2666	X	2197	-0-	-469	-0-	2197	2			N	-0-					-0-
02	2378	X	2171	-0-	-207	-0-	2171	2			N	-0-					-0-
03	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
*04	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5364	X	5364	-0-	-0-	-0-	5364	2			N	-0-					-0-
12	5406	X	5406	-0-	-0-	-0-	5406	2			N	-0-					-0-
01	5518	X	5399	-0-	-119	-0-	5399	2			N	-0-					-0-
02	5162	X	4906	-0-	-256	-0-	4906	2			N	-0-					-0-
03	5518	X	5223	-0-	-295	-0-	5223	2			N	-0-					-0-
04	5340	X	4930	-0-	-410	-0-	4930	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

11	13686	X	13686	-0-	-0-	-0-	13686	2			N	-0-					-0-
12	7812	X	6509	-0-	-1303	-0-	6509	2			N	-0-					-0-
01	7812	X	5788	-0-	-2024	-0-	5788	2			N	-0-					-0-
02	7308	X	5389	-0-	-1919	-0-	5389	2			N	-0-					-0-
03	7812	X	6553	-0-	-1259	-0-	6553	2			N	-0-					-0-
04	7560	X	5880	-0-	-1680	-0-	5880	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
12	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
02	377	N	275	-0-	-102	-0-	275	2			N	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	2			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

11	11310	X	6370	-0-	-4940	-0-	6370	2			N	-0-					-0-
12	9362	X	7332	-0-	-2030	-0-	7332	2			N	-0-					-0-
01	9517	X	7730	-0-	-1787	-0-	7730	2			N	-0-					-0-
02	8903	X	7139	-0-	-1764	-0-	7139	2			N	-0-					-0-
03	9517	X	7238	-0-	-2279	-0-	7238	2			N	-0-					-0-
04	7470	X	7240	-0-	-230	-0-	7240	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

11	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
12	1953	N	1307	-0-	-646	-0-	1307	2			N	-0-					-0-
01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
02	1508	N	1284	-0-	-224	-0-	1284	2			N	-0-					-0-
03	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
04	1560	N	1341	-0-	-219	-0-	1341	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

11	4290	X	3790	-0-	-500	-0-	3790	2			N	-0-					-0-
12	4371	X	4042	-0-	-329	-0-	4042	2			N	-0-					-0-
01	4278	X	3590	-0-	-688	-0-	3590	2			N	-0-					-0-
02	3973	X	3941	-0-	-32	-0-	3941	2			N	-0-					-0-
03	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					-0-
04	3900	X	3400	-0-	-500	-0-	3400	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

11	3630	X	2768	-0-	-862	-0-	2768	2			N	-0-					-0-
12	3565	X	2630	-0-	-935	-0-	2630	2			N	-0-					-0-
01	3565	X	2513	-0-	-1052	-0-	2513	2			N	-0-					-0-
02	2755	X	2452	-0-	-303	-0-	2452	2			N	-0-					-0-
03	2945	X	2508	-0-	-437	-0-	2508	2			N	-0-					-0-
04	2760	X	2408	-0-	-352	-0-	2408	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
12	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					-0-
01	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-
02	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
03	1953	X	1641	-0-	-312	-0-	1641	2			N	-0-					-0-
04	1890	X	-0-	-0-	-1890	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	4716	-0-	-1644	-0-	4716	2			N	-0-					-0-
12	5456	X	4463	-0-	-993	-0-	4463	2			N	-0-					-0-
01	4216	X	3473	-0-	-743	-0-	3473	2			N	-0-					-0-
02	4553	X	2644	-0-	-1909	-0-	2644	2			N	-0-					-0-
03	4867	X	2635	-0-	-2232	-0-	2635	2			N	-0-					-0-
04	4710	X	2229	-0-	-2481	-0-	2229	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
12	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
01	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
*04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-
12	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
01	4095	X	4095	-0-	-0-	-0-	4095	2			N	-0-					-0-
02	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					-0-
03	3844	X	3389	-0-	-455	-0-	3389	2			N	-0-					-0-
04	3720	X	2795	-0-	-925	-0-	2795	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6200	-0-	-520	-0-	6200	2			N	-0-					-0-
12	6727	X	6217	-0-	-510	-0-	6217	2			N	-0-					-0-
01	6572	X	6198	-0-	-374	-0-	6198	2			N	-0-					-0-
02	6119	X	5616	-0-	-503	-0-	5616	2			N	-0-					-0-
03	6510	X	5966	-0-	-544	-0-	5966	2			N	-0-					-0-
04	6210	X	5504	-0-	-706	-0-	5504	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5068	X	5068	-0-	-0-	-0-	5068	2			N	-0-					-0-
12	12320	X	12320	-0-	-0-	-0-	12320	2			N	-0-					-0-
01	12565	X	12565	-0-	-0-	-0-	12565	2			N	-0-					-0-
02	11395	X	11395	-0-	-0-	-0-	11395	2			N	-0-					-0-
03	11846	X	11846	-0-	-0-	-0-	11846	2			N	-0-					-0-
*04	9986	X	9986	-0-	-0-	-0-	9986	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	596	-0-	-124	-0-	596	2			N	-0-					-0-
12	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
01	589	N	556	-0-	-33	-0-	556	2			N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*04	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7687	X	7687	-0-	-0-	-0-	7687	2			N	-0-					-0-
12	7504	X	7504	-0-	-0-	-0-	7504	2			N	-0-					-0-
01	10133	X	10133	-0-	-0-	-0-	10133	2			N	-0-					-0-
02	8704	X	8704	-0-	-0-	-0-	8704	2			N	-0-					-0-
03	8959	X	8959	-0-	-0-	-0-	8959	2			N	-0-					-0-
*04	8132	X	8132	-0-	-0-	-0-	8132	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

11	5280	X	4805	-0-	-475	-0-	4805	2			N	-0-					-0-
12	5270	X	4787	-0-	-483	-0-	4787	2			N	-0-					-0-
01	5177	X	4627	-0-	-550	-0-	4627	2			N	-0-					-0-
02	4727	X	4450	-0-	-277	-0-	4450	2			N	-0-					-0-
03	4960	X	4673	-0-	-287	-0-	4673	2			N	-0-					-0-
04	4800	X	4439	-0-	-361	-0-	4439	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

11	4800	X	4299	-0-	-501	-0-	4299	2			N	-0-					-0-
12	5421	X	5421	-0-	-0-	-0-	5421	2			N	-0-					-0-
01	5231	X	5231	-0-	-0-	-0-	5231	2			N	-0-					-0-
02	4640	X	4533	-0-	-107	-0-	4533	2			N	-0-					-0-
03	4960	X	4958	-0-	-2	-0-	4958	2			N	-0-					-0-
*04	4866	X	4866	-0-	-0-	-0-	4866	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

11	3150	X	3006	-0-	-144	-0-	3006	2			N	-0-					-0-
12	3255	X	2961	-0-	-294	-0-	2961	2			N	-0-					-0-
01	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
02	2900	X	2701	-0-	-199	-0-	2701	2			N	-0-					-0-
03	3100	X	2882	-0-	-218	-0-	2882	2			N	-0-					-0-
04	3000	X	2628	-0-	-372	-0-	2628	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

11	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
12	1798	N	1529	-0-	-269	-0-	1529	2			N	-0-					-0-
01	1798	N	995	-0-	-803	-0-	995	2			N	-0-					-0-
02	1682	N	960	-0-	-722	-0-	960	2			N	-0-					-0-
03	1519	N	1283	-0-	-236	-0-	1283	2			N	-0-					-0-
*04	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

11	4740	X	4133	-0-	-607	-0-	4133	2			N	-0-					-0-
12	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					-0-
01	4836	X	4203	-0-	-633	-0-	4203	2			N	-0-					-0-
02	4687	X	4687	-0-	-0-	-0-	4687	2			N	-0-					-0-
03	4898	X	4029	-0-	-869	-0-	4029	2			N	-0-					-0-
04	4740	X	4066	-0-	-674	-0-	4066	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

11	6382	X	6382	-0-	-0-	-0-	6382	2			N	-0-					-0-
12	4898	X	3722	-0-	-1176	-0-	3722	2			N	-0-					-0-
01	4247	X	4180	-0-	-67	-0-	4180	2			N	-0-					-0-
02	6405	X	6405	-0-	-0-	-0-	6405	2			N	-0-					-0-
03	6045	X	5933	-0-	-112	-0-	5933	2			N	-0-					-0-
04	5850	X	5265	-0-	-585	-0-	5265	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1332	-0-	-858	-0-	1332	2			N	-0-					-0-
12	2263	X	1509	-0-	-754	-0-	1509	2			N	-0-					-0-
01	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
02	1276	N	1139	-0-	-137	-0-	1139	2			N	-0-					-0-
03	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
04	1440	N	1409	-0-	-31	-0-	1409	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1599	-0-	-1701	-0-	1599	2			N	-0-					-0-
12	3317	X	2903	-0-	-414	-0-	2903	2			N	-0-					-0-
01	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					-0-
02	2581	X	1165	-0-	-1416	-0-	1165	2			N	-0-					-0-
03	2914	X	491	-0-	-2423	-0-	491	2			N	-0-					-0-
04	3120	X	543	-0-	-2577	-0-	543	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5177	X	5177	-0-	-0-	-0-	5177	2			N	-0-					-0-
12	4742	X	4742	-0-	-0-	-0-	4742	2			N	-0-					-0-
01	4476	X	4476	-0-	-0-	-0-	4476	2			N	-0-					-0-
02	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
03	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					-0-
*04	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
12	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-
01	3317	X	2587	-0-	-730	-0-	2587	2			N	-0-					-0-
02	3103	X	1464	-0-	-1639	-0-	1464	2			N	-0-					-0-
03	3317	X	2397	-0-	-920	-0-	2397	2			N	-0-					-0-
04	3210	X	2190	-0-	-1020	-0-	2190	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	12247	-0-	-803	-0-	12247	2			N	-0-					-0-
12	13485	X	12305	-0-	-1180	-0-	12305	2			N	-0-					-0-
01	12896	X	12135	-0-	-761	-0-	12135	2			N	-0-					-0-
02	12064	X	11213	-0-	-851	-0-	11213	2			N	-0-					-0-
03	12648	X	12005	-0-	-643	-0-	12005	2			N	-0-					-0-
04	12240	X	11495	-0-	-745	-0-	11495	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3090	-0-	-120	-0-	3090	2			N	-0-					-0-
12	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-
01	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
02	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
03	3224	X	3087	-0-	-137	-0-	3087	2			N	-0-					-0-
04	3210	X	3030	-0-	-180	-0-	3030	2			N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3031	-0-	-1439	-0-	3031	2			N	-0-					-0-
12	4433	X	3101	-0-	-1332	-0-	3101	2			N	-0-					-0-
01	4433	X	2862	-0-	-1571	-0-	2862	2			N	-0-					-0-
02	4002	X	2684	-0-	-1318	-0-	2684	2			N	-0-					-0-
03	3720	X	2834	-0-	-886	-0-	2834	2			N	-0-					-0-
*04	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	4292	-0-	-2608	-0-	4292	2			N	-0-					-0-
12	5673	X	2479	-0-	-3194	-0-	2479	2			N	-0-					-0-
01	4619	X	2306	-0-	-2313	-0-	2306	2			N	-0-					-0-
02	10623	X	10623	-0-	-0-	-0-	10623	2			N	-0-					-0-
03	7676	X	7676	-0-	-0-	-0-	7676	2			N	-0-					-0-
*04	6488	X	6488	-0-	-0-	-0-	6488	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

11	5220	X	2857	-0-	-2363	-0-	2857	2			N	-0-					-0-
12	5394	X	4829	-0-	-565	-0-	4829	2			N	-0-					-0-
01	5394	X	4505	-0-	-889	-0-	4505	2			N	-0-					-0-
02	5046	X	4207	-0-	-839	-0-	4207	2			N	-0-					-0-
03	4917	X	4917	-0-	-0-	-0-	4917	2			N	-0-					-0-
04	4680	X	4323	-0-	-357	-0-	4323	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

11	81120	X	68847	-0-	-12273	-0-	68847	2			N	-0-					-0-
12	79856	X	74519	-0-	-5337	-0-	74519	2			N	-0-					-0-
01	79856	X	75136	-0-	-4720	-0-	75136	2			N	-0-					-0-
02	74704	X	70549	-0-	-4155	-0-	70549	2			N	-0-					-0-
03	74524	X	72475	-0-	-2049	-0-	72475	2			N	-0-					-0-
04	72720	X	64258	-0-	-8462	-0-	64258	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

11	1440	N	1362	-0-	-78	-0-	1362	2			N	-0-					-0-
12	1488	N	1284	-0-	-204	-0-	1284	2			N	-0-					-0-
01	1488	N	1414	-0-	-74	-0-	1414	2			N	-0-					-0-
02	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
03	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
04	1380	N	1374	-0-	-6	-0-	1374	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

11	6016	X	6016	-0-	-0-	-0-	6016	2			N	-0-					-0-
12	7603	X	7603	-0-	-0-	-0-	7603	2			N	-0-					-0-
01	5952	X	4076	-0-	-1876	-0-	4076	2			N	-0-					-0-
02	5568	X	3250	-0-	-2318	-0-	3250	2			N	-0-					-0-
03	5952	X	3854	-0-	-2098	-0-	3854	2			N	-0-					-0-
04	5760	X	5714	-0-	-46	-0-	5714	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

11	4890	X	4109	-0-	-781	-0-	4109	2			N	-0-					-0-
12	5053	X	3823	-0-	-1230	-0-	3823	2			N	-0-					-0-
01	5053	X	4328	-0-	-725	-0-	4328	2			N	-0-					-0-
02	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
03	4414	X	4414	-0-	-0-	-0-	4414	2			N	-0-					-0-
*04	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

11	5790	X	5348	-0-	-442	-0-	5348	2			N	-0-					-0-
12	5983	X	4860	-0-	-1123	-0-	4860	2			N	-0-					-0-
01	5983	X	5298	-0-	-685	-0-	5298	2			N	-0-					-0-
02	5162	X	4669	-0-	-493	-0-	4669	2			N	-0-					-0-
03	5518	X	4188	-0-	-1330	-0-	4188	2			N	-0-					-0-
04	5340	X	5161	-0-	-179	-0-	5161	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5802	-0-	-828	-0-	5802	2			N	-0-					-0-
12	6510	X	5423	-0-	-1087	-0-	5423	2			N	-0-					-0-
01	6510	X	6080	-0-	-430	-0-	6080	2			N	-0-					-0-
02	5887	X	5731	-0-	-156	-0-	5731	2			N	-0-					-0-
03	5983	X	5704	-0-	-279	-0-	5704	2			N	-0-					-0-
04	5880	X	5266	-0-	-614	-0-	5266	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					-0-
12	3100	X	2475	-0-	-625	-0-	2475	2			N	-0-					-0-
01	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
02	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-
03	4218	X	4218	-0-	-0-	-0-	4218	2			N	-0-					-0-
*04	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		3208	-0-	3208	3208	3208	2			N	-0-					-0-
03	14B2 EXT		4115	-0-	4115	7323	4115	2			N	-0-					-0-
04	14B2 EXT		3586	-0-	3586	10909	3586	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	9040	-0-	-3200	-0-	9040	2			N	-0-					-0-
12	11656	X	8998	-0-	-2658	-0-	8998	2			N	-0-					-0-
01	11191	X	9299	-0-	-1892	-0-	9299	2			N	-0-					-0-
02	9280	X	7648	-0-	-1632	-0-	7648	2			N	-0-					-0-
03	9362	X	8750	-0-	-612	-0-	8750	2			N	-0-					-0-
04	9030	X	7405	-0-	-1625	-0-	7405	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3987	-0-	-63	-0-	3987	2			N	-0-					-0-
12	4185	X	3045	-0-	-1140	-0-	3045	2			N	-0-					-0-
01	3937	X	3686	-0-	-251	-0-	3686	2			N	-0-					-0-
02	3857	X	3106	-0-	-751	-0-	3106	2			N	-0-					-0-
03	4123	X	3203	-0-	-920	-0-	3203	2			N	-0-					-0-
04	3990	X	3468	-0-	-522	-0-	3468	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9078	X	9078	-0-	-0-	-0-	9078	2			N	-0-					-0-
12	8966	X	8966	-0-	-0-	-0-	8966	2			N	-0-					-0-
01	8540	X	8540	-0-	-0-	-0-	8540	2			N	-0-					-0-
02	7701	X	7701	-0-	-0-	-0-	7701	2			N	-0-					-0-
03	7993	X	7993	-0-	-0-	-0-	7993	2			N	-0-					-0-
*04	7735	X	7735	-0-	-0-	-0-	7735	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2504	-0-	-526	-0-	2504	2			N	-0-					-0-
12	3131	X	2452	-0-	-679	-0-	2452	2			N	-0-					-0-
01	3131	X	2268	-0-	-863	-0-	2268	2			N	-0-					-0-
02	2668	X	2289	-0-	-379	-0-	2289	2			N	-0-					-0-
03	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-
*04	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

11	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
12	3007	X	2842	-0-	-165	-0-	2842	2			N	-0-					-0-
01	3007	X	2584	-0-	-423	-0-	2584	2			N	-0-					-0-
02	2813	X	2229	-0-	-584	-0-	2229	2			N	-0-					-0-
03	3007	X	2189	-0-	-818	-0-	2189	2			N	-0-					-0-
04	2910	X	2212	-0-	-698	-0-	2212	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

11	10520	X	10520	-0-	-0-	-0-	10520	2			N	-0-					-0-
12	11160	X	9686	-0-	-1474	-0-	9686	2			N	-0-					-0-
01	11160	X	9045	-0-	-2115	-0-	9045	2			N	-0-					-0-
02	10440	X	9455	-0-	-985	-0-	9455	2			N	-0-					-0-
03	10881	X	9071	-0-	-1810	-0-	9071	2			N	-0-					-0-
04	10530	X	7014	-0-	-3516	-0-	7014	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

11	7740	X	7102	-0-	-638	-0-	7102	2			N	-0-					-0-
12	7998	X	7107	-0-	-891	-0-	7107	2			N	-0-					-0-
01	7688	X	7185	-0-	-503	-0-	7185	2			N	-0-					-0-
02	7192	X	6781	-0-	-411	-0-	6781	2			N	-0-					-0-
03	7347	X	6192	-0-	-1155	-0-	6192	2			N	-0-					-0-
04	7110	X	5788	-0-	-1322	-0-	5788	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

11	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					-0-
12	8759	X	8759	-0-	-0-	-0-	8759	2			N	-0-					-0-
01	4346	X	4346	-0-	-0-	-0-	4346	2			N	-0-					-0-
02	11334	X	11334	-0-	-0-	-0-	11334	2			N	-0-					-0-
03	8663	X	8663	-0-	-0-	-0-	8663	2			N	-0-					-0-
*04	7908	X	7908	-0-	-0-	-0-	7908	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

11	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
12	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
01	2945	X	2301	-0-	-644	-0-	2301	2			N	-0-					-0-
02	2755	X	1710	-0-	-1045	-0-	1710	2			N	-0-					-0-
03	2945	X	2225	-0-	-720	-0-	2225	2			N	-0-					-0-
04	2850	X	1419	-0-	-1431	-0-	1419	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2303	-0-	-397	-0-	2303	2			N	-0-					-0-
12	2325	N	1936	-0-	-389	-0-	1936	2			N	-0-					-0-
01	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
02	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
03	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
04	2280	N	2231	-0-	-49	-0-	2231	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 07/21/2009 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	9747	-0-	-1113	-0-	9747	2			N	-0-					-0-
12	10354	X	8635	-0-	-1719	-0-	8635	2			N	-0-					-0-
01	10478	X	8765	-0-	-1713	-0-	8765	2			N	-0-					-0-
02	9802	X	7850	-0-	-1952	-0-	7850	2			N	-0-					-0-
03	10478	X	6442	-0-	-4036	-0-	6442	2			N	-0-					-0-
*04	9750	X	5652	-0-	-4098	-0-	5652	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	279	N	143	-0-	-136	-0-	143	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	310	N	161	-0-	-149	-0-	161	2			N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/07/2009 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5944	-0-	-476	-0-	5944	2			N	-0-					-0-
12	6634	X	6172	-0-	-462	-0-	6172	2			N	-0-					-0-
01	6479	X	6063	-0-	-416	-0-	6063	2			N	-0-					-0-
02	6061	X	5390	-0-	-671	-0-	5390	2			N	-0-					-0-
03	6479	X	5823	-0-	-656	-0-	5823	2			N	-0-					-0-
04	5970	X	5431	-0-	-539	-0-	5431	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	6871	-0-	-149	-0-	6871	2			N	-0-					-0-
12	7409	X	6689	-0-	-720	-0-	6689	2			N	-0-					-0-
01	7409	X	6244	-0-	-1165	-0-	6244	2			N	-0-					-0-
02	6931	X	6355	-0-	-576	-0-	6355	2			N	-0-					-0-
03	7099	X	6814	-0-	-285	-0-	6814	2			N	-0-					-0-
04	6870	X	5810	-0-	-1060	-0-	5810	2			N	-0-					-0-

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8192	X	8192	-0-	-0-	-0-	8192	2			N	-0-					-0-
12	8596	X	8596	-0-	-0-	-0-	8596	2			N	-0-					-0-
01	7808	X	7808	-0-	-0-	-0-	7808	2			N	-0-					-0-
02	7188	X	7188	-0-	-0-	-0-	7188	2			N	-0-					-0-
03	7490	X	7490	-0-	-0-	-0-	7490	2			N	-0-					-0-
*04	6746	X	6746	-0-	-0-	-0-	6746	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3781	-0-	-29	-0-	3781	2			N	-0-					-0-
12	3937	X	3284	-0-	-653	-0-	3284	2			N	-0-					-0-
01	3937	X	31	-0-	-3906	-0-	31	2			N	-0-					-0-
02	3683	X	-0-	-0-	-3683	-0-					N	-0-					-0-
03	3937	X	3410	-0-	-527	-0-	3410	2			N	-0-					-0-
*04	4734	X	4734	-0-	-0-	-0-	4734	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
12	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-					-0-
01	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
02	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
03	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
04	2880	X	2652	-0-	-228	-0-	2652	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1999	-0-	-191	-0-	1999	2			N	-0-					-0-
12	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
01	3100	N	4010	-0-	910	910	4010	2			N	-0-					-0-
02	2900	N	3552	-0-	652	1562	3552	2			N	-0-					-0-
03	3100	N	5869	-0-	2769	4331	5869	2			N	-0-					-0-
*04	11650	X	7319	-0-	-4331	-0-	7319	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	1519	N	1446	-0-	-73	-0-	1446	2			N	-0-					-0-
01	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
02	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
04	1470	N	1213	-0-	-257	-0-	1213	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3055	-0-	-185	-0-	3055	2			N	-0-					-0-
12	3348	X	3043	-0-	-305	-0-	3043	2			N	-0-					-0-
01	3348	X	3273	-0-	-75	-0-	3273	2			N	-0-					-0-
02	4960	X	4960	-0-	-0-	-0-	4960	2			N	-0-					-0-
03	4788	X	4788	-0-	-0-	-0-	4788	2			N	-0-					-0-
*04	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2041	-0-	-1709	-0-	2041	2			N	-0-					-0-
12	3945	X	3945	-0-	-0-	-0-	3945	2			N	-0-					-0-
01	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
02	3335	X	3283	-0-	-52	-0-	3283	2			N	-0-					-0-
03	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
04	3750	X	3630	-0-	-120	-0-	3630	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-
12	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-
01	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-
02	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					-0-
03	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					-0-
*04	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2722	-0-	-8	-0-	2722	2			N	-0-					-0-
12	2759	N	2564	-0-	-195	-0-	2564	2			N	-0-					-0-
01	2728	N	2656	-0-	-72	-0-	2656	2			N	-0-					-0-
02	2639	N	2485	-0-	-154	-0-	2485	2			N	-0-					-0-
03	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
04	2580	N	2463	-0-	-117	-0-	2463	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5173	-0-	-1127	-0-	5173	2			N	-0-					-0-
12	5983	X	5499	-0-	-484	-0-	5499	2			N	-0-					-0-
01	5983	X	5922	-0-	-61	-0-	5922	2			N	-0-					-0-
02	5702	X	5702	-0-	-0-	-0-	5702	2			N	-0-					-0-
03	6004	X	6004	-0-	-0-	-0-	6004	2			N	-0-					-0-
*04	5893	X	5893	-0-	-0-	-0-	5893	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	8562	-0-	-408	-0-	8562	2			N	-0-					-0-
12	9145	X	8746	-0-	-399	-0-	8746	2			N	-0-					-0-
01	9083	X	8615	-0-	-468	-0-	8615	2			N	-0-					-0-
02	8497	X	8151	-0-	-346	-0-	8151	2			N	-0-					-0-
03	8897	X	8317	-0-	-580	-0-	8317	2			N	-0-					-0-
04	8550	X	7243	-0-	-1307	-0-	7243	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	4147	-0-	-1703	-0-	4147	2			N	-0-					-0-
12	4681	X	4075	-0-	-606	-0-	4075	2			N	-0-					-0-
01	4650	X	3957	-0-	-693	-0-	3957	2			N	-0-					-0-
02	4350	X	3699	-0-	-651	-0-	3699	2			N	-0-					-0-
03	4650	X	3958	-0-	-692	-0-	3958	2			N	-0-					-0-
04	4140	X	3743	-0-	-397	-0-	3743	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2376	-0-	-234	-0-	2376	2			N	-0-					-0-
12	2697	X	2486	-0-	-211	-0-	2486	2			N	-0-					-0-
01	2697	X	2192	-0-	-505	-0-	2192	2			N	-0-					-0-
02	2523	X	2420	-0-	-103	-0-	2420	2			N	-0-					-0-
03	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
*04	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3096	-0-	-204	-0-	3096	2			N	-0-					-0-
12	3410	X	3142	-0-	-268	-0-	3142	2			N	-0-					-0-
01	3410	X	3176	-0-	-234	-0-	3176	2			N	-0-					-0-
02	3103	X	2949	-0-	-154	-0-	2949	2			N	-0-					-0-
03	3317	X	2961	-0-	-356	-0-	2961	2			N	-0-					-0-
*04	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	6706	-0-	-1664	-0-	6706	2			N	-0-					-0-
12	8649	X	6757	-0-	-1892	-0-	6757	2			N	-0-					-0-
01	8649	X	7293	-0-	-1356	-0-	7293	2			N	-0-					-0-
02	7162	X	7162	-0-	-0-	-0-	7162	2			N	-0-					-0-
03	7613	X	7613	-0-	-0-	-0-	7613	2			N	-0-					-0-
04	7050	X	6721	-0-	-329	-0-	6721	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4284	-0-	-36	-0-	4284	2			N	-0-					-0-
12	4464	X	4447	-0-	-17	-0-	4447	2			N	-0-					-0-
01	4464	X	3811	-0-	-653	-0-	3811	2			N	-0-					-0-
02	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					-0-
03	4433	X	4301	-0-	-132	-0-	4301	2			N	-0-					-0-
04	4290	X	3650	-0-	-640	-0-	3650	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

11	5070	X	4792	-0-	-278	-0-	4792	2			N	-0-					-0-
12	5239	X	4877	-0-	-362	-0-	4877	2			N	-0-					-0-
01	5146	X	4743	-0-	-403	-0-	4743	2			N	-0-					-0-
02	4814	X	4375	-0-	-439	-0-	4375	2			N	-0-					-0-
03	5146	X	4632	-0-	-514	-0-	4632	2			N	-0-					-0-
04	4800	X	4228	-0-	-572	-0-	4228	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

11	5370	X	3245	-0-	-2125	-0-	3245	2			N	-0-					-0-
12	5549	X	4523	-0-	-1026	-0-	4523	2			N	-0-					-0-
01	5549	X	4252	-0-	-1297	-0-	4252	2			N	-0-					-0-
02	5337	X	5337	-0-	-0-	-0-	5337	2			N	-0-					-0-
03	5549	X	2739	-0-	-2810	-0-	2739	2			N	-0-					-0-
04	4380	X	2912	-0-	-1468	-0-	2912	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

11	8130	X	7787	-0-	-343	-0-	7787	2			N	-0-					-0-
12	8401	X	7572	-0-	-829	-0-	7572	2			N	-0-					-0-
01	8401	X	7760	-0-	-641	-0-	7760	2			N	-0-					-0-
02	7859	X	7233	-0-	-626	-0-	7233	2			N	-0-					-0-
03	8122	X	7589	-0-	-533	-0-	7589	2			N	-0-					-0-
04	7800	X	7455	-0-	-345	-0-	7455	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

11	10121	X	10121	-0-	-0-	-0-	10121	2			N	-0-					-0-
12	9598	X	9598	-0-	-0-	-0-	9598	2			N	-0-					-0-
01	8821	X	8821	-0-	-0-	-0-	8821	2			N	-0-					-0-
02	7243	X	7243	-0-	-0-	-0-	7243	2			N	-0-					-0-
03	8560	X	8560	-0-	-0-	-0-	8560	2			N	-0-					-0-
*04	6939	X	6939	-0-	-0-	-0-	6939	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

11	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
12	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
01	2263	N	1355	-0-	-908	-0-	1355	2			N	-0-					-0-
02	2117	N	1855	-0-	-262	-0-	1855	2			N	-0-					-0-
03	2263	N	2051	-0-	-212	-0-	2051	2			N	-0-					-0-
*04	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13590	X	12848	-0-	-742	-0-	12848	2			N	-0-					-0-
12	14043	X	12881	-0-	-1162	-0-	12881	2			N	-0-					-0-
01	14043	X	13606	-0-	-437	-0-	13606	2			N	-0-					-0-
02	13137	X	12113	-0-	-1024	-0-	12113	2			N	-0-					-0-
03	14043	X	13809	-0-	-234	-0-	13809	2			N	-0-					-0-
04	13170	X	12940	-0-	-230	-0-	12940	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	6060	-0-	-330	-0-	6060	2			N	-0-					-0-
12	6603	X	5913	-0-	-690	-0-	5913	2			N	-0-					-0-
01	6603	X	6444	-0-	-159	-0-	6444	2			N	-0-					-0-
02	6177	X	6028	-0-	-149	-0-	6028	2			N	-0-					-0-
03	6603	X	5834	-0-	-769	-0-	5834	2			N	-0-					-0-
04	6240	X	6148	-0-	-92	-0-	6148	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6995	X	6995	-0-	-0-	-0-	6995	2			N	-0-					-0-
12	3565	X	3356	-0-	-209	-0-	3356	2			N	-0-					-0-
01	5141	X	5141	-0-	-0-	-0-	5141	2			N	-0-					-0-
02	5031	X	5031	-0-	-0-	-0-	5031	2			N	-0-					-0-
03	3565	X	1336	-0-	-2229	-0-	1336	2			N	-0-					-0-
*04	6093	X	6093	-0-	-0-	-0-	6093	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4843	-0-	-17	-0-	4843	2			N	-0-					-0-
12	5022	X	4839	-0-	-183	-0-	4839	2			N	-0-					-0-
01	5022	X	4414	-0-	-608	-0-	4414	2			N	-0-					-0-
02	4698	X	4017	-0-	-681	-0-	4017	2			N	-0-					-0-
03	5022	X	4651	-0-	-371	-0-	4651	2			N	-0-					-0-
04	4830	X	4174	-0-	-656	-0-	4174	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-
12	4123	X	3582	-0-	-541	-0-	3582	2			N	-0-					-0-
01	4123	X	3863	-0-	-260	-0-	3863	2			N	-0-					-0-
02	4029	X	4029	-0-	-0-	-0-	4029	2			N	-0-					-0-
03	4123	X	3841	-0-	-282	-0-	3841	2			N	-0-					-0-
04	3990	X	3421	-0-	-569	-0-	3421	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3707	-0-	-433	-0-	3707	2			N	-0-					-0-
12	4278	X	3779	-0-	-499	-0-	3779	2			N	-0-					-0-
01	4092	X	3478	-0-	-614	-0-	3478	2			N	-0-					-0-
02	3741	X	3596	-0-	-145	-0-	3596	2			N	-0-					-0-
03	3844	X	3772	-0-	-72	-0-	3772	2			N	-0-					-0-
04	3720	X	3549	-0-	-171	-0-	3549	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5057	-0-	-1423	-0-	5057	2			N	-0-					-0-
12	6634	X	5541	-0-	-1093	-0-	5541	2			N	-0-					-0-
01	6479	X	5638	-0-	-841	-0-	5638	2			N	-0-					-0-
02	5974	X	5012	-0-	-962	-0-	5012	2			N	-0-					-0-
03	5549	X	5310	-0-	-239	-0-	5310	2			N	-0-					-0-
*04	5522	X	5522	-0-	-0-	-0-	5522	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 05/14/2010 TOTAL DEPTH 14400 PERF.12490 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5719	-0-	-971	-0-	5719	2			N	-0-					-0-
12	6324	X	5952	-0-	-372	-0-	5952	2			N	-0-					-0-
01	6169	X	5109	-0-	-1060	-0-	5109	2			N	-0-					-0-
02	5684	X	5573	-0-	-111	-0-	5573	2			N	-0-					-0-
03	6070	X	6070	-0-	-0-	-0-	6070	2			N	-0-					-0-
04	5760	X	5575	-0-	-185	-0-	5575	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

11	3660	X	3309	-0-	-351	-0-	3309	2			N	-0-					-0-
12	3782	X	3614	-0-	-168	-0-	3614	2			N	-0-					-0-
01	3658	X	3578	-0-	-80	-0-	3578	2			N	-0-					-0-
02	3422	X	3219	-0-	-203	-0-	3219	2			N	-0-					-0-
03	3627	X	3374	-0-	-253	-0-	3374	2			N	-0-					-0-
04	3510	X	3247	-0-	-263	-0-	3247	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

11	10406	X	10406	-0-	-0-	-0-	10406	2			N	-0-					-0-
12	6200	X	5645	-0-	-555	-0-	5645	2			N	-0-					-0-
01	7716	X	7716	-0-	-0-	-0-	7716	2			N	-0-					-0-
02	7171	X	7171	-0-	-0-	-0-	7171	2			N	-0-					-0-
03	6200	X	4697	-0-	-1503	-0-	4697	2			N	-0-					-0-
*04	7729	X	7729	-0-	-0-	-0-	7729	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

11	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
12	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
04	1260	N	1214	-0-	-46	-0-	1214	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

11	1410	N	1301	-0-	-109	-0-	1301	2			N	-0-					-0-
12	1333	N	1208	-0-	-125	-0-	1208	2			N	-0-					-0-
01	1240	N	1180	-0-	-60	-0-	1180	2			N	-0-					-0-
02	1247	N	1070	-0-	-177	-0-	1070	2			N	-0-					-0-
03	1209	N	1041	-0-	-168	-0-	1041	2			N	-0-					-0-
04	1140	N	808	-0-	-332	-0-	808	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

11	1230	N	255	-0-	-975	-0-	255	2			N	-0-					-0-
12	837	N	196	-0-	-641	-0-	196	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5108	-0-	-232	-0-	5108	2			N	-0-					-0-
12	5518	X	4404	-0-	-1114	-0-	4404	2			N	-0-					-0-
01	5518	X	4597	-0-	-921	-0-	4597	2			N	-0-					-0-
02	5162	X	3959	-0-	-1203	-0-	3959	2			N	-0-					-0-
03	5518	X	4510	-0-	-1008	-0-	4510	2			N	-0-					-0-
04	5100	X	4196	-0-	-904	-0-	4196	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	6343	-0-	-227	-0-	6330	2	13	9	N	12					210
12	6789	X	6565	-0-	-224	-0-	6554	2	11	9	N	10					220
01	6789	X	6383	-0-	-406	-0-	6358	2	25	9	N	23	176	1			67
02	6351	X	5643	-0-	-708	-0-	5643	2			N	-0-					67
03	6758	X	6139	-0-	-619	-0-	6122	2	17	9	N	15					82
04	6360	X	5843	-0-	-517	-0-	5831	2	12	9	N	11					93

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1877	-0-	-253	-0-	1877	2			N	-0-					-0-
12	2170	N	2150	-0-	-20	-0-	2150	2			N	-0-					-0-
01	2201	N	1715	-0-	-486	-0-	1715	2			N	-0-					-0-
02	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
03	3100	N	3177	-0-	77	77	3177	2			N	-0-					-0-
*04	2959	N	2882	-0-	-77	-0-	2882	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1986	-0-	-174	-0-	1986	2			N	-0-					-0-
12	2232	N	1191	-0-	-1041	-0-	1191	2			N	-0-					-0-
01	2232	N	781	-0-	-1451	-0-	781	2			N	-0-					-0-
02	1914	N	861	-0-	-1053	-0-	861	2			N	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
*04	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	392	-0-	-418	-0-	392	2			N	-0-					-0-
12	589	N	289	-0-	-300	-0-	289	2			N	-0-					-0-
01	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
02	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
03	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
*04	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5540	X	3116	-0-	-2424	-0-	3116	2			N	-0-					-0-
12	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
01	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
02	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
03	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					-0-
*04	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	8146	-0-	-644	-0-	8146	2			N	-0-					-0-
12	9083	X	8577	-0-	-506	-0-	8577	2			N	-0-					-0-
01	8928	X	8256	-0-	-672	-0-	8256	2			N	-0-					-0-
02	8265	X	7880	-0-	-385	-0-	7880	2			N	-0-					-0-
03	8773	X	8288	-0-	-485	-0-	8288	2			N	-0-					-0-
04	8310	X	7649	-0-	-661	-0-	7649	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4795	-0-	-335	-0-	4795	2			N	-0-					-0-
12	5301	X	4317	-0-	-984	-0-	4317	2			N	-0-					-0-
01	5102	X	5102	-0-	-0-	-0-	5102	2			N	-0-					-0-
02	4640	X	4480	-0-	-160	-0-	4480	2			N	-0-					-0-
03	4960	X	4629	-0-	-331	-0-	4629	2			N	-0-					-0-
04	4950	X	4635	-0-	-315	-0-	4635	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-
12	5186	X	5186	-0-	-0-	-0-	5186	2			N	-0-					-0-
01	5053	X	5053	-0-	-0-	-0-	5053	2			N	-0-					-0-
02	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
03	4658	X	4658	-0-	-0-	-0-	4658	2			N	-0-					-0-
04	4410	X	4396	-0-	-14	-0-	4396	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8860	X	8860	-0-	-0-	-0-	8860	2			N	-0-					-0-
12	8214	X	8214	-0-	-0-	-0-	8214	2			N	-0-					-0-
01	7447	X	7447	-0-	-0-	-0-	7447	2			N	-0-					-0-
02	6729	X	6729	-0-	-0-	-0-	6729	2			N	-0-					-0-
03	6803	X	6803	-0-	-0-	-0-	6803	2			N	-0-					-0-
*04	6192	X	6192	-0-	-0-	-0-	6192	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8978	X	8978	-0-	-0-	-0-	8978	2			N	-0-					-0-
12	8705	X	8705	-0-	-0-	-0-	8705	2			N	-0-					-0-
01	8587	X	8336	-0-	-251	-0-	8336	2			N	-0-					-0-
02	8671	X	6897	-0-	-1774	-0-	6897	2			N	-0-					-0-
03	9269	X	8314	-0-	-955	-0-	8314	2			N	-0-					-0-
04	8970	X	7311	-0-	-1659	-0-	7311	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	4507	-0-	-2183	-0-	4507	2			N	-0-					-0-
12	6913	X	5591	-0-	-1322	-0-	5591	2			N	-0-					-0-
01	6200	X	5794	-0-	-406	-0-	5794	2			N	-0-					-0-
02	5800	X	5471	-0-	-329	-0-	5471	2			N	-0-					-0-
03	6200	X	5873	-0-	-327	-0-	5873	2			N	-0-					-0-
*04	5807	X	5807	-0-	-0-	-0-	5807	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 12/11/2010 TOTAL DEPTH 14374 PERF.12270 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4199	-0-	-391	-0-	4199	2			N	-0-					-0-
12	4712	X	4265	-0-	-447	-0-	4265	2			N	-0-					-0-
01	4712	X	3901	-0-	-811	-0-	3901	2			N	-0-					-0-
02	4176	X	3626	-0-	-550	-0-	3626	2			N	-0-					-0-
03	4464	X	3517	-0-	-947	-0-	3517	2			N	-0-					-0-
*04	10813	X	10813	-0-	-0-	-0-	10813	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8766	X	8766	-0-	-0-	-0-	8766	2			N	-0-					-0-
12	7201	X	7201	-0-	-0-	-0-	7201	2			N	-0-					-0-
01	6588	X	6588	-0-	-0-	-0-	6588	2			N	-0-					-0-
02	5220	X	4975	-0-	-245	-0-	4975	2			N	-0-					-0-
03	5580	X	5207	-0-	-373	-0-	5207	2			N	-0-					-0-
04	5400	X	4900	-0-	-500	-0-	4900	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
12	4382	X	4382	-0-	-0-	-0-	4382	2			N	-0-					-0-
01	4321	X	4321	-0-	-0-	-0-	4321	2			N	-0-					-0-
02	4024	X	4024	-0-	-0-	-0-	4024	2			N	-0-					-0-
03	4261	X	4261	-0-	-0-	-0-	4261	2			N	-0-					-0-
*04	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5598	-0-	-12	-0-	5598	2			N	-0-					-0-
12	5797	X	5694	-0-	-103	-0-	5694	2			N	-0-					-0-
01	6133	X	6133	-0-	-0-	-0-	6133	2			N	-0-					-0-
02	5423	X	4996	-0-	-427	-0-	4996	2			N	-0-					-0-
03	5797	X	4415	-0-	-1382	-0-	4415	2			N	-0-					-0-
04	5610	X	3970	-0-	-1640	-0-	3970	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2089	-0-	-101	-0-	2089	2			N	-0-					-0-
12	2263	N	2156	-0-	-107	-0-	2156	2			N	-0-					-0-
01	2263	N	2054	-0-	-209	-0-	2054	2			N	-0-					-0-
02	2030	N	1985	-0-	-45	-0-	1985	2			N	-0-					-0-
03	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
*04	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6036	-0-	-1344	-0-	6036	2			N	-0-					-0-
12	7471	X	6200	-0-	-1271	-0-	6200	2			N	-0-					-0-
01	6944	X	6092	-0-	-852	-0-	6092	2			N	-0-					-0-
02	6264	X	5472	-0-	-792	-0-	5472	2			N	-0-					-0-
03	6231	X	5773	-0-	-458	-0-	5773	2			N	-0-					-0-
04	6030	X	4533	-0-	-1497	-0-	4533	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	9518	-0-	-2632	-0-	9518	2			N	-0-					-0-
12	11780	X	8792	-0-	-2988	-0-	8792	2			N	-0-					-0-
01	11532	X	10240	-0-	-1292	-0-	10240	2			N	-0-					-0-
02	9976	X	7941	-0-	-2035	-0-	7941	2			N	-0-					-0-
03	9827	X	8680	-0-	-1147	-0-	8680	2			N	-0-					-0-
04	9900	X	7347	-0-	-2553	-0-	7347	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8433	X	8433	-0-	-0-	-0-	8433	2			N	-0-					-0-
12	7802	X	7802	-0-	-0-	-0-	7802	2			N	-0-					-0-
01	7635	X	7635	-0-	-0-	-0-	7635	2			N	-0-					-0-
02	7908	X	7908	-0-	-0-	-0-	7908	2			N	-0-					-0-
03	7636	X	7636	-0-	-0-	-0-	7636	2			N	-0-					-0-
*04	7244	X	7244	-0-	-0-	-0-	7244	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	7720	-0-	-980	-0-	7720	2			N	-0-					-0-
12	8990	X	7989	-0-	-1001	-0-	7989	2			N	-0-					-0-
01	8990	X	7560	-0-	-1430	-0-	7560	2			N	-0-					-0-
02	8410	X	6808	-0-	-1602	-0-	6808	2			N	-0-					-0-
03	8959	X	6947	-0-	-2012	-0-	6947	2			N	-0-					-0-
*04	8919	X	8919	-0-	-0-	-0-	8919	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21930	X	21356	-0-	-574	-0-	21356	2			N	-0-					-0-
12	22351	X	20681	-0-	-1670	-0-	20681	2			N	-0-					-0-
01	22351	X	19426	-0-	-2925	-0-	19426	2			N	-0-					-0-
02	20793	X	18191	-0-	-2602	-0-	18191	2			N	-0-					-0-
03	22072	X	19965	-0-	-2107	-0-	19965	2			N	-0-					-0-
04	21360	X	18845	-0-	-2515	-0-	18845	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7744	X	7744	-0-	-0-	-0-	7744	2			N	-0-					-0-
12	7779	X	7779	-0-	-0-	-0-	7779	2			N	-0-					-0-
01	6835	X	6835	-0-	-0-	-0-	6835	2			N	-0-					-0-
02	6745	X	6745	-0-	-0-	-0-	6745	2			N	-0-					-0-
03	6955	X	6955	-0-	-0-	-0-	6955	2			N	-0-					-0-
*04	5804	X	5804	-0-	-0-	-0-	5804	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1630	-0-	-170	-0-	1630	2			N	-0-					-0-
12	1860	X	1553	-0-	-307	-0-	1553	2			N	-0-					-0-
01	1860	X	1352	-0-	-508	-0-	1352	2			N	-0-					-0-
02	2064	X	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
03	4551	X	4551	-0-	-0-	-0-	4551	2			N	-0-					-0-
*04	1714	X	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	6029	-0-	-1651	-0-	6029	2			N	-0-					-0-
12	7936	X	5866	-0-	-2070	-0-	5866	2			N	-0-					-0-
01	7564	X	6063	-0-	-1501	-0-	6063	2			N	-0-					-0-
02	6090	X	5695	-0-	-395	-0-	5695	2			N	-0-					-0-
03	6510	X	5800	-0-	-710	-0-	5800	2			N	-0-					-0-
04	6030	X	5641	-0-	-389	-0-	5641	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3265	-0-	-695	-0-	3265	2			N	-0-					-0-
12	3844	X	3372	-0-	-472	-0-	3372	2			N	-0-					-0-
01	3720	X	3542	-0-	-178	-0-	3542	2			N	-0-					-0-
02	3451	X	3108	-0-	-343	-0-	3108	2			N	-0-					-0-
03	3689	X	3327	-0-	-362	-0-	3327	2			N	-0-					-0-
04	3420	X	2943	-0-	-477	-0-	2943	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5432	-0-	-208	-0-	5432	2			N	-0-					-0-
12	5518	X	5466	-0-	-52	-0-	5466	2			N	-0-					-0-
01	5859	X	5307	-0-	-552	-0-	5307	2			N	-0-					-0-
02	5481	X	4349	-0-	-1132	-0-	4349	2			N	-0-					-0-
03	5859	X	5041	-0-	-818	-0-	5041	2			N	-0-					-0-
04	5430	X	4458	-0-	-972	-0-	4458	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11610	X	7897	-0-	-3713	-0-	7897	2			N	-0-					-0-
12	23471	X	23471	-0-	-0-	-0-	23471	2			N	-0-					-0-
01	18851	X	18851	-0-	-0-	-0-	18851	2			N	-0-					-0-
02	16966	X	16966	-0-	-0-	-0-	16966	2			N	-0-					-0-
03	17355	X	17355	-0-	-0-	-0-	17355	2			N	-0-					-0-
*04	17302	X	17302	-0-	-0-	-0-	17302	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5476	-0-	-1094	-0-	5476	2			N	-0-					-0-
12	6665	X	5756	-0-	-909	-0-	5756	2			N	-0-					-0-
01	6479	X	5474	-0-	-1005	-0-	5474	2			N	-0-					-0-
02	6656	X	6656	-0-	-0-	-0-	6656	2			N	-0-					-0-
03	7193	X	7193	-0-	-0-	-0-	7193	2			N	-0-					-0-
*04	6694	X	6694	-0-	-0-	-0-	6694	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	551	-0-	-49	-0-	551	2			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
03	620	N	476	-0-	-144	-0-	476	2			N	-0-					-0-
*04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7958	X	7958	-0-	-0-	-0-	7958	2			N	-0-					-0-
12	7921	X	7921	-0-	-0-	-0-	7921	2			N	-0-					-0-
01	6634	X	6590	-0-	-44	-0-	6590	2			N	-0-					-0-
02	7569	X	7569	-0-	-0-	-0-	7569	2			N	-0-					-0-
03	6843	X	6843	-0-	-0-	-0-	6843	2			N	-0-					-0-
*04	7383	X	7383	-0-	-0-	-0-	7383	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2947	-0-	-143	-0-	2947	2			N	-0-					-0-
12	3193	X	2948	-0-	-245	-0-	2948	2			N	-0-					-0-
01	3193	X	2850	-0-	-343	-0-	2850	2			N	-0-					-0-
02	2929	X	2695	-0-	-234	-0-	2695	2			N	-0-					-0-
03	3131	X	2830	-0-	-301	-0-	2830	2			N	-0-					-0-
04	2940	X	2717	-0-	-223	-0-	2717	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9886	X	9886	-0-	-0-	-0-	9886	2			N	-0-					-0-
12	9827	X	8941	-0-	-886	-0-	8941	2			N	-0-					-0-
01	9827	X	8671	-0-	-1156	-0-	8671	2			N	-0-					-0-
02	9193	X	7896	-0-	-1297	-0-	7896	2			N	-0-					-0-
03	9827	X	8294	-0-	-1533	-0-	8294	2			N	-0-					-0-
04	9510	X	7746	-0-	-1764	-0-	7746	2			N	-0-					-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	6356	-0-	-3004	-0-	6356	2			N	-0-					-0-
12	9300	X	6377	-0-	-2923	-0-	6377	2			N	-0-					-0-
01	8959	X	6913	-0-	-2046	-0-	6913	2			N	-0-					-0-
02	7076	X	6200	-0-	-876	-0-	6200	2			N	-0-					-0-
03	6913	X	5598	-0-	-1315	-0-	5598	2			N	-0-					-0-
04	6690	X	6558	-0-	-132	-0-	6558	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	3952	-0-	-1808	-0-	3952	2			N	-0-					-0-
12	5952	X	4561	-0-	-1391	-0-	4561	2			N	-0-					-0-
01	5952	X	5470	-0-	-482	-0-	5470	2			N	-0-					-0-
02	5481	X	4776	-0-	-705	-0-	4776	2			N	-0-					-0-
03	4955	X	4955	-0-	-0-	-0-	4955	2			N	-0-					-0-
04	5280	X	4720	-0-	-560	-0-	4720	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	6680	-0-	-1330	-0-	6680	2			N	-0-					-0-
12	8277	X	6520	-0-	-1757	-0-	6520	2			N	-0-					-0-
01	7812	X	6159	-0-	-1653	-0-	6159	2			N	-0-					-0-
02	7134	X	4631	-0-	-2503	-0-	4631	2			N	-0-					-0-
03	6913	X	5536	-0-	-1377	-0-	5536	2			N	-0-					-0-
04	6690	X	5711	-0-	-979	-0-	5711	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 06/08/2012 TOTAL DEPTH 13400 PERF.11340 - 13160

11	16650	X	12446	-0-	-4204	-0-	12446	2			N	-0-					-0-
12	18907	X	18907	-0-	-0-	-0-	18907	2			N	-0-					-0-
01	18040	X	18040	-0-	-0-	-0-	18040	2			N	-0-					-0-
02	17483	X	17483	-0-	-0-	-0-	17483	2			N	-0-					-0-
03	18910	X	17655	-0-	-1255	-0-	17655	2			N	-0-					-0-
04	18300	X	16095	-0-	-2205	-0-	16095	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

11	5430	X	5226	-0-	-204	-0-	5226	2			N	-0-					-0-
12	5761	X	5761	-0-	-0-	-0-	5761	2			N	-0-					-0-
01	5754	X	5754	-0-	-0-	-0-	5754	2			N	-0-					-0-
02	5162	X	4971	-0-	-191	-0-	4971	2			N	-0-					-0-
03	5611	X	5315	-0-	-296	-0-	5315	2			N	-0-					-0-
04	5430	X	4871	-0-	-559	-0-	4871	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

11	6310	X	6310	-0-	-0-	-0-	6310	2			N	-0-					-0-
12	6169	X	5933	-0-	-236	-0-	5933	2			N	-0-					-0-
01	6169	X	6158	-0-	-11	-0-	6158	2			N	-0-					-0-
02	5771	X	5583	-0-	-188	-0-	5583	2			N	-0-					-0-
03	6169	X	5445	-0-	-724	-0-	5445	2			N	-0-					-0-
04	5970	X	5931	-0-	-39	-0-	5931	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

11	6720	X	6048	-0-	-672	-0-	6048	2			N	-0-					-0-
12	6913	X	5268	-0-	-1645	-0-	5268	2			N	-0-					-0-
01	6913	X	6760	-0-	-153	-0-	6760	2			N	-0-					-0-
02	6293	X	5914	-0-	-379	-0-	5914	2			N	-0-					-0-
03	7274	X	7274	-0-	-0-	-0-	7274	2			N	-0-					-0-
*04	6974	X	6974	-0-	-0-	-0-	6974	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

11	11940	X	9486	-0-	-2454	-0-	9486	2			N	-0-					-0-
12	11377	X	7902	-0-	-3475	-0-	7902	2			N	-0-					-0-
01	11377	X	8133	-0-	-3244	-0-	8133	2			N	-0-					-0-
02	9367	X	8559	-0-	-808	-0-	8559	2			N	-0-					-0-
03	10013	X	7380	-0-	-2633	-0-	7380	2			N	-0-					-0-
04	9480	X	7064	-0-	-2416	-0-	7064	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

11	3780	X	3525	-0-	-255	-0-	3525	2			N	-0-					-0-
12	3906	X	3252	-0-	-654	-0-	3252	2			N	-0-					-0-
01	3906	X	3290	-0-	-616	-0-	3290	2			N	-0-					-0-
02	3654	X	3144	-0-	-510	-0-	3144	2			N	-0-					-0-
03	3906	X	3271	-0-	-635	-0-	3271	2			N	-0-					-0-
*04	3726	X	3726	-0-	-0-	-0-	3726	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	9214	-0-	-1166	-0-	9214	2			N	-0-					-0-
12	10757	X	9256	-0-	-1501	-0-	9256	2			N	-0-					-0-
01	10757	X	9119	-0-	-1638	-0-	9119	2			N	-0-					-0-
02	10063	X	8401	-0-	-1662	-0-	8401	2			N	-0-					-0-
03	9517	X	8920	-0-	-597	-0-	8920	2			N	-0-					-0-
04	9210	X	8864	-0-	-346	-0-	8864	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

11	4680	X	4358	-0-	-322	-0-	4358	2			N	-0-					-0-
12	4805	X	4488	-0-	-317	-0-	4488	2			N	-0-					-0-
01	4774	X	4147	-0-	-627	-0-	4147	2			N	-0-					-0-
02	4379	X	4115	-0-	-264	-0-	4115	2			N	-0-					-0-
03	4619	X	4271	-0-	-348	-0-	4271	2			N	-0-					-0-
04	4350	X	4015	-0-	-335	-0-	4015	2			N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. 501545
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

11	3090	X	2805	-0-	-285	-0-	111	1	2694	2	Y	-0-					-0-
12	3255	X	2821	-0-	-434	-0-	134	1	2687	2	Y	-0-					-0-
01	3255	X	2770	-0-	-485	-0-	126	1	2616	2	Y	25					25
							28	9									
02	2871	X	2569	-0-	-302	-0-	123	1	2446	2	Y	-0-					25
03	3069	X	2695	-0-	-374	-0-	133	1	2562	2	Y	-0-	25	1			-0-
04	2820	X	2513	-0-	-307	-0-	119	1	2394	2	Y	-0-					-0-

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

11	3270	X	847	-0-	-2423	-0-	33	1	814	2	N	-0-					-0-
12	3379	X	2033	-0-	-1346	-0-	97	1	1936	2	N	-0-					-0-
01	2686	X	2686	-0-	-0-	-0-	124	1	2562	2	N	-0-					-0-
02	2204	X	1382	-0-	-822	-0-	66	1	1316	2	N	-0-					-0-
03	2356	X	44	-0-	-2312	-0-	2	1	42	2	N	-0-					-0-
04	2610	X	1660	-0-	-950	-0-	78	1	1582	2	N	-0-					-0-

WHALEY, T.W 'A' WELL #: 3 RRCID -> 272076 COMPL. DATE 05/21/2013 TOTAL DEPTH 13119 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

11	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
02	2900	N	2914	-0-	14	14	2914	2			N	-0-					-0-
03	2689	N	2675	-0-	-14	-0-	2675	2			N	-0-					-0-
*04	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
GSI OIL & GAS, INC. 337075
MARQUEZ NO. 2 SWD WELL #: 2 RRCID -> 279914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BENCO, INC. 617512
COMMANDER GAS UNIT WELL #: 1 RRCID -> 264867 COMPL. DATE 12/14/2011 TOTAL DEPTH 12197 PERF. 4924 - 4926

11	14B2 EXT	NO RPT	-0-	-0-	903			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	903			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	903			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	903			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	903			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	903			N	NO RPT			-0-

XTO ENERGY INC. 945936
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/08/2008 TOTAL DEPTH 6200 PERF. 5866 - 5930

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 07/01/2009 TOTAL DEPTH 12940 PERF. 8456 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANCHICKS SWD WELL #: 1 RRCID -> 265340 COMPL. DATE 07/02/2012 TOTAL DEPTH 13930 PERF. 9732 - 10502

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

11	4500 X	74	-0-	-4426	-0-	74	2		N	-0-			-0-
12	899 X	2	-0-	-897	-0-	2	2		N	-0-			-0-
01	99 X	99	-0-	-0-	-0-	99	2		N	-0-			-0-
02	29 X	24	-0-	-5	-0-	24	2		N	-0-			-0-
03	16 N	16	-0-	-0-	-0-	16	2		N	-0-			-0-
04	30 N	-0-	-0-	-30	-0-				N	-0-			-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	X	342	-0-	-0-	-0-	15	1	101	2	N	205					234
							226	9									
12	372	X	250	-0-	-122	-0-	8	1	55	2	N	170	355	1			49
							187	9									
01	372	X	285	-0-	-87	-0-	9	1	64	2	N	193	190	1			52
							212	9									
02	317	X	317	-0-	-0-	-0-	13	1	94	2	N	191	181	1			62
							210	9									
03	341	X	40	-0-	-301	-0-	5	1	35	2	N	-0-					62
*04	413	X	413	-0-	-0-	-0-	32	1	212	2	N	154					216
							169	9									

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

11	900	X	471	-0-	-429	-0-	62	1	409	2	N	-0-					60
12	744	X	723	-0-	-21	-0-	91	1	632	2	N	-0-					60
01	744	X	713	-0-	-31	-0-	85	1	628	2	N	-0-					60
02	696	X	640	-0-	-56	-0-	76	1	564	2	N	-0-					60
03	615	X	615	-0-	-0-	-0-	81	1	534	2	N	-0-					60
04	690	X	627	-0-	-63	-0-	83	1	544	2	N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

11	1049	X	1049	-0-	-0-	-0-	139	1	910	2	N	-0-					13
12	1645	X	1645	-0-	-0-	-0-	208	1	1437	2	N	-0-					13
01	3174	X	3174	-0-	-0-	-0-	378	1	2796	2	N	-0-					13
02	2499	X	2499	-0-	-0-	-0-	297	1	2202	2	N	-0-					13
03	2171	X	2171	-0-	-0-	-0-	287	1	1884	2	N	-0-					13
04	3060	X	1904	-0-	-1156	-0-	251	1	1653	2	N	-0-					13

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

11	1170	X	804	-0-	-366	-0-	106	1	698	2	N	-0-					20
12	1085	X	894	-0-	-191	-0-	113	1	781	2	N	-0-					20
01	1085	X	880	-0-	-205	-0-	105	1	775	2	N	-0-					20
02	870	X	771	-0-	-99	-0-	92	1	679	2	N	-0-					20
03	837	X	802	-0-	-35	-0-	106	1	696	2	N	-0-					20
*04	1014	X	1014	-0-	-0-	-0-	134	1	880	2	N	-0-					20

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	5910	X	5383	-0-	-527	-0-	712	1	4671	2	N	-0-					97
12	6581	X	6581	-0-	-0-	-0-	832	1	5749	2	N	-0-					97
01	6634	X	5909	-0-	-725	-0-	704	1	5205	2	N	-0-					97
02	6206	X	5739	-0-	-467	-0-	682	1	5057	2	N	-0-					97
03	6634	X	5840	-0-	-794	-0-	771	1	5069	2	N	-0-					97
04	6360	X	5222	-0-	-1138	-0-	681	1	4483	2	N	53					150
							58	9									

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	150	X	53	-0-	-97	-0-	7	1	46	2	N	-0-					20
12	155	X	93	-0-	-62	-0-	12	1	81	2	N	-0-					20
01	123	X	123	-0-	-0-	-0-	15	1	108	2	N	-0-					20
02	76	X	76	-0-	-0-	-0-	9	1	67	2	N	-0-					20
03	62	X	-0-	-0-	-62	-0-					N	-0-					20
04	120	X	-0-	-0-	-120	-0-					N	-0-					20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	3210	X	3129	-0-	-81	-0-	414	1	2715	2	N	-0-					-0-
12	3499	X	3499	-0-	-0-	-0-	442	1	3057	2	N	-0-					-0-
01	3241	X	3241	-0-	-0-	-0-	386	1	2855	2	N	-0-					-0-
02	2784	X	2551	-0-	-233	-0-	303	1	2248	2	N	-0-					-0-
03	3224	X	3096	-0-	-128	-0-	409	1	2687	2	N	-0-					-0-
04	3390	X	2585	-0-	-805	-0-	341	1	2244	2	N	-0-					-0-

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	780	X	529	-0-	-251	-0-	70	1	459	2	N	-0-					-0-
12	806	X	268	-0-	-538	-0-	34	1	234	2	N	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
02	493	X	-0-	-0-	-493	-0-					N	-0-					-0-
03	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
04	540	X	-0-	-0-	-540	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	1950	X	1862	-0-	-88	-0-	246	1	1616	2	N	-0-					20
12	2356	X	1724	-0-	-632	-0-	218	1	1506	2	N	-0-					20
01	2356	X	1683	-0-	-673	-0-	201	1	1482	2	N	-0-					20
02	2204	X	1659	-0-	-545	-0-	197	1	1462	2	N	-0-					20
03	2232	X	1871	-0-	-361	-0-	247	1	1624	2	N	-0-					20
04	1860	X	1814	-0-	-46	-0-	239	1	1575	2	N	-0-					20

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	308	-0-	-382	-0-	41	1	267	2	N	-0-					57
12	713	X	101	-0-	-612	-0-	13	1	88	2	N	-0-					57
01	651	X	651	-0-	-0-	-0-	78	1	573	2	N	-0-					57
02	673	X	673	-0-	-0-	-0-	80	1	593	2	N	-0-					57
03	423	X	423	-0-	-0-	-0-	56	1	367	2	N	-0-					57
04	630	X	64	-0-	-566	-0-	8	1	56	2	N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

11	990	X	579	-0-	-411	-0-	77	1	502	2	N	-0-					201
12	1023	X	481	-0-	-542	-0-	61	1	420	2	N	-0-					201
01	730	X	730	-0-	-0-	-0-	82	1	608	2	N	36	175	1			62
							40	9									
02	749	X	749	-0-	-0-	-0-	89	1	660	2	N	-0-					62
03	822	X	822	-0-	-0-	-0-	109	1	713	2	N	-0-					62
04	720	X	658	-0-	-62	-0-	87	1	571	2	N	-0-					62

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

11	1014	X	1014	-0-	-0-	-0-	134	1	880	2	N	-0-					60
12	1116	X	956	-0-	-160	-0-	121	1	835	2	N	-0-					60
01	1116	X	871	-0-	-245	-0-	104	1	767	2	N	-0-					60
02	1044	X	818	-0-	-226	-0-	97	1	721	2	N	-0-					60
03	1054	X	1020	-0-	-34	-0-	135	1	885	2	N	-0-					60
04	1020	X	980	-0-	-40	-0-	129	1	851	2	N	-0-					60

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

11	240	X	-0-	-0-	-240	-0-					N	-0-					10
12	186	X	-0-	-0-	-186	-0-					N	-0-					10
01	31	X	-0-	-0-	-31	-0-					N	-0-					10
02	0	X	-0-	-0-	-0-	-0-					N	-0-					10
03	0	X	-0-	-0-	-0-	-0-					N	-0-					10
04	0	X	-0-	-0-	-0-	-0-					N	-0-					10

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

11	1110	X	1021	-0-	-89	-0-	135	1	886	2	N	-0-					20
12	1395	X	988	-0-	-407	-0-	125	1	863	2	N	-0-					20
01	1395	X	989	-0-	-406	-0-	118	1	871	2	N	-0-					20
02	1305	X	889	-0-	-416	-0-	106	1	783	2	N	-0-					20
03	1147	X	894	-0-	-253	-0-	118	1	776	2	N	-0-					20
04	1020	X	917	-0-	-103	-0-	121	1	796	2	N	-0-					20

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

11	1800	X	1543	-0-	-257	-0-	204	1	1339	2	N	-0-					29
12	2201	X	1179	-0-	-1022	-0-	149	1	1030	2	N	-0-					29
01	2201	X	1080	-0-	-1121	-0-	129	1	951	2	N	-0-					29
02	2059	X	1107	-0-	-952	-0-	132	1	975	2	N	-0-					29
03	1860	X	1163	-0-	-697	-0-	154	1	1009	2	N	-0-					29
*04	1556	X	1556	-0-	-0-	-0-	205	1	1351	2	N	-0-					29

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	N	1022	-0-	-0-	-0-	35	1	987	3	N	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	35	1	1630	3	N	-0-					-0-
01	2091	N	2091	-0-	-0-	-0-	35	1	2056	3	N	-0-					-0-
02	2451	N	2451	-0-	-0-	-0-	35	1	2416	3	N	-0-					-0-
*03	1869	N	1869	-0-	-0-	-0-	35	1	1834	3	N	-0-					-0-
*04	2101	N	2101	-0-	-0-	-0-	35	1	2066	3	N	-0-					-0-

SABINE OIL & GAS CORPORATION 742143
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

11	403	X	403	-0-	-0-	-0-	53	1	350	2	N	-0-					-0-
12	372	X	315	-0-	-57	-0-	40	1	275	2	N	-0-					-0-
01	441	X	441	-0-	-0-	-0-	53	1	388	2	N	-0-					-0-
02	348	X	321	-0-	-27	-0-	38	1	283	2	N	-0-					-0-
03	403	X	272	-0-	-131	-0-	36	1	236	2	N	-0-					-0-
04	420	X	197	-0-	-223	-0-	26	1	171	2	N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	620	-0-	-520	-0-	82	1	538	2	N	-0-					80
12	1178	X	696	-0-	-482	-0-	88	1	608	2	N	-0-					80
01	1178	X	708	-0-	-470	-0-	84	1	624	2	N	-0-					80
02	754	X	626	-0-	-128	-0-	74	1	552	2	N	-0-					80
03	775	X	582	-0-	-193	-0-	77	1	505	2	N	-0-					80
04	690	X	526	-0-	-164	-0-	69	1	457	2	N	-0-					80

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	94	-0-	-2516	-0-	23	1	71	2	N	-0-					25
12	2697	X	176	-0-	-2521	-0-	69	1	107	2	N	-0-					25
01	304	X	304	-0-	-0-	-0-	138	1	166	2	N	-0-					25
02	31	X	31	-0-	-0-	-0-	23	1	8	2	N	-0-					25
03	608	X	608	-0-	-0-	-0-	184	1	424	2	N	-0-					25
04	300	X	174	-0-	-126	-0-	23	1	151	2	N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS CORPORATION 742143
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3442	X	3442	-0-	-0-	-0-	508	1	2926	2	N	7					122
							8	9									
12	3955	X	3955	-0-	-0-	-0-	620	1	3335	2	N	-0-					122
01	4033	X	4033	-0-	-0-	-0-	593	1	3440	2	N	-0-					122
02	3360	X	3360	-0-	-0-	-0-	580	1	2780	2	N	-0-					122
03	3968	X	3464	-0-	-504	-0-	620	1	2844	2	N	-0-					122
04	3900	X	3231	-0-	-669	-0-	550	1	2681	2	N	-0-					122

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON (WOODBINE) //CONT.// 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. //CONT.// 909658
BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

11	180	N	123	-0-	-57	B	-0-	123	3		N	-0-					-0-
12	133	N	133	-0-	-0-	B	-0-	133	3		N	-0-					-0-
01	124	N	104	-0-	-20	B	-0-	104	3		N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-					-0-
03	124	N	107	-0-	-17	B	-0-	107	3		N	-0-					-0-
*04	100	N	100	-0-	-0-	B	-0-	100	3		N	-0-					-0-

NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

11	144	N	144	-0-	-0-	B	-0-	144	3		N	-0-					-0-
12	121	N	121	-0-	-0-	B	-0-	121	3		N	-0-					-0-
01	155	N	34	-0-	-121	B	-0-	34	3		N	-0-					-0-
02	145	N	33	-0-	-112	B	-0-	33	3		N	-0-					-0-
03	124	N	25	-0-	-99	B	-0-	25	3		N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

11	6330	X	6762	-0-	432	B	-2276	702	1	6054	2	N	5				35
								6	9								
12	6014	X	5868	-0-	-146	B	-2276	491	1	5369	2	N	7				42
								8	9								
01	6231	X	5847	-0-	-384	B	-2276	463	1	5384	2	N	-0-				42
02	5829	X	5656	-0-	-173	B	-2276	487	1	5169	2	N	-0-				42
03	6975	X	6494	-0-	-481	B	-2276	583	1	5911	2	N	-0-				42
04	6750	X	4843	-0-	-1907	B	-2276	316	1	4527	2	N	-0-				42

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

11	8040	X	8483	-0-	443	B	-58818	882	1	7601	2	N	-0-				-0-
12	8525	X	7804	-0-	-721	B	-58818	653	1	7151	2	N	-0-				-0-
01	8525	X	5401	-0-	-3124	B	-58818	428	1	4973	2	N	-0-				-0-
02	7975	X	4199	-0-	-3776	B	-58818	362	1	3837	2	N	-0-				-0-
03	8773	X	5255	-0-	-3518	B	-58818	472	1	4783	2	N	-0-				-0-
04	8490	X	7953	-0-	-537	B	-58818	519	1	7434	2	N	-0-				-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12600	X	-0-	-0-	-12600 B	-338773					N	-0-			10
12	12462	X	8242	-0-	-4220 B	-338773	689	1	7539	2	N	13			23
							14	9							
01	12462	X	16233	-0-	3771 B	-335002	1285	1	14936	2	N	11			34
							12	9							
02	T. A.		15094	-0-	15094 B	-319908	1300	1	13794	2	N	-0-			34
03	T. A.		11746	-0-	11746 B	-308162	1054	1	10692	2	N	-0-			34
04	T. A.		7409	-0-	7409 B	-300753	484	1	6925	2	N	-0-			34

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

11	660	N	551	-0-	-109 B	-0-	57	1	494	2	N	-0-			8
12	620	N	359	-0-	-261 B	-0-	30	1	329	2	N	-0-			8
01	527	N	431	-0-	-96 B	-0-	34	1	397	2	N	-0-			8
02	452	N	452	-0-	-0- B	-0-	39	1	413	2	N	-0-			8
03	409	N	409	-0-	-0- B	-0-	37	1	372	2	N	-0-			8
04	420	N	356	-0-	-64 B	-0-	23	1	333	2	N	-0-			8

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

11	4239	X	4239	-0-	-0- B	-0-	441	1	3798	2	N	-0-			8
12	6411	X	6411	-0-	-0- B	-0-	537	1	5872	2	N	2			10
							2	9							
01	5878	X	5878	-0-	-0- B	-0-	466	1	5412	2	N	-0-			10
02	5413	X	5413	-0-	-0- B	-0-	466	1	4947	2	N	-0-			10
03	3778	X	3778	-0-	-0- B	-0-	339	1	3439	2	N	-0-			10
*04	5236	X	5236	-0-	-0- B	-0-	342	1	4894	2	N	-0-			10

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

11	3090	X	2201	-0-	-889 B	-0-	229	1	1972	2	N	-0-			42
12	3193	X	2716	-0-	-477 B	-0-	227	1	2489	2	N	-0-			42
01	3782	X	1324	-0-	-2458 B	-0-	105	1	1219	2	N	-0-			42
02	3538	X	241	-0-	-3297 B	-0-	21	1	220	2	N	-0-			42
03	3782	X	852	-0-	-2930 B	-0-	76	1	776	2	N	-0-			42
*04	17387	X	17387	-0-	-0- B	-0-	1135	1	16252	2	N	-0-			42

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 08/19/2004 TOTAL DEPTH 14920 PERF.14516 - 14526

11	1719	N	1719	-0-	-0- B	-0-	179	1	1540	2	N	-0-			-0-
12	1891	N	1746	-0-	-145 B	-0-	146	1	1600	2	N	-0-			-0-
01	1550	N	427	-0-	-1123 B	-0-	34	1	393	2	N	-0-			-0-
02	338	N	338	-0-	-0- B	-0-	29	1	309	2	N	-0-			-0-
03	370	N	370	-0-	-0- B	-0-	33	1	337	2	N	-0-			-0-
04	420	N	352	-0-	-68 B	-0-	23	1	329	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

11	3480	X	3386	-0-	-94 B	-0-	352	1	3034	2	N	-0-			-0-
12	3787	X	3787	-0-	-0- B	-0-	317	1	3470	2	N	-0-			-0-
01	3627	X	3290	-0-	-337 B	-0-	261	1	3029	2	N	-0-			-0-
02	3393	X	2935	-0-	-458 B	-0-	253	1	2682	2	N	-0-			-0-
03	3897	X	3897	-0-	-0- B	-0-	350	1	3547	2	N	-0-			-0-
04	3660	X	3578	-0-	-82 B	-0-	234	1	3344	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1755	N	1755	-0-	-0- B	-0-	182	1	1573	2	N	-0-			-0-
12	1884	N	1884	-0-	-0- B	-0-	158	1	1726	2	N	-0-			-0-
01	1522	N	1522	-0-	-0- B	-0-	121	1	1401	2	N	-0-			-0-
02	1569	N	1569	-0-	-0- B	-0-	135	1	1434	2	N	-0-			-0-
03	1594	N	1594	-0-	-0- B	-0-	143	1	1451	2	N	-0-			-0-
*04	1559	N	1559	-0-	-0- B	-0-	102	1	1457	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2986	X	2986	-0-	-0- B	-0-	310	1	2676	2	N	-0-			-0-
12	3501	X	3501	-0-	-0- B	-0-	293	1	3208	2	N	-0-			-0-
01	2945	X	2914	-0-	-31 B	-0-	231	1	2683	2	N	-0-			-0-
02	2755	X	2665	-0-	-90 B	-0-	230	1	2435	2	N	-0-			-0-
03	3436	X	3436	-0-	-0- B	-0-	308	1	3128	2	N	-0-			-0-
*04	3263	X	3263	-0-	-0- B	-0-	213	1	3050	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2221	N	2221	-0-	-0- B	-0-	231	1	1990	2	N	-0-			-0-
12	2484	N	2484	-0-	-0- B	-0-	208	1	2276	2	N	-0-			-0-
01	2719	N	2719	-0-	-0- B	-0-	215	1	2504	2	N	-0-			-0-
02	1381	N	1381	-0-	-0- B	-0-	119	1	1262	2	N	-0-			-0-
03	1444	N	1444	-0-	-0- B	-0-	130	1	1314	2	N	-0-			-0-
*04	1816	N	1816	-0-	-0- B	-0-	119	1	1697	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2640	X	1452	-0-	-1188 B	-0-	151	1	1301	2	N	-0-			-0-
12	2387	X	1410	-0-	-977 B	-0-	118	1	1292	2	N	-0-			-0-
01	1891	X	78	-0-	-1813 B	-0-	6	1	72	2	N	-0-			-0-
02	88	N	88	-0-	-0- B	-0-	8	1	80	2	N	-0-			-0-
03	2727	N	2727	-0-	-0- B	-0-	245	1	2482	2	N	-0-			-0-
*04	2109	N	2109	-0-	-0- B	-0-	138	1	1971	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.13326 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	376	-0-	-494 B	-0-	39	1	337	2	N	-0-			-0-
12	622	N	622	-0-	-0- B	-0-	52	1	570	2	N	-0-			-0-
01	1244	N	1244	-0-	-0- B	-0-	99	1	1145	2	N	-0-			-0-
02	1324	N	1324	-0-	-0- B	-0-	114	1	1210	2	N	-0-			-0-
03	1620	N	1620	-0-	-0- B	-0-	145	1	1475	2	N	-0-			-0-
*04	1229	N	1229	-0-	-0- B	-0-	80	1	1149	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	348	N	348	-0-	-0- B	-0-	36	1	312	2	N	-0-			-0-
12	372	N	348	-0-	-24 B	-0-	29	1	319	2	N	-0-			-0-
01	403	N	324	-0-	-79 B	-0-	26	1	298	2	N	-0-			-0-
02	250	N	250	-0-	-0- B	-0-	22	1	228	2	N	-0-			-0-
03	243	N	243	-0-	-0- B	-0-	22	1	221	2	N	-0-			-0-
04	300	N	238	-0-	-62 B	-0-	16	1	222	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2195	X	2195	-0-	-0- B	-0-	228	1	1967	2	N	-0-			-0-
12	2456	X	2456	-0-	-0- B	-0-	206	1	2250	2	N	-0-			-0-
01	4818	X	4818	-0-	-0- B	-0-	382	1	4436	2	N	-0-			-0-
02	3506	X	3506	-0-	-0- B	-0-	302	1	3204	2	N	-0-			-0-
03	2427	X	2427	-0-	-0- B	-0-	218	1	2209	2	N	-0-			-0-
*04	4259	X	4259	-0-	-0- B	-0-	278	1	3981	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20850	X	20219	-0-	-631 B	-0-	20219	2			N	-0-					-0-
12	21545	X	21139	-0-	-406 B	-0-	21138	2	1	9	N	1	1	8			-0-
01	21452	X	7297	-0-	-14155 B	-0-	7297	2			N	-0-					-0-
02	23912	X	23912	-0-	-0- B	-0-	23911	2	1	9	N	1	1	8			-0-
03	22319	X	22319	-0-	-0- B	-0-	22319	2			N	-0-					-0-
04	20460	X	16905	-0-	-3555 B	-0-	16905	2			N	-0-					-0-

EMIL WELL #: 1 RRCID -> 244313 COMPL. DATE 02/13/2008 TOTAL DEPTH 15301 PERF.13889 - 15300

11	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEYLAND WELL #: 1 RRCID -> 246800 COMPL. DATE 11/23/2008 TOTAL DEPTH 13495 PERF.13076 - 13117

11	1919	N	1919	-0-	-0- B	-0-	422	1	1497	2	N	-0-					-0-
12	1466	N	1466	-0-	-0- B	-0-	436	1	1030	2	N	-0-					-0-
01	930	N	533	-0-	-397 B	-0-	436	1	97	2	N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-

CL&F OPERATING LLC 154789
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

11	1669	X	1669	-0-	-0- B	-0-	65	1	1604	2	Y	-0-					17
12	1674	X	257	-0-	-1417 B	-0-	10	1	247	2	Y	-0-					17
01	2317	X	2317	-0-	-0- B	-0-	91	1	2226	2	Y	-0-					17
02	2403	N	2403	-0-	-0- B	-0-	85	1	2318	2	Y	-0-					17
03	1639	N	1639	-0-	-0- B	-0-	64	1	1572	2	Y	3					20
							3	9									
04	1290	N	1197	-0-	-93 B	-0-	47	1	1150	2	Y	-0-					20

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

11	6193	X	6193	-0-	-0- B	-0-	243	1	5950	2	Y	-0-					62
12	6355	X	6169	-0-	-186 B	-0-	242	1	5926	2	Y	1					63
							1	9									
01	6696	X	5760	-0-	-936 B	-0-	226	1	5533	2	Y	1					64
							1	9									
02	6235	X	5936	-0-	-299 B	-0-	209	1	5727	2	Y	-0-					64
03	7120	X	7120	-0-	-0- B	-0-	279	1	6830	2	Y	10					74
							11	9									
*04	6606	X	6606	-0-	-0- B	-0-	259	1	6345	2	Y	2					76
							2	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CL&F OPERATING LLC //CONT.// 154789
MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6446	X	6446	-0-	-0- B	-0-	253	1	6193	2	Y	-0-					25
12	5288	X	5288	-0-	-0- B	-0-	207	1	5080	2	Y	1					26
							1	9									
01	5874	X	5874	-0-	-0- B	-0-	230	1	5643	2	Y	1					27
							1	9									
02	6592	X	6592	-0-	-0- B	-0-	232	1	6360	2	Y	-0-					27
03	8245	X	8245	-0-	-0- B	-0-	323	1	7909	2	Y	12					39
							13	9									
*04	7093	X	7093	-0-	-0- B	-0-	278	1	6813	2	Y	2					41
							2	9									

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

11	3480	X	3056	-0-	-424 B	-0-	3056	2			N	-0-					98
12	3596	X	2812	-0-	-784 B	-0-	2812	2			N	-0-					98
01	3379	X	2717	-0-	-662 B	-0-	2717	2			N	-0-					98
02	3686	X	3686	-0-	-0- B	-0-	3686	2			N	-0-					98
03	3286	X	2384	-0-	-902 B	-0-	2384	2			N	-0-					98
*04	4115	X	4115	-0-	-0- B	-0-	4113	2	2	9	N	2					100

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

11	3630	X	3296	-0-	-334 B	-0-	3296	2			N	-0-					107
12	3751	X	3453	-0-	-298 B	-0-	3453	2			N	-0-					107
01	3999	X	3519	-0-	-480 B	-0-	3519	2			N	-0-					107
02	3748	X	3748	-0-	-0- B	-0-	3748	2			N	-0-					107
03	3999	X	3985	-0-	-14 B	-0-	3985	2			N	-0-					107
*04	3433	X	3433	-0-	-0- B	-0-	3427	2	6	9	N	5					112

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

11	5790	X	5247	-0-	-543 B	-0-	5247	2			N	-0-					150
12	5766	X	5462	-0-	-304 B	-0-	5462	2			N	-0-					150
01	5301	X	5301	-0-	-0- B	-0-	5279	2	22	9	N	20					170
02	4901	X	4789	-0-	-112 B	-0-	4789	2			N	-0-					170
03	5614	X	5614	-0-	-0- B	-0-	5614	2			N	-0-					170
*04	5330	X	5330	-0-	-0- B	-0-	5212	2	118	9	N	107					277

LAYLINE ENERGY I LLC 491373
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

11	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

11	450	X	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	465	X	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	248	X	-0-	-0-	-248 B	-0-					N	2	2	8			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	2	2	8			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	4	4	8			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-			-0-
12	1594	N	1594	-0-	-0- B	-0-	1593	3	1	9	N	1			1
01	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-			1
02	1334	N	1234	-0-	-100 B	-0-	1234	3			N	-0-			1
03	1426	N	1244	-0-	-182 B	-0-	1244	3			N	-0-			1
04	1380	N	899	-0-	-481 B	-0-	899	3			N	-0-			1

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2133	N	2133	-0-	-0- B	-0-	2132	3	1	9	N	1			1
12	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-			1
01	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-			1
02	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-			1
03	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-			1
*04	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-			1

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2610	X	2391	-0-	-219 B	-0-	2390	3	1	9	N	1			1
12	2697	X	2278	-0-	-419 B	-0-	2278	3			N	-0-			1
01	2511	X	1319	-0-	-1192 B	-0-	1319	3			N	-0-			1
02	2291	N	1763	-0-	-528 B	-0-	1763	3			N	-0-			1
03	2263	N	1814	-0-	-449 B	-0-	1814	3			N	-0-			1
*04	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-			1

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3360	X	3155	-0-	-205 B	-0-	3155	3			N	-0-			-0-
12	3317	X	2659	-0-	-658 B	-0-	2658	3	1	9	N	1			1
01	3385	X	3385	-0-	-0- B	-0-	3385	3			N	-0-			1
02	3098	X	3098	-0-	-0- B	-0-	3098	3			N	-0-			1
03	3256	X	3256	-0-	-0- B	-0-	3256	3			N	-0-			1
04	3150	X	3142	-0-	-8 B	-0-	3142	3			N	-0-			1

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6812	X	6812	-0-	-0- B	-0-	6812	3			N	-0-			-0-
12	5744	X	5744	-0-	-0- B	-0-	5743	3	1	9	N	1			1
01	6303	X	6303	-0-	-0- B	-0-	6303	3			N	-0-			1
02	5587	X	5587	-0-	-0- B	-0-	5587	3			N	-0-			1
03	6046	X	6046	-0-	-0- B	-0-	6046	3			N	-0-			1
*04	5610	X	5610	-0-	-0- B	-0-	5610	3			N	-0-			1

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3240	X	3072	-0-	-168 B	-0-	3072	3			N	-0-			-0-
12	3255	X	2815	-0-	-440 B	-0-	2814	3	1	9	N	1			1
01	3255	X	3019	-0-	-236 B	-0-	3019	3			N	-0-			1
02	2958	X	2757	-0-	-201 B	-0-	2757	3			N	-0-			1
03	3162	X	2949	-0-	-213 B	-0-	2949	3			N	-0-			1
04	3060	X	2742	-0-	-318 B	-0-	2742	3			N	-0-			1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1919	-0-	-571 B	-0-	1919	3			N	-0-					-0-
12	2573	X	2069	-0-	-504 B	-0-	2068	3	1	9	N	1					1
01	2322	X	2322	-0-	-0- B	-0-	2322	3			N	-0-					1
02	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					1
03	2077	N	2039	-0-	-38 B	-0-	2039	3			N	-0-					1
04	2250	N	1879	-0-	-371 B	-0-	1879	3			N	-0-					1

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1896	-0-	-84 B	-0-	1896	3			N	-0-					-0-
12	3066	X	3066	-0-	-0- B	-0-	3065	3	1	9	N	1					1
01	2077	X	1936	-0-	-141 B	-0-	1936	3			N	-0-					1
02	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					1
03	1953	N	1675	-0-	-278 B	-0-	1675	3			N	-0-					1
04	1860	N	1760	-0-	-100 B	-0-	1760	3			N	-0-					1

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1738	-0-	-152 B	-0-	1738	3			N	-0-					-0-
12	1860	N	1671	-0-	-189 B	-0-	1670	3	1	9	N	1					1
01	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					1
02	1682	N	1595	-0-	-87 B	-0-	1595	3			N	-0-					1
03	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					1
04	1710	N	1620	-0-	-90 B	-0-	1620	3			N	-0-					1

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1175	-0-	-505 B	-0-	1175	3			N	-0-					-0-
12	1519	N	1071	-0-	-448 B	-0-	1070	3	1	9	N	1					1
01	1333	N	950	-0-	-383 B	-0-	950	3			N	-0-					1
02	1131	N	804	-0-	-327 B	-0-	804	3			N	-0-					1
03	1085	N	863	-0-	-222 B	-0-	863	3			N	-0-					1
*04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					1

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	758	-0-	-2452 B	-0-	758	3			Y	-0-					-0-
12	3038	X	868	-0-	-2170 B	-0-	867	3	1	9	Y	1					1
01	3038	X	366	-0-	-2672 B	-0-	366	3			Y	-0-					1
02	448	X	448	-0-	-0- B	-0-	448	3			Y	-0-					1
03	775	N	611	-0-	-164 B	-0-	611	3			Y	-0-					1
*04	611	N	611	-0-	-0- B	-0-	611	3			Y	-0-	1	5			-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5003	X	5003	-0-	-0- B	-0-	5003	3			N	-0-					-0-
12	3646	X	3646	-0-	-0- B	-0-	3645	3	1	9	N	1					1
01	4061	X	3469	-0-	-592 B	-0-	3469	3			N	-0-					1
02	4814	X	2450	-0-	-2364 B	-0-	2450	3			N	-0-					1
03	5146	X	2746	-0-	-2400 B	-0-	2746	3			N	-0-					1
*04	5255	X	5255	-0-	-0- B	-0-	5255	3			N	-0-	1	5			-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 10/05/2000 TOTAL DEPTH 13500 PERF.12703 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		117	-0-	117 B	117	117	3			Y	-0-					-0-
12	14B2 EXT		38816	-0-	38816 B	38933	38816	3			Y	-0-					-0-
01	75619	X	36686	-0-	-38933 B	-0-	36686	3			Y	-0-					-0-
02	14B2 EXT		24016	-0-	24016 B	24016	24016	3			Y	-0-					-0-
03	41242	X	17226	-0-	-24016 B	-0-	17226	3			Y	-0-					-0-
*04	13072	X	13072	-0-	-0- B	-0-	13072	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2666	-0-	-394 B	-0-	2666	3			Y	-0-					1
12	3255	X	2973	-0-	-282 B	-0-	2973	3			Y	-0-					1
01	3162	X	3110	-0-	-52 B	-0-	3110	3			Y	-0-					1
02	3027	X	3027	-0-	-0- B	-0-	3027	3			Y	-0-					1
03	3064	X	3064	-0-	-0- B	-0-	3064	3			Y	-0-					1
*04	2762	X	2762	-0-	-0- B	-0-	2762	3			Y	-0-					1

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	853	-0-	-2357 B	-0-	853	3			Y	-0-					-0-
12	23182	X	23182	-0-	-0- B	-0-	23181	3	1	9	Y	1					1
01	31802	X	31802	-0-	-0- B	-0-	31802	3			Y	-0-					1
02	23431	X	23431	-0-	-0- B	-0-	23431	3			Y	-0-					1
03	18638	X	18638	-0-	-0- B	-0-	18638	3			Y	-0-					1
*04	14454	X	14454	-0-	-0- B	-0-	14454	3			Y	-0-	1	5			-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	294	3	1	9	N	1					1
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					1
02	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					1
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					1
*04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					1

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	150	-0-	-120 B	-0-	150	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	387	3	1	9	N	1					1
01	558	N	498	-0-	-60 B	-0-	498	3			N	-0-					1
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					1
03	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					1
04	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					1

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1455	-0-	-15 B	-0-	1455	3			N	-0-					-0-
12	1426	N	1054	-0-	-372 B	-0-	1053	3	1	9	N	1					1
01	1457	N	774	-0-	-683 B	-0-	774	3			N	-0-					1
02	1421	N	752	-0-	-669 B	-0-	752	3			N	-0-					1
03	1054	N	787	-0-	-267 B	-0-	787	3			N	-0-					1
*04	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					1

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	2719	-0-	-1631 B	-0-	2719	3			Y	-0-					-0-
12	4402	X	4243	-0-	-159 B	-0-	4242	3	1	9	Y	1					1
01	4247	X	3729	-0-	-518 B	-0-	3729	3			Y	-0-					1
02	4008	X	4008	-0-	-0- B	-0-	4008	3			Y	-0-					1
03	3888	X	3888	-0-	-0- B	-0-	3888	3			Y	-0-					1
*04	3691	X	3691	-0-	-0- B	-0-	3691	3			Y	-0-	1	5			-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3300	-0-	-30 B	-0-	3300	3			Y	-0-					-0-
12	3441	X	2799	-0-	-642 B	-0-	2798	3	1	9	Y	1					1
01	3348	X	3034	-0-	-314 B	-0-	3034	3			Y	-0-					1
02	3161	X	2870	-0-	-291 B	-0-	2870	3			Y	-0-					1
03	3379	X	2850	-0-	-529 B	-0-	2850	3			Y	-0-					1
04	3270	X	2658	-0-	-612 B	-0-	2658	3			Y	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1439	-0-	-151 B	-0-	1439	3			Y	-0-					1
12	1643	X	1515	-0-	-128 B	-0-	1515	3			Y	-0-					1
01	1613	N	1613	-0-	-0- B	-0-	1613	3			Y	-0-					1
02	1473	N	1473	-0-	-0- B	-0-	1473	3			Y	-0-					1
03	1566	N	1566	-0-	-0- B	-0-	1566	3			Y	-0-					1
*04	1514	N	1514	-0-	-0- B	-0-	1514	3			Y	-0-					1

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2553	-0-	-1107 B	-0-	2553	3			Y	-0-					1
12	3782	X	2497	-0-	-1285 B	-0-	2497	3			Y	-0-					1
01	3503	X	3503	-0-	-0- B	-0-	3503	3			Y	-0-					1
02	3483	X	3483	-0-	-0- B	-0-	3483	3			Y	-0-					1
03	3536	X	3536	-0-	-0- B	-0-	3536	3			Y	-0-					1
*04	3336	X	3336	-0-	-0- B	-0-	3336	3			Y	-0-	1	5			-0-

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4900	-0-	-290 B	-0-	4900	3			N	-0-					-0-
12	5363	X	5094	-0-	-269 B	-0-	5093	3	1	9	N	1					1
01	5340	X	5340	-0-	-0- B	-0-	5340	3			N	-0-					1
02	4698	X	4619	-0-	-79 B	-0-	4619	3			N	-0-					1
03	5022	X	4873	-0-	-149 B	-0-	4873	3			N	-0-					1
*04	5073	X	5073	-0-	-0- B	-0-	5073	3			N	-0-					1

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	-0-	-0-	-3570 B	-0-					Y	-0-					-0-
12	3689	X	-0-	-0-	-3689 B	-0-					Y	1					1
01	3751	X	-0-	-0-	-3751 B	-0-					Y	-0-					1
02	1885	X	-0-	-0-	-1885 B	-0-					Y	-0-					1
03	2015	X	-0-	-0-	-2015 B	-0-					Y	-0-					1
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					1

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5335	-0-	-1325 B	-0-	5335	3			N	-0-					-0-
12	6882	X	6052	-0-	-830 B	-0-	6051	3	1	9	N	1					1
01	7037	X	5437	-0-	-1600 B	-0-	5437	3			N	-0-					1
02	6438	X	4113	-0-	-2325 B	-0-	4113	3			N	-0-					1
03	6882	X	5051	-0-	-1831 B	-0-	5051	3			N	-0-					1
04	5850	X	4269	-0-	-1581 B	-0-	4269	3			N	-0-					1

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	663	-0-	-267 B	-0-	663	3			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	752	3	1	9	N	1					1
01	868	N	676	-0-	-192 B	-0-	676	3			N	-0-					1
02	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					1
03	744	N	613	-0-	-131 B	-0-	613	3			N	-0-					1
*04	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					1

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	7937	-0-	-583 B	-0-	7937	3			Y	-0-					-0-
12	8804	X	5076	-0-	-3728 B	-0-	5075	3	1	9	Y	1					1
01	8587	X	3286	-0-	-5301 B	-0-	3286	3			Y	-0-					1
02	7627	X	3081	-0-	-4546 B	-0-	3081	3			Y	-0-					1
03	8153	X	3075	-0-	-5078 B	-0-	3075	3			Y	-0-					1
04	7890	X	2742	-0-	-5148 B	-0-	2742	3			Y	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	7015	-0-	-395 B	-0-	7015	3			Y	-0-					27
12	7657	X	6117	-0-	-1540 B	-0-	6116	3	1	9	Y	1					28
01	6882	X	6327	-0-	-555 B	-0-	6327	3			Y	-0-					28
02	6757	X	6122	-0-	-635 B	-0-	6122	3			Y	-0-					28
03	7223	X	1051	-0-	-6172 B	-0-	1051	3			Y	-0-					28
04	6990	X	3430	-0-	-3560 B	-0-	3430	3			Y	-0-					28

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3846	-0-	-1044 B	-163003	3846	3			Y	-0-					28
12	4867	X	2803	-0-	-2064 B	-163003	2802	3	1	9	Y	1					29
01	4388	X	4258	-0-	-130 B	-163003	4258	3			Y	-0-					29
02	3712	X	4596	-0-	884 B	-162119	4596	3			Y	-0-					29
03	3968	X	4621	-0-	653 B	-161466	4621	3			Y	-0-					29
04	3840	X	4319	-0-	479 B	-160987	4319	3			Y	-0-					29

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6364	-0-	-446 B	-0-	6364	3			Y	-0-					-0-
12	6975	X	6637	-0-	-338 B	-0-	6636	3	1	9	Y	1					1
01	6901	X	6598	-0-	-303 B	-0-	6598	3			Y	-0-					1
02	6333	X	6333	-0-	-0- B	-0-	6333	3			Y	-0-					1
03	6541	X	6163	-0-	-378 B	-0-	6163	3			Y	-0-					1
04	6330	X	6061	-0-	-269 B	-0-	6061	3			Y	-0-					1

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2236	-0-	-434 B	-0-	2236	3			N	-0-					-0-
12	2697	X	1666	-0-	-1031 B	-0-	1666	3			N	-0-					-0-
01	2821	X	2275	-0-	-546 B	-0-	2275	3			N	-0-					-0-
02	2146	N	2135	-0-	-11 B	-0-	2135	3			N	-0-					-0-
03	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
04	2190	N	1900	-0-	-290 B	-0-	1900	3			N	-0-					-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	516	-0-	-84 B	-0-	516	3			N	-0-					-0-
12	527	N	504	-0-	-23 B	-0-	503	3	1	9	N	1					1
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					1
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					1
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					1
*04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					1

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5540	-0-	-550 B	-70685	5540	3			Y	-0-					-0-
12	6262	X	4972	-0-	-1290 B	-70685	4971	3	1	9	Y	1					1
01	6262	X	5820	-0-	-442 B	-70685	5820	3			Y	-0-					1
02	5307	X	5591	-0-	284 B	-70401	5591	3			Y	-0-					1
03	5704	X	5978	-0-	274 B	-70127	5978	3			Y	-0-					1
04	5520	X	5869	-0-	349 B	-69778	5869	3			Y	-0-					1

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	6860	-0-	-1300 B	-0-	6860	3			Y	-0-					-0-
12	8184	X	6532	-0-	-1652 B	-0-	6531	3	1	9	Y	1					1
01	8184	X	6971	-0-	-1213 B	-0-	6971	3			Y	-0-					1
02	7008	X	7008	-0-	-0- B	-0-	7008	3			Y	-0-					1
03	6882	X	6029	-0-	-853 B	-0-	6029	3			Y	-0-					1
*04	7303	X	7303	-0-	-0- B	-0-	7303	3			Y	-0-					1

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5676	-0-	-174 B	-0-	5676	3			N	-0-					-0-
12	5921	X	5238	-0-	-683 B	-0-	5237	3	1	9	N	1					1
01	5890	X	5663	-0-	-227 B	-0-	5663	3			N	-0-					1
02	5452	X	5394	-0-	-58 B	-0-	5394	3			N	-0-					1
03	5828	X	5696	-0-	-132 B	-0-	5696	3			N	-0-					1
04	5640	X	5423	-0-	-217 B	-0-	5423	3			N	-0-					1

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12750	X	7578	-0-	-5172 B	-0-	7578	3			Y	-0-					-0-
12	13175	X	7669	-0-	-5506 B	-0-	7668	3	1	9	Y	1					1
01	11081	X	7583	-0-	-3498 B	-0-	7583	3			Y	-0-					1
02	7279	X	6791	-0-	-488 B	-0-	6791	3			Y	-0-					1
03	7781	X	7145	-0-	-636 B	-0-	7145	3			Y	-0-					1
04	7530	X	6416	-0-	-1114 B	-0-	6416	3			Y	-0-					1

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3885	-0-	-555 B	-0-	3885	3			N	-0-					-0-
12	4588	X	2711	-0-	-1877 B	-0-	2710	3	1	9	N	1					1
01	4588	X	3658	-0-	-930 B	-0-	3658	3			N	-0-					1
02	3741	X	2687	-0-	-1054 B	-0-	2687	3			N	-0-					1
03	3999	X	2560	-0-	-1439 B	-0-	2560	3			N	-0-					1
04	3870	X	1672	-0-	-2198 B	-0-	1672	3			N	-0-					1

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3027	-0-	-213 B	-0-	3027	3			N	-0-					-0-
12	3348	X	2674	-0-	-674 B	-0-	2673	3	1	9	N	1					1
01	3348	X	2477	-0-	-871 B	-0-	2477	3			N	-0-					1
02	3044	X	3044	-0-	-0- B	-0-	3044	3			N	-0-					1
03	3212	X	3212	-0-	-0- B	-0-	3212	3			N	-0-					1
04	3000	X	2794	-0-	-206 B	-0-	2794	3			N	-0-					1

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	1662	-0-	-3048 B	-0-	1662	3			Y	-0-					-0-
12	5456	X	1230	-0-	-4226 B	-0-	1229	3	1	9	Y	1					1
01	9579	X	9579	-0-	-0- B	-0-	9579	3			Y	-0-					1
02	7432	X	7432	-0-	-0- B	-0-	7432	3			Y	-0-					1
03	8050	X	8050	-0-	-0- B	-0-	8050	3			Y	-0-					1
*04	7804	X	7804	-0-	-0- B	-0-	7804	3			Y	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	4531	-0-	-2669 B	-0-	4531	3			Y	-0-					-0-
12	7440	X	6539	-0-	-901 B	-0-	6538	3	1	9	Y	1					1
01	7132	X	7132	-0-	-0- B	-0-	7132	3			Y	-0-					1
02	6827	X	6827	-0-	-0- B	-0-	6827	3			Y	-0-					1
03	6489	X	6489	-0-	-0- B	-0-	6489	3			Y	-0-					1
*04	5390	X	5390	-0-	-0- B	-0-	5390	3			Y	-0-					1

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2543	-0-	-577 B	-0-	2543	3			Y	-0-					-0-
12	3193	X	2901	-0-	-292 B	-0-	2900	3	1	9	Y	1					1
01	3193	X	2582	-0-	-611 B	-0-	2582	3			Y	-0-					1
02	2862	X	2862	-0-	-0- B	-0-	2862	3			Y	-0-					1
03	2604	X	2476	-0-	-128 B	-0-	2476	3			Y	-0-					1
04	2520	X	2212	-0-	-308 B	-0-	2212	3			Y	-0-					1

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	7022	-0-	-388 B	-0-	7022	3			N	-0-					-0-
12	7657	X	6405	-0-	-1252 B	-0-	6404	3	1	9	N	1					1
01	7463	X	6912	-0-	-551 B	-0-	6912	3			N	-0-					1
02	6757	X	6052	-0-	-705 B	-0-	6052	3			N	-0-					1
03	7223	X	6156	-0-	-1067 B	-0-	6156	3			N	-0-					1
*04	6990	X	6629	-0-	-361 B	-0-	6629	3			N	-0-	1	5			-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5043	-0-	-1437 B	-0-	5043	3			Y	-0-					-0-
12	6696	X	4724	-0-	-1972 B	-0-	4723	3	1	9	Y	1					1
01	6245	X	5456	-0-	-789 B	-0-	5456	3			Y	-0-					1
02	4996	X	4996	-0-	-0- B	-0-	4996	3			Y	-0-					1
03	5177	X	4769	-0-	-408 B	-0-	4769	3			Y	-0-					1
*04	5108	X	5108	-0-	-0- B	-0-	5108	3			Y	-0-					1

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3384	-0-	-426 B	-0-	3384	3			N	-0-					-0-
12	3906	X	2985	-0-	-921 B	-0-	2984	3	1	9	N	1					1
01	3904	X	2786	-0-	-1118 B	-0-	2786	3			N	-0-					1
02	1680	X	1680	-0-	-0- B	-0-	1680	3			N	-0-					1
03	3472	X	2197	-0-	-1275 B	-0-	2197	3			N	-0-					1
04	3360	X	3088	-0-	-272 B	-0-	3088	3			N	-0-					1

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	2829	-0-	-5181 B	-0-	2829	3			N	-0-					-0-
12	8277	X	6737	-0-	-1540 B	-0-	6736	3	1	9	N	1					1
01	10183	X	10183	-0-	-0- B	-0-	10183	3			N	-0-					1
02	6055	X	6055	-0-	-0- B	-0-	6055	3			N	-0-					1
03	7106	X	7106	-0-	-0- B	-0-	7106	3			N	-0-					1
*04	6312	X	6312	-0-	-0- B	-0-	6312	3			N	-0-					1

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517																	
11	3900	X	3436	-0-	-464 B	-0-	3436	3			N	-0-					-0-
12	4030	X	3116	-0-	-914 B	-0-	3115	3	1	9	N	1					1
01	3889	X	3482	-0-	-407 B	-0-	3482	3			N	-0-					1
02	3424	X	3424	-0-	-0- B	-0-	3424	3			N	-0-					1
03	3565	X	1631	-0-	-1934 B	-0-	1631	3			N	-0-					1
*04	4222	X	4222	-0-	-0- B	-0-	4222	3			N	-0-					1
WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985																	
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612																	
11	7675	X	7675	-0-	-0- B	-0-	7675	3			N	-0-					-0-
12	4143	X	4143	-0-	-0- B	-0-	4142	3	1	9	N	1					1
01	7710	X	7710	-0-	-0- B	-0-	7710	3			N	-0-					1
02	6271	X	6271	-0-	-0- B	-0-	6271	3			N	-0-					1
03	4245	X	4245	-0-	-0- B	-0-	4245	3			N	-0-					1
*04	6955	X	6955	-0-	-0- B	-0-	6955	3			N	-0-					1
LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590																	
11	3994	X	3994	-0-	-0- B	-0-	3994	3			N	-0-					-0-
12	4140	X	4140	-0-	-0- B	-0-	4139	3	1	9	N	1					1
01	4346	X	4346	-0-	-0- B	-0-	4346	3			N	-0-					1
02	4427	X	4427	-0-	-0- B	-0-	4427	3			N	-0-					1
03	4334	X	4334	-0-	-0- B	-0-	4334	3			N	-0-					1
*04	4286	X	4286	-0-	-0- B	-0-	4286	3			N	-0-	1	5			-0-
GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548																	
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373																	
11	2405	X	2405	-0-	-0- B	-0-	2405	3			Y	-0-					-0-
12	2284	X	2284	-0-	-0- B	-0-	2283	3	1	9	Y	1					1
01	2306	X	2306	-0-	-0- B	-0-	2306	3			Y	-0-					1
02	2078	N	2078	-0-	-0- B	-0-	2078	3			Y	-0-					1
03	2294	N	1661	-0-	-633 B	-0-	1661	3			Y	-0-					1
04	2220	N	1789	-0-	-431 B	-0-	1789	3			Y	-0-					1
POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786																	
11	4710	X	4526	-0-	-184 B	-0-	4526	3			N	-0-					-0-
12	4898	X	3626	-0-	-1272 B	-0-	3625	3	1	9	N	1					1
01	4898	X	4146	-0-	-752 B	-0-	4146	3			N	-0-					1
02	3996	X	3996	-0-	-0- B	-0-	3996	3			N	-0-					1
03	4650	X	3969	-0-	-681 B	-0-	3969	3			N	-0-					1
*04	4500	X	4021	-0-	-479 B	-0-	4021	3			N	-0-	1	5			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4402	-0-	-188 B	-0-	4402	3			N	-0-					-0-
12	4743	X	4037	-0-	-706 B	-0-	4036	3	1	9	N	1					1
01	4743	X	4662	-0-	-81 B	-0-	4662	3			N	-0-					1
02	4539	X	4539	-0-	-0- B	-0-	4539	3			N	-0-					1
03	4836	X	4836	-0-	-0- B	-0-	4836	3			N	-0-					1
04	4380	X	3969	-0-	-411 B	-0-	3969	3			N	-0-					1

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3518	-0-	-382 B	-0-	3518	3			N	-0-					-0-
12	4030	X	3189	-0-	-841 B	-0-	3188	3	1	9	N	1					1
01	3844	X	3478	-0-	-366 B	-0-	3478	3			N	-0-					1
02	3236	X	3236	-0-	-0- B	-0-	3236	3			N	-0-					1
03	3627	X	3040	-0-	-587 B	-0-	3040	3			N	-0-					1
*04	3510	X	2829	-0-	-681 B	-0-	2829	3			N	-0-	1	5			-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	3871	-0-	-1469 B	-0-	3871	3			Y	-0-					-0-
12	5518	X	3678	-0-	-1840 B	-0-	3677	3	1	9	Y	1					1
01	4916	X	3145	-0-	-1771 B	-0-	3145	3			Y	-0-					1
02	3623	X	3623	-0-	-0- B	-0-	3623	3			Y	-0-					1
03	3968	X	3894	-0-	-74 B	-0-	3894	3			Y	-0-					1
04	3840	X	2972	-0-	-868 B	-0-	2972	3			Y	-0-					1

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6474	X	6474	-0-	-0- B	-0-	6474	3			N	-0-					-0-
12	6634	X	4685	-0-	-1949 B	-0-	4684	3	1	9	N	1					1
01	6634	X	5308	-0-	-1326 B	-0-	5308	3			N	-0-					1
02	6235	X	5454	-0-	-781 B	-0-	5454	3			N	-0-					1
03	6665	X	6121	-0-	-544 B	-0-	6121	3			N	-0-					1
04	6450	X	4397	-0-	-2053 B	-0-	4397	3			N	-0-					1

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	11950	-0-	-50 B	-0-	11950	3			Y	-0-					-0-
12	12400	X	10670	-0-	-1730 B	-0-	10669	3	1	9	Y	1					1
01	12400	X	11375	-0-	-1025 B	-0-	11375	3			Y	-0-					1
02	11484	X	10747	-0-	-737 B	-0-	10747	3			Y	-0-					1
03	12276	X	10992	-0-	-1284 B	-0-	10992	3			Y	-0-					1
04	11880	X	10586	-0-	-1294 B	-0-	10586	3			Y	-0-					1

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3065	-0-	-55 B	-0-	3065	3			N	-0-					-0-
12	3224	X	2764	-0-	-460 B	-0-	2763	3	1	9	N	1					1
01	3224	X	3014	-0-	-210 B	-0-	3014	3			N	-0-					1
02	2958	X	2716	-0-	-242 B	-0-	2716	3			N	-0-					1
03	3162	X	2836	-0-	-326 B	-0-	2836	3			N	-0-					1
*04	3060	X	2596	-0-	-464 B	-0-	2596	3			N	-0-	1	5			-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3841	-0-	-479 B	-0-	3841	3			N	-0-					-0-
12	4464	X	4077	-0-	-387 B	-0-	4076	3	1	9	N	1					1
01	3904	X	3904	-0-	-0- B	-0-	3904	3			N	-0-					1
02	4050	X	4050	-0-	-0- B	-0-	4050	3			N	-0-					1
03	3968	X	3701	-0-	-267 B	-0-	3701	3			N	-0-					1
*04	4295	X	4295	-0-	-0- B	-0-	4295	3			N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5621	-0-	-859 B	-0-	5621	3			N	-0-					-0-
12	6603	X	5268	-0-	-1335 B	-0-	5267	3	1	9	N	1					1
01	6335	X	6335	-0-	-0- B	-0-	6335	3			N	-0-					1
02	5859	X	5859	-0-	-0- B	-0-	5859	3			N	-0-					1
03	6040	X	6040	-0-	-0- B	-0-	6040	3			N	-0-					1
*04	5610	X	4868	-0-	-742 B	-0-	4868	3			N	-0-	1	5			-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

11	6390	X	6262	-0-	-128 B	-0-	6262	3			N	-0-					-0-
12	6603	X	5923	-0-	-680 B	-0-	5922	3	1	9	N	1					1
01	6541	X	3836	-0-	-2705 B	-0-	3836	3			N	-0-					1
02	6032	X	4155	-0-	-1877 B	-0-	4155	3			N	-0-					1
03	6978	X	6978	-0-	-0- B	-0-	6978	3			N	-0-					1
*04	6330	X	6330	-0-	-0- B	-0-	6330	3			N	-0-					1

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

11	3690	X	3423	-0-	-267 B	-0-	3423	3			N	-0-					-0-
12	3813	X	2387	-0-	-1426 B	-0-	2386	3	1	9	N	1					1
01	3818	X	3818	-0-	-0- B	-0-	3818	3			N	-0-					1
02	3388	X	3388	-0-	-0- B	-0-	3388	3			N	-0-					1
03	3596	X	3471	-0-	-125 B	-0-	3471	3			N	-0-					1
04	3480	X	3379	-0-	-101 B	-0-	3379	3			N	-0-					1

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

11	7560	X	7043	-0-	-517 B	-0-	7043	3			N	-0-					-0-
12	7347	X	5985	-0-	-1362 B	-0-	5984	3	1	9	N	1					1
01	7874	X	6300	-0-	-1574 B	-0-	6300	3			N	-0-					1
02	6786	X	5966	-0-	-820 B	-0-	5966	3			N	-0-					1
03	7254	X	5864	-0-	-1390 B	-0-	5864	3			N	-0-					1
04	7020	X	6197	-0-	-823 B	-0-	6197	3			N	-0-					1

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

11	6600	X	5720	-0-	-880 B	-0-	5720	3			N	-0-					-0-
12	6820	X	4626	-0-	-2194 B	-0-	4625	3	1	9	N	1					1
01	6262	X	5549	-0-	-713 B	-0-	5549	3			N	-0-					1
02	5510	X	3025	-0-	-2485 B	-0-	3025	3			N	-0-					1
03	5890	X	4585	-0-	-1305 B	-0-	4585	3			N	-0-					1
*04	5700	X	3959	-0-	-1741 B	-0-	3959	3			N	-0-	1	5			-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

11	3720	X	3311	-0-	-409 B	-14914	3311	3			N	-0-					-0-
12	3844	X	3600	-0-	-244 B	-14914	3599	3	1	9	N	1					1
01	3751	X	3910	-0-	159 B	-14755	3910	3			N	-0-					1
02	3190	X	3426	-0-	236 B	-14519	3426	3			N	-0-					1
03	3410	X	2510	-0-	-900 B	-14519	2510	3			N	-0-					1
*04	3300	X	3857	-0-	557 B	-13962	3857	3			N	-0-	1	5			-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

11	3810	X	3651	-0-	-159 B	-0-	3651	3			N	-0-					-0-
12	3937	X	3305	-0-	-632 B	-0-	3304	3	1	9	N	1					1
01	3859	X	3606	-0-	-253 B	-0-	3606	3			N	-0-					1
02	3509	X	3242	-0-	-267 B	-0-	3242	3			N	-0-					1
03	3751	X	3558	-0-	-193 B	-0-	3558	3			N	-0-					1
04	3630	X	3477	-0-	-153 B	-0-	3477	3			N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3835	-0-	-185 B	-0-	3835	3			N	-0-					-0-
12	4092	X	3655	-0-	-437 B	-0-	3654	3	1	9	N	1					1
01	4079	X	4079	-0-	-0- B	-0-	4079	3			N	-0-					1
02	3683	X	2584	-0-	-1099 B	-0-	2584	3			N	-0-					1
03	73000	X	73000	-0-	-0- B	-0-	73000	3			N	-0-					1
*04	43115	X	43115	-0-	-0- B	-0-	43092	3	23	9	N	21	9	1			13

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	5585	-0-	-2515 B	-0-	5585	3			N	-0-					-0-
12	8370	X	7320	-0-	-1050 B	-0-	7319	3	1	9	N	1					1
01	8015	X	8002	-0-	-13 B	-0-	8002	3			N	-0-					1
02	7077	X	7077	-0-	-0- B	-0-	7077	3			N	-0-					1
03	7666	X	7666	-0-	-0- B	-0-	7666	3			N	-0-					1
*04	6984	X	6984	-0-	-0- B	-0-	6984	3			N	-0-	1	5			-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	3216	-0-	-2004 B	-0-	3216	3			Y	-0-					1
12	5394	X	2854	-0-	-2540 B	-0-	2854	3			Y	-0-					1
01	4447	X	3683	-0-	-764 B	-0-	3683	3			Y	-0-					1
02	3871	X	3871	-0-	-0- B	-0-	3871	3			Y	-0-					1
03	4393	X	4393	-0-	-0- B	-0-	4393	3			Y	-0-					1
*04	4268	X	4268	-0-	-0- B	-0-	4268	3			Y	-0-	1	5			-0-

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1422	-0-	-678 B	-0-	1422	2			N	-0-					-0-
12	2170	X	-0-	-0-	-2170 B	-0-					N	-0-					-0-
01	1320	X	-0-	-0-	-1320 B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6075	-0-	-465 B	-0-	6075	3			N	-0-					-0-
12	6510	X	4699	-0-	-1811 B	-0-	4698	3	1	9	N	1					1
01	6355	X	5585	-0-	-770 B	-0-	5585	3			N	-0-					1
02	5829	X	5098	-0-	-731 B	-0-	5098	3			N	-0-					1
03	6231	X	5864	-0-	-367 B	-0-	5864	3			N	-0-					1
04	6030	X	5510	-0-	-520 B	-0-	5510	3			N	-0-					1

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	7413	-0-	-777 B	-0-	7413	3			N	-0-					-0-
12	8277	X	7679	-0-	-598 B	-0-	7678	3	1	9	N	1					1
01	8277	X	7929	-0-	-348 B	-0-	7929	3			N	-0-					1
02	7105	X	7100	-0-	-5 B	-0-	7100	3			N	-0-					1
03	7595	X	3784	-0-	-3811 B	-0-	3784	3			N	-0-					1
04	7350	X	253	-0-	-7097 B	-0-	253	3			N	-0-					1

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3683	-0-	-37 B	-0-	3683	3			N	-0-					-0-
12	3937	X	3385	-0-	-552 B	-0-	3384	3	1	9	N	1					1
01	3937	X	3389	-0-	-548 B	-0-	3389	3			N	-0-					1
02	3538	X	1627	-0-	-1911 B	-0-	1627	3			N	-0-					1
03	3782	X	3332	-0-	-450 B	-0-	3332	3			N	-0-					1
04	3660	X	3514	-0-	-146 B	-0-	3514	3			N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	425	-0-	65	B	-716072	425	3			N	-0-					-0-
12	403	N	201	-0-	-202	B	-716072	200	3	1	9	N	1					1
01	341	N	188	-0-	-153	B	-716072	188	3			N	-0-					1
02	406	N	204	-0-	-202	B	-716072	204	3			N	-0-					1
03	186	N	260	-0-	74	B	-715998	260	3			N	-0-					1
*04	180	N	301	-0-	121	B	-715877	301	3			N	-0-	1	5			-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2230	-0-	-20	B	-0-	2230	3			N	-0-					-0-
12	2387	N	2143	-0-	-244	B	-0-	2142	3	1	9	N	1					1
01	2314	N	2314	-0-	-0-	B	-0-	2314	3			N	-0-					1
02	2146	N	2046	-0-	-100	B	-0-	2046	3			N	-0-					1
03	2149	N	2149	-0-	-0-	B	-0-	2149	3			N	-0-					1
*04	2295	N	2295	-0-	-0-	B	-0-	2295	3			N	-0-	1	5			-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	6406	-0-	-104	B	-0-	6406	3			N	-0-					-0-
12	6758	X	5801	-0-	-957	B	-0-	5800	3	1	9	N	1					1
01	6758	X	5195	-0-	-1563	B	-0-	5195	3			N	-0-					1
02	6974	X	6974	-0-	-0-	B	-0-	6974	3			N	-0-					1
03	6572	X	5862	-0-	-710	B	-0-	5862	3			N	-0-					1
*04	6539	X	6539	-0-	-0-	B	-0-	6539	3			N	-0-	1	5			-0-

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6073	X	6073	-0-	-0-	B	-0-	6073	3			Y	-0-					-0-
12	6231	X	5116	-0-	-1115	B	-0-	5115	3	1	9	Y	1					1
01	6231	X	5729	-0-	-502	B	-0-	5729	3			Y	-0-					1
02	5829	X	5064	-0-	-765	B	-0-	5064	3			Y	-0-					1
03	6231	X	5534	-0-	-697	B	-0-	5534	3			Y	-0-					1
04	6030	X	5487	-0-	-543	B	-0-	5487	3			Y	-0-					1

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	4465	-0-	-5585	B	-0-	4465	3			N	-0-					-0-
12	10106	X	4239	-0-	-5867	B	-0-	4238	3	1	9	N	1					1
01	9610	X	4417	-0-	-5193	B	-0-	4417	3			N	-0-					1
02	8584	X	4509	-0-	-4075	B	-0-	4509	3			N	-0-					1
03	4619	X	4593	-0-	-26	B	-0-	4593	3			N	-0-					1
04	4470	X	4125	-0-	-345	B	-0-	4125	3			N	-0-					1

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20919	X	20919	-0-	-0-	B	-0-	20919	3			N	-0-					-0-
12	16908	X	16908	-0-	-0-	B	-0-	16907	3	1	9	N	1					1
01	7263	X	7263	-0-	-0-	B	-0-	7263	3			N	-0-					1
02	3564	X	3564	-0-	-0-	B	-0-	3564	3			N	-0-					1
03	3770	X	3770	-0-	-0-	B	-0-	3770	3			N	-0-					1
*04	3835	X	3835	-0-	-0-	B	-0-	3835	3			N	-0-					1

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1956	-0-	-1044 B	-0-	1956	3			N	-0-					-0-
12	2604	X	1472	-0-	-1132 B	-0-	1471	3	1	9	N	1					1
01	2635	X	1757	-0-	-878 B	-0-	1757	3			N	-0-					1
02	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					1
03	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					1
04	1710	N	1615	-0-	-95 B	-0-	1615	3			N	-0-					1

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	5005	-0-	-125 B	-0-	5005	3			N	-0-					-0-
12	5301	X	4796	-0-	-505 B	-0-	4795	3	1	9	N	1					1
01	5768	X	5768	-0-	-0- B	-0-	5768	3			N	-0-					1
02	5730	X	5730	-0-	-0- B	-0-	5730	3			N	-0-					1
03	5146	X	4018	-0-	-1128 B	-0-	4018	3			N	-0-					1
*04	6181	X	6181	-0-	-0- B	-0-	6181	3			N	-0-					1

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3162	-0-	-138 B	-0-	3162	3			N	-0-					-0-
12	3379	X	3008	-0-	-371 B	-0-	3007	3	1	9	N	1					1
01	3332	X	3280	-0-	-52 B	-0-	3280	3			N	-0-					1
02	3016	X	2966	-0-	-50 B	-0-	2966	3			N	-0-					1
03	3227	X	3227	-0-	-0- B	-0-	3227	3			N	-0-					1
*04	3180	X	3180	-0-	-0- B	-0-	3180	3			N	-0-	1	5			-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
12	713	N	567	-0-	-146 B	-0-	566	3	1	9	N	1					1
01	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					1
02	609	N	504	-0-	-105 B	-0-	504	3			N	-0-					1
03	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					1
04	570	N	462	-0-	-108 B	-0-	462	3			N	-0-					1

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2296	-0-	-1904 B	-0-	2296	2			N	-0-					-0-
12	4889	X	4889	-0-	-0- B	-0-	4889	3			N	-0-					-0-
01	9974	X	9974	-0-	-0- B	-0-	6324	1	3650	3	N	-0-					-0-
02	T. A.		9301	-0-	9301 B	9301	5916	1	3385	3	N	-0-					-0-
03	T. A.		11689	-0-	11689 B	20990	6324	1	5365	3	N	-0-					-0-
04	T. A.		11496	-0-	11496 B	32486	6120	1	5376	3	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8229	X	8229	-0-	-0- B	-0-	8229	3			N	-0-					-0-
12	8153	X	5812	-0-	-2341 B	-0-	5811	3	1	9	N	1					1
01	8308	X	8025	-0-	-283 B	-0-	8025	3			N	-0-					1
02	7917	X	6059	-0-	-1858 B	-0-	6059	3			N	-0-					1
03	8463	X	5288	-0-	-3175 B	-0-	5288	3			N	-0-					1
04	8190	X	6257	-0-	-1933 B	-0-	6257	3			N	-0-					1

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	4105	-0-	-3215 B	-0-	4105	3			N	-0-					-0-
12	6541	X	3336	-0-	-3205 B	-0-	3335	3	1	9	N	1					1
01	4805	X	4567	-0-	-238 B	-0-	4567	3			N	-0-					1
02	3944	X	3704	-0-	-240 B	-0-	3704	3			N	-0-					1
03	4216	X	4153	-0-	-63 B	-0-	4153	3			N	-0-					1
*04	4080	X	3937	-0-	-143 B	-0-	3937	3			N	-0-	1	5			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	5223	-0-	-1767 B	-0-	5223	3			N	-0-					-0-
12	7223	X	5068	-0-	-2155 B	-0-	5067	3	1	9	N	1					1
01	6083	X	5250	-0-	-833 B	-0-	5250	3			N	-0-					1
02	5259	X	5259	-0-	-0- B	-0-	5259	3			N	-0-					1
03	6422	X	6422	-0-	-0- B	-0-	6422	3			N	-0-					1
*04	5463	X	5463	-0-	-0- B	-0-	5463	3			N	-0-	1	5			-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

11	4958	X	4958	-0-	-0- B	-0-	4958	3			N	-0-					-0-
12	4867	X	4616	-0-	-251 B	-0-	4615	3	1	9	N	1					1
01	5059	X	5059	-0-	-0- B	-0-	5059	3			N	-0-					1
02	4798	X	4798	-0-	-0- B	-0-	4798	3			N	-0-					1
03	5084	X	4994	-0-	-90 B	-0-	4994	3			N	-0-					1
04	4920	X	4856	-0-	-64 B	-0-	4856	3			N	-0-					1

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

11	7586	X	7586	-0-	-0- B	-0-	7586	3			N	-0-					29
12	6040	X	6040	-0-	-0- B	-0-	6039	3	1	9	N	1					30
01	7440	X	6112	-0-	-1328 B	-0-	6112	3			N	-0-					30
02	7279	X	4613	-0-	-2666 B	-0-	4613	3			N	-0-					30
03	7781	X	4585	-0-	-3196 B	-0-	4585	3			N	-0-					30
04	7530	X	3843	-0-	-3687 B	-0-	3843	3			N	-0-					30

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

11	6420	X	4840	-0-	-1580 B	-0-	4840	3			N	-0-					-0-
12	6634	X	5859	-0-	-775 B	-0-	5858	3	1	9	N	1					1
01	6710	X	6710	-0-	-0- B	-0-	6710	3			N	-0-					1
02	6021	X	6021	-0-	-0- B	-0-	6021	3			N	-0-					1
03	6258	X	6258	-0-	-0- B	-0-	6258	3			N	-0-					1
*04	5846	X	5846	-0-	-0- B	-0-	5846	3			N	-0-	1	5			-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

11	3540	X	2525	-0-	-1015 B	-0-	2525	3			N	-0-					-0-
12	3658	X	2639	-0-	-1019 B	-0-	2638	3	1	9	N	1					1
01	3564	X	2717	-0-	-847 B	-0-	2717	3			N	-0-					1
02	2474	X	2474	-0-	-0- B	-0-	2474	3			N	-0-					1
03	2604	X	2202	-0-	-402 B	-0-	2202	3			N	-0-					1
*04	2794	X	2794	-0-	-0- B	-0-	2794	3			N	-0-					1

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

11	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
12	1736	N	1574	-0-	-162 B	-0-	1573	3	1	9	N	1					1
01	1922	N	1807	-0-	-115 B	-0-	1807	3			N	-0-					1
02	1798	N	1690	-0-	-108 B	-0-	1690	3			N	-0-					1
03	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					1
*04	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					1

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

11	3458	X	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
12	3627	X	3472	-0-	-155 B	-0-	3471	3	1	9	N	1					1
01	3627	X	3034	-0-	-593 B	-0-	3034	3			N	-0-					1
02	3335	X	2966	-0-	-369 B	-0-	2966	3			N	-0-					1
03	3565	X	2423	-0-	-1142 B	-0-	2423	3			N	-0-					1
*04	3450	X	3187	-0-	-263 B	-0-	3187	3			N	-0-	1	5			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	5238	-0-	-1932 B	-0-	5238	3			N	-0-					1
12	8990	X	6888	-0-	-2102 B	-0-	6888	3			N	-0-					1
01	8670	X	6138	-0-	-2532 B	-0-	6138	3			N	-0-					1
02	6080	X	6080	-0-	-0- B	-0-	6080	3			N	-0-					1
03	6376	X	6376	-0-	-0- B	-0-	6376	3			N	-0-					1
*04	6304	X	6304	-0-	-0- B	-0-	6304	3			N	-0-					1

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5146	X	5146	-0-	-0- B	-0-	5146	3			Y	-0-					1
12	5146	X	4826	-0-	-320 B	-0-	4826	3			Y	-0-					1
01	5828	X	5828	-0-	-0- B	-0-	5828	3			Y	-0-					1
02	5384	X	5384	-0-	-0- B	-0-	5384	3			Y	-0-					1
03	5588	X	5588	-0-	-0- B	-0-	5588	3			Y	-0-					1
*04	5598	X	5598	-0-	-0- B	-0-	5598	3			Y	-0-	1	5			-0-

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	170	-0-	-820 B	-0-	170	3			Y	-0-					-0-
12	1023	X	173	-0-	-850 B	-0-	172	3	1	9	Y	1					1
01	1023	X	218	-0-	-805 B	-0-	218	3			Y	-0-					1
02	174	N	85	-0-	-89 B	-0-	85	3			Y	-0-					1
03	333	N	333	-0-	-0- B	-0-	333	3			Y	-0-					1
04	180	N	143	-0-	-37 B	-0-	143	3			Y	-0-					1

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	1389	-0-	-8121 B	-0-	1389	3			N	-0-					-0-
12	9827	X	3521	-0-	-6306 B	-0-	3520	3	1	9	N	1					1
01	8183	X	8183	-0-	-0- B	-0-	8183	3			N	-0-					1
02	7496	X	7496	-0-	-0- B	-0-	7496	3			N	-0-					1
03	8097	X	8097	-0-	-0- B	-0-	8097	3			N	-0-					1
*04	8001	X	8001	-0-	-0- B	-0-	8001	3			N	-0-	1	5			-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15390	X	13313	-0-	-2077 B	-0-	13313	3			N	-0-					1
12	15221	X	13034	-0-	-2187 B	-0-	13034	3			N	-0-					1
01	15221	X	13685	-0-	-1536 B	-0-	13685	3			N	-0-					1
02	12789	X	6521	-0-	-6268 B	-0-	6521	3			N	-0-					1
03	13671	X	7647	-0-	-6024 B	-0-	7647	3			N	-0-					1
*04	13230	X	1968	-0-	-11262 B	-0-	1968	3			N	-0-	1	5			-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	4960	-0-	-1640 B	-0-	4960	3			N	-0-					-0-
12	6696	X	4524	-0-	-2172 B	-0-	4523	3	1	9	N	1					1
01	6248	X	4780	-0-	-1468 B	-0-	4780	3			N	-0-					1
02	4756	X	4577	-0-	-179 B	-0-	4577	3			N	-0-					1
03	5084	X	4758	-0-	-326 B	-0-	4758	3			N	-0-					1
04	4920	X	4713	-0-	-207 B	-0-	4713	3			N	-0-					1

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7369	-0-	-851 B	-0-	7369	3			N	-0-					-0-
12	8494	X	7283	-0-	-1211 B	-0-	7282	3	1	9	N	1					1
01	8494	X	8408	-0-	-86 B	-0-	8408	3			N	-0-					1
02	7801	X	7801	-0-	-0- B	-0-	7801	3			N	-0-					1
03	7595	X	7551	-0-	-44 B	-0-	7551	3			N	-0-					1
04	7350	X	7249	-0-	-101 B	-0-	7249	3			N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	7418	-0-	-532 B	-0-	7418	3			N	-0-					-0-
12	8184	X	4182	-0-	-4002 B	-0-	4181	3	1	9	N	1					1
01	8184	X	839	-0-	-7345 B	-0-	839	3			N	-0-					1
02	7134	X	737	-0-	-6397 B	-0-	737	3			N	-0-					1
03	7626	X	6817	-0-	-809 B	-0-	6817	3			N	-0-					1
04	7380	X	6925	-0-	-455 B	-0-	6925	3			N	-0-					1

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	4279	-0-	-3941 B	-0-	4279	3			N	-0-					-0-
12	8370	X	6303	-0-	-2067 B	-0-	6302	3	1	9	N	1					1
01	8315	X	8315	-0-	-0- B	-0-	8315	3			N	-0-					1
02	8920	X	8920	-0-	-0- B	-0-	8920	3			N	-0-					1
03	7658	X	7658	-0-	-0- B	-0-	7658	3			N	-0-					1
*04	6432	X	6432	-0-	-0- B	-0-	6432	3			N	-0-	1	5			-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	78	-0-	-102 B	-0-	78	2			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*04	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1183	-0-	-197 B	-0-	1183	3			N	-0-					-0-
12	1395	N	1128	-0-	-267 B	-0-	1127	3	1	9	N	1					1
01	1116	N	1078	-0-	-38 B	-0-	1078	3			N	-0-					1
02	1131	N	916	-0-	-215 B	-0-	916	3			N	-0-					1
03	1116	N	948	-0-	-168 B	-0-	948	3			N	-0-					1
04	1050	N	914	-0-	-136 B	-0-	914	3			N	-0-					1

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4260	-0-	-900 B	-0-	4260	3			N	-0-					-0-
12	5306	X	5306	-0-	-0- B	-0-	5305	3	1	9	N	1					1
01	6122	X	6122	-0-	-0- B	-0-	6122	3			N	-0-					1
02	5685	X	5685	-0-	-0- B	-0-	5685	3			N	-0-					1
03	5729	X	5729	-0-	-0- B	-0-	5729	3			N	-0-					1
*04	5040	X	5040	-0-	-0- B	-0-	5040	3			N	-0-					1

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	7395	-0-	-3165 B	-0-	7395	3			N	-0-					-0-
12	10912	X	7711	-0-	-3201 B	-0-	7710	3	1	9	N	1					1
01	9224	X	8328	-0-	-896 B	-0-	8328	3			N	-0-					1
02	7500	X	7500	-0-	-0- B	-0-	7500	3			N	-0-					1
03	8873	X	8873	-0-	-0- B	-0-	8873	3			N	-0-					1
*04	8195	X	8195	-0-	-0- B	-0-	8195	3			N	-0-					1

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4038	-0-	-402 B	-0-	4038	3			N	-0-					-0-
12	4805	X	4749	-0-	-56 B	-0-	4748	3	1	9	N	1					1
01	5027	X	5027	-0-	-0- B	-0-	5027	3			N	-0-					1
02	4624	X	4624	-0-	-0- B	-0-	4624	3			N	-0-					1
03	4351	X	4351	-0-	-0- B	-0-	4351	3			N	-0-					1
*04	4439	X	4439	-0-	-0- B	-0-	4439	3			N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	833	-0-	-2857 B	-0-	833	3			Y	-0-					-0-
12	18166	X	1171	-0-	-16995 B	-0-	1170	3	1	9	Y	1					1
01	12236	X	1386	-0-	-10850 B	-0-	1386	3			Y	-0-					1
02	2264	X	2264	-0-	-0- B	-0-	2264	3			Y	-0-					1
03	2088	X	2088	-0-	-0- B	-0-	2088	3			Y	-0-					1
*04	1680	X	-0-	-0-	-1680 B	-0-					Y	-0-	1	5			-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

11	9120	X	-0-	-0-	-9120 B	-0-					N	-0-					-0-
12	9238	X	-0-	-0-	-9238 B	-0-					N	-0-					-0-
01	9145	X	-0-	-0-	-9145 B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

11	7170	X	6477	-0-	-693 B	-0-	6477	3			Y	-0-					1
12	7285	X	6430	-0-	-855 B	-0-	6430	3			Y	-0-					1
01	6851	X	6761	-0-	-90 B	-0-	6761	3			Y	-0-					1
02	6309	X	6309	-0-	-0- B	-0-	6309	3			Y	-0-					1
03	6665	X	6533	-0-	-132 B	-0-	6533	3			Y	-0-					1
*04	6450	X	6085	-0-	-365 B	-0-	6085	3			Y	-0-	1	5			-0-

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

11	8405	X	8405	-0-	-0- B	-0-	8405	3			N	-0-					-0-
12	10912	X	10912	-0-	-0- B	-0-	10911	3	1	9	N	1					1
01	8070	X	8070	-0-	-0- B	-0-	8070	3			N	-0-					1
02	6509	X	6509	-0-	-0- B	-0-	6509	3			N	-0-					1
03	6883	X	6883	-0-	-0- B	-0-	6883	3			N	-0-					1
*04	7002	X	7002	-0-	-0- B	-0-	7002	3			N	-0-					1

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

11	7230	X	2293	-0-	-4937 B	-0-	2293	3			N	-0-					-0-
12	7471	X	-0-	-0-	-7471 B	-0-					N	-0-					-0-
01	8393	X	8393	-0-	-0- B	-0-	21	1	8372	3	N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	2356	X	-0-	-0-	-2356 B	-0-					N	-0-					-0-
04	2280	X	NO RPT	-0-	-2280 B	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

11	14970	X	13617	-0-	-1353 B	-0-	13617	3			N	-0-					-0-
12	15469	X	13073	-0-	-2396 B	-0-	13072	3	1	9	N	1					1
01	14677	X	13759	-0-	-918 B	-0-	13759	3			N	-0-					1
02	12635	X	12635	-0-	-0- B	-0-	12635	3			N	-0-					1
03	13981	X	13523	-0-	-458 B	-0-	13523	3			N	-0-					1
04	13530	X	12984	-0-	-546 B	-0-	12984	3			N	-0-					1

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

11	10260	X	9112	-0-	-1148 B	-0-	9112	2			N	-0-					-0-
12	10602	X	4359	-0-	-6243 B	-0-	4359	3			N	-0-					-0-
01	6840	X	4340	-0-	-2500 B	-0-	4340	3			N	-0-					-0-
02	T. A.		4150	-0-	4150 B	4150	4150	3			N	-0-					-0-
03	T. A.		4084	-0-	4084 B	8234	4084	3			N	-0-					-0-
04	T. A.		4215	-0-	4215 B	12449	4215	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
PENDOLINO RESOURCES, LLC 651163
KUSSY, R. A. ET AL UNIT WELL #: 1 RRCID -> 098133 COMPL. DATE 02/17/1982 TOTAL DEPTH 14034 PERF.13604 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1238	-0-	-1732 B	-0-	1238	2			N	-0-					-0-
12	3069	X	1404	-0-	-1665 B	-0-	1404	2			N	-0-					-0-
01	3069	X	1262	-0-	-1807 B	-0-	1262	2			N	-0-					-0-
02	2627	X	2627	-0-	-0- B	-0-	2627	2			N	-0-					-0-
03	1643	X	1508	-0-	-135 B	-0-	1508	2			N	-0-					-0-
04	1350	X	856	-0-	-494 B	-0-	856	2			N	-0-					-0-

SND OPERATING, L.L.C. 797127
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	733	-0-	-1037 B	-0-	733	3			N	-0-					-0-
12	1488	X	845	-0-	-643 B	-0-	845	3			N	-0-					-0-
01	2449	X	894	-0-	-1555 B	-0-	894	3			N	-0-					-0-
02	2291	X	722	-0-	-1569 B	-0-	722	3			N	-0-					-0-
03	1519	X	1403	-0-	-116 B	-0-	1403	3			N	-0-					-0-
*04	1600	X	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2554	N	2554	-0-	-0- B	-0-	2554	2			Y	-0-					-0-
12	2442	N	2442	-0-	-0- B	-0-	2442	2			Y	-0-					-0-
01	2759	N	2503	-0-	-256 B	-0-	2503	2			Y	-0-					-0-
02	DLQ G-10		2040	-0-	2040 B	2040	2040	2			Y	-0-					-0-
03	DLQ G-10		2041	-0-	2041 B	4081	2041	2			Y	-0-					-0-
*04	5906	X	1825	-0-	-4081 B	-0-	1825	2			Y	-0-					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2208	N	2208	-0-	-0- B	-0-	2208	2			Y	-0-					-0-
12	1965	N	1965	-0-	-0- B	-0-	1965	2			Y	-0-					-0-
01	1682	N	1682	-0-	-0- B	-0-	1682	2			Y	-0-					-0-
02	DLQ G-10		1083	-0-	1083 B	1083	1083	2			Y	-0-					-0-
03	DLQ G-10		939	-0-	939 B	2022	939	2			Y	-0-					-0-
*04	3105	X	1083	-0-	-2022 B	-0-	1083	2			Y	-0-					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	41	-0-	-469 B	-0-	41	2			N	-0-					-0-
12	527	X	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	527	X	155	-0-	-372 B	-0-	155	2			N	-0-					-0-
02	435	X	-0-	-0-	-435 B	-0-					N	-0-					-0-
03	176	X	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*04	5156	X	5156	-0-	-0- B	-0-	5156	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2701	N	2701	-0-	-0- B	-0-	174	1	2508	2	Y	17					43
							19	9									
12	2325	N	2168	-0-	-157 B	-0-	142	1	1978	2	Y	44	44	8			43
							48	9									
01	1798	N	1664	-0-	-134 B	-0-	104	1	1523	2	Y	34	14	8			63
							37	9									
02	1740	N	1532	-0-	-208 B	-0-	94	1	1395	2	Y	39	2	8			100
							43	9									
03	1860	N	886	-0-	-974 B	-0-	54	1	746	2	Y	78					178
							86	9									
04	1620	N	1452	-0-	-168 B	-0-	94	1	1327	2	Y	28					206
							31	9									

VERA KATHLEEN WELL #: 1 RRCID -> 186156 COMPL. DATE 01/27/2003 TOTAL DEPTH 14670 PERF.13153 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5228	X	5228	-0-	-0- B	-0-	5228	2			N	-0-					110
12	3627	X	3627	-0-	-0- B	-0-	3625	2	2	9	N	2	2	8			110
01	4833	X	4833	-0-	-0- B	-0-	4833	2			N	-0-					110
02	4563	X	4563	-0-	-0- B	-0-	4563	2			N	-0-					110
03	5523	X	5523	-0-	-0- B	-0-	5523	2			N	-0-					110
*04	3800	X	3800	-0-	-0- B	-0-	3800	2			N	-0-					110

XTO ENERGY INC. 945936
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	180	-0-	-540 B	-0-	180	2			N	-0-					-0-
12	744	N	189	-0-	-555 B	-0-	189	2			N	-0-					-0-
01	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
03	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
*04	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1938	-0-	-192 B	-0-	1938	2			N	-0-					-0-
12	2263	N	1882	-0-	-381 B	-0-	1882	2			N	-0-					-0-
01	2322	N	2322	-0-	-0- B	-0-	2322	2			N	-0-					-0-
02	1885	N	1522	-0-	-363 B	-0-	1522	2			N	-0-					-0-
03	2166	N	2166	-0-	-0- B	-0-	2166	2			N	-0-					-0-
04	2250	N	1740	-0-	-510 B	-0-	1740	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	2873	-0-	-2077 B	-0-	794	1	2079	2	N	-0-					-0-
12	5115	X	2791	-0-	-2324 B	-0-	968	1	1823	2	N	-0-					-0-
01	3937	X	2997	-0-	-940 B	-0-	880	1	2117	2	N	-0-					-0-
02	3422	X	2793	-0-	-629 B	-0-	705	1	2088	2	N	-0-					-0-
03	4601	X	4601	-0-	-0- B	-0-	724	1	3877	2	N	-0-					-0-
*04	4946	X	4946	-0-	-0- B	-0-	841	1	4105	2	N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4379	X	4379	-0-	-0- B	-0-	4379	2			N	-0-					-0-
12	4577	X	4577	-0-	-0- B	-0-	4577	2			N	-0-					-0-
01	4496	X	4496	-0-	-0- B	-0-	4496	2			N	-0-					-0-
02	4252	X	4252	-0-	-0- B	-0-	4252	2			N	-0-					-0-
03	4460	X	4460	-0-	-0- B	-0-	4460	2			N	-0-					-0-
*04	3658	X	3658	-0-	-0- B	-0-	3658	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

11	4080	X	2592	-0-	-1488	B	-0-	69	1	2523	2	N	-0-					-0-
12	2962	X	2962	-0-	-0-	B	-0-	84	1	2878	2	N	-0-					-0-
01	4858	X	4858	-0-	-0-	B	-0-	148	1	4710	2	N	-0-					-0-
02	3748	X	3748	-0-	-0-	B	-0-	102	1	3646	2	N	-0-					-0-
03	3754	X	3754	-0-	-0-	B	-0-	102	1	3652	2	N	-0-					-0-
04	4410	X	2688	-0-	-1722	B	-0-	76	1	2612	2	N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

11	660	N	634	-0-	-26	B	-22860	634	2			N	-0-					160
12	651	N	675	-0-	24	B	-22836	675	2			N	-0-					160
01	651	N	653	-0-	2	B	-22834	645	2	8	9	N	7					167
02	609	N	639	-0-	30	B	-22804	639	2			N	-0-					167
03	682	N	672	-0-	-10	B	-22804	672	2			N	-0-					167
04	630	N	536	-0-	-94	B	-22804	536	2			N	-0-					167

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

11	570	N	423	-0-	-147	B	-0-	423	2			N	-0-					-0-
12	558	N	415	-0-	-143	B	-0-	415	2			N	-0-					-0-
01	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
02	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
03	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
04	540	N	514	-0-	-26	B	-0-	514	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

11	630	N	495	-0-	-135	B	-54605	495	2			N	-0-					90
12	558	N	281	-0-	-277	B	-54605	281	2			N	-0-					90
01	496	N	489	-0-	-7	B	-54605	489	2			N	-0-					90
02	493	N	2095	-0-	1602	B	-53003	2095	2			N	-0-					90
03	279	N	931	-0-	652	B	-52351	931	2			N	-0-					90
04	480	N	604	-0-	124	B	-52227	604	2			N	-0-					90

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

11	1326	N	1326	-0-	-0-	B	-0-	1326	2			N	-0-					21
12	977	N	977	-0-	-0-	B	-0-	977	2			N	-0-					21
01	519	X	519	-0-	-0-	B	-0-	519	2			N	-0-					21
02	490	X	490	-0-	-0-	B	-0-	490	2			N	-0-					21
03	338	X	338	-0-	-0-	B	-0-	338	2			N	-0-					21
*04	297	X	297	-0-	-0-	B	-0-	297	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

11	3090	X	2865	-0-	-225	B	-0-	2865	2			N	-0-					30
12	3100	X	2858	-0-	-242	B	-0-	2858	2			N	-0-	30	1			-0-
01	3100	X	2860	-0-	-240	B	-0-	2860	2			N	-0-					-0-
02	2813	X	2244	-0-	-569	B	-0-	2244	2			N	-0-					-0-
03	2976	X	2668	-0-	-308	B	-0-	2668	2			N	-0-					-0-
04	2880	X	864	-0-	-2016	B	-0-	864	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2864	-0-	-526 B	-10668	2864	2			N	-0-					-0-
12	3503	X	3236	-0-	-267 B	-10668	3236	2			N	-0-					-0-
01	3503	X	3084	-0-	-419 B	-10668	3084	2			N	-0-					-0-
02	3277	X	2909	-0-	-368 B	-10668	2909	2			N	-0-					-0-
03	3503	X	2956	-0-	-547 B	-10668	2956	2			N	-0-					-0-
04	3120	X	2725	-0-	-395 B	-10668	2725	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3798	-0-	-582 B	-40105	3798	2			N	-0-					112
12	4526	X	4390	-0-	-136 B	-40105	4390	2			N	-0-					112
01	4526	X	4310	-0-	-216 B	-40105	4310	2			N	-0-					112
02	4234	X	3664	-0-	-570 B	-40105	3664	2			N	-0-	112	1			-0-
03	4464	X	3825	-0-	-639 B	-40105	3825	2			N	-0-					-0-
04	4260	X	3620	-0-	-640 B	-40105	3620	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	2681	-0-	-3919 B	-112082	2681	2			N	-0-					81
12	6820	X	1875	-0-	-4945 B	-112082	1875	2			N	-0-					81
01	6727	X	5872	-0-	-855 B	-112082	5872	2			N	-0-					81
02	6293	X	2729	-0-	-3564 B	-112082	2729	2			N	-0-	81	1			-0-
03	6727	X	7403	-0-	676 B	-111406	7403	2			N	-0-					-0-
04	5670	X	2250	-0-	-3420 B	-111406	2250	2			N	-0-					-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5990	-0-	140 B	-12134	5990	2			N	-0-					-0-
12	5797	X	4948	-0-	-849 B	-12134	4948	2			N	-0-					-0-
01	6045	X	6405	-0-	360 B	-11774	6405	2			N	-0-					-0-
02	5655	X	6071	-0-	416 B	-11358	6071	2			N	-0-					-0-
03	6045	X	5651	-0-	-394 B	-11358	5651	2			N	-0-					-0-
04	5850	X	5434	-0-	-416 B	-11358	5434	2			N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9105	X	9105	-0-	-0- B	-0-	9105	2			N	-0-					110
12	9021	X	6607	-0-	-2414 B	-0-	6607	2			N	-0-					110
01	9021	X	8170	-0-	-851 B	-0-	8170	2			N	-0-					110
02	8439	X	6093	-0-	-2346 B	-0-	6080	2	13	9	N	12	122	1			-0-
03	9021	X	5345	-0-	-3676 B	-0-	5345	2			N	-0-					-0-
04	8730	X	7758	-0-	-972 B	-0-	7758	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	6462	-0-	-2538 B	-0-	6462	2			N	-0-					48
12	7440	X	6449	-0-	-991 B	-0-	6449	2			N	-0-					48
01	4526	X	4146	-0-	-380 B	-0-	4145	2	1	9	N	1	49	1			-0-
02	6235	X	3602	-0-	-2633 B	-0-	3602	2			N	-0-					-0-
03	6665	X	3717	-0-	-2948 B	-0-	3717	2			N	-0-					-0-
04	6450	X	3613	-0-	-2837 B	-0-	3613	2			N	-0-					-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3285	X	3285	-0-	-0- B	-0-	3285	2			N	-0-					-0-
12	3848	X	3848	-0-	-0- B	-0-	3848	2			N	-0-					-0-
01	3317	X	2085	-0-	-1232 B	-0-	2085	2			N	-0-					-0-
02	3482	X	3482	-0-	-0- B	-0-	3482	2			N	-0-					-0-
03	3317	X	1601	-0-	-1716 B	-0-	1601	2			N	-0-					-0-
04	3210	X	2305	-0-	-905 B	-0-	2305	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	4652	-0-	-1828 B	-0-	4652	2			N	-0-					-0-
12	5890	X	4718	-0-	-1172 B	-0-	4718	2			N	-0-					-0-
01	5890	X	4525	-0-	-1365 B	-0-	4525	2			N	-0-					-0-
02	4959	X	3628	-0-	-1331 B	-0-	3628	2			N	-0-					-0-
03	5347	X	5347	-0-	-0- B	-0-	5347	2			N	-0-					-0-
*04	22182	X	22182	-0-	-0- B	-0-	22182	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

11	7230	X	6481	-0-	-749 B	-0-	6481	2			N	-0-					-0-
12	7130	X	6607	-0-	-523 B	-0-	6607	2			N	-0-					-0-
01	6882	X	5581	-0-	-1301 B	-0-	5581	2			N	-0-					-0-
02	6264	X	5573	-0-	-691 B	-0-	5573	2			N	-0-					-0-
03	6696	X	5935	-0-	-761 B	-0-	5935	2			N	-0-					-0-
04	6480	X	5538	-0-	-942 B	-0-	5538	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

11	3930	X	3869	-0-	-61 B	-0-	3869	2			N	-0-					127
12	4061	X	3930	-0-	-131 B	-0-	3930	2			N	-0-					127
01	4061	X	3801	-0-	-260 B	-0-	3801	2			N	-0-					127
02	3799	X	3554	-0-	-245 B	-0-	3554	2			N	-0-	127	1			-0-
03	4030	X	3734	-0-	-296 B	-0-	3734	2			N	-0-					-0-
04	3870	X	3433	-0-	-437 B	-0-	3433	2			Y	-0-					-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

11	1650	N	1390	-0-	-260 B	-0-	56	1	1334	2	N	-0-					-0-
12	1767	N	1712	-0-	-55 B	-0-	76	1	1636	2	N	-0-					-0-
01	1992	N	1992	-0-	-0- B	-0-	100	1	1892	2	N	-0-					-0-
02	1505	N	1505	-0-	-0- B	-0-	63	1	1442	2	N	-0-					-0-
03	1705	N	1698	-0-	-7 B	-0-	85	1	1613	2	N	-0-					-0-
04	1710	N	1254	-0-	-456 B	-0-	68	1	1186	2	N	-0-					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

11	3990	X	3103	-0-	-887 B	-0-	3103	2			N	-0-					-0-
12	4222	X	4222	-0-	-0- B	-0-	4222	2			N	-0-					-0-
01	4467	X	4467	-0-	-0- B	-0-	4467	2			N	-0-					-0-
02	4506	X	4506	-0-	-0- B	-0-	4506	2			N	-0-					-0-
03	4762	X	4762	-0-	-0- B	-0-	4762	2			N	-0-					-0-
*04	4610	X	4610	-0-	-0- B	-0-	4610	2			N	-0-					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

11	5295	X	5295	-0-	-0- B	-0-	5295	2			N	-0-					40
12	5696	X	5696	-0-	-0- B	-0-	5696	2			N	-0-					40
01	5208	X	5148	-0-	-60 B	-0-	5141	2	7	9	N	6					46
02	5133	X	4926	-0-	-207 B	-0-	4926	2			N	-0-					46
03	5580	X	4919	-0-	-661 B	-0-	4915	2	4	9	N	4					50
*04	5471	X	5471	-0-	-0- B	-0-	5471	2			N	-0-					50

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

11	3883	X	3883	-0-	-0- B	-0-	3883	2			N	-0-					-0-
12	3774	X	3774	-0-	-0- B	-0-	3774	2			N	-0-					-0-
01	3761	X	3761	-0-	-0- B	-0-	3761	2			N	-0-					-0-
02	3562	X	3562	-0-	-0- B	-0-	3562	2			N	-0-					-0-
03	3630	X	3630	-0-	-0- B	-0-	3630	2			N	-0-					-0-
*04	2199	X	2199	-0-	-0- B	-0-	2199	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3765	-0-	-345 B	-9524	3765	2			N	-0-					-0-
12	4092	X	2652	-0-	-1440 B	-9524	2652	2			N	-0-					-0-
01	4092	X	4133	-0-	41 B	-9483	4133	2			N	-0-					-0-
02	3654	X	3485	-0-	-169 B	-9483	3485	2			N	-0-					-0-
03	3906	X	3828	-0-	-78 B	-9483	3828	2			N	-0-					-0-
04	3990	X	3743	-0-	-247 B	-9483	3743	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13564	X	13564	-0-	-0- B	-0-	13564	2			N	-0-					-0-
12	10954	X	10954	-0-	-0- B	-0-	10954	2			N	-0-					-0-
01	10017	X	10017	-0-	-0- B	-0-	10017	2			N	-0-					-0-
02	5525	X	5525	-0-	-0- B	-0-	5525	2			N	-0-					-0-
03	8570	X	8570	-0-	-0- B	-0-	8570	2			N	-0-					-0-
*04	9243	X	9243	-0-	-0- B	-0-	9243	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20460	X	15935	-0-	-4525 B	-0-	15935	2			N	-0-					96
12	19747	X	15521	-0-	-4226 B	-0-	15521	2			N	-0-					96
01	19158	X	15003	-0-	-4155 B	-0-	14937	2	66	9	N	60					156
02	16965	X	13156	-0-	-3809 B	-0-	13156	2			N	-0-	156	1			-0-
03	17174	X	13545	-0-	-3629 B	-0-	13545	2			N	-0-					-0-
04	15930	X	13098	-0-	-2832 B	-0-	13098	2			Y	-0-					-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4991	-0-	-79 B	-0-	4991	2			N	-0-					57
12	5239	X	5191	-0-	-48 B	-0-	5187	2	4	9	N	4					61
01	5239	X	5101	-0-	-138 B	-0-	5101	2			N	-0-	61	1			-0-
02	4901	X	4522	-0-	-379 B	-0-	4522	2			N	-0-					-0-
03	5239	X	4571	-0-	-668 B	-0-	4571	2			N	-0-					-0-
04	5010	X	4147	-0-	-863 B	-0-	4147	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4149	X	4149	-0-	-0- B	-0-	4148	2	1	9	N	1					13
12	4030	X	3434	-0-	-596 B	-0-	3434	2			N	-0-					13
01	4283	X	4283	-0-	-0- B	-0-	4283	2			N	-0-					13
02	3770	X	3259	-0-	-511 B	-0-	3259	2			N	-0-					13
03	4030	X	3964	-0-	-66 B	-0-	3964	2			N	-0-					13
04	3900	X	3823	-0-	-77 B	-0-	3823	2			N	-0-					13

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	9576	-0-	-1644 B	-0-	9576	2			N	-0-					20
12	11098	X	9731	-0-	-1367 B	-0-	9705	2	26	9	N	24					44
01	11005	X	9552	-0-	-1453 B	-0-	9482	2	70	9	N	64	63	1			45
02	9599	X	8730	-0-	-869 B	-0-	8730	2			N	-0-					45
03	9889	X	9210	-0-	-679 B	-0-	9210	2			N	-0-					45
04	9570	X	8675	-0-	-895 B	-0-	8605	2	70	9	N	64					109

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	6620	-0-	-1330 B	-0-	6620	2			N	-0-					-0-
12	7533	X	4884	-0-	-2649 B	-0-	4884	2			N	-0-					-0-
01	7533	X	6273	-0-	-1260 B	-0-	6273	2			N	-0-					-0-
02	6690	X	6690	-0-	-0- B	-0-	6690	2			N	-0-					-0-
03	6851	X	3533	-0-	-3318 B	-0-	3533	2			N	-0-					-0-
04	6630	X	1955	-0-	-4675 B	-0-	1955	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4250	X	4250	-0-	-0- B	-0-	4250	2			N	-0-					48
12	4124	X	4124	-0-	-0- B	-0-	4124	2			N	-0-					48
01	4156	X	4156	-0-	-0- B	-0-	4143	2	13	9	N	12					60
02	3841	X	3841	-0-	-0- B	-0-	3841	2			N	-0-					60
03	4085	X	4085	-0-	-0- B	-0-	4085	2			N	-0-					60
*04	3963	X	3963	-0-	-0- B	-0-	3963	2			N	-0-					60

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4349	-0-	-601 B	-0-	4349	2			N	-0-					-0-
12	5115	X	4294	-0-	-821 B	-0-	4294	2			N	-0-					-0-
01	5115	X	4362	-0-	-753 B	-0-	4362	2			N	-0-					-0-
02	4437	X	3906	-0-	-531 B	-0-	3906	2			N	-0-					-0-
03	4495	X	4119	-0-	-376 B	-0-	4119	2			N	-0-					-0-
04	4350	X	3868	-0-	-482 B	-0-	3868	2			N	-0-					-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	5754	-0-	-2226 B	-0-	5754	2			N	-0-					-0-
12	6515	X	6515	-0-	-0- B	-0-	6515	2			N	-0-					-0-
01	6106	X	6106	-0-	-0- B	-0-	6106	2			N	-0-					-0-
02	5568	X	3563	-0-	-2005 B	-0-	3563	2			N	-0-					-0-
03	6510	X	4195	-0-	-2315 B	-0-	4195	2			N	-0-					-0-
04	6300	X	4529	-0-	-1771 B	-0-	4529	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7769	-0-	119 B	-13349	7769	2			N	-0-					47
12	7905	X	7947	-0-	42 B	-13307	7947	2			N	-0-					47
01	7750	X	7585	-0-	-165 B	-13307	7585	2			N	-0-					47
02	7395	X	7352	-0-	-43 B	-13307	7352	2			N	-0-					47
03	7905	X	7432	-0-	-473 B	-13307	7432	2			N	-0-					47
04	7650	X	7835	-0-	185 B	-13122	7835	2			N	-0-					47

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7917	X	7917	-0-	-0- B	-0-	7917	2			N	-0-					-0-
12	7733	X	7733	-0-	-0- B	-0-	7733	2			N	-0-					-0-
01	7192	X	5922	-0-	-1270 B	-0-	5922	2			N	-0-					-0-
02	6728	X	6246	-0-	-482 B	-0-	6246	2			N	-0-					-0-
03	7640	X	7640	-0-	-0- B	-0-	7640	2			N	-0-					-0-
*04	7615	X	7615	-0-	-0- B	-0-	7615	2			N	-0-					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3469	X	3469	-0-	-0- B	-0-	3469	2			N	-0-					-0-
12	9288	X	9288	-0-	-0- B	-0-	9288	2			N	-0-					-0-
01	8775	X	8775	-0-	-0- B	-0-	8775	2			N	-0-					-0-
02	6111	X	6111	-0-	-0- B	-0-	6111	2			N	-0-					-0-
03	5508	X	5508	-0-	-0- B	-0-	5508	2			N	-0-					-0-
*04	4823	X	4823	-0-	-0- B	-0-	4823	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	497	-0-	-2293 B	-0-	497	2			N	-0-					-0-
12	2883	X	257	-0-	-2626 B	-0-	257	2			N	-0-					-0-
01	2418	X	295	-0-	-2123 B	-0-	295	2			N	-0-					-0-
02	1914	X	363	-0-	-1551 B	-0-	363	2			N	-0-					-0-
03	744	X	423	-0-	-321 B	-0-	423	2			N	-0-					-0-
*04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3452	-0-	-328 B	-0-	3452	2			N	-0-					5
12	3813	X	3415	-0-	-398 B	-0-	3415	2			N	-0-					5
01	3813	X	3280	-0-	-533 B	-0-	3276	2	4	9	N	4					9
02	3393	X	2922	-0-	-471 B	-0-	2922	2			N	-0-	9	1			-0-
03	3596	X	3085	-0-	-511 B	-0-	3085	2			N	-0-					-0-
04	3450	X	3088	-0-	-362 B	-0-	3088	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					137
12	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					137
01	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					137
02	406	N	394	-0-	-12 B	-0-	394	2			N	-0-					137
03	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					137
04	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					137

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4179	-0-	-111 B	-0-	4179	2			N	-0-					-0-
12	4433	X	4312	-0-	-121 B	-0-	4312	2			N	-0-					-0-
01	4433	X	3758	-0-	-675 B	-0-	3758	2			N	-0-					-0-
02	4147	X	3810	-0-	-337 B	-0-	3810	2			N	-0-					-0-
03	4309	X	3762	-0-	-547 B	-0-	3762	2			N	-0-					-0-
*04	4432	X	4432	-0-	-0- B	-0-	4432	2			N	-0-					-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	2836	-0-	-1274 B	-0-	2836	2			N	-0-					-0-
12	4247	X	2925	-0-	-1322 B	-0-	2925	2			N	-0-					-0-
01	4247	X	1935	-0-	-2312 B	-0-	1935	2			N	-0-					-0-
02	3973	X	1996	-0-	-1977 B	-0-	1996	2			N	-0-					-0-
03	3410	X	2486	-0-	-924 B	-0-	2486	2			N	-0-					-0-
04	2850	X	2470	-0-	-380 B	-0-	2470	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6328	-0-	-902 B	-0-	6328	2			N	-0-					-0-
12	7471	X	6817	-0-	-654 B	-0-	6817	2			N	-0-					-0-
01	6913	X	6463	-0-	-450 B	-0-	6463	2			N	-0-					-0-
02	6467	X	4711	-0-	-1756 B	-0-	4711	2			N	-0-					-0-
03	6913	X	-0-	-0-	-6913 B	-0-					N	-0-					-0-
04	6600	X	431	-0-	-6169 B	-0-	431	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	2608	-0-	-3122 B	-0-	2608	2			N	-0-					-0-
12	5673	X	3304	-0-	-2369 B	-0-	3304	2			N	-0-					-0-
01	5518	X	4712	-0-	-806 B	-0-	4712	2			N	-0-					-0-
02	4930	X	4338	-0-	-592 B	-0-	4338	2			N	-0-					-0-
03	5115	X	4022	-0-	-1093 B	-0-	4022	2			N	-0-					-0-
*04	5388	X	5388	-0-	-0- B	-0-	5388	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2908	-0-	-62 B	-0-	2908	2			N	-0-					143
12	3007	X	2407	-0-	-600 B	-0-	2407	2			N	-0-					143
01	3007	X	2453	-0-	-554 B	-0-	2453	2			N	-0-					143
02	2813	X	1198	-0-	-1615 B	-0-	1162	2	36	9	N	33					176
03	2418	N	1757	-0-	-661 B	-0-	1757	2			N	-0-	159	1			17
*04	2482	N	2482	-0-	-0- B	-0-	2482	2			N	-0-					17

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	861	-0-	-39	B	-0-	861	2			N	-0-			129
12	1582	N	1582	-0-	-0-	B	-0-	1582	2			N	-0-			129
01	930	N	928	-0-	-2	B	-0-	928	2			N	-0-			129
02	841	N	760	-0-	-81	B	-0-	760	2			N	-0-			129
03	1271	N	848	-0-	-423	B	-0-	848	2			N	-0-			129
04	900	N	829	-0-	-71	B	-0-	829	2			N	-0-			129

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5370	X	3978	-0-	-1392	B	-0-	3978	2			N	-0-			-0-
12	5549	X	4314	-0-	-1235	B	-0-	4314	2			N	-0-			-0-
01	5695	X	5695	-0-	-0-	B	-0-	5695	2			N	-0-			-0-
02	6551	X	6551	-0-	-0-	B	-0-	6551	2			N	-0-			-0-
03	4805	X	3749	-0-	-1056	B	-0-	3749	2			N	-0-			-0-
*04	6048	X	6048	-0-	-0-	B	-0-	6048	2			N	-0-			-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6060	X	5488	-0-	-572	B	-0-	5488	2			N	-0-			44
12	6262	X	5573	-0-	-689	B	-0-	5573	2			N	-0-			44
01	6262	X	5430	-0-	-832	B	-0-	5430	2			N	-0-			44
02	5829	X	5494	-0-	-335	B	-0-	5494	2			N	-0-			44
03	5673	X	4613	-0-	-1060	B	-0-	4613	2			N	-0-			44
*04	6193	X	6193	-0-	-0-	B	-0-	6193	2			N	-0-			44

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2190	X	1925	-0-	-265	B	-0-	1925	2			N	-0-			58
12	2263	X	504	-0-	-1759	B	-0-	504	2			N	-0-			58
01	2296	X	2296	-0-	-0-	B	-0-	2296	2			N	-0-			58
02	2030	X	1583	-0-	-447	B	-0-	1583	2			N	-0-			58
03	1470	N	1470	-0-	-0-	B	-0-	1470	2			N	-0-			58
04	2190	N	900	-0-	-1290	B	-0-	900	2			N	-0-			58

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2661	N	2661	-0-	-0-	B	-0-	108	1	2553	2	N	-0-			-0-
12	2119	N	2119	-0-	-0-	B	-0-	94	1	2025	2	N	-0-			-0-
01	1395	N	1074	-0-	-321	B	-0-	54	1	1020	2	N	-0-			-0-
02	3261	X	3261	-0-	-0-	B	-0-	136	1	3125	2	N	-0-			-0-
03	2885	N	2885	-0-	-0-	B	-0-	144	1	2741	2	N	-0-			-0-
*04	2526	N	2526	-0-	-0-	B	-0-	137	1	2389	2	N	-0-			-0-

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2580	N	2529	-0-	-51	B	-0-	2529	2			N	-0-			-0-
12	2565	N	2565	-0-	-0-	B	-0-	2565	2			N	-0-			-0-
01	2666	N	2376	-0-	-290	B	-0-	2376	2			N	-0-			-0-
02	2989	X	2989	-0-	-0-	B	-0-	2989	2			N	-0-			-0-
03	3056	N	3056	-0-	-0-	B	-0-	3056	2			N	-0-			-0-
04	2310	N	1426	-0-	-884	B	-0-	1426	2			N	-0-			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5190	X	4847	-0-	-343	B	-0-	4847	2			N	-0-			-0-
12	5363	X	4824	-0-	-539	B	-0-	4824	2			N	-0-			-0-
01	5332	X	4640	-0-	-692	B	-0-	4640	2			N	-0-			-0-
02	4872	X	4279	-0-	-593	B	-0-	4279	2			N	-0-			-0-
03	5208	X	4473	-0-	-735	B	-0-	4473	2			N	-0-			-0-
04	4860	X	4359	-0-	-501	B	-0-	4359	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3245	-0-	-475 B	-0-	3245	2			N	-0-					-0-
12	3751	X	3311	-0-	-440 B	-0-	3311	2			N	-0-					-0-
01	3627	X	3257	-0-	-370 B	-0-	3257	2			N	-0-					-0-
02	3393	X	2992	-0-	-401 B	-0-	2992	2			N	-0-					-0-
03	3627	X	3102	-0-	-525 B	-0-	3102	2			N	-0-					-0-
04	3240	X	3210	-0-	-30 B	-0-	3210	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3752	-0-	-358 B	-0-	3752	2			N	-0-					64
12	4123	X	3611	-0-	-512 B	-0-	3611	2			N	-0-					64
01	4278	X	3730	-0-	-548 B	-0-	3730	2			N	-0-					64
02	4002	X	3452	-0-	-550 B	-0-	3452	2			N	-0-					64
03	4278	X	4145	-0-	-133 B	-0-	4145	2			N	-0-					64
*04	3924	X	3924	-0-	-0- B	-0-	3924	2			N	-0-					64

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3328	-0-	-182 B	-0-	3328	2			N	-0-					159
12	3596	X	3445	-0-	-151 B	-0-	3445	2			N	-0-					159
01	3596	X	3476	-0-	-120 B	-0-	3476	2			N	-0-					159
02	3277	X	3273	-0-	-4 B	-0-	3267	2	6	9	N	5					164
03	3472	X	3341	-0-	-131 B	-0-	3339	2	2	9	N	2					166
04	3360	X	3200	-0-	-160 B	-0-	3200	2			N	-0-					166

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	4784	-0-	-7276 B	-0-	4784	2			N	-0-					-0-
12	12338	X	5324	-0-	-7014 B	-0-	5324	2			N	-0-					-0-
01	12338	X	4313	-0-	-8025 B	-0-	4313	2			N	-0-					-0-
02	11542	X	5471	-0-	-6071 B	-0-	5471	2			N	-0-					-0-
03	7905	X	4509	-0-	-3396 B	-0-	4509	2			N	-0-					-0-
04	5160	X	4183	-0-	-977 B	-0-	4183	2			N	-0-					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2017	-0-	-1103 B	-0-	2017	2			N	-0-					-0-
12	2883	X	2175	-0-	-708 B	-0-	2175	2			N	-0-					-0-
01	2759	X	2145	-0-	-614 B	-0-	2145	2			N	-0-					-0-
02	2233	X	1963	-0-	-270 B	-0-	1963	2			N	-0-					-0-
03	2368	X	2368	-0-	-0- B	-0-	2368	2			N	-0-					-0-
*04	2244	X	2244	-0-	-0- B	-0-	2244	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2784	-0-	-636 B	-0-	2784	2			N	-0-					-0-
12	3534	X	2794	-0-	-740 B	-0-	2794	2			N	-0-					-0-
01	3534	X	2785	-0-	-749 B	-0-	2785	2			N	-0-					-0-
02	3306	X	1921	-0-	-1385 B	-0-	1921	2			N	-0-					-0-
03	3534	X	1939	-0-	-1595 B	-0-	1939	2			N	-0-					-0-
04	2790	X	1627	-0-	-1163 B	-0-	1627	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6449	X	6449	-0-	-0- B	-0-	6449	2			N	-0-					-0-
12	6478	X	6478	-0-	-0- B	-0-	6478	2			N	-0-					-0-
01	6076	X	4173	-0-	-1903 B	-0-	4173	2			N	-0-					-0-
02	5993	X	5993	-0-	-0- B	-0-	5993	2			N	-0-					-0-
03	7109	X	7109	-0-	-0- B	-0-	7109	2			N	-0-					-0-
*04	6138	X	6138	-0-	-0- B	-0-	6138	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4612	-0-	-188	B	-0-	4612	2			N	-0-					36
12	4960	X	4094	-0-	-866	B	-0-	4094	2			N	-0-					36
01	4960	X	4121	-0-	-839	B	-0-	4121	2			N	-0-					36
02	4466	X	4325	-0-	-141	B	-0-	4325	2			N	-0-					36
03	4774	X	3661	-0-	-1113	B	-0-	3661	2			N	-0-					36
04	4620	X	3441	-0-	-1179	B	-0-	3441	2			N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

11	4080	X	9885	-0-	5805	B	-157426	9885	2			N	-0-					53
12	4216	X	4435	-0-	219	B	-157207	4435	2			N	-0-	53	1			-0-
01	4216	X	9052	-0-	4836	B	-152371	9052	2			N	-0-					-0-
02	3944	X	8735	-0-	4791	B	-147580	8735	2			N	-0-					-0-
03	4216	X	5742	-0-	1526	B	-146054	5742	2			N	-0-					-0-
04	4080	X	5859	-0-	1779	B	-144275	5859	2			N	-0-					-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

11	5755	X	5755	-0-	-0-	B	-0-	5755	2			N	-0-					80
12	5965	X	5965	-0-	-0-	B	-0-	5965	2			N	-0-					80
01	5768	X	5768	-0-	-0-	B	-0-	5768	2			N	-0-					80
02	5220	X	2329	-0-	-2891	B	-0-	2329	2			N	-0-	80	1			-0-
03	6099	X	6099	-0-	-0-	B	-0-	6099	2			N	-0-					-0-
04	5400	X	4858	-0-	-542	B	-0-	4858	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

11	3750	X	3011	-0-	-739	B	-0-	3011	2			N	-0-					-0-
12	3627	X	2978	-0-	-649	B	-0-	2978	2			N	-0-					-0-
01	3565	X	2751	-0-	-814	B	-0-	2751	2			N	-0-					-0-
02	3074	X	2766	-0-	-308	B	-0-	2766	2			N	-0-					-0-
03	3224	X	2817	-0-	-407	B	-0-	2817	2			N	-0-					-0-
04	3000	X	2749	-0-	-251	B	-0-	2749	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

11	7860	X	4808	-0-	-3052	B	-0-	4808	2			N	-0-					-0-
12	8091	X	4955	-0-	-3136	B	-0-	4955	2			N	-0-					-0-
01	8091	X	4256	-0-	-3835	B	-0-	4256	2			N	-0-					-0-
02	7395	X	5361	-0-	-2034	B	-0-	5361	2			N	-0-					-0-
03	6727	X	4024	-0-	-2703	B	-0-	4024	2			N	-0-					-0-
*04	6341	X	6341	-0-	-0-	B	-0-	6341	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

11	5640	X	10210	-0-	4570	B	-38494	10210	2			N	-0-					-0-
12	5828	X	4210	-0-	-1618	B	-38494	4210	2			N	-0-					-0-
01	5828	X	9750	-0-	3922	B	-34572	9750	2			N	-0-					-0-
02	5452	X	4843	-0-	-609	B	-34572	4843	2			N	-0-					-0-
03	5828	X	4523	-0-	-1305	B	-34572	4523	2			N	-0-					-0-
04	5640	X	7306	-0-	1666	B	-32906	7306	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
*04	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2836	N	2836	-0-	-0- B	-0-	2836	2			N	-0-					38
12	3075	X	3075	-0-	-0- B	-0-	3075	2			N	-0-					38
01	3005	X	3005	-0-	-0- B	-0-	3002	2	3	9	N	3					41
02	2784	X	2711	-0-	-73 B	-0-	2711	2			N	-0-					41
03	2976	X	2944	-0-	-32 B	-0-	2944	2			N	-0-					41
*04	3243	X	3243	-0-	-0- B	-0-	3243	2			N	-0-					41

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

11	5400	X	2807	-0-	-2593 B	-36135	2807	2			N	-0-					-0-
12	5549	X	5245	-0-	-304 B	-36135	5245	2			N	-0-					-0-
01	5549	X	3762	-0-	-1787 B	-36135	3762	2			N	-0-					-0-
02	5075	X	3599	-0-	-1476 B	-36135	3599	2			N	-0-					-0-
03	5239	X	3654	-0-	-1585 B	-36135	3654	2			N	-0-					-0-
04	5070	X	3190	-0-	-1880 B	-36135	3190	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

11	7680	X	7480	-0-	-200 B	-0-	7480	2			N	-0-					80
12	7936	X	7802	-0-	-134 B	-0-	7774	2	28	9	N	25					105
01	7936	X	7731	-0-	-205 B	-0-	7731	2			N	-0-	105	1			-0-
02	7221	X	7133	-0-	-88 B	-0-	7133	2			N	-0-					-0-
03	7812	X	6401	-0-	-1411 B	-0-	6401	2			N	-0-					-0-
04	7560	X	6842	-0-	-718 B	-0-	6842	2			N	-0-					-0-

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

11	6810	X	6169	-0-	-641 B	-0-	266	1	5903	2	N	-0-					-0-
12	7037	X	5296	-0-	-1741 B	-0-	228	1	5068	2	N	-0-					-0-
01	6851	X	5832	-0-	-1019 B	-0-	251	1	5581	2	N	-0-					-0-
02	6409	X	4853	-0-	-1556 B	-0-	206	1	4581	2	N	60					60
							66	9									
03	6386	X	6058	-0-	-328 B	-0-	252	1	5593	2	N	194	184	1			70
							213	9									
04	6180	X	4875	-0-	-1305 B	-0-	210	1	4665	2	N	-0-					70

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

11	3990	X	2115	-0-	-1875 B	-0-	2115	2			N	-0-					27
12	6214	X	6214	-0-	-0- B	-0-	6214	2			N	-0-					27
01	4900	X	4900	-0-	-0- B	-0-	4900	2			N	-0-					27
02	4486	X	4486	-0-	-0- B	-0-	4486	2			N	-0-					27
03	4795	X	4795	-0-	-0- B	-0-	4795	2			N	-0-					27
04	3990	X	3988	-0-	-2 B	-0-	3988	2			N	-0-					27

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

11	4082	X	4082	-0-	-0- B	-0-	4082	2			N	-0-					-0-
12	3193	X	2164	-0-	-1029 B	-0-	2164	2			N	-0-					-0-
01	3193	X	1764	-0-	-1429 B	-0-	1764	2			N	-0-					-0-
02	2998	X	2998	-0-	-0- B	-0-	2998	2			N	-0-					-0-
03	4189	X	4189	-0-	-0- B	-0-	4189	2			N	-0-					-0-
04	3090	X	1782	-0-	-1308 B	-0-	1782	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6360	X	5802	-0-	-558 B	-0-	235	1	5567	2	N	-0-			90
12	6572	X	6439	-0-	-133 B	-0-	286	1	6153	2	N	-0-			90
01	7262	X	7262	-0-	-0- B	-0-	364	1	6898	2	N	-0-			90
02	6768	X	6768	-0-	-0- B	-0-	281	1	6487	2	N	-0-			90
03	6827	X	6827	-0-	-0- B	-0-	341	1	6486	2	N	-0-			90
04	6360	X	663	-0-	-5697 B	-0-	36	1	627	2	N	-0-			90

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

11	6660	X	5897	-0-	-763 B	-12986	5897	2			N	-0-			-0-
12	6758	X	5269	-0-	-1489 B	-12986	5269	2			N	-0-			-0-
01	6634	X	6985	-0-	351 B	-12635	6985	2			N	-0-			-0-
02	6061	X	6149	-0-	88 B	-12547	6149	2			N	-0-			-0-
03	6479	X	5984	-0-	-495 B	-12547	5984	2			N	-0-			-0-
04	6660	X	5877	-0-	-783 B	-12547	5877	2			N	-0-			-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

11	6814	X	6814	-0-	-0- B	-0-	6814	2			N	-0-			-0-
12	6975	X	6752	-0-	-223 B	-0-	6752	2			N	-0-			-0-
01	6975	X	6534	-0-	-441 B	-0-	6534	2			N	-0-			-0-
02	6525	X	5921	-0-	-604 B	-0-	5921	2			N	-0-			-0-
03	6975	X	6296	-0-	-679 B	-0-	6296	2			N	-0-			-0-
04	6750	X	6382	-0-	-368 B	-0-	6382	2			N	-0-			-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

11	5130	X	6038	-0-	908 B	-1648	6038	2			N	-0-			-0-
12	5642	X	5668	-0-	26 B	-1622	5668	2			N	-0-			-0-
01	5642	X	4618	-0-	-1024 B	-1622	4618	2			N	-0-			-0-
02	5278	X	3581	-0-	-1697 B	-1622	3581	2			N	-0-			-0-
03	5642	X	5312	-0-	-330 B	-1622	5312	2			N	-0-			-0-
04	5460	X	3935	-0-	-1525 B	-1622	3935	2			N	-0-			-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

11	3900	X	2981	-0-	-919 B	-0-	2981	2			N	-0-			-0-
12	4278	X	3886	-0-	-392 B	-0-	3886	2			N	-0-			-0-
01	4278	X	3200	-0-	-1078 B	-0-	3200	2			N	-0-			-0-
02	4002	X	2415	-0-	-1587 B	-0-	2415	2			N	-0-			-0-
03	3875	X	2339	-0-	-1536 B	-0-	2339	2			N	-0-			-0-
04	3750	X	2234	-0-	-1516 B	-0-	2234	2			N	-0-			-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

11	4798	X	4798	-0-	-0- B	-0-	4798	2			N	-0-			22
12	4675	X	4675	-0-	-0- B	-0-	4675	2			N	-0-			22
01	2891	N	2891	-0-	-0- B	-0-	2891	2			N	-0-			22
02	2167	X	2167	-0-	-0- B	-0-	2167	2			N	-0-			22
03	2232	X	2032	-0-	-200 B	-0-	2032	2			N	-0-			22
04	2160	X	1905	-0-	-255 B	-0-	1905	2			N	-0-			22

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

11	5100	X	4922	-0-	-178 B	-0-	4922	2			N	-0-			91
12	5270	X	5188	-0-	-82 B	-0-	5188	2			N	-0-			91
01	5370	X	5370	-0-	-0- B	-0-	5370	2			N	-0-			91
02	5229	X	5229	-0-	-0- B	-0-	5229	2			N	-0-	91	1	-0-
03	5575	X	5575	-0-	-0- B	-0-	5575	2			N	-0-			-0-
*04	5766	X	5766	-0-	-0- B	-0-	5766	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	4416	-0-	-3504 B	-0-	4416	2			N	-0-					-0-
12	8184	X	5164	-0-	-3020 B	-0-	5164	2			N	-0-					-0-
01	8184	X	6414	-0-	-1770 B	-0-	6414	2			N	-0-					-0-
02	7656	X	5371	-0-	-2285 B	-0-	5371	2			N	-0-					-0-
03	7409	X	6046	-0-	-1363 B	-0-	6046	2			N	-0-					-0-
*04	6426	X	6426	-0-	-0- B	-0-	6426	2			N	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4018	-0-	-212 B	-9131	4018	2			N	-0-					42
12	4340	X	4185	-0-	-155 B	-9131	4185	2			N	-0-					42
01	4340	X	3964	-0-	-376 B	-9131	3964	2			N	-0-	42	1			-0-
02	4060	X	3696	-0-	-364 B	-9131	3696	2			N	-0-					-0-
03	4247	X	3936	-0-	-311 B	-9131	3936	2			N	-0-					-0-
04	4050	X	3834	-0-	-216 B	-9131	3834	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6778	-0-	-542 B	-29704	6778	2			N	-0-					-0-
12	7533	X	6856	-0-	-677 B	-29704	6856	2			N	-0-					-0-
01	7347	X	6883	-0-	-464 B	-29704	6883	2			N	-0-					-0-
02	6728	X	6143	-0-	-585 B	-29704	6143	2			N	-0-					-0-
03	7161	X	6542	-0-	-619 B	-29704	6542	2			N	-0-					-0-
04	6780	X	6834	-0-	54 B	-29650	6834	2			N	-0-					-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540	X	5673	-0-	-6867 B	-0-	5673	2			N	-0-					-0-
12	15826	X	15826	-0-	-0- B	-0-	15826	2			N	-0-					-0-
01	12958	X	9842	-0-	-3116 B	-0-	9842	2			N	-0-					-0-
02	12122	X	4639	-0-	-7483 B	-0-	4639	2			N	-0-					-0-
03	12958	X	2825	-0-	-10133 B	-0-	2825	2			N	-0-					-0-
04	12540	X	1528	-0-	-11012 B	-0-	1528	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4231	X	4231	-0-	-0- B	-0-	4231	2			N	-0-					-0-
12	4061	X	3515	-0-	-546 B	-0-	3515	2			N	-0-					-0-
01	4061	X	3410	-0-	-651 B	-0-	3410	2			N	-0-					-0-
02	3830	X	3830	-0-	-0- B	-0-	3830	2			N	-0-					-0-
03	4061	X	3503	-0-	-558 B	-0-	3503	2			N	-0-					-0-
04	3930	X	3567	-0-	-363 B	-0-	3567	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	10705	-0-	-1145 B	-0-	10705	2			N	-0-					4
12	11563	X	11033	-0-	-530 B	-0-	11033	2			N	-0-					4
01	11563	X	10782	-0-	-781 B	-0-	10779	2	3	9	N	3					7
02	10730	X	9627	-0-	-1103 B	-0-	9627	2			N	-0-	7	1			-0-
03	11470	X	10151	-0-	-1319 B	-0-	10151	2			N	-0-					-0-
04	10710	X	10086	-0-	-624 B	-0-	10086	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	9197	-0-	1817 B	-90129	9197	2			N	-0-					40
12	7626	X	8970	-0-	1344 B	-88785	8970	2			N	-0-					40
01	7626	X	10449	-0-	2823 B	-85962	10449	2			N	-0-	40	1			-0-
02	7134	X	11422	-0-	4288 B	-81674	11422	2			N	-0-					-0-
03	7626	X	8782	-0-	1156 B	-80518	8782	2			N	-0-					-0-
04	7380	X	9426	-0-	2046 B	-78472	9426	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5867	X	5867	-0-	-0-	B	-0-	5867	2			N	-0-					79
12	6014	X	5163	-0-	-851	B	-0-	5163	2			N	-0-					79
01	6014	X	5376	-0-	-638	B	-0-	5376	2			N	-0-					79
02	5626	X	4908	-0-	-718	B	-0-	4908	2			N	-0-					79
03	6014	X	5029	-0-	-985	B	-0-	5029	2			N	-0-					79
04	5820	X	3455	-0-	-2365	B	-0-	3455	2			N	-0-					79

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	6669	-0-	39	B	-1338	6669	2			N	-0-					-0-
12	7254	X	5792	-0-	-1462	B	-1338	5792	2			N	-0-					-0-
01	7254	X	6549	-0-	-705	B	-1338	6549	2			N	-0-					-0-
02	6786	X	6198	-0-	-588	B	-1338	6198	2			N	-0-					-0-
03	7254	X	5661	-0-	-1593	B	-1338	5661	2			N	-0-					-0-
04	6660	X	5463	-0-	-1197	B	-1338	5463	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7338	X	7338	-0-	-0-	B	-0-	7338	2			N	-0-					75
12	6448	X	5633	-0-	-815	B	-0-	5633	2			N	-0-					75
01	6851	X	5218	-0-	-1633	B	-0-	5218	2			N	-0-					75
02	6871	X	6871	-0-	-0-	B	-0-	6871	2			N	-0-					75
03	7680	X	7680	-0-	-0-	B	-0-	7680	2			N	-0-					75
*04	7058	X	7058	-0-	-0-	B	-0-	7058	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5650	-0-	-350	B	-0-	5650	2			N	-0-					55
12	6014	X	5425	-0-	-589	B	-0-	5425	2			N	-0-					55
01	5828	X	5680	-0-	-148	B	-0-	5680	2			N	-0-					55
02	5452	X	5356	-0-	-96	B	-0-	5356	2			N	-0-					55
03	5828	X	5717	-0-	-111	B	-0-	5717	2			N	-0-					55
04	5640	X	5496	-0-	-144	B	-0-	5496	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4271	X	4271	-0-	-0-	B	-0-	4271	2			N	-0-					48
12	3751	X	3729	-0-	-22	B	-0-	3729	2			N	-0-					48
01	3751	X	3546	-0-	-205	B	-0-	3546	2			N	-0-					48
02	3821	X	3821	-0-	-0-	B	-0-	3793	2	28	9	N	25					73
03	3751	X	2425	-0-	-1326	B	-0-	2425	2			N	-0-					73
*04	3908	X	3908	-0-	-0-	B	-0-	3908	2			N	-0-					73

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	10115	-0-	-175	B	-10232	10115	2			N	-0-					107
12	10633	X	9302	-0-	-1331	B	-10232	9302	2			N	-0-					107
01	10385	X	7000	-0-	-3385	B	-10232	7000	2			N	-0-					107
02	9773	X	9182	-0-	-591	B	-10232	9182	2			N	-0-	107	1			-0-
03	10447	X	8149	-0-	-2298	B	-10232	8149	2			N	-0-					-0-
04	10110	X	8596	-0-	-1514	B	-10232	8596	2			N	-0-					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	902	-0-	-2788	B	-0-	902	2			N	-0-					-0-
12	3813	X	1412	-0-	-2401	B	-0-	1412	2			N	-0-					-0-
01	3813	X	1418	-0-	-2395	B	-0-	1418	2			N	-0-					-0-
02	1363	X	1356	-0-	-7	B	-0-	1356	2			N	-0-					-0-
03	1426	X	1390	-0-	-36	B	-0-	1390	2			N	-0-					-0-
04	1380	X	1038	-0-	-342	B	-0-	1038	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2938	-0-	-122 B	-0-	2923	2	15	9	N	14					102
12	3193	X	2968	-0-	-225 B	-0-	2968	2			N	-0-					102
01	3193	X	2951	-0-	-242 B	-0-	2951	2			N	-0-	102	1			-0-
02	2987	X	2630	-0-	-357 B	-0-	2630	2			N	-0-					-0-
03	3193	X	2766	-0-	-427 B	-0-	2766	2			N	-0-					-0-
*04	3173	X	3173	-0-	-0- B	-0-	3173	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	11353	-0-	-1037 B	-85009	11353	2			N	-0-					-0-
12	12803	X	11742	-0-	-1061 B	-85009	11742	2			N	-0-					-0-
01	12524	X	11561	-0-	-963 B	-85009	11561	2			N	-0-					-0-
02	11484	X	10807	-0-	-677 B	-85009	10807	2			N	-0-					-0-
03	11997	X	11526	-0-	-471 B	-85009	11526	2			N	-0-					-0-
04	11370	X	10736	-0-	-634 B	-85009	10736	2			N	-0-					-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3816	-0-	-504 B	-0-	3816	2			N	-0-					-0-
12	4464	X	3801	-0-	-663 B	-0-	3801	2			N	-0-					-0-
01	4464	X	4163	-0-	-301 B	-0-	4163	2			N	-0-					-0-
02	3857	X	3423	-0-	-434 B	-0-	3423	2			N	-0-					-0-
03	3968	X	3807	-0-	-161 B	-0-	3807	2			N	-0-					-0-
04	4020	X	3915	-0-	-105 B	-0-	3915	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	4327	-0-	397 B	-43424	4327	2			N	-0-					116
12	4061	X	2884	-0-	-1177 B	-43424	2884	2			N	-0-					116
01	4061	X	2444	-0-	-1617 B	-43424	2444	2			N	-0-					116
02	3799	X	3881	-0-	82 B	-43342	3881	2			N	-0-	116	1			-0-
03	4061	X	4726	-0-	665 B	-42677	4726	2			N	-0-					-0-
04	3930	X	4108	-0-	178 B	-42499	4108	2			N	-0-					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 01/08/2009 TOTAL DEPTH 14390 PERF.14775 - 16977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	8250	-0-	-1320 B	-0-	8250	2			N	-0-					-0-
12	9331	X	7910	-0-	-1421 B	-0-	7910	2			N	-0-					-0-
01	9331	X	7488	-0-	-1843 B	-0-	7488	2			N	-0-					-0-
02	8120	X	6832	-0-	-1288 B	-0-	6832	2			N	-0-					-0-
03	8680	X	6866	-0-	-1814 B	-0-	6866	2			N	-0-					-0-
04	8250	X	6279	-0-	-1971 B	-0-	6279	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1808	-0-	-352 B	-0-	1808	2			N	-0-					24
12	2232	X	2108	-0-	-124 B	-0-	2108	2			N	-0-					24
01	2232	X	1536	-0-	-696 B	-0-	1536	2			N	-0-					24
02	3996	X	3996	-0-	-0- B	-0-	3996	2			N	-0-					24
03	4067	X	4067	-0-	-0- B	-0-	4067	2			N	-0-					24
*04	4681	X	4681	-0-	-0- B	-0-	4681	2			N	-0-					24

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	7126	-0-	-44 B	-0-	7126	2			N	-0-					45
12	7409	X	6144	-0-	-1265 B	-0-	6144	2			N	-0-					45
01	7409	X	6949	-0-	-460 B	-0-	6949	2			N	-0-					45
02	6931	X	6092	-0-	-839 B	-0-	6092	2			N	-0-					45
03	7409	X	7012	-0-	-397 B	-0-	7012	2			N	-0-					45
04	7140	X	6524	-0-	-616 B	-0-	6524	2			N	-0-					45

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	7397	-0-	-2203 B	-0-	7397	2			N	-0-					50
12	9920	X	4923	-0-	-4997 B	-0-	4923	2			N	-0-					50
01	10112	X	10112	-0-	-0- B	-0-	10112	2			N	-0-					50
02	9280	X	3905	-0-	-5375 B	-0-	3905	2			N	-0-	50	1			-0-
03	16544	X	16544	-0-	-0- B	-0-	16544	2			N	-0-					-0-
*04	18385	X	18385	-0-	-0- B	-0-	18385	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	7521	-0-	-1329 B	-15292	7521	2			N	-0-					-0-
12	8897	X	8208	-0-	-689 B	-15292	8208	2			N	-0-					-0-
01	8897	X	8558	-0-	-339 B	-15292	8558	2			N	-0-					-0-
02	7830	X	7563	-0-	-267 B	-15292	7563	2			N	-0-					-0-
03	8215	X	7701	-0-	-514 B	-15292	7701	2			N	-0-					-0-
04	8280	X	7874	-0-	-406 B	-15292	7874	2			N	-0-					-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2680	-0-	10 B	-5364	2680	2			N	-0-					57
12	2759	N	2158	-0-	-601 B	-5364	2158	2			N	-0-	57	1			-0-
01	2666	N	2711	-0-	45 B	-5319	2711	2			N	-0-					-0-
02	2581	N	2482	-0-	-99 B	-5319	2482	2			N	-0-					-0-
03	2170	N	2639	-0-	469 B	-4850	2639	2			N	-0-					-0-
04	2610	N	2476	-0-	-134 B	-4850	2476	2			N	-0-					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4897	-0-	-743 B	-654254	4897	2			N	-0-					5
12	5394	X	5112	-0-	-282 B	-654254	5112	2			N	-0-					5
01	5394	X	4957	-0-	-437 B	-654254	4957	2			N	-0-					5
02	4901	X	4457	-0-	-444 B	-654254	4457	2			N	-0-					5
03	5239	X	4572	-0-	-667 B	-654254	4572	2			N	-0-					5
04	4950	X	1021	-0-	-3929 B	-654254	1021	2			N	-0-					5

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3058	-0-	-1712 B	-0-	455	1	2603	2	N	-0-					20
12	4929	X	4012	-0-	-917 B	-0-	533	1	3479	2	N	-0-					20
01	4402	X	3524	-0-	-878 B	-0-	486	1	3038	2	N	-0-					20
02	3973	X	3130	-0-	-843 B	-0-	476	1	2654	2	N	-0-					20
03	7099	X	7099	-0-	-0- B	-0-	834	1	6265	2	N	-0-					20
04	3870	X	2081	-0-	-1789 B	-0-	515	1	1566	2	N	-0-					20

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8605	-0-	-1835 B	-0-	8605	2			N	-0-					-0-
12	10292	X	9497	-0-	-795 B	-0-	9497	2			N	-0-					-0-
01	10292	X	7624	-0-	-2668 B	-0-	7624	2			N	-0-					-0-
02	9678	X	9678	-0-	-0- B	-0-	9678	2			N	-0-					-0-
03	9486	X	6037	-0-	-3449 B	-0-	6037	2			N	-0-					-0-
*04	12109	X	12109	-0-	-0- B	-0-	12109	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6762	-0-	-18 B	-42000	6762	2			N	-0-					-0-
12	7037	X	6412	-0-	-625 B	-42000	6412	2			N	-0-					-0-
01	7037	X	6728	-0-	-309 B	-42000	6728	2			N	-0-					-0-
02	6583	X	6776	-0-	193 B	-41807	6776	2			N	-0-					-0-
03	6975	X	7029	-0-	54 B	-41753	7029	2			N	-0-					-0-
04	6750	X	6393	-0-	-357 B	-41753	6393	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	950	-0-	-160 B	-0-	26	1	924	2	N	-0-			-0-
12	1054	N	803	-0-	-251 B	-0-	22	1	781	2	N	-0-			-0-
01	1174	N	1174	-0-	-0- B	-0-	34	1	1140	2	N	-0-			-0-
02	1194	N	1194	-0-	-0- B	-0-	52	1	1142	2	N	-0-			-0-
03	1183	N	1183	-0-	-0- B	-0-	44	1	1139	2	N	-0-			-0-
04	1140	N	1049	-0-	-91 B	-0-	39	1	1010	2	N	-0-			-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

11	4710	X	4406	-0-	-304 B	-0-	4406	2			N	-0-			41
12	4867	X	4442	-0-	-425 B	-0-	4442	2			N	-0-			41
01	4836	X	4353	-0-	-483 B	-0-	4353	2			N	-0-			41
02	4466	X	4037	-0-	-429 B	-0-	4037	2			N	-0-			41
03	4681	X	4256	-0-	-425 B	-0-	4256	2			N	-0-			41
04	4410	X	4130	-0-	-280 B	-0-	4130	2			N	-0-			41

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

11	5597	X	5597	-0-	-0- B	-0-	5597	2			N	-0-			60
12	5304	X	5304	-0-	-0- B	-0-	5304	2			N	-0-			60
01	5084	X	4925	-0-	-159 B	-0-	4925	2			N	-0-			60
02	4756	X	4572	-0-	-184 B	-0-	4572	2			N	-0-			60
03	5084	X	4855	-0-	-229 B	-0-	4855	2			N	-0-			60
04	4920	X	4783	-0-	-137 B	-0-	4783	2			N	-0-			60

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

11	3339	X	3339	-0-	-0- B	-0-	3339	2			N	-0-			-0-
12	2945	X	2786	-0-	-159 B	-0-	2786	2			N	-0-			-0-
01	4263	X	4263	-0-	-0- B	-0-	4263	2			N	-0-			-0-
02	2945	X	2945	-0-	-0- B	-0-	2945	2			N	-0-			-0-
03	2945	X	2445	-0-	-500 B	-0-	2445	2			N	-0-			-0-
*04	3846	X	3846	-0-	-0- B	-0-	3846	2			N	-0-			-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

11	8880	X	2977	-0-	-5903 B	-0-	2977	2			N	-0-			-0-
12	5673	X	3501	-0-	-2172 B	-0-	3501	2			N	-0-			-0-
01	4929	X	3218	-0-	-1711 B	-0-	3218	2			N	-0-			-0-
02	4060	X	2748	-0-	-1312 B	-0-	2748	2			N	-0-			-0-
03	3906	X	2648	-0-	-1258 B	-0-	2648	2			N	-0-			-0-
04	3390	X	3097	-0-	-293 B	-0-	3097	2			N	-0-			-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

11	6402	X	6402	-0-	-0- B	-0-	6402	2			N	-0-			49
12	6460	X	6460	-0-	-0- B	-0-	6460	2			N	-0-	49	1	-0-
01	5855	X	5855	-0-	-0- B	-0-	5855	2			N	-0-			-0-
02	5133	X	5085	-0-	-48 B	-0-	5085	2			N	-0-			-0-
03	5713	X	5713	-0-	-0- B	-0-	5713	2			N	-0-			-0-
04	5310	X	4792	-0-	-518 B	-0-	4792	2			N	-0-			-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

11	6900	X	6877	-0-	-23 B	-28851	6877	2			N	-0-			23
12	7130	X	7110	-0-	-20 B	-28851	7110	2			N	-0-	23	1	-0-
01	7130	X	7056	-0-	-74 B	-28851	7056	2			N	-0-			-0-
02	6670	X	6481	-0-	-189 B	-28851	6481	2			N	-0-			-0-
03	7130	X	6815	-0-	-315 B	-28851	6815	2			N	-0-			-0-
04	6870	X	6412	-0-	-458 B	-28851	6412	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	7680	-0-	-4740 B	-27514	7680	2			N	-0-					-0-
12	12834	X	7319	-0-	-5515 B	-27514	7319	2			N	-0-					-0-
01	12834	X	11794	-0-	-1040 B	-27514	11794	2			N	-0-					-0-
02	12006	X	11526	-0-	-480 B	-27514	11526	2			N	-0-					-0-
03	12059	X	11650	-0-	-409 B	-27514	11650	2			N	-0-					-0-
04	11400	X	8267	-0-	-3133 B	-27514	8267	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6137	-0-	-283 B	-26010	6137	2			N	-0-					74
12	6510	X	6209	-0-	-301 B	-26010	6209	2			N	-0-					74
01	6479	X	5930	-0-	-549 B	-26010	5930	2			N	-0-	74	1			-0-
02	6003	X	5832	-0-	-171 B	-26010	5832	2			N	-0-					-0-
03	6417	X	6116	-0-	-301 B	-26010	6116	2			N	-0-					-0-
04	6150	X	4616	-0-	-1534 B	-26010	4616	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5355	-0-	-705 B	-0-	5355	2			N	-0-					50
12	6200	X	5904	-0-	-296 B	-0-	5904	2			N	-0-					50
01	6107	X	5093	-0-	-1014 B	-0-	5093	2			N	-0-					50
02	5713	X	5227	-0-	-486 B	-0-	5227	2			N	-0-					50
03	6107	X	2188	-0-	-3919 B	-0-	2188	2			N	-0-					50
04	5700	X	2831	-0-	-2869 B	-0-	2831	2			N	-0-					50

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18240	X	15055	-0-	-3185 B	-0-	15055	2			N	-0-					66
12	18755	X	16699	-0-	-2056 B	-0-	16699	2			N	-0-	66	1			-0-
01	18755	X	17397	-0-	-1358 B	-0-	17397	2			N	-0-					-0-
02	15283	X	13942	-0-	-1341 B	-0-	13942	2			N	-0-					-0-
03	16709	X	13552	-0-	-3157 B	-0-	13552	2			N	-0-					-0-
04	16830	X	13443	-0-	-3387 B	-0-	13443	2			N	-0-					-0-

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	6071	-0-	-409 B	-0-	6071	2			N	-0-					-0-
12	6696	X	6198	-0-	-498 B	-0-	6198	2			N	-0-					-0-
01	6696	X	6574	-0-	-122 B	-0-	6574	2			N	-0-					-0-
02	6357	X	6357	-0-	-0- B	-0-	6357	2			N	-0-					-0-
03	7529	X	7529	-0-	-0- B	-0-	7529	2			N	-0-					-0-
*04	6652	X	6652	-0-	-0- B	-0-	6652	2			N	-0-					-0-

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5626	-0-	-764 B	-0-	228	1	5398	2	N	-0-					-0-
12	6603	X	5792	-0-	-811 B	-0-	258	1	5534	2	N	-0-					-0-
01	6603	X	5682	-0-	-921 B	-0-	285	1	5397	2	N	-0-					-0-
02	6090	X	5717	-0-	-373 B	-0-	238	1	5479	2	N	-0-					-0-
03	6510	X	5849	-0-	-661 B	-0-	292	1	5557	2	N	-0-					-0-
04	5640	X	5456	-0-	-184 B	-0-	296	1	5160	2	N	-0-					-0-

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13561	X	13561	-0-	-0- B	-0-	13561	2			N	-0-					-0-
12	12235	X	12235	-0-	-0- B	-0-	12235	2			N	-0-					-0-
01	10075	X	3775	-0-	-6300 B	-0-	3775	2			N	-0-					-0-
02	9425	X	3704	-0-	-5721 B	-0-	3704	2			N	-0-					-0-
03	10075	X	5695	-0-	-4380 B	-0-	5695	2			N	-0-					-0-
04	9750	X	5420	-0-	-4330 B	-0-	5420	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6840	X	5988	-0-	-852 B	-0-	242	1	5746	2	N	-0-			-0-
12	7068	X	6496	-0-	-572 B	-0-	289	1	6207	2	N	-0-			-0-
01	5580	X	4893	-0-	-687 B	-0-	246	1	4647	2	N	-0-			-0-
02	5800	X	5397	-0-	-403 B	-0-	224	1	5173	2	N	-0-			-0-
03	6510	X	5576	-0-	-934 B	-0-	279	1	5297	2	N	-0-			-0-
04	6300	X	3936	-0-	-2364 B	-0-	214	1	3722	2	N	-0-			-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8850	X	7479	-0-	-1371 B	-0-	7479	2			N	-0-			90
12	9145	X	6882	-0-	-2263 B	-0-	6882	2			N	-0-			90
01	14198	X	14198	-0-	-0- B	-0-	14198	2			N	-0-			90
02	10169	X	10169	-0-	-0- B	-0-	10169	2			N	-0-			90
03	8082	X	8082	-0-	-0- B	-0-	8082	2			N	-0-			90
04	9240	X	6123	-0-	-3117 B	-0-	6123	2			N	-0-			90

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12541	X	12541	-0-	-0- B	-0-	508	1	12033	2	N	-0-			-0-
12	10664	X	2258	-0-	-8406 B	-0-	100	1	2158	2	N	-0-			-0-
01	13962	X	13962	-0-	-0- B	-0-	701	1	13261	2	N	-0-			-0-
02	15554	X	15554	-0-	-0- B	-0-	647	1	14907	2	N	-0-			-0-
03	11956	X	11956	-0-	-0- B	-0-	597	1	11359	2	N	-0-			-0-
*04	12587	X	12587	-0-	-0- B	-0-	683	1	11904	2	N	-0-			-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7110	X	5473	-0-	-1637 B	-0-	5473	2			N	-0-			38
12	7347	X	5630	-0-	-1717 B	-0-	5630	2			N	-0-			38
01	7006	X	5556	-0-	-1450 B	-0-	5556	2			N	-0-			38
02	6090	X	5207	-0-	-883 B	-0-	5207	2			N	-0-			38
03	6510	X	6316	-0-	-194 B	-0-	6316	2			N	-0-			38
04	5460	X	4864	-0-	-596 B	-0-	4864	2			N	-0-			38

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8550	X	8008	-0-	-542 B	-40064	8008	2			N	-0-			-0-
12	8525	X	8060	-0-	-465 B	-40064	8060	2			N	-0-			-0-
01	8525	X	8013	-0-	-512 B	-40064	8013	2			N	-0-			-0-
02	7975	X	7374	-0-	-601 B	-40064	7374	2			N	-0-			-0-
03	8277	X	7839	-0-	-438 B	-40064	7839	2			N	-0-			-0-
04	8010	X	7443	-0-	-567 B	-40064	7443	2			N	-0-			-0-

GAIL KING WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10860	X	9321	-0-	-1539 B	-0-	9321	2			N	-0-			-0-
12	11222	X	10726	-0-	-496 B	-0-	10726	2			N	-0-			-0-
01	11499	X	11499	-0-	-0- B	-0-	11499	2			N	-0-			-0-
02	10498	X	7696	-0-	-2802 B	-0-	7696	2			N	-0-			-0-
03	11608	X	11608	-0-	-0- B	-0-	11608	2			N	-0-			-0-
04	10860	X	10657	-0-	-203 B	-0-	10657	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5053	X	4862	-0-	-191 B	-18910	4862	2			N	-0-					-0-
*06	4890	X	4316	-0-	-574 B	-18910	4316	2			N	-0-					-0-
*07	5053	X	3760	-0-	-1293 B	-18910	3760	2			N	-0-					-0-
*08	4774	X	4390	-0-	-384 B	-18910	4390	2			N	-0-					-0-
*09	4620	X	3834	-0-	-786 B	-18910	3834	2			N	-0-					-0-
*10	4774	X	3341	-0-	-1433 B	-18910	3341	2			N	-0-					-0-
*11	4320	X	4408	-0-	88 B	-18822	4408	2			N	-0-					-0-
*12	4402	X	4494	-0-	92 B	-18730	4494	2			N	-0-					-0-
*01	4402	X	4373	-0-	-29 B	-18730	4373	2			N	-0-					-0-
*02	4263	X	3820	-0-	-443 B	-18730	3820	2			N	-0-					-0-
*03	4557	X	4044	-0-	-513 B	-18730	4044	2			N	-0-					-0-
*04	4410	X	3904	-0-	-506 B	-18730	3904	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10898	X	10898	-0-	-0- B	-0-	10898	2			N	-0-					-0-
12	7703	X	7703	-0-	-0- B	-0-	7703	2			N	-0-					-0-
01	6107	X	5279	-0-	-828 B	-0-	5279	2			N	-0-					-0-
02	5713	X	5538	-0-	-175 B	-0-	5538	2			N	-0-					-0-
03	6754	X	6754	-0-	-0- B	-0-	6754	2			N	-0-					-0-
*04	9801	X	9801	-0-	-0- B	-0-	9801	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4497	-0-	-183 B	-0-	4497	2			N	-0-					52
12	4836	X	3861	-0-	-975 B	-0-	3830	2	31	9	N	28					80
01	6057	X	6057	-0-	-0- B	-0-	6057	2			N	-0-	80	1			-0-
02	5297	X	5297	-0-	-0- B	-0-	5297	2			N	-0-					-0-
03	5309	X	5309	-0-	-0- B	-0-	5309	2			N	-0-					-0-
*04	5300	X	5300	-0-	-0- B	-0-	5300	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4201	-0-	-629 B	-0-	4201	2			N	-0-					83
12	4991	X	4485	-0-	-506 B	-0-	4485	2			N	-0-					83
01	4991	X	4525	-0-	-466 B	-0-	4525	2			N	-0-					83
02	4669	X	3940	-0-	-729 B	-0-	3940	2			N	-0-					83
03	4495	X	4368	-0-	-127 B	-0-	4368	2			N	-0-					83
04	4380	X	4157	-0-	-223 B	-0-	4069	2	88	9	N	80	135	1			28

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21240	X	13	-0-	-21227 B	-0-	1	1	12	2	N	-0-					120
12	20547	X	20547	-0-	-0- B	-0-	914	1	19633	2	N	-0-					120
01	17571	X	17571	-0-	-0- B	-0-	882	1	16689	2	N	-0-					120
02	406	X	18	-0-	-388 B	-0-	1	1	17	2	N	-0-					120
03	20553	X	18	-0-	-20535 B	-0-	1	1	17	2	N	-0-					120
04	19890	X	5	-0-	-19885 B	-0-	5	2			N	-0-					120

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3214	-0-	4 B	-15350	3214	2			N	-0-					-0-
12	3317	X	3238	-0-	-79 B	-15350	3238	2			N	-0-					-0-
01	3193	X	3094	-0-	-99 B	-15350	3094	2			N	-0-					-0-
02	3103	X	2303	-0-	-800 B	-15350	2303	2			N	-0-					-0-
03	3317	X	3210	-0-	-107 B	-15350	3210	2			N	-0-					-0-
04	3210	X	3046	-0-	-164 B	-15350	3046	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13800	X	11011	-0-	-2789 B	-0-	11011	2			N	-0-					-0-
12	14012	X	11121	-0-	-2891 B	-0-	11121	2			N	-0-					-0-
01	12865	X	10646	-0-	-2219 B	-0-	10646	2			N	-0-					-0-
02	11136	X	9375	-0-	-1761 B	-0-	9375	2			N	-0-					-0-
03	11377	X	9921	-0-	-1456 B	-0-	9921	2			N	-0-					-0-
04	11010	X	8779	-0-	-2231 B	-0-	8779	2			N	-0-					-0-

GAIL KING WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

11	9690	X	8591	-0-	-1099 B	-0-	8591	2			N	-0-					-0-
12	10137	X	9231	-0-	-906 B	-0-	9231	2			N	-0-					-0-
01	10137	X	8702	-0-	-1435 B	-0-	8702	2			N	-0-					-0-
02	10456	X	10456	-0-	-0- B	-0-	10456	2			N	-0-					-0-
03	9993	X	9993	-0-	-0- B	-0-	9993	2			N	-0-					-0-
04	8940	X	8578	-0-	-362 B	-0-	8578	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

11	7260	X	6319	-0-	-941 B	-59675	6319	2			N	-0-					-0-
12	7440	X	6638	-0-	-802 B	-59675	6638	2			N	-0-					-0-
01	7006	X	4121	-0-	-2885 B	-59675	4121	2			N	-0-					-0-
02	6322	X	6234	-0-	-88 B	-59675	6234	2			N	-0-					-0-
03	6758	X	6524	-0-	-234 B	-59675	6524	2			N	-0-					-0-
04	6420	X	5710	-0-	-710 B	-59675	5710	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

11	4175	X	4175	-0-	-0- B	-0-	4175	2			N	-0-					73
12	4374	X	4374	-0-	-0- B	-0-	4374	2			N	-0-					73
01	3739	X	3739	-0-	-0- B	-0-	3739	2			N	-0-					73
02	3361	X	3361	-0-	-0- B	-0-	3361	2			N	-0-					73
03	4237	X	4237	-0-	-0- B	-0-	4237	2			N	-0-					73
*04	4214	X	4214	-0-	-0- B	-0-	4213	2	1	9	N	1	62	1			12

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

11	5670	X	13862	-0-	8192 B	-80604	13862	2			N	-0-					117
12	5859	X	7997	-0-	2138 B	-78466	7997	2			N	-0-					117
01	5859	X	5396	-0-	-463 B	-78466	5396	2			N	-0-					117
02	5510	X	10129	-0-	4619 B	-73847	10129	2			N	-0-	117	1			-0-
03	5890	X	9676	-0-	3786 B	-70061	9676	2			N	-0-					-0-
04	5700	X	8388	-0-	2688 B	-67373	8388	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

11	8010	X	7651	-0-	-359 B	-0-	7651	2			N	-0-					58
12	8907	X	8907	-0-	-0- B	-0-	8907	2			N	-0-					58
01	7595	X	5524	-0-	-2071 B	-0-	5524	2			N	-0-					58
02	7663	X	7663	-0-	-0- B	-0-	7663	2			N	-0-					58
03	8277	X	7610	-0-	-667 B	-0-	7610	2			N	-0-					58
04	8010	X	5753	-0-	-2257 B	-0-	5753	2			N	-0-					58

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

11	2100	X	907	-0-	-1193 B	-428139	37	1	870	2	N	-0-					100
12	2170	X	257	-0-	-1913 B	-428139	11	1	246	2	N	-0-					100
01	2170	X	4676	-0-	2506 B	-425633	235	1	4441	2	N	-0-					100
02	2030	X	2066	-0-	36 B	-425597	86	1	1980	2	N	-0-					100
03	2170	X	4222	-0-	2052 B	-423545	211	1	4011	2	N	-0-					100
04	2100	X	2980	-0-	880 B	-422665	162	1	2818	2	N	-0-					100

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2746	-0-	-674 B	-0-	2746	2			N	-0-					-0-
12	3534	X	1182	-0-	-2352 B	-0-	1182	2			N	-0-					-0-
01	3534	X	3279	-0-	-255 B	-0-	3279	2			N	-0-					-0-
02	4557	X	4557	-0-	-0- B	-0-	4557	2			N	-0-					-0-
03	3534	X	2246	-0-	-1288 B	-0-	2246	2			N	-0-					-0-
*04	3296	X	3296	-0-	-0- B	-0-	3296	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

11	4020	X	2441	-0-	-1579 B	-7652	2441	2			N	-0-					71
12	3348	X	2725	-0-	-623 B	-7652	2725	2			N	-0-	71	1			-0-
01	2914	X	2447	-0-	-467 B	-7652	2447	2			N	-0-					-0-
02	2726	X	2408	-0-	-318 B	-7652	2408	2			N	-0-					-0-
03	2759	X	2613	-0-	-146 B	-7652	2613	2			N	-0-					-0-
04	2640	X	2242	-0-	-398 B	-7652	2242	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

11	6180	X	5780	-0-	-400 B	-12293	5780	2			N	-0-					116
12	6324	X	5802	-0-	-522 B	-12293	5802	2			N	-0-					116
01	6262	X	5514	-0-	-748 B	-12293	5514	2			N	-0-	116	1			-0-
02	5858	X	5324	-0-	-534 B	-12293	5324	2			N	-0-					-0-
03	6138	X	5534	-0-	-604 B	-12293	5534	2			N	-0-					-0-
04	5790	X	4508	-0-	-1282 B	-12293	4508	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

11	11520	X	8792	-0-	-2728 B	-0-	8792	2			N	-0-					69
12	11377	X	9073	-0-	-2304 B	-0-	9073	2			N	-0-					69
01	10819	X	9264	-0-	-1555 B	-0-	9264	2			N	-0-					69
02	9483	X	8431	-0-	-1052 B	-0-	8431	2			N	-0-	69	1			-0-
03	9362	X	7899	-0-	-1463 B	-0-	7899	2			N	-0-					-0-
04	8970	X	7500	-0-	-1470 B	-0-	7500	2			N	-0-					-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 01/28/2015 TOTAL DEPTH 15291 PERF.12139 - 13322

11	35430	X	21151	-0-	-14279 B	-0-	21151	2			N	-0-					-0-
12	30597	X	20365	-0-	-10232 B	-0-	20365	2			N	-0-					-0-
01	25358	X	19336	-0-	-6022 B	-0-	19336	2			N	-0-					-0-
02	23171	X	14506	-0-	-8665 B	-0-	14506	2			N	-0-					-0-
03	23064	X	15674	-0-	-7390 B	-0-	15674	2			N	-0-					-0-
04	21150	X	13616	-0-	-7534 B	-0-	13616	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

11	9150	X	9147	-0-	-3 B	-172409	9147	2			N	-0-					51
12	9455	X	9467	-0-	12 B	-172397	9467	2			N	-0-	51	1			-0-
01	9455	X	9183	-0-	-272 B	-172397	9183	2			N	-0-					-0-
02	8845	X	8090	-0-	-755 B	-172397	8090	2			N	-0-					-0-
03	9455	X	8066	-0-	-1389 B	-172397	8066	2			N	-0-					-0-
04	9150	X	4396	-0-	-4754 B	-172397	4396	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

11	6540	X	6204	-0-	-336 B	-4474	6204	2			N	-0-					-0-
12	6758	X	6079	-0-	-679 B	-4474	6079	2			N	-0-					-0-
01	6758	X	6037	-0-	-721 B	-4474	6037	2			N	-0-					-0-
02	6235	X	6021	-0-	-214 B	-4474	6021	2			N	-0-					-0-
03	6665	X	5706	-0-	-959 B	-4474	5706	2			N	-0-					-0-
04	6210	X	7107	-0-	897 B	-3577	7107	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3171	-0-	-219 B	-0-	3171	2			N	-0-					123
12	3503	X	2903	-0-	-600 B	-0-	2903	2			N	-0-					123
01	3503	X	3098	-0-	-405 B	-0-	3098	2			N	-0-					123
02	3512	X	3512	-0-	-0- B	-0-	3512	2			N	-0-	123	1			-0-
03	3767	X	3767	-0-	-0- B	-0-	3767	2			N	-0-					-0-
*04	4078	X	4078	-0-	-0- B	-0-	4078	2			N	-0-					-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13860	X	12743	-0-	-1117 B	-49947	12743	2			N	-0-					-0-
12	14074	X	13000	-0-	-1074 B	-49947	13000	2			N	-0-					-0-
01	13950	X	12710	-0-	-1240 B	-49947	12710	2			N	-0-					-0-
02	12818	X	11732	-0-	-1086 B	-49947	11732	2			N	-0-					-0-
03	13392	X	12199	-0-	-1193 B	-49947	12199	2			N	-0-					-0-
04	12750	X	11309	-0-	-1441 B	-49947	11309	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3610	X	3610	-0-	-0- B	-0-	3610	2			N	-0-					-0-
12	3604	X	3604	-0-	-0- B	-0-	3604	2			N	-0-					-0-
01	3586	X	3586	-0-	-0- B	-0-	3586	2			N	-0-					-0-
02	3155	X	3155	-0-	-0- B	-0-	3155	2			N	-0-					-0-
03	3259	X	3259	-0-	-0- B	-0-	3259	2			N	-0-					-0-
*04	3026	X	3026	-0-	-0- B	-0-	3026	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6783	X	6783	-0-	-0- B	-0-	6783	2			N	-0-					65
12	6975	X	6964	-0-	-11 B	-0-	6897	2	67	9	N	61	126	1			-0-
01	6975	X	6246	-0-	-729 B	-0-	6246	2			N	-0-					-0-
02	6525	X	5698	-0-	-827 B	-0-	5698	2			N	-0-					-0-
03	6975	X	5791	-0-	-1184 B	-0-	5791	2			N	-0-					-0-
04	6750	X	5889	-0-	-861 B	-0-	5889	2			N	-0-					-0-

GAIL KING WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	2463	-0-	-8907 B	-0-	100	1	2363	2	N	-0-					-0-
12	11749	X	11473	-0-	-276 B	-0-	510	1	10963	2	N	-0-					-0-
01	11749	X	5489	-0-	-6260 B	-0-	275	1	5214	2	N	-0-					-0-
02	9077	X	5813	-0-	-3264 B	-0-	242	1	5571	2	N	-0-					-0-
03	11470	X	6362	-0-	-5108 B	-0-	318	1	6044	2	N	-0-					-0-
04	11100	X	8401	-0-	-2699 B	-0-	456	1	7945	2	N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43050	X	40915	-0-	-2135 B	-0-	40915	2			N	-0-					-0-
12	44330	X	40294	-0-	-4036 B	-0-	40294	2			N	-0-					-0-
01	43989	X	39284	-0-	-4705 B	-0-	39284	2			N	-0-					-0-
02	39556	X	33844	-0-	-5712 B	-0-	33844	2			N	-0-					-0-
03	42284	X	25087	-0-	-17197 B	-0-	25087	2			N	-0-					-0-
04	40920	X	24180	-0-	-16740 B	-0-	24180	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	3002	-0-	-2758 B	-191329	3002	2			N	-0-					-0-
12	5673	X	5854	-0-	181 B	-191148	5854	2			N	-0-					-0-
01	5332	X	6227	-0-	895 B	-190253	6227	2			N	-0-					-0-
02	4988	X	5381	-0-	393 B	-189860	5381	2			N	-0-					-0-
03	5859	X	5811	-0-	-48 B	-189860	5811	2			N	-0-					-0-
04	5760	X	5298	-0-	-462 B	-189860	5298	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46186	X	46186	-0-	-0- B	-0-	1869	1	44317	2	N	-0-					-0-
12	18146	X	18146	-0-	-0- B	-0-	807	1	17339	2	N	-0-					-0-
01	4526	X	4523	-0-	-3 B	-0-	227	1	4296	2	N	-0-					-0-
02	38098	X	38098	-0-	-0- B	-0-	1584	1	36514	2	N	-0-					-0-
03	29907	X	29907	-0-	-0- B	-0-	1494	1	28413	2	N	-0-					-0-
*04	20433	X	20433	-0-	-0- B	-0-	1109	1	19324	2	N	-0-					-0-

GAIL KING WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

11	19830	X	11242	-0-	-8588 B	-507931	11242	2			N	-0-					7
12	19592	X	16539	-0-	-3053 B	-507931	16539	2			N	-0-					7
01	19685	X	7015	-0-	-12670 B	-507931	7015	2			N	-0-					7
02	18415	X	18029	-0-	-386 B	-507931	18029	2			N	-0-					7
03	19685	X	13280	-0-	-6405 B	-507931	13280	2			N	-0-					7
04	16020	X	12386	-0-	-3634 B	-507931	12386	2			N	-0-					7

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

11	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					135
12	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					135
01	2437	N	2437	-0-	-0- B	-0-	2437	2			N	-0-					135
02	1569	N	1569	-0-	-0- B	-0-	1559	2	10	9	N	9	144	1			-0-
03	2569	N	2569	-0-	-0- B	-0-	2569	2			N	-0-					-0-
*04	2754	N	2754	-0-	-0- B	-0-	2754	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

11	7170	X	6290	-0-	-880 B	-0-	6290	2			N	-0-					-0-
12	6944	X	6296	-0-	-648 B	-0-	6296	2			N	-0-					-0-
01	6355	X	6116	-0-	-239 B	-0-	6116	2			N	-0-					-0-
02	6090	X	5634	-0-	-456 B	-0-	5634	2			N	-0-					-0-
03	6510	X	4585	-0-	-1925 B	-0-	4585	2			N	-0-					-0-
04	6300	X	4646	-0-	-1654 B	-0-	4646	2			N	-0-					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

11	16230	X	11845	-0-	-4385 B	-0-	264	1	11581	2	N	-0-					187
12	16771	X	12098	-0-	-4673 B	-0-	265	1	11833	2	N	-0-					187
01	16275	X	12227	-0-	-4048 B	-0-	260	1	11967	2	N	-0-					187
02	13949	X	11353	-0-	-2596 B	-0-	251	1	11102	2	N	-0-					187
03	14260	X	11483	-0-	-2777 B	-0-	258	1	11177	2	N	44	177	1			54
							48	9									
04	11850	X	9942	-0-	-1908 B	-0-	242	1	9700	2	N	-0-					54

SWANSON GAS UNIT WELL #: 1 RRCID -> 261549 COMPL. DATE 04/08/2011 TOTAL DEPTH 17177 PERF.14491 - 16487

11	1200	N	1090	-0-	-110 B	-0-	1090	2			N	-0-					2
12	1302	N	1244	-0-	-58 B	-0-	1244	2			N	-0-					2
01	1209	N	1196	-0-	-13 B	-0-	1196	2			N	-0-					2
02	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					2
03	1240	N	1087	-0-	-153 B	-0-	1087	2			N	-0-					2
04	1170	N	1121	-0-	-49 B	-0-	1121	2			N	-0-					2

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	24549	X	24549	-0-	-0- B	-0-	994	1	23555	2	N	-0-			-0-
12	15328	X	15328	-0-	-0- B	-0-	682	1	14646	2	N	-0-			-0-
01	14747	X	14747	-0-	-0- B	-0-	740	1	14007	2	N	-0-			-0-
02	13224	X	5951	-0-	-7273 B	-0-	247	1	5704	2	N	-0-			-0-
03	14136	X	6839	-0-	-7297 B	-0-	342	1	6497	2	N	-0-			-0-
*04	15514	X	15514	-0-	-0- B	-0-	842	1	14672	2	N	-0-			-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

11	8160	X	7412	-0-	-748 B	-0-	300	1	7112	2	N	-0-			-0-
12	8758	X	8758	-0-	-0- B	-0-	389	1	8369	2	N	-0-			-0-
01	10351	X	10351	-0-	-0- B	-0-	519	1	9832	2	N	-0-			-0-
02	7395	X	7202	-0-	-193 B	-0-	299	1	6903	2	N	-0-			-0-
03	8432	X	5893	-0-	-2539 B	-0-	294	1	5599	2	N	-0-			-0-
04	8160	X	1549	-0-	-6611 B	-0-	84	1	1465	2	N	-0-			-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

11	25860	X	20288	-0-	-5572 B	-0-	821	1	19467	2	N	-0-			-0-
12	22816	X	20242	-0-	-2574 B	-0-	900	1	19342	2	N	-0-			-0-
01	18445	X	9040	-0-	-9405 B	-0-	454	1	8586	2	N	-0-			-0-
02	21889	X	21889	-0-	-0- B	-0-	910	1	20979	2	N	-0-			-0-
03	20956	X	13144	-0-	-7812 B	-0-	657	1	12487	2	N	-0-			-0-
04	20280	X	10098	-0-	-10182 B	-0-	548	1	9550	2	N	-0-			-0-

GAIL KING WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

11	3223	X	3223	-0-	-0- B	-0-	3223	2			N	-0-			-0-
12	2981	X	2981	-0-	-0- B	-0-	2981	2			N	-0-			-0-
01	2790	X	2453	-0-	-337 B	-0-	2453	2			N	-0-			-0-
02	2610	X	1985	-0-	-625 B	-0-	1985	2			N	-0-			-0-
03	2846	X	2846	-0-	-0- B	-0-	2846	2			N	-0-			-0-
04	2700	X	2511	-0-	-189 B	-0-	2511	2			N	-0-			-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

11	15390	X	3134	-0-	-12256 B	-0-	127	1	3007	2	N	-0-			-0-
12	15934	X	12331	-0-	-3603 B	-0-	548	1	11783	2	N	-0-			-0-
01	17360	X	13849	-0-	-3511 B	-0-	695	1	13154	2	N	-0-			-0-
02	16865	X	16865	-0-	-0- B	-0-	701	1	16164	2	N	-0-			-0-
03	17360	X	11473	-0-	-5887 B	-0-	573	1	10900	2	N	-0-			-0-
04	13410	X	13020	-0-	-390 B	-0-	707	1	12313	2	N	-0-			-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

11	4740	X	3808	-0-	-932 B	-0-	3808	2			N	-0-			102
12	4526	X	3730	-0-	-796 B	-0-	3723	2	7	9	N	6			108
01	4340	X	3569	-0-	-771 B	-0-	3569	2			N	-0-			108
02	4031	X	3423	-0-	-608 B	-0-	3423	2			N	-0-	108	1	-0-
03	4309	X	3389	-0-	-920 B	-0-	3389	2			N	-0-			-0-
04	3810	X	3639	-0-	-171 B	-0-	3639	2			N	-0-			-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

11	6912	X	6912	-0-	-0- B	-0-	6912	2			N	-0-			-0-
12	8532	X	8532	-0-	-0- B	-0-	8532	2			N	-0-			-0-
01	8351	X	8351	-0-	-0- B	-0-	8351	2			N	-0-			-0-
02	6181	X	6181	-0-	-0- B	-0-	6181	2			N	-0-			-0-
03	7788	X	7788	-0-	-0- B	-0-	7788	2			N	-0-			-0-
*04	7841	X	7841	-0-	-0- B	-0-	7841	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2355	-0-	-165 B	-0-	134	1	2221	2	N	-0-					-0-
12	2604	X	2122	-0-	-482 B	-0-	120	1	2002	2	N	-0-					-0-
01	2604	X	1808	-0-	-796 B	-0-	97	1	1711	2	N	-0-					-0-
02	2291	N	1673	-0-	-618 B	-0-	82	1	1591	2	N	-0-					-0-
03	2887	N	2887	-0-	-0- B	-0-	138	1	2749	2	N	-0-					-0-
*04	2123	N	2123	-0-	-0- B	-0-	102	1	2021	2	N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1420	-0-	-170 B	-0-	1420	2			N	-0-					-0-
12	1674	N	1159	-0-	-515 B	-0-	1159	2			N	-0-					-0-
01	1519	N	623	-0-	-896 B	-0-	623	2			N	-0-					-0-
02	1363	N	876	-0-	-487 B	-0-	876	2			N	-0-					-0-
03	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
*04	3383	X	3383	-0-	-0- B	-0-	3383	2			N	-0-					-0-

GAIL KING WELL #: 51H RRCID -> 262841 COMPL. DATE 01/28/2011 TOTAL DEPTH 14646 PERF.14470 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19620	X	17464	-0-	-2156 B	-0-	17464	2			N	-0-					-0-
12	21049	X	17414	-0-	-3635 B	-0-	17414	2			N	-0-					-0-
01	21049	X	13749	-0-	-7300 B	-0-	13749	2			N	-0-					-0-
02	20106	X	20106	-0-	-0- B	-0-	20106	2			N	-0-					-0-
03	20181	X	7109	-0-	-13072 B	-0-	7109	2			N	-0-					-0-
*04	17953	X	17953	-0-	-0- B	-0-	17953	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	5205	-0-	-1875 B	-0-	5205	2			N	-0-					37
12	6758	X	5939	-0-	-819 B	-0-	5939	2			N	-0-					37
01	6169	X	5532	-0-	-637 B	-0-	5532	2			N	-0-	37	1			-0-
02	5539	X	4761	-0-	-778 B	-0-	4761	2			N	-0-					-0-
03	5952	X	5529	-0-	-423 B	-0-	5529	2			N	-0-					-0-
04	5760	X	5194	-0-	-566 B	-0-	5194	2			N	-0-					-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4858	-0-	-572 B	-0-	4858	2			N	-0-					108
12	5611	X	4757	-0-	-854 B	-0-	4757	2			N	-0-					108
01	5270	X	4339	-0-	-931 B	-0-	4339	2			N	-0-					108
02	4930	X	3635	-0-	-1295 B	-0-	3635	2			N	-0-	108	1			-0-
03	5022	X	4123	-0-	-899 B	-0-	4123	2			N	-0-					-0-
04	4860	X	3780	-0-	-1080 B	-0-	3780	2			N	-0-					-0-

GAIL KING WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6866	-0-	-754 B	-0-	278	1	6588	2	N	-0-					-0-
12	7719	X	6913	-0-	-806 B	-0-	307	1	6606	2	N	-0-					-0-
01	7595	X	5965	-0-	-1630 B	-0-	299	1	5666	2	N	-0-					-0-
02	6728	X	6298	-0-	-430 B	-0-	262	1	6036	2	N	-0-					-0-
03	7192	X	6528	-0-	-664 B	-0-	326	1	6202	2	N	-0-					-0-
04	6870	X	6238	-0-	-632 B	-0-	339	1	5899	2	N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3592	-0-	-428 B	-0-	3592	2			N	-0-					-0-
12	4154	X	3547	-0-	-607 B	-0-	3547	2			N	-0-					-0-
01	4154	X	3322	-0-	-832 B	-0-	3322	2			N	-0-					-0-
02	3480	X	3132	-0-	-348 B	-0-	3132	2			N	-0-					-0-
03	3720	X	3521	-0-	-199 B	-0-	3521	2			N	-0-					-0-
*04	4477	X	4477	-0-	-0- B	-0-	4477	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	8202	-0-	-318 B	-0-	332	1	7870	2	N	-0-					17
12	8804	X	5814	-0-	-2990 B	-0-	259	1	5555	2	N	-0-					17
01	8804	X	3681	-0-	-5123 B	-0-	185	1	3496	2	N	-0-					17
02	9789	X	9789	-0-	-0- B	-0-	407	1	9382	2	N	-0-					17
03	8463	X	6177	-0-	-2286 B	-0-	309	1	5868	2	N	-0-					17
*04	11807	X	11807	-0-	-0- B	-0-	641	1	11166	2	N	-0-					17

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

11	5910	X	5821	-0-	-89 B	-0-	5821	2			N	-0-					55
12	6107	X	5943	-0-	-164 B	-0-	5943	2			N	-0-					55
01	6107	X	4987	-0-	-1120 B	-0-	4987	2			N	-0-					55
02	5713	X	5356	-0-	-357 B	-0-	5356	2			N	-0-					55
03	6014	X	5328	-0-	-686 B	-0-	5328	2			N	-0-					55
04	5820	X	5246	-0-	-574 B	-0-	5246	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

11	4350	X	4581	-0-	231 B	-106311	4581	2			N	-0-					30
12	4495	X	5308	-0-	813 B	-105498	5308	2			N	-0-					30
01	4495	X	5483	-0-	988 B	-104510	5483	2			N	-0-	30	1			-0-
02	4205	X	4992	-0-	787 B	-103723	4992	2			N	-0-					-0-
03	4495	X	3858	-0-	-637 B	-103723	3858	2			N	-0-					-0-
04	4350	X	4945	-0-	595 B	-103128	4945	2			N	-0-					-0-

GAIL KING WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

11	7440	X	6226	-0-	-1214 B	-0-	6226	2			N	-0-					-0-
12	7688	X	-0-	-0-	-7688 B	-0-					N	-0-					-0-
01	7688	X	4056	-0-	-3632 B	-0-	4056	2			N	-0-					-0-
02	9276	X	9276	-0-	-0- B	-0-	9276	2			N	-0-					-0-
03	7688	X	5555	-0-	-2133 B	-0-	5555	2			N	-0-					-0-
04	6240	X	3584	-0-	-2656 B	-0-	3584	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

11	57309	X	57309	-0-	-0- B	-0-	57309	2			N	-0-					28
12	57083	X	57083	-0-	-0- B	-0-	57083	2			N	-0-					28
01	53014	X	53014	-0-	-0- B	-0-	53014	2			N	-0-					28
02	46167	X	46167	-0-	-0- B	-0-	46167	2			N	-0-					28
03	46735	X	46735	-0-	-0- B	-0-	46735	2			N	-0-					28
*04	42951	X	42951	-0-	-0- B	-0-	42951	2			N	-0-					28

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

11	12810	X	12204	-0-	-606 B	-0-	494	1	11710	2	N	-0-					-0-
12	14747	X	14747	-0-	-0- B	-0-	656	1	14091	2	N	-0-					-0-
01	13237	X	11749	-0-	-1488 B	-0-	590	1	11159	2	N	-0-					-0-
02	12383	X	9519	-0-	-2864 B	-0-	396	1	9123	2	N	-0-					-0-
03	14320	X	14320	-0-	-0- B	-0-	715	1	13605	2	N	-0-					-0-
*04	16059	X	16059	-0-	-0- B	-0-	872	1	15187	2	N	-0-					-0-

GAIL KING WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

11	16452	X	16452	-0-	-0- B	-0-	16452	2			N	-0-					-0-
12	17342	X	17342	-0-	-0- B	-0-	17342	2			N	-0-					-0-
01	17182	X	17182	-0-	-0- B	-0-	17182	2			N	-0-					-0-
02	15770	X	15770	-0-	-0- B	-0-	15770	2			N	-0-					-0-
03	16554	X	16554	-0-	-0- B	-0-	16554	2			N	-0-					-0-
*04	15005	X	15005	-0-	-0- B	-0-	15005	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14160	X	4777	-0-	-9383 B	-0-	4777	2			N	-0-			-0-
12	14632	X	13482	-0-	-1150 B	-0-	13482	2			N	-0-			-0-
01	14632	X	10690	-0-	-3942 B	-0-	10690	2			N	-0-			-0-
02	24306	X	24306	-0-	-0- B	-0-	24306	2			N	-0-			-0-
03	13485	X	12883	-0-	-602 B	-0-	12883	2			N	-0-			-0-
04	13050	X	10688	-0-	-2362 B	-0-	10688	2			N	-0-			-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

11	10320	X	8844	-0-	-1476 B	-0-	8844	2			N	-0-			-0-
12	10571	X	8601	-0-	-1970 B	-0-	8601	2			N	-0-			-0-
01	9920	X	7729	-0-	-2191 B	-0-	7729	2			N	-0-			-0-
02	8758	X	7012	-0-	-1746 B	-0-	7012	2			N	-0-			-0-
03	9362	X	7974	-0-	-1388 B	-0-	7974	2			N	-0-			-0-
04	8850	X	8528	-0-	-322 B	-0-	8528	2			N	-0-			-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

11	163110	X	140892	-0-	-22218 B	-0-	140892	2			N	-0-			19
12	168547	X	140509	-0-	-28038 B	-0-	140509	2			N	-0-			19
01	166284	X	137306	-0-	-28978 B	-0-	137306	2			N	-0-			19
02	142970	X	123876	-0-	-19094 B	-0-	123876	2			N	-0-			19
03	152830	X	128024	-0-	-24806 B	-0-	128024	2			N	-0-			19
04	140880	X	118224	-0-	-22656 B	-0-	118224	2			N	-0-			19

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

11	29122	X	29122	-0-	-0- B	-0-	1179	1	27943	2	N	-0-			-0-
12	28640	X	28640	-0-	-0- B	-0-	1273	1	27367	2	N	-0-			-0-
01	26023	X	26023	-0-	-0- B	-0-	1306	1	24717	2	N	-0-			-0-
02	25164	X	25164	-0-	-0- B	-0-	1046	1	24118	2	N	-0-			-0-
03	25260	X	25260	-0-	-0- B	-0-	1262	1	23998	2	N	-0-			-0-
*04	25074	X	25074	-0-	-0- B	-0-	1361	1	23713	2	N	-0-			-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

11	5970	X	5687	-0-	-283 B	-0-	5687	2			N	-0-			-0-
12	5369	X	5369	-0-	-0- B	-0-	5369	2			N	-0-			-0-
01	5549	X	4746	-0-	-803 B	-0-	4746	2			N	-0-			-0-
02	5510	X	3969	-0-	-1541 B	-0-	3969	2			N	-0-			-0-
03	5890	X	2672	-0-	-3218 B	-0-	2672	2			N	-0-			-0-
04	5700	X	3354	-0-	-2346 B	-0-	3354	2			N	-0-			-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 01/22/2013 TOTAL DEPTH 14255 PERF.14310 - 19063

11	29832	X	29832	-0-	-0- B	-0-	29832	2			N	-0-			-0-
12	29595	X	29595	-0-	-0- B	-0-	29595	2			N	-0-			-0-
01	29374	X	29374	-0-	-0- B	-0-	29374	2			N	-0-			-0-
02	14123	X	8310	-0-	-5813 B	-0-	8310	2			N	-0-			-0-
03	15097	X	-0-	-0-	-15097 B	-0-					N	-0-			-0-
04	14610	X	-0-	-0-	-14610 B	-0-					N	-0-			-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

11	7740	X	7523	-0-	-217 B	-0-	7523	2			N	-0-			-0-
12	7998	X	7324	-0-	-674 B	-0-	7324	2			N	-0-			-0-
01	7626	X	6208	-0-	-1418 B	-0-	6208	2			N	-0-			-0-
02	7308	X	4834	-0-	-2474 B	-0-	4834	2			N	-0-			-0-
03	7781	X	6861	-0-	-920 B	-0-	6861	2			N	-0-			-0-
04	7530	X	6251	-0-	-1279 B	-0-	6251	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40533	X	40533	-0-	-0-	B	-0-	40533	2			N	-0-					-0-
12	39015	X	39015	-0-	-0-	B	-0-	39015	2			N	-0-					-0-
01	38161	X	38084	-0-	-77	B	-0-	38084	2			N	-0-					-0-
02	35699	X	29275	-0-	-6424	B	-0-	29275	2			N	-0-					-0-
03	38161	X	30545	-0-	-7616	B	-0-	30545	2			N	-0-					-0-
04	36930	X	20407	-0-	-16523	B	-0-	20407	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 09/30/2011 TOTAL DEPTH 14427 PERF.14742 - 17445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19560	X	17858	-0-	-1702	B	-0-	17858	2			N	-0-					-0-
12	18507	X	12312	-0-	-6195	B	-0-	12312	2			N	-0-					-0-
01	17856	X	10186	-0-	-7670	B	-0-	10186	2			N	-0-					-0-
02	17255	X	10570	-0-	-6685	B	-0-	10570	2			N	-0-					-0-
03	18445	X	11093	-0-	-7352	B	-0-	11093	2			N	-0-					-0-
04	17850	X	10249	-0-	-7601	B	-0-	10249	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	3729	-0-	-1431	B	-0-	176	1	3553	2	N	-0-					-0-
12	5332	X	2384	-0-	-2948	B	-0-	93	1	2291	2	N	-0-					-0-
01	5332	X	2343	-0-	-2989	B	-0-	86	1	2257	2	N	-0-					-0-
02	4988	X	3351	-0-	-1637	B	-0-	108	1	3243	2	N	-0-					-0-
03	7055	X	7055	-0-	-0-	B	-0-	214	1	6841	2	N	-0-					-0-
*04	7796	X	7796	-0-	-0-	B	-0-	261	1	7535	2	N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30444	X	30444	-0-	-0-	B	-0-	1232	1	29212	2	N	-0-					-0-
12	43838	X	43838	-0-	-0-	B	-0-	1949	1	41889	2	N	-0-					-0-
01	33819	X	33819	-0-	-0-	B	-0-	1697	1	32122	2	N	-0-					-0-
02	31568	X	31568	-0-	-0-	B	-0-	1313	1	30255	2	N	-0-					-0-
03	20026	X	5368	-0-	-14658	B	-0-	268	1	5100	2	N	-0-					-0-
*04	32956	X	32956	-0-	-0-	B	-0-	1789	1	31167	2	N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	10565	-0-	-1675	B	-196219	10565	2			N	-0-					-0-
12	12648	X	9987	-0-	-2661	B	-196219	9987	2			N	-0-					-0-
01	12214	X	7888	-0-	-4326	B	-196219	7888	2			N	-0-					-0-
02	10875	X	9594	-0-	-1281	B	-196219	9594	2			N	-0-					-0-
03	10943	X	9320	-0-	-1623	B	-196219	9320	2			N	-0-					-0-
04	10560	X	8203	-0-	-2357	B	-196219	8203	2			N	-0-					-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16560	X	14062	-0-	-2498	B	-0-	14062	2			N	-0-					-0-
12	17112	X	14007	-0-	-3105	B	-0-	14007	2			N	-0-					-0-
01	16368	X	13795	-0-	-2573	B	-0-	13795	2			N	-0-					-0-
02	14065	X	12190	-0-	-1875	B	-0-	12190	2			N	-0-					-0-
03	14539	X	12512	-0-	-2027	B	-0-	12512	2			N	-0-					-0-
04	14070	X	9906	-0-	-4164	B	-0-	9906	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33776	X	33776	-0-	-0-	B	-0-	1367	1	32409	2	N	-0-					-0-
12	40217	X	40217	-0-	-0-	B	-0-	1788	1	38429	2	N	-0-					-0-
01	39638	X	39638	-0-	-0-	B	-0-	1989	1	37649	2	N	-0-					-0-
02	35425	X	35425	-0-	-0-	B	-0-	1473	1	33952	2	N	-0-					-0-
03	36133	X	36133	-0-	-0-	B	-0-	1805	1	34328	2	N	-0-					-0-
*04	33205	X	33205	-0-	-0-	B	-0-	1802	1	31403	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52980	X	45414	-0-	-7566 B	-0-	45414	2			N	-0-					-0-
12	53785	X	43358	-0-	-10427 B	-0-	43358	2			N	-0-					-0-
01	51429	X	41466	-0-	-9963 B	-0-	41466	2			N	-0-					-0-
02	43906	X	36463	-0-	-7443 B	-0-	36463	2			N	-0-					-0-
03	46934	X	39702	-0-	-7232 B	-0-	39702	2			N	-0-					-0-
04	45420	X	21512	-0-	-23908 B	-0-	21512	2			N	-0-					-0-

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89780	X	89780	-0-	-0- B	-0-	89780	2			N	-0-					8
12	88321	X	88321	-0-	-0- B	-0-	88321	2			N	-0-					8
01	84143	X	84143	-0-	-0- B	-0-	84143	2			N	-0-					8
02	76096	X	74992	-0-	-1104 B	-0-	74992	2			N	-0-					8
03	81344	X	76696	-0-	-4648 B	-0-	76696	2			N	-0-					8
04	78720	X	71313	-0-	-7407 B	-0-	71313	2			N	-0-					8

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7698	X	7698	-0-	-0- B	-0-	7698	2			N	-0-					43
12	7271	X	7271	-0-	-0- B	-0-	7271	2			N	-0-					43
01	7368	X	7368	-0-	-0- B	-0-	7368	2			N	-0-					43
02	6849	X	6849	-0-	-0- B	-0-	6849	2			N	-0-					43
03	7072	X	7072	-0-	-0- B	-0-	7072	2			N	-0-					43
04	6420	X	5699	-0-	-721 B	-0-	5699	2			N	-0-					43

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	9964	-0-	-1106 B	-0-	9964	2			N	-0-					-0-
12	10881	X	9571	-0-	-1310 B	-0-	9571	2			N	-0-					-0-
01	10881	X	9948	-0-	-933 B	-0-	9948	2			N	-0-					-0-
02	10242	X	10242	-0-	-0- B	-0-	10242	2			N	-0-					-0-
03	14446	X	14446	-0-	-0- B	-0-	14446	2			N	-0-					-0-
*04	12128	X	12128	-0-	-0- B	-0-	12128	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25320	X	24587	-0-	-733 B	-0-	995	1	23592	2	N	-0-					-0-
12	26164	X	21689	-0-	-4475 B	-0-	964	1	20725	2	N	-0-					-0-
01	26164	X	19881	-0-	-6283 B	-0-	998	1	18883	2	N	-0-					-0-
02	24389	X	19445	-0-	-4944 B	-0-	809	1	18636	2	N	-0-					-0-
03	26071	X	20668	-0-	-5403 B	-0-	1033	1	19635	2	N	-0-					-0-
04	24600	X	19815	-0-	-4785 B	-0-	1075	1	18740	2	N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44760	X	13440	-0-	-31320 B	-0-	544	1	12896	2	N	-0-					-0-
12	46252	X	40328	-0-	-5924 B	-0-	1793	1	38535	2	N	-0-					-0-
01	46252	X	26986	-0-	-19266 B	-0-	1354	1	25632	2	N	-0-					-0-
02	38570	X	20175	-0-	-18395 B	-0-	839	1	19336	2	N	-0-					-0-
03	41230	X	31501	-0-	-9729 B	-0-	1574	1	29927	2	N	-0-					-0-
04	39030	X	23378	-0-	-15652 B	-0-	1269	1	22109	2	N	-0-					-0-

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5379	-0-	-471 B	-0-	5379	2			N	-0-					22
12	5704	X	5424	-0-	-280 B	-0-	5424	2			N	-0-					22
01	6138	X	5429	-0-	-709 B	-0-	5429	2			N	-0-					22
02	5742	X	4449	-0-	-1293 B	-0-	4449	2			N	-0-					22
03	6138	X	5127	-0-	-1011 B	-0-	5127	2			N	-0-					22
04	5370	X	5101	-0-	-269 B	-0-	5079	2	22	9	N	20					42

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4759	-0-	-101 B	-0-	4759	2			N	-0-					-0-
12	5022	X	4555	-0-	-467 B	-0-	4555	2			N	-0-					-0-
01	4960	X	4332	-0-	-628 B	-0-	4332	2			N	-0-					-0-
02	4792	X	4792	-0-	-0- B	-0-	4792	2			N	-0-					-0-
03	4929	X	4499	-0-	-430 B	-0-	4499	2			N	-0-					-0-
04	4770	X	4369	-0-	-401 B	-0-	4369	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	X	7836	-0-	-1974 B	-0-	7836	2			N	-0-					76
12	9052	X	8770	-0-	-282 B	-0-	8770	2			N	-0-					76
01	9765	X	8040	-0-	-1725 B	-0-	8040	2			N	-0-					76
02	9135	X	6606	-0-	-2529 B	-0-	6606	2			N	-0-					76
03	9765	X	7762	-0-	-2003 B	-0-	7762	2			N	-0-					76
04	8490	X	6389	-0-	-2101 B	-0-	6389	2			N	-0-					76

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45540	X	34108	-0-	-11432 B	-0-	34108	2			N	-0-					21
12	43617	X	34103	-0-	-9514 B	-0-	34012	2	91	9	N	83					104
01	42842	X	35004	-0-	-7838 B	-0-	34989	2	15	9	N	14	101	1			17
02	38512	X	31545	-0-	-6967 B	-0-	31510	2	35	9	N	32					49
03	37913	X	32194	-0-	-5719 B	-0-	32194	2			N	-0-					49
04	34110	X	29619	-0-	-4491 B	-0-	29516	2	103	9	N	94	123	1			20

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27390	X	20765	-0-	-6625 B	-0-	20765	2			N	-0-					-0-
12	24428	X	19208	-0-	-5220 B	-0-	19208	2			N	-0-					-0-
01	24180	X	18571	-0-	-5609 B	-0-	18571	2			N	-0-					-0-
02	21431	X	14862	-0-	-6569 B	-0-	14862	2			N	-0-					-0-
03	25959	X	25959	-0-	-0- B	-0-	25959	2			N	-0-					-0-
*04	23241	X	23241	-0-	-0- B	-0-	23241	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 03/08/2014 TOTAL DEPTH 14715 PERF.15075 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6642	X	6642	-0-	-0- B	-0-	6642	2			N	-0-					-0-
12	10035	X	10035	-0-	-0- B	-0-	446	1	9589	2	N	-0-					-0-
01	7813	X	7813	-0-	-0- B	-0-	392	1	7421	2	N	-0-					-0-
02	6542	X	6542	-0-	-0- B	-0-	272	1	6270	2	N	-0-					-0-
03	1355	X	1355	-0-	-0- B	-0-	68	1	1287	2	N	-0-					-0-
04	90	X	-0-	-0-	-90 B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68490	X	52976	-0-	-15514 B	-0-	52976	2			N	-0-					14
12	65255	X	51788	-0-	-13467 B	-0-	51719	2	69	9	N	63					77
01	64294	X	51587	-0-	-12707 B	-0-	51587	2			N	-0-					77
02	55767	X	44495	-0-	-11272 B	-0-	44371	2	124	9	N	113	165	1			25
03	58156	X	48560	-0-	-9596 B	-0-	48560	2			N	-0-					25
04	52980	X	43186	-0-	-9794 B	-0-	43151	2	35	9	N	32					57

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 05/06/2015 TOTAL DEPTH 14344 PERF.14950 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218700	X	60586	-0-	-158114 B	-0-	60586	2			N	-0-					-0-
12	225990	X	46668	-0-	-179322 B	-0-	46668	2			N	-0-					-0-
01	158503	X	31154	-0-	-127349 B	-0-	1563	1	29591	2	N	-0-					-0-
02	58580	X	54657	-0-	-3923 B	-0-	2273	1	52384	2	N	-0-					-0-
03	62620	X	45827	-0-	-16793 B	-0-	2290	1	43537	2	N	-0-					-0-
04	60600	X	5947	-0-	-54653 B	-0-	323	1	5624	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 05/16/2015 TOTAL DEPTH 14319 PERF.15050 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	75120	X	14845	-0-	-60275 B	-0-	14845	2			N	-0-			-0-
12	77624	X	68155	-0-	-9469 B	-0-	68155	2			N	-0-			-0-
01	72695	X	57895	-0-	-14800 B	-0-	2905	1	54990	2	N	-0-			-0-
02	45483	X	45483	-0-	-0- B	-0-	1891	1	43592	2	N	-0-			-0-
03	47864	X	40760	-0-	-7104 B	-0-	2036	1	38724	2	N	-0-			-0-
04	46320	X	33087	-0-	-13233 B	-0-	1796	1	31291	2	N	-0-			-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

11	146666	X	146666	-0-	-0- B	-0-	146666	2			N	-0-			-0-
12	135501	X	127884	-0-	-7617 B	-0-	127884	2			N	-0-			-0-
01	139469	X	120292	-0-	-19177 B	-0-	120292	2			N	-0-			-0-
02	140911	X	89143	-0-	-51768 B	-0-	89143	2			N	-0-			-0-
03	150629	X	68924	-0-	-81705 B	-0-	68924	2			N	-0-			-0-
04	145770	X	40529	-0-	-105241 B	-0-	40529	2			N	-0-			-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/10/2015 TOTAL DEPTH 14742 PERF.15550 - 17678

11	115560	X	31237	-0-	-84323 B	-0-	31237	2			N	-0-			-0-
12	69750	X	27094	-0-	-42656 B	-0-	27094	2			N	-0-			-0-
01	50003	X	25363	-0-	-24640 B	-0-	25363	2			N	-0-			-0-
02	37381	X	22510	-0-	-14871 B	-0-	22510	2			N	-0-			-0-
03	35154	X	25674	-0-	-9480 B	-0-	25674	2			N	-0-			-0-
04	31230	X	21242	-0-	-9988 B	-0-	21242	2			N	-0-			-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

11	277620	X	105390	-0-	-172230 B	-0-	105390	2			N	-0-			-0-
12	286874	X	91974	-0-	-194900 B	-0-	91974	2			N	-0-			-0-
01	175119	X	82103	-0-	-93016 B	-0-	82103	2			N	-0-			-0-
02	111331	X	67791	-0-	-43540 B	-0-	67791	2			N	-0-			-0-
03	108903	X	65159	-0-	-43744 B	-0-	65159	2			N	-0-			-0-
04	105390	X	57964	-0-	-47426 B	-0-	57964	2			N	-0-			-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	668	-0-	-1762	-0-	668	3			Y	-0-					-0-
12	899	X	736	-0-	-163	-0-	735	3	1	9	Y	1					1
01	837	X	685	-0-	-152	-0-	685	3			Y	-0-					1
02	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					1
03	682	N	655	-0-	-27	-0-	655	3			Y	-0-					1
04	660	N	620	-0-	-40	-0-	620	3			Y	-0-					1

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

11	6840	X	5693	-0-	-1147	-0-	5693	3			N	-0-					-0-
12	6944	X	5530	-0-	-1414	-0-	5529	3	1	9	N	1					1
01	6882	X	6179	-0-	-703	-0-	6179	3			N	-0-					1
02	5964	X	5964	-0-	-0-	-0-	5964	3			N	-0-					1
03	6518	X	6518	-0-	-0-	-0-	6518	3			N	-0-					1
*04	6174	X	6174	-0-	-0-	-0-	6174	3			N	-0-					1

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

11	1347	N	1347	-0-	-0-	-0-	1345	2	2	9	N	2					42
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					42
01	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					42
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					42
*03	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					42
*04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

11	399	N	399	-0-	-0-	-0-	8	1	389	2	Y	2	3	1			3
							2	9									
12	382	N	382	-0-	-0-	-0-	9	1	367	2	Y	5	6	1			2
							6	9									
01	372	N	308	-0-	-64	-0-	8	1	298	2	Y	2	3	1			1
							2	9									
02	377	N	294	-0-	-83	-0-	6	1	281	2	Y	6	3	1			4
							7	9									
03	372	N	329	-0-	-43	-0-	8	1	317	2	Y	4	5	1			3
							4	9									
04	300	N	283	-0-	-17	-0-	7	1	274	2	Y	2	2	1			3
							2	9									

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

11	240	N	187	-0-	-53	-0-	187	2			N	-0-				84
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-				84
01	248	N	231	-0-	-17	-0-	231	2			N	-0-				84
02	676	N	676	-0-	-0-	-0-	676	2			N	-0-				84
03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-				84
*04	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-				84

REED "E" WELL #: 2 RRCID -> 148918 COMPL. DATE 01/31/1994 TOTAL DEPTH 9500 PERF. 8850 - 9237

11	193	N	193	-0-	-0-	-0-	193	2			N	-0-				162
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-				162
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-				162
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-				162
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-				162
*04	227	N	227	-0-	-0-	-0-	227	2			N	-0-				162

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

11	52	N	52	-0-	-0-	-0-	52	2			N	-0-				31
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-				31
01	119	N	119	-0-	-0-	-0-	118	2	1	9	N	1				32
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-				32
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-				32
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-				32

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				40
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				40
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-				40

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

11	1590	N	740	-0-	-850	-0-	740	2			N	-0-				81
12	1705	N	1385	-0-	-320	-0-	1385	2			N	-0-				81
01	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-				81
02	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-				81
03	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-				81
04	1410	N	1403	-0-	-7	-0-	1403	2			N	-0-				81

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	819	-0-	-2781	-0-	819	2			N	-0-					11
12	2232	X	106	-0-	-2126	-0-	106	2			N	-0-					11
01	2232	X	89	-0-	-2143	-0-	89	2			N	-0-					11
02	1479	X	576	-0-	-903	-0-	576	2			N	-0-					11
03	1147	X	1134	-0-	-13	-0-	1134	2			N	-0-					11
*04	2331	X	2331	-0-	-0-	-0-	2321	2	10	9	N	9					20

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1691	-0-	-19	-0-	1691	2			N	-0-					49
12	1780	N	1780	-0-	-0-	-0-	1728	2	52	9	N	47	66	1			30
01	1736	N	1702	-0-	-34	-0-	1702	2			N	-0-					30
02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					30
03	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					30
*04	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					30

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					63
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					63
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					63
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					63
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					63
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					63

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	281	-0-	-79	-0-	281	2			N	-0-					38
12	279	N	184	-0-	-95	-0-	125	2	59	9	N	54	72	1			20
01	341	N	265	-0-	-76	-0-	265	2			N	-0-					20
02	285	N	285	-0-	-0-	-0-	283	2	2	9	N	2					22
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					22
*04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					22

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					36
12	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					36
01	1860	N	1556	-0-	-304	-0-	1556	2			N	-0-					36
02	1827	N	1333	-0-	-494	-0-	1333	2			N	-0-					36
03	1953	N	1412	-0-	-541	-0-	1412	2			N	-0-					36
*04	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					36

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1470	-0-	-90	-0-	1470	2			N	-0-					13
12	1615	N	1615	-0-	-0-	-0-	1512	2	103	9	N	94	91	1			16
01	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					16
02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					16
03	1612	N	1592	-0-	-20	-0-	1592	2			N	-0-					16
*04	1658	N	1658	-0-	-0-	-0-	1533	2	125	9	N	114					130

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7113	X	7113	-0-	-0-	-0-	7079	2	34	9	Y	31					64
12	7223	X	5788	-0-	-1435	-0-	5787	2	1	9	Y	1	55	1			10
01	7334	X	7334	-0-	-0-	-0-	7326	2	8	9	Y	7					17
02	7279	X	7279	-0-	-0-	-0-	7225	2	54	9	Y	49	56	1			10
03	7223	X	6612	-0-	-611	-0-	6578	2	34	9	Y	31					41
*04	7304	X	7304	-0-	-0-	-0-	7276	2	28	9	Y	25	55	1			11

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	64	1			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

11	1097 N	1097	-0-	-0-	-0-	1030	2	67	9	N	61					100
12	1091 N	1091	-0-	-0-	-0-	1043	2	48	9	N	44					144
01	1054 N	1051	-0-	-3	-0-	984	2	67	9	N	61	185	1			20
02	986 N	923	-0-	-63	-0-	923	2			N	-0-					20
03	1054 N	961	-0-	-93	-0-	961	2			N	-0-					20
04	1020 N	911	-0-	-109	-0-	911	2			N	-0-					20

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

11	1404 N	1404	-0-	-0-	-0-	1404	2			N	-0-					110
12	1489 N	1489	-0-	-0-	-0-	1489	2			N	-0-					110
01	1496 N	1496	-0-	-0-	-0-	1496	2			N	-0-					110
02	1380 N	1380	-0-	-0-	-0-	1380	2			N	-0-					110
03	1488 N	1449	-0-	-39	-0-	1449	2			N	-0-					110
04	1440 N	989	-0-	-451	-0-	989	2			N	-0-					110

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

11	1983 N	1983	-0-	-0-	-0-	1983	2			N	-0-					30
12	2059 N	2059	-0-	-0-	-0-	2059	2			N	-0-					30
01	2079 N	2079	-0-	-0-	-0-	2079	2			N	-0-					30
02	1890 N	1890	-0-	-0-	-0-	1890	2			N	-0-					30
03	1891 N	1844	-0-	-47	-0-	1844	2			N	-0-					30
04	1830 N	1812	-0-	-18	-0-	1812	2			N	-0-					30

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

11	223 N	223	-0-	-0-	-0-	223	2		N	-0-			40
12	217 N	169	-0-	-48	-0-	169	2		N	-0-			40
01	217 N	209	-0-	-8	-0-	209	2		N	-0-			40
02	244 N	244	-0-	-0-	-0-	244	2		N	-0-			40
03	173 N	173	-0-	-0-	-0-	173	2		N	-0-			40
*04	323 N	323	-0-	-0-	-0-	323	2		N	-0-			40

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100 X	6724	-0-	-1376	-0-	6625	2	99	9	N	90	174	1			20
12	7843 X	6692	-0-	-1151	-0-	6677	2	15	9	N	14					34
01	7750 X	6357	-0-	-1393	-0-	6318	2	39	9	N	35					69
02	6699 X	5368	-0-	-1331	-0-	5257	2	111	9	N	101	152	1			18
03	7161 X	5836	-0-	-1325	-0-	5785	2	51	9	N	46					64
04	6720 X	5538	-0-	-1182	-0-	5455	2	83	9	N	75					139

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6083 X	6083	-0-	-0-	-0-	172	1	5911	2	N	-0-					72
12	5301 X	5252	-0-	-49	-0-	149	1	5103	2	N	-0-					72
01	5301 X	5195	-0-	-106	-0-	144	1	4985	2	N	60	115	1			17
						66	9									
02	4959 X	4372	-0-	-587	-0-	121	1	4251	2	N	-0-					17
03	5301 X	4375	-0-	-926	-0-	124	1	4251	2	N	-0-					17
04	5130 X	4529	-0-	-601	-0-	126	1	4403	2	N	-0-					17

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED ONE WELL CNTY: LEON
WILDCO RESOURCES, INC. 923330
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080 #	678	-0-	-402	-0-	678	2			N	-0-					162
12	651 #	599	-0-	-52	-0-	549	2	50	9	N	45					207
01	1023 #	559	-0-	-464	-0-	556	2	3	9	N	3					210
02	957 #	839	-0-	-118	-0-	764	2	75	9	N	68					278
03	1023 #	151	-0-	-872	-0-	151	2			N	-0-					278
04	690 #	152	-0-	-538	-0-	152	2			N	-0-					278

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF. 10423 - 10550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138 N	138	-0-	-0-	-0-	138	3			N	-0-					168
12	109 N	109	-0-	-0-	-0-	109	3			N	-0-					168
01	93 N	80	-0-	-13	-0-	80	3			N	-0-					168
02	146 N	146	-0-	-0-	-0-	146	3			N	-0-					168
03	124 N	56	-0-	-68	-0-	56	3			N	-0-					168
*04	95 N	95	-0-	-0-	-0-	95	3			N	-0-					168

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					20
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					20
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					20
02	116	N	100	-0-	-16	-0-	100	3			N	-0-					20
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					20
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					20

CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					131
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					131
01	248	N	149	-0-	-99	-0-	149	3			N	-0-					131
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					131
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					131
*04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					131

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	2241	-0-	-3189	-0-	2241	3			Y	-0-					251
12	5611	X	116	-0-	-5495	-0-	116	3			Y	-0-					251
01	5611	X	2274	-0-	-3337	-0-	2213	3	61	9	Y	55					306
02	DLQ G-10		3407	-0-	3407	3407	3344	3	63	9	Y	57					363
03	7222	X	3815	-0-	-3407	-0-	3809	3	6	9	Y	5					368
*04	2745	X	2745	-0-	-0-	-0-	2741	3	4	9	Y	4					372

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3459	-0-	-231	-0-	3459	3			Y	-0-					311
12	3813	X	3714	-0-	-99	-0-	3714	3			Y	-0-					311
01	3720	X	3614	-0-	-106	-0-	3614	3			Y	-0-					311
02	DLQ G-10		3245	-0-	3245	3245	3245	3			Y	-0-					311
03	6612	X	3367	-0-	-3245	-0-	3367	3			Y	-0-					311
04	3360	X	3109	-0-	-251	-0-	3109	3			Y	-0-					311

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					113
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					113
01	1054	N	459	-0-	-595	-0-	459	3			N	-0-					113
02	1044	N	539	-0-	-505	-0-	539	3			N	-0-					113
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					113
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					394
12	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					394
01	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					394
02	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					394
03	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					394
*04	1435	N	1435	-0-	-0-	-0-	1432	3	3	9	N	3	177	1			220

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					111
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					111
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					111
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					111
03	62	N	-0-	-0-	-62	-0-					N	-0-					111
04	90	N	-0-	-0-	-90	-0-					N	-0-					111

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	225	3	94	9	N	85	188	1			218
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					218
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					218
02	795	N	795	-0-	-0-	-0-	764	3	31	9	N	28	178	1			68
03	773	N	773	-0-	-0-	-0-	663	3	110	9	N	100					168
*04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					168

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					192
12	863	N	863	-0-	-0-	-0-	863	3			N	-0-					192
01	930	N	791	-0-	-139	-0-	791	3			N	-0-					192
02	870	N	669	-0-	-201	-0-	669	3			N	-0-					192
03	868	N	671	-0-	-197	-0-	671	3			N	-0-					192
04	780	N	555	-0-	-225	-0-	555	3			N	-0-					192

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	501	-0-	-1929	-0-	323	3	178	9	N	162	153	1			186
12	347	X	347	-0-	-0-	-0-	347	3			N	-0-					186
01	1745	X	1745	-0-	-0-	-0-	1389	3	356	9	N	324	178	1			332
02	DLQ G-10		3699	-0-	3699	3699	3690	3	9	9	N	8	180	1			160
03	3000	N	3613	-0-	613	4312	3490	3	123	9	N	112					272
*04	3000	N	1333	-0-	-1667	2645	1333	3			N	-0-					272

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	995	3	12	9	N	11					122
12	1119	N	1119	-0-	-0-	-0-	1109	3	10	9	N	9					131
01	1054	N	1029	-0-	-25	-0-	1019	3	10	9	N	9					140
02	986	N	941	-0-	-45	-0-	930	3	11	9	N	10					150
03	1298	N	1298	-0-	-0-	-0-	1179	3	119	9	N	108					258
*04	1440	N	1440	-0-	-0-	-0-	1416	3	24	9	N	22	183	1			97

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					45
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					45
01	279	N	182	-0-	-97	-0-	182	3			N	-0-					45
02	145	N	104	-0-	-41	-0-	104	3			N	-0-					45
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					45
04	180	N	105	-0-	-75	-0-	105	3			N	-0-					45

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2969	N	2969	-0-	-0-	-0-	2712	3	257	9	N	234	182	1			122
12	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-					122
01	1550	N	465	-0-	-1085	-0-	465	3			N	-0-					122
02	2175	N	432	-0-	-1743	-0-	283	3	149	9	N	135	176	1			81
03	2325	N	389	-0-	-1936	-0-	389	3			N	-0-					81
*04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					81

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2515	X	2515	-0-	-0-	-0-	2509	3	6	9	N	5					201
12	2714	X	2714	-0-	-0-	-0-	2714	3			N	-0-					201
01	2609	N	2609	-0-	-0-	-0-	2609	3			N	-0-					201
02	2249	N	2249	-0-	-0-	-0-	2226	3	23	9	N	21					222
03	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					222
*04	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					222

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					151
12	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					151
01	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					151
02	2465	N	1993	-0-	-472	-0-	1993	3			N	-0-					151
03	3100	N	3232	-0-	132	132	3232	3			N	-0-					151
*04	3000	N	2949	-0-	-51	81	2949	3			N	-0-					151

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3773	X	3773	-0-	-0-	-0-	3772	3	1	9	N	1	158	1			162
12	3100	X	2555	-0-	-545	-0-	2555	3			N	-0-					162
01	4130	X	4130	-0-	-0-	-0-	4126	3	4	9	N	4					166
02	2913	X	2913	-0-	-0-	-0-	2837	3	76	9	N	69					235
03	3100	X	2914	-0-	-186	-0-	2912	3	2	9	N	2					237
04	3000	X	2372	-0-	-628	-0-	2372	3			N	-0-					237

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3219	-0-	-51	-0-	3217	3	2	9	N	2					219
12	3100	X	2574	-0-	-526	-0-	2574	3			N	-0-					219
01	3379	X	2259	-0-	-1120	-0-	2259	3			N	-0-					219
02	DLQ G-10		1677	-0-	1677	1677	1677	3			N	-0-					219
03	3889	X	2212	-0-	-1677	-0-	2168	3	44	9	N	40	183	1			76
*04	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					76

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1018	-0-	-272	-0-	1016	3	2	9	N	2					31
12	928	N	928	-0-	-0-	-0-	928	3			N	-0-					31
01	1147	N	869	-0-	-278	-0-	869	3			N	-0-					31
02	986	N	870	-0-	-116	-0-	870	3			N	-0-					31
03	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					31
*04	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					31

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2455	N	2455	-0-	-0-	-0-	2455	3			N	-0-					134
12	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					134
01	2046	N	1764	-0-	-282	-0-	1764	3			N	-0-					134
02	1914	N	1247	-0-	-667	-0-	1247	3			N	-0-					134
03	2046	N	1383	-0-	-663	-0-	1383	3			N	-0-					134
04	1710	N	1438	-0-	-272	-0-	1438	3			N	-0-					134

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3878	X	3878	-0-	-0-	-0-	3878	3			N	-0-					208
12	3663	X	3663	-0-	-0-	-0-	3663	3			N	-0-					208
01	2938	X	2938	-0-	-0-	-0-	2892	3	46	9	N	42					250
02	2787	X	2787	-0-	-0-	-0-	2756	3	31	9	N	28	181	1			97
03	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					97
*04	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					97

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2904	X	2904	-0-	-0-	-0-	2885	3	19	9	N	17					141
12	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					141
01	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					141
02	2369	X	2369	-0-	-0-	-0-	2369	3			N	-0-					141
03	2170	X	2102	-0-	-68	-0-	2102	3			N	-0-					141
04	2100	X	1909	-0-	-191	-0-	1909	3			N	-0-					141

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					339
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					339
01	1178	N	1134	-0-	-44	-0-	1095	3	39	9	N	35	30	1			344
02	1218	N	943	-0-	-275	-0-	941	3	2	9	N	2	184	1			162
03	1054	N	979	-0-	-75	-0-	979	3			N	-0-					162
04	1110	N	955	-0-	-155	-0-	938	3	17	9	N	15					177

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1044	-0-	-366	-0-	1044	3			N	-0-					72
12	926	N	926	-0-	-0-	-0-	926	3			N	-0-					72
01	1550	N	943	-0-	-607	-0-	943	3			N	-0-					72
02	1015	N	904	-0-	-111	-0-	904	3			N	-0-					72
03	930	N	755	-0-	-175	-0-	755	3			N	-0-					72
04	900	N	622	-0-	-278	-0-	622	3			N	-0-					72

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24749	X	24749	-0-	-0-	-0-	24291	3	458	9	N	416	376	1			258
12	22929	X	22929	-0-	-0-	-0-	22404	3	525	9	N	477	577	1			158
01	26668	X	26668	-0-	-0-	-0-	26164	3	504	9	N	458	369	1			247
02	24647	X	24647	-0-	-0-	-0-	24196	3	451	9	N	410	368	1			289
03	25682	X	25682	-0-	-0-	-0-	25233	3	449	9	N	408	360	1			337
*04	24013	X	24013	-0-	-0-	-0-	23581	3	432	9	N	393	364	1			366

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					123
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					123
01	310	N	138	-0-	-172	-0-	138	3			N	-0-					123
02	174	N	149	-0-	-25	-0-	149	3			N	-0-					123
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					123
*04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					123

ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2032	N	2032	-0-	-0-	-0-	2024	3	8	9	N	7					101
12	2049	N	2049	-0-	-0-	-0-	2038	3	11	9	N	10					111
01	2240	N	2240	-0-	-0-	-0-	2042	3	198	9	N	180	138	1			153
02	1908	N	1908	-0-	-0-	-0-	1762	3	146	9	N	133	177	1			109
03	1877	N	1877	-0-	-0-	-0-	1834	3	43	9	N	39					148
*04	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					148

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					113
12	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					113
01	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					113
02	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					113
03	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					113
*04	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					113

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2453	X	2453	-0-	-0-	-0-	2431	3	22	9	N	20					169
12	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					169
01	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					169
02	1934	X	1934	-0-	-0-	-0-	1934	3			N	-0-					169
03	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					169
*04	1768	X	1768	-0-	-0-	-0-	1768	3			N	-0-					169

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4922	X	4922	-0-	-0-	-0-	4916	3	6	9	N	5					99
12	4743	X	4743	-0-	-0-	-0-	4743	3			N	-0-					99
01	4954	X	4954	-0-	-0-	-0-	4943	3	11	9	N	10					109
02	4346	X	4346	-0-	-0-	-0-	4340	3	6	9	N	5					114
03	4632	X	4632	-0-	-0-	-0-	4580	3	52	9	N	47					161
*04	4398	X	4398	-0-	-0-	-0-	4388	3	10	9	N	9					170

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2699	-0-	-301	-0-	2699	3			N	-0-					257
12	2790	X	2493	-0-	-297	-0-	2493	3			N	-0-					257
01	2821	X	2323	-0-	-498	-0-	2323	3			N	-0-					257
02	2639	X	1865	-0-	-774	-0-	1865	3			N	-0-					257
03	2480	N	2299	-0-	-181	-0-	2299	3			N	-0-					257
04	2250	N	1984	-0-	-266	-0-	1984	3			N	-0-					257

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1878	-0-	-1572	-0-	1878	3			N	-0-					216
12	2697	X	1613	-0-	-1084	-0-	1613	3			N	-0-					216
01	2449	X	1703	-0-	-746	-0-	1703	3			N	-0-					216
02	DLQ G-10		1426	-0-	1426	1426	1426	3			N	-0-					216
03	2735	N	1309	-0-	-1426	-0-	1309	3			N	-0-					216
04	1650	N	944	-0-	-706	-0-	944	3			N	-0-					216

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2276	N	2276	-0-	-0-	-0-	2265	3	11	9	N	10					205
12	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					205
01	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					205
02	2204	N	2096	-0-	-108	-0-	2096	3			N	-0-					205
03	1984	N	1632	-0-	-352	-0-	1632	3			N	-0-					205
04	2160	N	1055	-0-	-1105	-0-	1055	3			N	-0-					205

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2535	-0-	-345	-0-	2516	3	19	9	N	17					195
12	2976	X	2528	-0-	-448	-0-	2502	3	26	9	N	24	177	1			42
01	3031	X	3031	-0-	-0-	-0-	3031	3			N	-0-					42
02	3143	X	3143	-0-	-0-	-0-	3082	3	61	9	N	55					97
03	3056	X	3056	-0-	-0-	-0-	3034	3	22	9	N	20					117
*04	3000	N	3004	-0-	4	4	3004	3			N	-0-					117

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					144
12	3410	X	2390	-0-	-1020	-0-	2390	3			N	-0-					144
01	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					144
02	DLQ G-10		3234	-0-	3234	3234	3234	3			N	-0-					144
03	6660	X	3426	-0-	-3234	-0-	3426	3			N	-0-					144
04	3600	X	2359	-0-	-1241	-0-	2359	3			N	-0-					144

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3607	-0-	-383	-0-	3537	3	70	9	N	64					301
12	4123	X	3155	-0-	-968	-0-	3155	3			N	-0-					301
01	4588	X	3658	-0-	-930	-0-	3658	3			N	-0-					301
02	DLQ G-10		2755	-0-	2755	2755	2716	3	39	9	N	35	180	1			156
03	6329	X	3574	-0-	-2755	-0-	3574	3			N	-0-					156
04	3360	X	3009	-0-	-351	-0-	3009	3			N	-0-					156

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

11	5190	X	4669	-0-	-521	-0-	4669	3			N	-0-					93
12	5301	X	4543	-0-	-758	-0-	4540	3	3	9	N	3					96
01	4557	X	4440	-0-	-117	-0-	4322	3	118	9	N	107					203
02	DLQ G-10		3796	-0-	3796	3796	3787	3	9	9	N	8	167	1			44
03	7831	X	4035	-0-	-3796	-0-	4032	3	3	9	N	3					47
04	4590	X	3826	-0-	-764	-0-	3826	3			N	-0-					47

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

11	1710	N	1186	-0-	-524	-0-	1186	3			N	-0-					136
12	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					136
01	1302	N	1036	-0-	-266	-0-	1036	3			N	-0-					136
02	1160	N	992	-0-	-168	-0-	992	3			N	-0-					136
03	1085	N	1022	-0-	-63	-0-	1022	3			N	-0-					136
04	990	N	935	-0-	-55	-0-	935	3			N	-0-					136

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

11	20970	X	18059	-0-	-2911	-0-	18050	3	9	9	N	8					147
12	21669	X	8672	-0-	-12997	-0-	8672	3			N	-0-					147
01	21669	X	19700	-0-	-1969	-0-	19435	3	265	9	N	241	185	1			203
02	DLQ G-10		15804	-0-	15804	15804	15736	3	68	9	N	62					265
03	31244	X	15440	-0-	-15804	-0-	15440	3			N	-0-					265
04	17700	X	15166	-0-	-2534	-0-	14998	3	168	9	N	153	186	1			232

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

11	3480	X	3089	-0-	-391	-0-	3077	3	12	9	N	11	191	1			167
12	3596	X	2478	-0-	-1118	-0-	2478	3			N	-0-					167
01	3038	X	1814	-0-	-1224	-0-	1814	3			N	-0-					167
02	DLQ G-10		2037	-0-	2037	2037	1990	3	47	9	N	43					210
03	4616	X	2579	-0-	-2037	-0-	2579	3			N	-0-					210
04	3090	X	2892	-0-	-198	-0-	2742	3	150	9	N	136	183	1			163

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

11	12720	X	8960	-0-	-3760	-0-	8875	3	85	9	N	77	192	1			65
12	12586	X	8539	-0-	-4047	-0-	8539	3			N	-0-					65
01	12214	X	9594	-0-	-2620	-0-	9554	3	40	9	N	36					101
02	DLQ G-10		9266	-0-	9266	9266	9102	3	164	9	N	149	175	1			75
03	18758	X	9492	-0-	-9266	-0-	9492	3			N	-0-					75
*04	9098	X	9098	-0-	-0-	-0-	9098	3			N	-0-					75

HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

11	24000	X	16275	-0-	-7725	-0-	16251	3	24	9	N	22	185	1			223
12	24800	X	14643	-0-	-10157	-0-	14465	3	178	9	N	162	182	1			203
01	24800	X	13028	-0-	-11772	-0-	12809	3	219	9	N	199	187	1			215
02	DLQ G-10		14542	-0-	14542	14542	14465	3	77	9	N	70	183	1			102
03	27394	X	12852	-0-	-14542	-0-	12852	3			N	-0-					102
04	14250	X	11495	-0-	-2755	-0-	11253	3	242	9	N	220	184	1			138

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	4203	-0-	-2007	-0-	4203	3			N	-0-					110
12	5239	X	3939	-0-	-1300	-0-	3939	3			N	-0-					110
01	5115	X	3766	-0-	-1349	-0-	3626	3	140	9	N	127					237
02	DLQ G-10		4945	-0-	4945	4945	4921	3	24	9	N	22	167	1			92
03	9166	X	4221	-0-	-4945	-0-	4206	3	15	9	N	14					106
04	4050	X	3986	-0-	-64	-0-	3986	3			N	-0-					106

CL&F OPERATING LLC 154789
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2656	-0-	-224	-0-	2655	3	1	9	Y	1					22
12	2976	X	2842	-0-	-134	-0-	2842	3			Y	-0-					22
01	2863	X	2863	-0-	-0-	-0-	2863	3			Y	-0-					22
02	2691	N	2691	-0-	-0-	-0-	2691	3			Y	-0-					22
03	2728	N	2728	-0-	-0-	-0-	2728	3			Y	-0-					22
*04	2641	N	2641	-0-	-0-	-0-	2641	3			Y	-0-	1	5			21

WORTHY WELL #: 1 RRCID -> 140128 COMPL. DATE 10/31/1991 TOTAL DEPTH 10250 PERF. 9315 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2341	-0-	-1169	-0-	2340	3	1	9	N	1					78
12	3255	X	2033	-0-	-1222	-0-	2033	3			N	-0-					78
01	3102	X	2495	-0-	-607	-0-	2495	3			N	-0-					78
02	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					78
03	2460	X	2460	-0-	-0-	-0-	2460	3			N	-0-					78
*04	2370	X	2370	-0-	-0-	-0-	2370	3			N	-0-	1	5			77

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917	N	517	-0-	-1400	-0-	516	3	1	9	Y	1					1
12	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					1
01	599	X	530	-0-	-69	-0-	530	3			Y	-0-					1
02	511	X	511	-0-	-0-	-0-	511	3			Y	-0-					1
03	544	X	544	-0-	-0-	-0-	544	3			Y	-0-					1
*04	510	X	451	-0-	-59	-0-	451	3			Y	-0-					1

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2314	-0-	-446	-0-	2313	3	1	9	Y	1					26
12	2852	X	2143	-0-	-709	-0-	2143	3			Y	-0-					26
01	2449	X	2201	-0-	-248	-0-	2201	3			Y	-0-					26
02	2064	N	2064	-0-	-0-	-0-	2064	3			Y	-0-					26
03	2139	N	1975	-0-	-164	-0-	1975	3			Y	-0-					26
04	2130	N	2125	-0-	-5	-0-	2125	3			Y	-0-					26

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	470	-0-	-40	-0-	470	3			N	-0-					2
12	527	N	294	-0-	-233	-0-	294	3			N	-0-	1	5			1
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					1
02	464	N	440	-0-	-24	-0-	440	3			N	-0-					1
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					1
*04	510	N	456	-0-	-54	-0-	456	3			N	-0-	1	5			-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5494	X	5494	-0-	-0-	-0-	5494	3			Y	-0-					-0-
12	6045	X	5519	-0-	-526	-0-	5518	3	1	9	Y	1					1
01	5798	X	5609	-0-	-189	-0-	5609	3			Y	-0-					1
02	5351	X	5351	-0-	-0-	-0-	5351	3			Y	-0-					1
03	5642	X	5470	-0-	-172	-0-	5470	3			Y	-0-					1
04	5460	X	5201	-0-	-259	-0-	5201	3			Y	-0-					1

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4590	-0-	-150	-0-	4590	3			Y	-0-					-0-
12	4619	X	4429	-0-	-190	-0-	4428	3	1	9	Y	1					1
01	5096	X	5096	-0-	-0-	-0-	5096	3			Y	-0-					1
02	4283	X	4283	-0-	-0-	-0-	4283	3			Y	-0-					1
03	4712	X	3858	-0-	-854	-0-	3858	3			Y	-0-					1
04	4560	X	3654	-0-	-906	-0-	3654	3			Y	-0-					1

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					1
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	5			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4465	X	4465	-0-	-0-	-0-	4465	3			N	-0-					1
12	4238	X	4238	-0-	-0-	-0-	4238	3			N	-0-					1
01	4417	X	4417	-0-	-0-	-0-	4417	3			N	-0-					1
02	4509	X	4509	-0-	-0-	-0-	4509	3			N	-0-					1
03	4593	X	4593	-0-	-0-	-0-	4593	3			N	-0-					1
*04	4125	X	4125	-0-	-0-	-0-	4125	3			N	-0-	1	5			-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		7856	-0-	7856	15512	7856	3			N	-0-					-0-
12	SWR 10		1192	-0-	1192	16704	1191	3	1	9	N	1					1
01	SWR 10		6105	-0-	6105	22809	6105	3			N	-0-					1
02	SWR 10		7760	-0-	7760	30569	7760	3			N	-0-					1
03	SWR 10		-0-	-0-	-0-	30569					N	-0-					1
*04	SWR 10		-0-	-0-	-0-	30569					N	-0-	1	5			-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 1 RRCID -> 118330 COMPL. DATE 08/28/1985 TOTAL DEPTH 15550 PERF. 9438 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	21	1 9	144	2	Y	1					2
12	188	N	188	-0-	-0-	-0-	27	1 9	160	2	Y	1	1	1			2
01	214	N	214	-0-	-0-	-0-	33	1 9	180	2	Y	1	1	1			2
02	174	N	172	-0-	-2	-0-	33	1 9	137	2	Y	2	1	1			3
03	186	N	134	-0-	-52	-0-	18	1 9	114	2	Y	2	2	1			3
04	180	N	116	-0-	-64	-0-	15	1 9	100	2	Y	1	2	1	1	8	1

RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	6	6	8			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

11	2880	X	2642	-0-	-238	-0-	337	1 31 9	2274	2	Y	28	1	8			57
12	3416	X	3416	-0-	-0-	-0-	486	1 32 9	2898	2	Y	29	35	1	2	8	49
01	2976	X	2658	-0-	-318	-0-	407	1 22 9	2229	2	Y	20	30	1	1	8	38
02	3277	X	2154	-0-	-1123	-0-	413	1 22 9	1719	2	Y	20	28	1	1	8	29
03	3410	X	3233	-0-	-177	-0-	425	1 42 9	2766	2	Y	38	21	1	1	8	45
04	3300	X	2993	-0-	-307	-0-	379	1 21 9	2593	2	Y	19	29	1			35

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2755	X	2755	-0-	-0-	-0-	71	1	2683	2	Y	1	16	1	1	8	-0-
							1	9									
12	2697	X	2670	-0-	-27	-0-	68	1	2601	2	Y	1	1	8			-0-
							1	9									
01	3069	X	2889	-0-	-180	-0-	81	1	2808	2	Y	-0-					-0-
02	2871	X	2611	-0-	-260	-0-	69	1	2542	2	Y	-0-					-0-
03	3069	X	2783	-0-	-286	-0-	71	1	2712	2	Y	-0-					-0-
04	2790	X	2209	-0-	-581	-0-	64	1	2145	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	192	-0-	-408	-0-	5	1	187	2	Y	-0-	14	1			-0-
12	1891	N	242	-0-	-1649	-0-	6	1	236	2	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	9	1	294	2	Y	-0-					-0-
02	906	N	906	-0-	-0-	-0-	24	1	882	2	Y	-0-					-0-
03	682	N	682	-0-	-0-	-0-	17	1	665	2	Y	-0-					-0-
*04	1682	N	1682	-0-	-0-	-0-	48	1	1634	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2471	N	2471	-0-	-0-	-0-	64	1	2407	2	Y	-0-	16	1			-0-
12	2328	N	2328	-0-	-0-	-0-	59	1	2269	2	Y	-0-					-0-
01	2465	N	2465	-0-	-0-	-0-	69	1	2396	2	Y	-0-					-0-
02	2148	N	2148	-0-	-0-	-0-	57	1	2091	2	Y	-0-					-0-
03	2392	N	2392	-0-	-0-	-0-	61	1	2331	2	Y	-0-					-0-
04	2190	N	2044	-0-	-146	-0-	59	1	1985	2	Y	-0-					-0-

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6835	-0-	-785	-0-	138	1	6661	2	Y	33	58	1			25
							36	9									
12	7874	X	7534	-0-	-340	-0-	180	1	7227	2	Y	115	119	1	3	8	18
							127	9									
01	7608	X	7608	-0-	-0-	-0-	191	1	7362	2	Y	50	66	1	1	8	1
							55	9									
02	7348	X	7348	-0-	-0-	-0-	161	1	7048	2	Y	126	65	1	2	8	60
							139	9									
03	8266	X	8266	-0-	-0-	-0-	201	1	7951	2	Y	104	138	1			26
							114	9									
*04	7922	X	7922	-0-	-0-	-0-	195	1	7660	2	Y	61	70	1	2	8	15
							67	9									

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0-	-0-	23	1	1096	2	Y	5	9	1			-0-
							6	9									
12	1279	N	1279	-0-	-0-	-0-	31	1	1228	2	Y	18	18	1			-0-
							20	9									
01	1176	N	1176	-0-	-0-	-0-	29	1	1136	2	Y	10	10	1			-0-
							11	9									
02	1102	N	1099	-0-	-3	-0-	24	1	1054	2	Y	19	10	1			9
							21	9									
03	1349	N	1349	-0-	-0-	-0-	33	1	1297	2	Y	17	23	1			3
							19	9									
*04	1154	N	1154	-0-	-0-	-0-	28	1	1116	2	Y	9	10	1			2
							10	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3014	X	3014	-0-	-0-	-0-	76 55	1 9	2883	2	Y	50	121	1			2
12	3072	X	3072	-0-	-0-	-0-	76 97	1 9	2899	2	Y	88					90
01	3319	X	3319	-0-	-0-	-0-	91 92	1 9	3136	2	Y	84	154	1			20
02	3016	X	2968	-0-	-48	-0-	77 61	1 9	2830	2	Y	55	1	8			74
03	3224	X	2672	-0-	-552	-0-	66 74	1 9	2532	2	Y	67					141
04	3120	X	2811	-0-	-309	-0-	79 62	1 9	2670	2	Y	56	179	1	1	8	17

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

11	2820	X	2510	-0-	-310	-0-	2481	2	29	9	Y	26					46
12	4864	X	4864	-0-	-0-	-0-	4822	2	42	9	Y	38	28	1			56
01	4290	X	4290	-0-	-0-	-0-	4257	2	33	9	Y	30	34	1			52
02	4942	X	4942	-0-	-0-	-0-	4892	2	50	9	Y	45	38	1			59
03	3179	X	3179	-0-	-0-	-0-	3138	2	41	9	Y	37	44	1			52
*04	3674	X	3674	-0-	-0-	-0-	3649	2	25	9	Y	23	33	1			42

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2447	X	2447	-0-	-0-	-0-	2419	2	28	9	Y	25					45
12	5277	X	5277	-0-	-0-	-0-	5231	2	46	9	Y	42	27	1			60
01	4330	X	4330	-0-	-0-	-0-	4297	2	33	9	Y	30	37	1			53
02	3977	X	3977	-0-	-0-	-0-	3937	2	40	9	Y	36	38	1			51
03	3389	X	3389	-0-	-0-	-0-	3345	2	44	9	Y	40	38	1			53
04	3150	X	1617	-0-	-1533	-0-	1606	2	11	9	Y	10	34	1			29

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3317	-0-	-313	-0-	3278	2	39	9	Y	35					61
12	3751	X	3469	-0-	-282	-0-	3439	2	30	9	Y	27	37	1			51
01	3967	X	3967	-0-	-0-	-0-	3936	2	31	9	Y	28	31	1			48
02	3263	X	3263	-0-	-0-	-0-	3231	2	32	9	Y	29	35	1			42
03	4326	X	4326	-0-	-0-	-0-	4270	2	56	9	Y	51	31	1			62
04	3840	X	3806	-0-	-34	-0-	3780	2	26	9	Y	24	40	1			46

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5353	X	5353	-0-	-0-	-0-	5291	2	62	9	Y	56					94
12	4857	X	4857	-0-	-0-	-0-	4815	2	42	9	Y	38	55	1			77
01	5487	X	3949	-0-	-1538	-0-	3918	2	31	9	Y	28	45	1			60
02	4872	X	4636	-0-	-236	-0-	4590	2	46	9	Y	42	41	1			61
03	5208	X	4600	-0-	-608	-0-	4542	2	58	9	Y	53	43	1			71
04	5040	X	4578	-0-	-462	-0-	4545	2	33	9	Y	30	44	1			57

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	3606	-0-	-1854	-0-	73	1	3507	2	Y	24	43	1	1	8	7
							26	9									
12	5642	X	4159	-0-	-1483	-0-	99	1	3966	2	Y	85	90	1			2
							94	9									
01	4309	X	4281	-0-	-28	-0-	107	1	4130	2	Y	40	40	1			2
							44	9									
02	3908	X	3908	-0-	-0-	-0-	85	1	3740	2	Y	75	40	1			37
							83	9									
03	3968	X	3889	-0-	-79	-0-	95	1	3736	2	Y	53	70	1			20
							58	9									
04	3840	X	3784	-0-	-56	-0-	93	1	3658	2	Y	30	36	1			14
							33	9									

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7221	-0-	-429	-0-	146	1	7032	2	Y	39	67	1	1	8	156
							43	9									
12	7905	X	7136	-0-	-769	-0-	170	1	6827	2	Y	126	133	1			149
							139	9									
01	7905	X	7241	-0-	-664	-0-	182	1	7028	2	Y	28	61	1			116
							31	9									
02	6438	X	6220	-0-	-218	-0-	136	1	5954	2	Y	118	62	1			172
							130	9									
03	6882	X	6835	-0-	-47	-0-	166	1	6563	2	Y	96	126	1			142
							106	9									
04	6660	X	6368	-0-	-292	-0-	157	1	6153	2	Y	53	63	1			132
							58	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
WILDCO RESOURCES, INC. 923330
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4940	-0-	4940	18266	4933	2	7	9	N	6					199
12	22913	X	4647	-0-	-18266	-0-	4633	2	14	9	N	13					212
01	4867	X	4143	-0-	-724	-0-	4143	2			N	-0-					212
02	4785	X	3707	-0-	-1078	-0-	3707	2			N	-0-					212
03	5115	X	4679	-0-	-436	-0-	4655	2	24	9	N	22	149	1			85
04	4950	X	3387	-0-	-1563	-0-	3385	2	2	9	N	2					87

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

11	DLQ G-10		1131	-0-	1131	7462	1131	2			N	-0-					274
12	9904	X	2442	-0-	-7462	-0-	2434	2	8	9	N	7					281
01	2749	X	2749	-0-	-0-	-0-	2741	2	8	9	N	7					288
02	1769	X	1669	-0-	-100	-0-	1668	2	1	9	N	1					289
*03	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					289
04	2670	X	2520	-0-	-150	-0-	2520	2			N	-0-					289

WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

11	2656	N	2656	-0-	-0-	-0-	2656	2			N	-0-					151
12	2173	X	2173	-0-	-0-	-0-	2173	2			N	-0-					151
01	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					151
02	2581	X	2370	-0-	-211	-0-	2370	2			N	-0-					151
03	2759	X	2293	-0-	-466	-0-	2293	2			N	-0-					151
04	2670	X	2352	-0-	-318	-0-	2352	2			N	-0-					151

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

11	DLQ G-10		2032	-0-	2032	7978	2032	2			N	-0-					-0-
12	9622	X	1644	-0-	-7978	-0-	1644	2			N	-0-					-0-
01	2914	X	1668	-0-	-1246	-0-	1668	2			N	-0-					-0-
02	2726	X	2289	-0-	-437	-0-	2289	2			N	-0-					-0-
03	2914	X	454	-0-	-2460	-0-	454	2			N	-0-					-0-
04	2040	X	455	-0-	-1585	-0-	455	2			N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

11	DLQ G-10		1593	-0-	1593	7798	1593	2			N	-0-					287
12	3000	N	2025	-0-	-975	6823	2025	2			N	-0-					287
01	3100	N	1484	-0-	-1616	5207	1484	2			N	-0-					287
02	2900	N	2498	-0-	-402	4805	2498	2			N	-0-					287
*03	3100	N	1812	-0-	-1288	3517	1812	2			N	-0-					287
*04	3000	N	1419	-0-	-1581	1936	1419	2			N	-0-					287

XTO ENERGY INC. 945936
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

11	3180	X	2680	-0-	-500	-0-	2679	2	1	9	N	1					15
12	3286	X	3079	-0-	-207	-0-	3042	2	37	9	N	34					49
01	3286	X	3226	-0-	-60	-0-	3226	2			N	-0-					49
02	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					49
03	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					49
*04	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					49

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1274	-0-	-16	-0-	1274	2			N	-0-					20
12	1178	N	608	-0-	-570	-0-	608	2			N	-0-					20
01	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					20
02	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					20
03	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					20
04	1290	N	1228	-0-	-62	-0-	1200	2	28	9	N	25					45

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2856	-0-	-294	-0-	2856	2			N	-0-					61
12	3410	X	2761	-0-	-649	-0-	2761	2			N	-0-					61
01	3410	X	2693	-0-	-717	-0-	2612	2	81	9	N	74					135
02	3190	X	2408	-0-	-782	-0-	2324	2	84	9	N	76	190	1			21
03	3193	X	2447	-0-	-746	-0-	2447	2			N	-0-					21
04	2850	X	2252	-0-	-598	-0-	2252	2			N	-0-					21

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2752	-0-	-68	-0-	2752	2			N	-0-					19
12	2914	X	2737	-0-	-177	-0-	2716	2	21	9	N	19					38
01	2914	X	2517	-0-	-397	-0-	2517	2			N	-0-					38
02	2697	X	1823	-0-	-874	-0-	1823	2			N	-0-					38
03	2852	X	1337	-0-	-1515	-0-	1337	2			N	-0-					38
04	2430	N	2369	-0-	-61	-0-	2369	2			N	-0-					38

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2823	N	2823	-0-	-0-	-0-	17	1	2806	2	N	-0-					14
12	2539	N	2539	-0-	-0-	-0-	2473	2	66	9	N	60	51	1			23
01	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					23
02	2320	N	1602	-0-	-718	-0-	1602	2			N	-0-					23
03	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					23
*04	3000	N	4014	-0-	1014	1014	4014	2			N	-0-					23

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF.11007 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	1287	-0-	-0-	-0-	12	1	1275	2	N	-0-					18
12	882	N	882	-0-	-0-	-0-	882	2			N	-0-					18
01	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					18
02	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					18
03	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					18
*04	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					18

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4513	X	4513	-0-	-0-	-0-	4513	2			N	-0-					38
12	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					38
01	4495	X	4321	-0-	-174	-0-	4306	2	15	9	N	14					52
02	4205	X	4178	-0-	-27	-0-	4178	2			N	-0-					52
03	4495	X	4266	-0-	-229	-0-	4266	2			N	-0-					52
04	4350	X	4220	-0-	-130	-0-	4220	2			N	-0-					52

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	OAKES, PAT GAS UNIT				WELL #: 1	RRCID -> 133364	COMPL. DATE 12/14/2009					TOTAL DEPTH 9932	PERF. 8698 - 9213				
11	1080	N	646	-0-	-434	-0-	646	2			N	-0-					105
12	1209	N	643	-0-	-566	-0-	643	2			N	-0-					105
01	806	N	509	-0-	-297	-0-	509	2			N	-0-					105
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					105
03	651	N	584	-0-	-67	-0-	584	2			N	-0-					105
*04	583	N	583	-0-	-0-	-0-	583	2			N	-0-					105
	BEDDINGFIELD GAS UNIT				WELL #: 1	RRCID -> 135483	COMPL. DATE 04/16/1990					TOTAL DEPTH 9900	PERF. 9164 - 9174				
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-					56
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					56
01	155	N	129	-0-	-26	-0-	129	2			N	-0-					56
02	435	N	320	-0-	-115	-0-	320	2			N	-0-					56
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					56
*04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					56
	HUNTER GAS UNIT				WELL #: 2	RRCID -> 136005	COMPL. DATE 01/14/2011					TOTAL DEPTH 10000	PERF. 8986 - 9149				
11	5097	X	5097	-0-	-0-	-0-	5068	2	29	9	N	26					84
12	5478	X	5478	-0-	-0-	-0-	5447	2	31	9	N	28					112
01	5332	X	5332	-0-	-0-	-0-	5301	2	31	9	N	28					140
02	4930	X	4662	-0-	-268	-0-	4662	2			N	-0-	99	1			41
03	5487	X	5310	-0-	-177	-0-	5286	2	24	9	N	22					63
04	5310	X	5195	-0-	-115	-0-	5166	2	29	9	N	26					89
	VARIBUS				WELL #: 4	RRCID -> 136009	COMPL. DATE 12/17/2010					TOTAL DEPTH 9600	PERF. 8927 - 9377				
11	5262	X	5262	-0-	-0-	-0-	5262	2			N	-0-					79
12	5442	X	5442	-0-	-0-	-0-	5442	2			N	-0-					79
01	5475	X	5475	-0-	-0-	-0-	5423	2	52	9	N	47					126
02	5022	X	5022	-0-	-0-	-0-	5022	2			N	-0-					126
03	5239	X	5153	-0-	-86	-0-	5110	2	43	9	N	39					165
*04	5125	X	5125	-0-	-0-	-0-	5125	2			N	-0-					165
	MCASHAN GAS UNIT				WELL #: 4	RRCID -> 136061	COMPL. DATE 06/18/2010					TOTAL DEPTH 10026	PERF. 9297 - 10330				
11	3633	X	3633	-0-	-0-	-0-	16	1	3617	2	N	-0-					25
12	3908	X	3908	-0-	-0-	-0-	3847	2	61	9	N	55	58	1			22
01	3224	X	2823	-0-	-401	-0-	2823	2			N	-0-					22
02	3306	X	2842	-0-	-464	-0-	2842	2			N	-0-					22
03	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					22
*04	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					22
	VARIBUS				WELL #: 1	RRCID -> 136459	COMPL. DATE 07/03/1990					TOTAL DEPTH 14936	PERF. 9316 - 9428				
11	5460	X	5140	-0-	-320	-0-	5140	2			N	-0-					133
12	5487	X	5277	-0-	-210	-0-	5266	2	11	9	N	10					143
01	5487	X	5123	-0-	-364	-0-	5106	2	17	9	N	15					158
02	5133	X	4953	-0-	-180	-0-	4913	2	40	9	N	36	177	1			17
03	5363	X	5118	-0-	-245	-0-	5118	2			N	-0-					17
04	5130	X	4911	-0-	-219	-0-	4911	2			N	-0-					17

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
12	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
*04	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

11	1680	N	1484	-0-	-196	-0-	1484	2			N	-0-					150
12	1953	N	1759	-0-	-194	-0-	1759	2			N	-0-					150
01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					150
02	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					150
03	1767	N	1708	-0-	-59	-0-	1708	2			N	-0-					150
*04	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					150

COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

11	2220	N	2042	-0-	-178	-0-	2042	2			N	-0-					12
12	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					12
01	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					12
02	1972	N	1736	-0-	-236	-0-	1736	2			N	-0-					12
03	2294	N	2272	-0-	-22	-0-	2272	2			N	-0-					12
*04	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					12

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

11	210	N	99	-0-	-111	-0-	99	2			N	-0-					116
12	248	N	185	-0-	-63	-0-	185	2			N	-0-					116
01	186	N	161	-0-	-25	-0-	161	2			N	-0-					116
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-	116	1			-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

11	3570	X	3487	-0-	-83	-0-	3487	2			N	-0-					140
12	3689	X	3673	-0-	-16	-0-	3673	2			N	-0-					140
01	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					140
02	3451	X	818	-0-	-2633	-0-	818	2			N	-0-					140
03	3689	X	460	-0-	-3229	-0-	460	2			N	-0-					140
04	3570	X	531	-0-	-3039	-0-	523	2	8	9	N	7					147

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6303	X	6303	-0-	-0-	-0-	266	1	5905	2	N	120	185	1			18
							132	9									
12	7498	X	7498	-0-	-0-	-0-	314	1	6987	2	N	179					197
							197	9									
01	6799	X	6799	-0-	-0-	-0-	291	1	6462	2	N	42	189	1			50
							46	9									
02	6809	X	6809	-0-	-0-	-0-	285	1	6330	2	N	176	188	1			38
							194	9									
03	6448	X	6411	-0-	-37	-0-	269	1	5971	2	N	155	175	1			18
							171	9									
*04	7198	X	7198	-0-	-0-	-0-	309	1	6859	2	N	27					45
							30	9									

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

11	1770	N	1538	-0-	-232	-0-	1538	2			N	-0-					94
12	1705	N	806	-0-	-899	-0-	806	2			N	-0-					94
01	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					94
02	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					94
03	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					94
04	1770	N	1709	-0-	-61	-0-	1709	2			N	-0-					94

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

11	2940	X	220	-0-	-2720	-0-	220	2			N	-0-					123
12	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					123
01	3038	X	723	-0-	-2315	-0-	669	2	54	9	N	49					172
02	3025	X	3025	-0-	-0-	-0-	3023	2	2	9	N	2	174	1			-0-
03	3038	X	1213	-0-	-1825	-0-	1213	2			N	-0-					-0-
04	2940	X	768	-0-	-2172	-0-	768	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					96
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					96
01	752	N	752	-0-	-0-	-0-	724	2	28	9	N	25					121
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-	121	1			-0-
03	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-
04	690	N	659	-0-	-31	-0-	659	2			N	-0-					-0-

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

11	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
02	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
*04	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

11	4470	X	3569	-0-	-901	-0-	3569	2			N	-0-					15
12	4712	X	2615	-0-	-2097	-0-	2615	2			N	-0-					15
01	4712	X	6	-0-	-4706	-0-	6	2			N	-0-					15
02	4408	X	4	-0-	-4404	-0-	4	2			N	-0-					15
03	4712	X	4405	-0-	-307	-0-	4405	2			N	-0-					15
04	3570	X	2971	-0-	-599	-0-	2971	2			N	-0-					15

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					28
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					28
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					28
02	87	N	82	-0-	-5	-0-	82	2			N	-0-					28
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					28
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					28

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2625	-0-	-825	-0-	86	1	2539	2	N	-0-					49
12	3565	X	1641	-0-	-1924	-0-	48	1	1538	2	N	50	82	1			17
							55	9									
01	3565	X	3277	-0-	-288	-0-	104	1	3173	2	N	-0-					17
02	2929	X	2502	-0-	-427	-0-	118	1	2384	2	N	-0-					17
03	3007	X	1792	-0-	-1215	-0-	87	1	1705	2	N	-0-					17
04	3180	X	2545	-0-	-635	-0-	119	1	2343	2	N	75	60	1			32
							83	9									

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2317	N	2317	-0-	-0-	-0-	2230	2	87	9	N	79					114
12	2217	N	2217	-0-	-0-	-0-	2137	2	80	9	N	73	172	1			15
01	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					15
02	2146	N	1805	-0-	-341	-0-	1805	2			N	-0-					15
03	2232	N	1613	-0-	-619	-0-	1613	2			N	-0-					15
04	1920	N	1530	-0-	-390	-0-	1530	2			N	-0-					15

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					50
04	30	N	-0-	-0-	-30	-0-					N	-0-					50

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2263	-0-	-107	-0-	2250	2	13	9	N	12					31
12	2387	N	2281	-0-	-106	-0-	2250	2	31	9	N	28					59
01	2356	N	1658	-0-	-698	-0-	1650	2	8	9	N	7					66
02	2186	N	2186	-0-	-0-	-0-	2173	2	13	9	N	12					78
03	2350	N	2350	-0-	-0-	-0-	2327	2	23	9	N	21					99
*04	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					99

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					47
12	2423	N	2423	-0-	-0-	-0-	2401	2	22	9	N	20					67
01	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					67
02	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					67
03	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					67
*04	2431	N	2431	-0-	-0-	-0-	2413	2	18	9	N	16					83

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					128
*06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					128
*07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					128
*08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					128
*09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					128
*10	341	N	333	-0-	-8	-0-	333	2			N	-0-					128
*11	330	N	167	-0-	-163	-0-	167	2			N	-0-					128
*12	341	N	-0-	-0-	-341	-0-					N	-0-					128
*01	341	N	-0-	-0-	-341	-0-					N	-0-					128
*02	174	N	-0-	-0-	-174	-0-					N	-0-					128
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-	128	1			-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7729	X	7729	-0-	-0-	-0-	7696	2	33	9	Y	30					65
12	7471	X	7471	-0-	-0-	-0-	7469	2	2	9	Y	2	55	1			12
01	6944	X	6602	-0-	-342	-0-	6594	2	8	9	Y	7					19
02	6699	X	6115	-0-	-584	-0-	6061	2	54	9	Y	49	56	1			12
03	7161	X	6303	-0-	-858	-0-	6270	2	33	9	Y	30					42
04	6930	X	5986	-0-	-944	-0-	5957	2	29	9	Y	26	55	1			13

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELMCAMP WELL #: 2 RRCID -> 251188 COMPL. DATE 04/21/2009 TOTAL DEPTH 16733 PERF. 9872 - 10386

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1290	-0-	-60	-0-	1290	2			N	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
03	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
04	1230	N	1159	-0-	-71	-0-	1159	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					138
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					138
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					138
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					138
03	279	N	203	-0-	-76	-0-	203	2			N	-0-					138
*04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					138

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5008	X	5008	-0-	-0-	-0-	264	1	4687	2	N	52					127
							57	9									
12	5009	X	5009	-0-	-0-	-0-	265	1	4744	2	N	-0-					127
01	4886	X	4886	-0-	-0-	-0-	260	1	4626	2	N	-0-					127
02	4836	X	4836	-0-	-0-	-0-	251	1	4472	2	N	103					230
							113	9									
03	4987	X	4987	-0-	-0-	-0-	258	1	4645	2	N	76	185	1			121
							84	9									
*04	4305	X	4305	-0-	-0-	-0-	242	1	4063	2	N	-0-					121

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

11	3210	X	1093	-0-	-2117	-0-	1093	2			N	-0-					45
12	3817	X	3817	-0-	-0-	-0-	3809	2	8	9	N	7					52
01	4271	X	4271	-0-	-0-	-0-	4012	2	259	9	N	235	188	1			99
02	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					99
03	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					99
*04	3888	X	3888	-0-	-0-	-0-	3888	2			N	-0-					99

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

11	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					31
12	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					31
01	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					31
02	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					31
03	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					31
*04	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

11	1811 N	1811	-0-	-0-	-0-	1811	2		N	-0-			146
12	1798 N	1683	-0-	-115	-0-	1683	2		N	-0-			146
01	1798 N	1356	-0-	-442	-0-	1356	2		N	-0-			146
02	1682 N	1216	-0-	-466	-0-	1216	2		N	-0-			146
03	1674 N	1481	-0-	-193	-0-	1481	2		N	-0-			146
*04	1574 N	1574	-0-	-0-	-0-	1574	2		N	-0-			146

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 9076 - 9832

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE (BOSSIER) 06479 490 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
VERA KATHLEEN WELL #: 1 RRCID -> 195625 COMPL. DATE 01/27/2003 TOTAL DEPTH 14670 PERF. 13153 - 13163

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

11	682	N	682	-0-	-0-	-0-	682	2			N	-0-				70
12	759	N	759	-0-	-0-	-0-	715	2	44	9	N	40				110
01	678	N	678	-0-	-0-	-0-	678	2			N	-0-	110	1		-0-
02	667	N	641	-0-	-26	-0-	641	2			N	-0-				-0-
03	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-				-0-
*04	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-				-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	601	2	44	9	N	40	123	1			39
12	946	N	946	-0-	-0-	-0-	910	2	36	9	N	33					72
01	842	N	842	-0-	-0-	-0-	828	2	14	9	N	13					85
02	780	N	780	-0-	-0-	-0-	768	2	12	9	N	11					96
*03	620	N	437	-0-	-183	-0-	389	2	48	9	N	44	123	1			17
04	600	N	522	-0-	-78	-0-	500	2	22	9	N	20					37

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	784	-0-	-386	-0-	751	2	33	9	Y	30	98	1			32
12	1271	N	1157	-0-	-114	-0-	1137	2	20	9	Y	18					50
01	1116	N	1063	-0-	-53	-0-	1035	2	28	9	Y	25					75
02	1073	N	1000	-0-	-73	-0-	961	2	39	9	Y	35					110
*03	868	N	486	-0-	-382	-0-	486	2			Y	-0-	70	1			40
04	840	N	650	-0-	-190	-0-	600	2	50	9	Y	45					85

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	150	-0-	-90	-0-	150	2			Y	-0-					20
12	248	N	227	-0-	-21	-0-	227	2			Y	-0-					20
01	248	N	207	-0-	-41	-0-	207	2			Y	-0-					20
02	T. A.		192	-0-	192	192	192	2			Y	-0-					20
*03	T. A.		97	-0-	97	289	97	2			Y	-0-					20
04	T. A.		150	-0-	150	439	150	2			Y	-0-					20

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF. 13045 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BILLY FLETCH (BOSSIER SAND) 08239 050 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
LIGHTNING WELL #: 1 RRCID -> 168987 COMPL. DATE 04/08/1998 TOTAL DEPTH 16865 PERF. 13550 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
TRINITY RIVER ENERGY OPER, LLC 870311
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
HARVEY, W. H. WELL #: 1 RRCID -> 148815 COMPL. DATE 08/19/1994 TOTAL DEPTH 9400 PERF. 8278 - 9094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIRTHRIGHT (SMACKOVER) 08381 666 ASSOCIATED ONE WELL CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
HARGRAVE UNIT WELL #: 1 RRCID -> 102002 COMPL. DATE 07/06/1967 TOTAL DEPTH 9595 PERF. 9478 - 9512

11	5160 #	3449	-0-	-1711	-0-	3449	3		N	-0-			-0-
12	5239 #	5110	-0-	-129	-0-	5110	3		N	-0-			-0-
01	5177 #	4959	-0-	-218	-0-	4959	3		N	-0-			-0-
02	4843 #	4549	-0-	-294	-0-	4549	3		N	-0-			-0-
03	5115 #	4907	-0-	-208	-0-	4907	3		N	-0-			-0-
04	4950 #	4585	-0-	-365	-0-	4585	3		N	-0-			-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	R	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
12	1435	R	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
01	1457	#	1194	-0-	-263	-0-	1194	3			N	-0-					-0-
02	1363	#	1194	-0-	-169	-0-	1194	3			N	-0-					-0-
03	1457	#	1026	-0-	-431	-0-	1026	3			N	-0-					-0-
04	1410	#	569	-0-	-841	-0-	569	3			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51360	X	47733	-0-	-3627	-0-	2700	1	45033	2	N	-0-					-0-
12	53072	X	45394	-0-	-7678	-0-	45394	3			N	-0-					-0-
01	53072	X	45893	-0-	-7179	-0-	45893	3			N	-0-					-0-
02	42107	X	42107	-0-	-0-	-0-	42107	3			N	-0-					-0-
03	45663	X	43150	-0-	-2513	-0-	43150	3			N	-0-					-0-
04	44190	X	41788	-0-	-2402	-0-	41788	3			N	-0-					-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24664	X	24664	-0-	-0-	-0-	1987	1	22677	2	N	-0-					-0-
12	23593	X	23593	-0-	-0-	-0-	23593	3			N	-0-					-0-
01	28599	X	28599	-0-	-0-	-0-	6324	1	22275	3	N	-0-					-0-
02	23600	X	23600	-0-	-0-	-0-	5916	1	17684	3	N	-0-					-0-
03	28475	X	28475	-0-	-0-	-0-	6324	1	22151	3	N	-0-					-0-
*04	25783	X	25783	-0-	-0-	-0-	6120	1	19663	3	N	-0-					-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	403	X	381	-0-	-22	-0-	381	3			N	-0-					-0-
02	377	X	294	-0-	-83	-0-	294	3			N	-0-					-0-
03	434	X	155	-0-	-279	-0-	155	3			N	-0-					-0-
04	420	X	240	-0-	-180	-0-	240	3			N	-0-					-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62980	X	62980	-0-	-0-	-0-	62980	3			N	-0-					-0-
12	64480	X	59232	-0-	-5248	-0-	59231	3	1	9	N	1					1
01	64480	X	60498	-0-	-3982	-0-	60498	3			N	-0-					1
02	56007	X	56007	-0-	-0-	-0-	56007	3			N	-0-					1
03	65193	X	62475	-0-	-2718	-0-	62475	3			N	-0-					1
04	62970	X	59409	-0-	-3561	-0-	59409	3			N	-0-					1

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27480	X	26501	-0-	-979	-0-	26501	3			N	-0-					-0-
12	28396	X	24425	-0-	-3971	-0-	24424	3	1	9	N	1					1
01	28086	X	27300	-0-	-786	-0-	27300	3			N	-0-					1
02	25262	X	25262	-0-	-0-	-0-	25262	3			N	-0-					1
03	27204	X	27204	-0-	-0-	-0-	27204	3			N	-0-					1
*04	26220	X	26113	-0-	-107	-0-	26113	3			N	-0-	1	5			-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4410	-0-	-120	-0-	4410	2			N	-0-					-0-
12	4346	X	4346	-0-	-0-	-0-	4346	3			N	-0-					-0-
01	4651	X	4651	-0-	-0-	-0-	4651	3			N	-0-					-0-
02	T. A.		4160	-0-	4160	4160	4160	3			N	-0-					-0-
03	T. A.		4275	-0-	4275	8435	4275	3			N	-0-					-0-
04	T. A.		4141	-0-	4141	12576	4141	3			N	-0-					-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

11	5181	X	5181	-0-	-0-	-0-	5181	2			N	-0-					-0-
12	4805	X	211	-0-	-4594	-0-	211	3			N	-0-					-0-
01	4216	X	97	-0-	-4119	-0-	97	3			N	-0-					-0-
02	5017	X	262	-0-	-4755	-0-	262	3			N	-0-					-0-
03	5363	X	59	-0-	-5304	-0-	59	3			N	-0-					-0-
04	5190	X	288	-0-	-4902	-0-	288	3			N	-0-					-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC 008555
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

*09	810	N	-0-	-0-	-810	-0-					Y	-0-	1	1			25
10	899	N	-0-	-0-	-899	-0-					Y	-0-					25
11	870	N	-0-	-0-	-870	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	33	N	33	-0-	-0-	-0-	8	1	25	2	Y	-0-					25
02	964	N	964	-0-	-0-	-0-	225	1	739	2	Y	-0-					25
03	1167	N	1167	-0-	-0-	-0-	272	1	895	2	Y	-0-					25
*04	938	N	938	-0-	-0-	-0-	125	1	813	2	Y	-0-					25

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

*09	2963	N	2963	-0-	-0-	-0-	134	1	2819	2	Y	9	8	1			25
							10	9									
10	2156	N	2156	-0-	-0-	-0-	28	1	2128	2	Y	-0-					25
11	2281	N	2281	-0-	-0-	-0-	465	1	1812	2	Y	4					29
							4	9									
12	2480	N	2480	-0-	-0-	-0-	510	1	1838	2	Y	120					149
							132	9									
01	1426	N	52	-0-	-1374	-0-	13	1	39	2	Y	-0-	85	1			64
02	2001	N	-0-	-0-	-2001	-0-					Y	-0-					64
03	2139	N	-0-	-0-	-2139	-0-					Y	60					124
*04	3000	N	5599	-0-	2599	2599	745	1	4842	2	Y	11					135
							12	9									

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3000	N	2416	-0-	-584	4744	109	1	2299	2	Y	7	7	1			27
							8	9									
10	3100	N	1835	-0-	-1265	3479	24	1	1811	2	Y	-0-					27
11	3000	N	2704	-0-	-296	3183	548	1	2134	2	Y	20					47
							22	9									
12	3100	N	3712	-0-	612	3795	804	1	2900	2	Y	7					54
							8	9									
01	3100	N	3371	-0-	271	4066	857	1	2514	2	Y	-0-	5	1			49
02	2900	N	3284	-0-	384	4450	765	1	2519	2	Y	-0-					49
*03	8450	X	4000	-0-	-4450	-0-	931	1	3066	2	Y	3					52
							3	9									
04	2490	X	1782	-0-	-708	-0-	238	1	1544	2	Y	-0-					52

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2429	N	2429	-0-	-0-	-0-	110	1	2311	2	Y	7	7	1			1
							8	9									
10	1887	N	1887	-0-	-0-	-0-	25	1	1862	2	Y	-0-					1
11	2046	N	2046	-0-	-0-	-0-	418	1	1628	2	Y	-0-					1
12	2294	N	2165	-0-	-129	-0-	470	1	1695	2	Y	-0-					1
01	2055	N	2055	-0-	-0-	-0-	523	1	1532	2	Y	-0-	1	1			-0-
02	2047	N	2047	-0-	-0-	-0-	477	1	1570	2	Y	-0-					-0-
03	2190	N	2190	-0-	-0-	-0-	510	1	1680	2	Y	-0-					-0-
04	2040	N	1703	-0-	-337	-0-	227	1	1476	2	Y	-0-					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5354	X	5354	-0-	-0-	-0-	242	1	5094	2	N	16	14	1			3
							18	9									
10	3751	X	2660	-0-	-1091	-0-	34	1	2525	2	N	92	92	1			3
							101	9									
11	3899	X	3899	-0-	-0-	-0-	796	1	3103	2	N	-0-					3
12	4030	X	2984	-0-	-1046	-0-	648	1	2336	2	N	-0-					3
01	4030	X	2766	-0-	-1264	-0-	703	1	2063	2	N	-0-	3	1			-0-
02	3770	X	3083	-0-	-687	-0-	718	1	2365	2	N	-0-					-0-
03	4030	X	3292	-0-	-738	-0-	767	1	2525	2	N	-0-					-0-
04	3900	X	2622	-0-	-1278	-0-	350	1	2272	2	N	-0-					-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2716	X	2716	-0-	-0-	-0-	122	1	2571	2	N	21	7	1			84
							23	9									
10	2526	X	2526	-0-	-0-	-0-	33	1	2492	2	N	1					85
							1	9									
11	2722	X	2722	-0-	-0-	-0-	556	1	2166	2	N	-0-					85
12	3648	X	3648	-0-	-0-	-0-	789	1	2844	2	N	14					99
							15	9									
01	2728	X	2688	-0-	-40	-0-	683	1	2003	2	N	2	14	1			87
							2	9									
02	2639	X	2108	-0-	-531	-0-	490	1	1611	2	N	6					93
							7	9									
03	3658	X	3065	-0-	-593	-0-	713	1	2348	2	N	4					97
							4	9									
04	3540	X	2348	-0-	-1192	-0-	313	1	2032	2	N	3					100
							3	9									

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1710	N	-0-	-0-	-1710	-0-					Y	2	1	1			72
10	2269	N	2269	-0-	-0-	-0-	30	1	2239	2	Y	-0-					72
11	2614	N	2614	-0-	-0-	-0-	534	1	2080	2	Y	-0-					72
12	2126	N	2126	-0-	-0-	-0-	462	1	1664	2	Y	-0-					72
01	2077	N	2048	-0-	-29	-0-	521	1	1527	2	Y	-0-					72
02	2430	N	2430	-0-	-0-	-0-	566	1	1864	2	Y	-0-					72
03	2139	N	1253	-0-	-886	-0-	292	1	961	2	Y	-0-					72
04	1980	N	878	-0-	-1102	-0-	117	1	761	2	Y	-0-					72

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1560	N	1016	-0-	-544	-0-	46	1	967	2	N	3	3	1			47
							3	9									
10	877	N	877	-0-	-0-	-0-	11	1	866	2	N	-0-					47
11	765	N	765	-0-	-0-	-0-	156	1	609	2	N	-0-					47
12	1023	N	448	-0-	-575	-0-	97	1	351	2	N	-0-					47
01	868	N	837	-0-	-31	-0-	213	1	624	2	N	-0-	1	1			46
02	754	N	621	-0-	-133	-0-	145	1	476	2	N	-0-					46
03	493	N	493	-0-	-0-	-0-	115	1	378	2	N	-0-					46
04	810	N	772	-0-	-38	-0-	103	1	669	2	N	-0-					46

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1465	N	1465	-0-	-0-	-0-	66	1	1395	2	Y	4	4	1			18
							4	9									
10	2265	N	2265	-0-	-0-	-0-	30	1	2235	2	Y	-0-					18
11	2753	N	2753	-0-	-0-	-0-	562	1	2191	2	Y	-0-					18
12	2589	N	2589	-0-	-0-	-0-	554	1	1995	2	Y	36					54
							40	9									
01	3100	N	4119	-0-	1019	1019	1042	1	3055	2	Y	20	22	1			52
							22	9									
02	2816	N	1797	-0-	-1019	-0-	419	1	1378	2	Y	-0-					52
03	1735	N	1735	-0-	-0-	-0-	401	1	1319	2	Y	14					66
							15	9									
*04	2714	X	2714	-0-	-0-	-0-	362	1	2352	2	Y	-0-					66

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2640	X	1773	-0-	-867	-0-	80	1	1687	2	N	5	5	1			61
							6	9									
10	2728	X	114	-0-	-2614	-0-	1	1	113	2	N	-0-					61
11	2640	X	-0-	-0-	-2640	-0-					N	-0-					61
12	1891	X	-0-	-0-	-1891	-0-					N	-0-					61
01	1767	X	-0-	-0-	-1767	-0-					N	-0-	1	1			60
02	1653	X	-0-	-0-	-1653	-0-					N	-0-					60
03	124	X	-0-	-0-	-124	-0-					N	-0-					60
04	0	X	-0-	-0-	-0-	-0-					N	-0-					60

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1077	N	1077	-0-	-0-	-0-	49	1	1025	2	N	3	3	1			48
							3	9									
10	1123	N	1123	-0-	-0-	-0-	15	1	1108	2	N	-0-					48
11	1218	N	1218	-0-	-0-	-0-	249	1	969	2	N	-0-					48
12	1033	N	1033	-0-	-0-	-0-	224	1	808	2	N	1					49
							1	9									
01	1023	N	696	-0-	-327	-0-	177	1	519	2	N	-0-	1	1			48
02	1240	N	1240	-0-	-0-	-0-	288	1	948	2	N	4					52
							4	9									
03	1023	N	863	-0-	-160	-0-	201	1	661	2	N	1					53
							1	9									
*04	820	N	820	-0-	-0-	-0-	109	1	707	2	N	4					57
							4	9									

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7512	X	7512	-0-	-0-	-0-	339	1	7149	2	N	22	19	1			14
							24	9									
10	5487	X	-0-	-0-	-5487	-0-					N	-0-					14
11	5460	X	5460	-0-	-0-	-0-	1114	1	4343	2	N	3					17
							3	9									
12	6324	X	3096	-0-	-3228	-0-	672	1	2424	2	N	-0-					17
01	6324	X	3729	-0-	-2595	-0-	946	1	2773	2	N	9	4	1			22
							10	9									
02	5916	X	3590	-0-	-2326	-0-	834	1	2747	2	N	8					30
							9	9									
03	5642	X	3696	-0-	-1946	-0-	861	1	2834	2	N	1					31
							1	9									
04	5460	X	2916	-0-	-2544	-0-	388	1	2524	2	N	4					35
							4	9									

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3630	X	2527	-0-	-1103	-0-	114	1	2404	2	N	8	7	1			45
							9	9									
10	3317	X	2161	-0-	-1156	-0-	28	1	2125	2	N	7					52
							8	9									
11	2438	X	2438	-0-	-0-	-0-	498	1	1940	2	N	-0-					52
12	2542	X	2314	-0-	-228	-0-	501	1	1805	2	N	7					59
							8	9									
01	2542	X	1987	-0-	-555	-0-	505	1	1482	2	N	-0-	2	1			57
02	2378	X	2253	-0-	-125	-0-	525	1	1728	2	N	-0-					57
03	2511	X	2070	-0-	-441	-0-	479	1	1577	2	N	13					70
							14	9									
04	2430	X	1951	-0-	-479	-0-	260	1	1687	2	N	4					74
							4	9									

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1020	X	-0-	-0-	-1020	-0-					N	-0-	1	1			18
10	713	X	669	-0-	-44	-0-	9	1	660	2	N	-0-					18
11	617	X	617	-0-	-0-	-0-	126	1	491	2	N	-0-					18
12	693	X	693	-0-	-0-	-0-	151	1	542	2	N	-0-					18
01	682	X	676	-0-	-6	-0-	172	1	504	2	N	-0-					18
02	701	X	701	-0-	-0-	-0-	163	1	538	2	N	-0-					18
03	707	X	707	-0-	-0-	-0-	165	1	542	2	N	-0-					18
04	660	X	646	-0-	-14	-0-	86	1	560	2	N	-0-					18

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	690	N	-0-	-0-	-690	-0-					Y	-0-	1	1			17
10	1154	N	1154	-0-	-0-	-0-	14	1	1063	2	Y	70	70	1			17
							77	9									
11	1493	N	1493	-0-	-0-	-0-	305	1	1188	2	Y	-0-					17
12	1458	N	1458	-0-	-0-	-0-	317	1	1141	2	Y	-0-					17
01	1404	N	1404	-0-	-0-	-0-	357	1	1047	2	Y	-0-					17
02	1537	X	1444	-0-	-93	-0-	336	1	1108	2	Y	-0-					17
03	1643	X	1326	-0-	-317	-0-	308	1	1015	2	Y	3					20
							3	9									
04	1590	X	1427	-0-	-163	-0-	190	1	1234	2	Y	3					23
							3	9									

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	510	N	285	-0-	-225	-0-	13	1	270	2	Y	2	2	1			10
							2	9									
10	520	N	520	-0-	-0-	-0-	7	1	513	2	Y	-0-					10
11	720	N	473	-0-	-247	-0-	97	1	376	2	Y	-0-					10
12	373	N	373	-0-	-0-	-0-	81	1	292	2	Y	-0-					10
01	841	N	841	-0-	-0-	-0-	214	1	627	2	Y	-0-	1	1			9
02	801	N	801	-0-	-0-	-0-	187	1	614	2	Y	-0-					9
03	816	N	816	-0-	-0-	-0-	190	1	626	2	Y	-0-					9
*04	764	N	764	-0-	-0-	-0-	102	1	662	2	Y	-0-					9

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1316	X	1316	-0-	-0-	-0-	59	1	1254	2	N	3	4	1			21
							3	9									
10	1210	X	1210	-0-	-0-	-0-	16	1	1194	2	N	-0-					21
11	1413	X	1413	-0-	-0-	-0-	288	1	1122	2	N	3					24
							3	9									
12	1302	X	1164	-0-	-138	-0-	252	1	910	2	N	2					26
							2	9									
01	1401	X	1401	-0-	-0-	-0-	355	1	1040	2	N	5	1	1			30
							6	9									
02	1363	X	1120	-0-	-243	-0-	260	1	857	2	N	3					33
							3	9									
03	1457	X	1209	-0-	-248	-0-	282	1	927	2	N	-0-					33
04	1410	X	828	-0-	-582	-0-	110	1	716	2	N	2					35
							2	9									

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2310	X	29	-0-	-2281	-0-	1	1	28	2	N	-0-	1	1			13
10	1457	X	76	-0-	-1381	-0-	1	1	75	2	N	-0-					13
11	660	X	109	-0-	-551	-0-	22	1	87	2	N	-0-					13
12	93	X	93	-0-	-0-	-0-	20	1	73	2	N	-0-					13
01	117	X	117	-0-	-0-	-0-	30	1	87	2	N	-0-					13
02	171	X	171	-0-	-0-	-0-	40	1	131	2	N	-0-					13
03	186	X	186	-0-	-0-	-0-	43	1	143	2	N	-0-					13
04	120	X	100	-0-	-20	-0-	13	1	87	2	N	-0-					13

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1718	N	1718	-0-	-0-	-0-	77	1	1635	2	N	5	5	1			37
							6	9									
10	1331	N	1331	-0-	-0-	-0-	17	1	1302	2	N	11					48
							12	9									
11	2431	N	2431	-0-	-0-	-0-	496	1	1935	2	N	-0-					48
12	2764	N	2764	-0-	-0-	-0-	600	1	2164	2	N	-0-					48
01	2468	N	2468	-0-	-0-	-0-	622	1	1824	2	N	20	1	1			67
							22	9									
02	2349	N	2077	-0-	-272	-0-	483	1	1591	2	N	3					70
							3	9									
03	2583	N	2583	-0-	-0-	-0-	602	1	1981	2	N	-0-					70
04	2400	N	2158	-0-	-242	-0-	288	1	1870	2	N	-0-					70

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1918	X	1918	-0-	-0-	-0-	85	1	1783	2	N	45	5	1			154
							50	9									
10	1426	X	1304	-0-	-122	-0-	17	1	1286	2	N	1					155
							1	9									
11	1380	X	1206	-0-	-174	-0-	246	1	960	2	N	-0-					155
12	1922	X	1210	-0-	-712	-0-	253	1	910	2	N	43	169	1			29
							47	9									
01	1922	X	1215	-0-	-707	-0-	309	1	906	2	N	-0-	10	1			19
02	1798	X	1155	-0-	-643	-0-	269	1	886	2	N	-0-					19
03	1320	X	1320	-0-	-0-	-0-	306	1	1008	2	N	5					24
							6	9									
*04	1216	X	1216	-0-	-0-	-0-	161	1	1048	2	N	6					30
							7	9									

COMSTOCK OIL & GAS, LP 170040
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RABALAIS, F.W. INC. 687720
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2372	-0-	-88	-0-	107	1	2265	2	N	-0-					-0-
12	2542	X	1814	-0-	-728	-0-	81	1	1733	2	N	-0-					-0-
01	2945	X	1930	-0-	-1015	-0-	87	1	1843	2	N	-0-					-0-
02	2755	X	1558	-0-	-1197	-0-	70	1	1488	2	N	-0-					-0-
03	2449	X	1849	-0-	-600	-0-	83	1	1766	2	N	-0-					-0-
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	5 2	1 9	213	2	Y	2	1	8			8
12	186	N	183	-0-	-3	-0-	4 1	1 9	178	2	Y	1					9
01	213	N	213	-0-	-0-	-0-	5 1	1 9	207	2	Y	1					10
02	203	N	-0-	-0-	-203	-0-					Y	-0-					10
03	186	N	-0-	-0-	-186	-0-					Y	-0-					10
04	210	N	-0-	-0-	-210	-0-					Y	-0-					10

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

11	150	N	19	-0-	-131	-0-	19	2			Y	-0-					7
12	124	N	46	-0-	-78	-0-	1	1	45	2	Y	-0-					7
01	54	N	54	-0-	-0-	-0-	1	1	53	2	Y	-0-					7
02	29	N	-0-	-0-	-29	-0-					Y	-0-					7
03	31	N	-0-	-0-	-31	-0-					Y	-0-					7
04	60	N	-0-	-0-	-60	-0-					Y	-0-					7

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

11	2044	N	2044	-0-	-0-	-0-	49 7	1 9	1988	2	Y	6					70
12	2139	N	2004	-0-	-135	-0-	46 10	1 9	1948	2	Y	9					79
01	2037	N	2037	-0-	-0-	-0-	43 13	1 9	1981	2	Y	12					91
02	1589	N	1589	-0-	-0-	-0-	27 20	1 9	1542	2	Y	18	1	8			108
03	2055	N	2055	-0-	-0-	-0-	45 19	1 9	1991	2	Y	17					125
*04	1984	N	1984	-0-	-0-	-0-	39 3	1 9	1942	2	Y	3					128

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

11	90	N	26	-0-	-64	-0-	2	1	24	2	Y	-0-					10
12	279	N	212	-0-	-67	-0-	13	1	199	2	Y	-0-					10
01	186	N	16	-0-	-170	-0-	1	1	15	2	Y	-0-					10
02	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					10
03	217	N	32	-0-	-185	-0-	2	1	30	2	Y	-0-					10
04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					10

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

11	360	N	283	-0-	-77	-0-	22	1	261	2	Y	-0-					30
12	372	N	246	-0-	-126	-0-	15	1	231	2	Y	-0-					30
01	310	N	178	-0-	-132	-0-	13	1	165	2	Y	-0-					30
02	261	N	225	-0-	-36	-0-	12	1	213	2	Y	-0-					30
03	248	N	221	-0-	-27	-0-	13	1	208	2	Y	-0-					30
*04	259	N	259	-0-	-0-	-0-	13	1	246	2	Y	-0-					30

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					9

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	8	1	91	2	Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-
04	150	N	103	-0-	-47	-0-	5	1	98	2	Y	-0-					-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	170	-0-	-640	-0-	13	1	157	2	Y	-0-					-0-
12	589	N	281	-0-	-308	-0-	18	1	263	2	Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	15	1	188	2	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
03	623	N	623	-0-	-0-	-0-	36	1	587	2	Y	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	25	1	472	2	Y	-0-					-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	485	-0-	-475	-0-	37	1	448	2	Y	-0-					13
12	1054	N	644	-0-	-410	-0-	40	1	604	2	Y	-0-					13
01	806	N	654	-0-	-152	-0-	49	1	605	2	Y	-0-					13
02	1059	N	1059	-0-	-0-	-0-	55	1	1004	2	Y	-0-					13
03	941	N	941	-0-	-0-	-0-	54	1	887	2	Y	-0-					13
*04	918	N	918	-0-	-0-	-0-	46	1	872	2	Y	-0-					13

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC 008555
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2668		-0-	-0-	-2668 B	9942					Y	-0-	1	1			25
10	7750	N	3798	-0-	-3952 B	5990	50	1	3748	2	Y	-0-					25
11	7500	N	3756	-0-	-3744 B	2246	767	1	2989	2	Y	-0-					25
12	5533	N	3287	-0-	-2246 B	-0-	709	1	2554	2	Y	22					47
							24	9									
01	3813	N	3116	-0-	-697 B	-0-	786	1	2305	2	Y	23	6	1			64
							25	9									
02	3625	N	3113	-0-	-512 B	-0-	724	1	2381	2	Y	7					71
							8	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	3126	N	3126	-0-	-0- B	-0-	726	1	2389	2	Y	10					81
							11	9									
*04	2155	N	2155	-0-	-0- B	-0-	287	1	1865	2	Y	3					84
							3	9									

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					19
10	DLQ G-10		62	-0-	62 B	62	1	1	60	2	N	1					20
							1	9									
11	DLQ G-10		-0-	-0-	-0- B	62					N	-0-					20
12	DLQ G-10		48	-0-	48 B	110	10	1	38	2	N	-0-					20
01	164	N	54	-0-	-110 B	-0-	14	1	40	2	N	-0-					20
02	58		69	-0-	11 B	11	16	1	53	2	N	-0-					20
03/01 BALANCING DATE STATUS -> 11																	
03	101	N	90	-0-	-11 B	-0-	21	1	69	2	N	-0-					20
*04	78	N	78	-0-	-0- B	-0-	10	1	68	2	N	-0-					20

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	3692		-0-	-0-	-3692 B	-4154					N	4	1	1			110
10	6096		6726	-0-	630 B	-3524	88	1	6619	2	N	17					127
							19	9									
11	8550		11709	-0-	3159 B	-365	2386	1	9300	2	N	21					148
							23	9									
12	0		10605	-0-	10605 B	10240	2298	1	8283	2	N	22					170
							24	9									
01	5373		3864	-0-	-1509 B	8731	978	1	2869	2	N	15	168	1			17
							17	9									
02	15226	R	6495	-0-	-8731 B	-0-	1511	1	4972	2	N	11					28
							12	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	10828		9363	-0-	-1465 B	-1465	2176	1	7163	2	N	22					50
							24	9									
04	7979		2317	-0-	-5662 B	-7127	308	1	2002	2	N	6					56
							7	9									

BOX CHURCH (PETTIT) //CONT.// 10974 200 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 07/25/2014 TOTAL DEPTH 8350 PERF. 6617 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	Z	-0-	-0-	-0-	B	193366					N	-0-	2	7			70
*08	0	Z	-0-	-0-	-0-	B	193366					N	-0-					70
09/01 BALANCING DATE STATUS -> -0-																		
*09	0	Z	-0-	-0-	-0-	B	193366					N	-0-					70
*10	0	Z	-0-	-0-	-0-	B	193366					N	-0-					70
*11	0	Z	-0-	-0-	-0-	B	193366					N	-0-					70
*12	0	Z	-0-	-0-	-0-	B	193366					N	-0-					70
*01	0	Z	-0-	-0-	-0-	B	193366					N	-0-					70
*02	0	Z	132	-0-	132	B	193498	31	1	101	2	N	-0-					70
03/01 BALANCING DATE STATUS -> 193498																		
*03	0	Z	-0-	-0-	-0-	B	193498					N	-0-					70
04	0	Z	-0-	-0-	-0-	B	193498					N	-0-					70

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC 008555
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8931		9210	-0-	279		279	414 62	1 9	8734	2	N	56	24	1			102
10	7657	#	2463	-0-	-5194		-0-	32 14	1 9	2417	2	N	13					115
11	7560	#	64	-0-	-7496		-0-	13	1	51	2	N	-0-					115
12	8370		13	-0-	-8357		-0-	3	1	10	2	N	-0-					115
01	8370		47	-0-	-8323		-0-	12	1	35	2	N	-0-	5	1			110
02	377		-0-	-0-	-377		-0-					N	-0-					110
03	403		13	-0-	-390		-0-	3	1	10	2	N	-0-					110
04	60	#	-0-	-0-	-60		-0-					N	-0-					110

XTO ENERGY INC. 945936
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC 008555
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					17
12	0	N	-0-	-0-	-0-		-0-					N	-0-					17
01	0	N	-0-	-0-	-0-		-0-					N	-0-					17
02	0	N	-0-	-0-	-0-		-0-					N	-0-					17
03	0	N	-0-	-0-	-0-		-0-					N	-0-					17
04	0	N	-0-	-0-	-0-		-0-					N	-0-					17

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC 008555
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			24
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

*09	1773	N	1773	-0-	-0-	-0-	80	1	1687	2	Y	5	5	1			9
							6	9									
10	1271	N	1011	-0-	-260	-0-	13	1	998	2	Y	-0-					9
11	1230	N	1053	-0-	-177	-0-	215	1	838	2	Y	-0-					9
12	1426	N	494	-0-	-932	-0-	107	1	387	2	Y	-0-					9
01	1023	N	416	-0-	-607	-0-	106	1	310	2	Y	-0-	1	1			8
02	754	N	489	-0-	-265	-0-	114	1	375	2	Y	-0-					8
03	496	N	421	-0-	-75	-0-	98	1	323	2	Y	-0-					8
04	390	N	134	-0-	-256	-0-	18	1	115	2	Y	1					9
							1	9									

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			22
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2 EXT		24	-0-	24	24	3	1	21	2	Y	-0-					22

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			26
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					26

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2010	X	1403	-0-	-607	-0-	63 4	1 9	1336	2	Y	4	4	1			1
10	2077	N	1033	-0-	-1044	-0-	14	1	1019	2	Y	-0-					1
11	2008	N	2008	-0-	-0-	-0-	410	1	1598	2	Y	-0-					1
12	3100	N	3475	-0-	375	375	755	1	2720	2	Y	-0-					1
01	3100	N	2889	-0-	-211	164	735	1	2154	2	Y	-0-	1	1			-0-
02	2859	X	2695	-0-	-164	-0-	628	1	2067	2	Y	-0-					-0-
03	3472	X	2426	-0-	-1046	-0-	565	1	1861	2	Y	-0-					-0-
04	3360	X	2038	-0-	-1322	-0-	272	1	1766	2	Y	-0-					-0-

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	27	7			7
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	62	N	62	-0-	-0-	-0-	16	1	46	2	N	-0-					7
02	42	N	42	-0-	-0-	-0-	10	1	32	2	N	-0-					7
03	137	N	137	-0-	-0-	-0-	32	1	105	2	N	-0-					7
*04	603	N	603	-0-	-0-	-0-	80	1	523	2	N	-0-					7

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4954	X	4954	-0-	-0-	-0-	224	1	4713	2	N	15	13	1			16
							17	9									
10	3813	X	3698	-0-	-115	-0-	48	1	3650	2	N	-0-					16
11	2970	X	2895	-0-	-75	-0-	591	1	2304	2	N	-0-					16
12	4960	X	2405	-0-	-2555	-0-	522	1	1883	2	N	-0-					16
01	4960	X	3146	-0-	-1814	-0-	800	1	2346	2	N	-0-	3	1			13
02	4640	X	3003	-0-	-1637	-0-	700	1	2303	2	N	-0-					13
03	3689	X	2938	-0-	-751	-0-	685	1	2253	2	N	-0-					13
04	3030	X	2326	-0-	-704	-0-	310	1	2016	2	N	-0-					13

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1770	X	20	-0-	-1750	-0-	1	1	19	2	N	-0-	1	1			-0-
10	1984	X	-0-	-0-	-1984	-0-					N	-0-					-0-
11	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-
12	1984	X	-0-	-0-	-1984	-0-					N	-0-					-0-
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
02	58	X	-0-	-0-	-58	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			60
10	0	X	-0-	-0-	-0-	-0-					N	-0-					60
11	0	X	-0-	-0-	-0-	-0-					N	-0-					60
12	0	X	-0-	-0-	-0-	-0-					N	-0-					60
01	0	X	-0-	-0-	-0-	-0-					N	-0-					60
02	0	X	-0-	-0-	-0-	-0-					N	-0-					60
03	195	X	195	-0-	-0-	-0-	46	1	149	2	N	-0-					60
04	0	X	-0-	-0-	-0-	-0-					N	-0-					60

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2689	N	2689	-0-	-0-	-0-	121	1	2559	2	N	8	7	1			53
							9	9									
10	2446	N	2446	-0-	-0-	-0-	32	1	2414	2	N	-0-					53
11	2242	N	2242	-0-	-0-	-0-	458	1	1784	2	N	-0-					53
12	2697	N	1866	-0-	-831	-0-	405	1	1461	2	N	-0-					53
01	2449	N	2241	-0-	-208	-0-	570	1	1671	2	N	-0-	2	1			51
02	2175	N	2156	-0-	-19	-0-	502	1	1654	2	N	-0-					51
03	1860	N	1820	-0-	-40	-0-	424	1	1396	2	N	-0-					51
04	2160	N	1210	-0-	-950	-0-	161	1	1049	2	N	-0-					51

WILSON WELL #: 14 RRCID -> 241790 COMPL. DATE 08/09/2008 TOTAL DEPTH 9414 PERF. 6938 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	205	-0-	-305	-0-	45	1	160	2	Y	-0-					-0-
12	434	N	414	-0-	-20	-0-	41	1	373	2	Y	-0-					-0-
01	558	N	558	-0-	-0-	-0-	39	1	519	2	Y	-0-					-0-
02	203	N	79	-0-	-124	-0-	14	1	65	2	Y	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					Y	32	32	1			-0-
04	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	117	-0-	-183	-0-	26	1	91	2	Y	-0-					-0-
12	279	N	252	-0-	-27	-0-	25	1	227	2	Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	18	1	247	2	Y	-0-					-0-
02	116	N	42	-0-	-74	-0-	7	1	35	2	Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	32	32	1			-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	33	-0-	-267	-0-	7	1	26	2	Y	-0-					-0-
12	186	N	145	-0-	-41	-0-	15	1	130	2	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	24	1	323	2	Y	-0-					-0-
02	316	N	316	-0-	-0-	-0-	55	1	261	2	Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	32	32	1			-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

SM ENERGY COMPANY 788997
WHITE WELL #: 9 RRCID -> 168490 COMPL. DATE 09/16/2007 TOTAL DEPTH 8350 PERF. 7078 - 7139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

WORKED OVER ANOTHER ZONE.. 10/16/2012

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

11	9480	X	9358	-0-	-122	-0-	9358	2			N	-0-					-0-
12	9734	X	9592	-0-	-142	-0-	9592	3			N	-0-					-0-
01	9548	X	9495	-0-	-53	-0-	9495	3			N	-0-					-0-
02	8917	X	8917	-0-	-0-	-0-	8917	3			N	-0-					-0-
03	9610	X	9569	-0-	-41	-0-	9569	3			N	-0-					-0-
*04	9310	X	9310	-0-	-0-	-0-	9310	3			N	-0-					-0-

LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

11	7014	X	7014	-0-	-0-	-0-	7014	2			N	-0-					-0-
12	10881	X	6652	-0-	-4229	-0-	6652	3			N	-0-					-0-
01	7020	X	5837	-0-	-1183	-0-	5837	3			N	-0-					-0-
02	T. A.		5243	-0-	5243	5243	5243	3			N	-0-					-0-
03	10459	X	5216	-0-	-5243	-0-	5216	3			N	-0-					-0-
*04	5856	X	5856	-0-	-0-	-0-	5856	3			N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

11	7500	X	6173	-0-	-1327	-0-	6173	2			N	-0-					-0-
12	7347	X	59	-0-	-7288	-0-	59	3			N	-0-					-0-
01	8565	X	8565	-0-	-0-	-0-	8565	3			N	-0-					-0-
02	T. A.		7619	-0-	7619	7619	7619	3			N	-0-					-0-
03	T. A.		7460	-0-	7460	15079	7460	3			N	-0-					-0-
04	T. A.		6418	-0-	6418	21497	6418	3			N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

11	7115	X	7115	-0-	-0-	-0-	7115	2			N	-0-					-0-
12	4952	X	4952	-0-	-0-	-0-	4952	3			N	-0-					-0-
01	16540	X	16540	-0-	-0-	-0-	16540	3			N	-0-					-0-
02	12219	X	12219	-0-	-0-	-0-	12219	3			N	-0-					-0-
03	14328	X	14328	-0-	-0-	-0-	14328	3			N	-0-					-0-
*04	13329	X	13329	-0-	-0-	-0-	13329	3			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17003	X	17003	-0-	-0-	-0-	17003	2			N	-0-					-0-
12	16716	X	16716	-0-	-0-	-0-	16716	3			N	-0-					-0-
01	16717	X	16717	-0-	-0-	-0-	16717	3			N	-0-					-0-
02	T. A.		11606	-0-	11606	11606	11606	3			N	-0-					-0-
03	27586	X	15980	-0-	-11606	-0-	15980	3			N	-0-					-0-
*04	13446	X	13446	-0-	-0-	-0-	13446	3			N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

11	26400	X	26238	-0-	-162	-0-	26238	2			N	-0-					-0-
12	27063	X	26823	-0-	-240	-0-	26823	3			N	-0-					-0-
01	25850	X	25850	-0-	-0-	-0-	25850	3			N	-0-					-0-
02	T. A.		24608	-0-	24608	24608	24608	3			N	-0-					-0-
03	T. A.		23963	-0-	23963	48571	23963	3			N	-0-					-0-
04	T. A.		24806	-0-	24806	73377	24806	3			N	-0-					-0-

SND OPERATING, L.L.C. 797127
DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

11	6782	X	6782	-0-	-0-	-0-	6782	2			N	-0-					-0-
12	6386	X	5474	-0-	-912	-0-	5474	2			N	-0-					-0-
01	6386	X	4260	-0-	-2126	-0-	4260	2			N	-0-					-0-
02	6554	X	3657	-0-	-2897	-0-	3657	2			N	-0-					-0-
03	7006	X	3164	-0-	-3842	-0-	3164	2			N	-0-					-0-
04	6780	X	4154	-0-	-2626	-0-	4154	2			N	-0-					-0-

UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

11	8525	X	8525	-0-	-0-	-0-	8525	2			N	-0-					-0-
12	8366	X	8366	-0-	-0-	-0-	8366	2			N	-0-					-0-
01	8451	X	8451	-0-	-0-	-0-	8451	2			N	-0-					-0-
02	8312	X	8312	-0-	-0-	-0-	8312	2			N	-0-					-0-
03	8128	X	8128	-0-	-0-	-0-	8128	2			N	-0-					-0-
*04	8050	X	8050	-0-	-0-	-0-	8050	2			N	-0-					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	8995	-0-	-1835	-0-	8995	2			N	-0-					-0-
12	11036	X	8374	-0-	-2662	-0-	8374	2			N	-0-					-0-
01	11036	X	8393	-0-	-2643	-0-	8393	2			N	-0-					-0-
02	DLQ G-10		5440	-0-	5440	5440	5440	2			N	-0-					-0-
03	DLQ G-10		6194	-0-	6194	11634	6194	2			N	-0-					-0-
*04	20567	X	8933	-0-	-11634	-0-	8933	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	10376	-0-	-454	-0-	10376	2			N	-0-					-0-
12	11036	X	11036	-0-	-0-	-0-	11036	2			N	-0-					-0-
01	10559	X	10559	-0-	-0-	-0-	10559	2			N	-0-					-0-
02	9643	X	9643	-0-	-0-	-0-	9643	2			N	-0-					-0-
03	9827	X	9255	-0-	-572	-0-	9255	2			N	-0-					-0-
04	9510	X	9026	-0-	-484	-0-	9026	2			N	-0-					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13131	X	13131	-0-	-0-	-0-	12783	3	348	9	N	316	185	1			539
12	8593	X	8593	-0-	-0-	-0-	8564	3	29	9	N	26	190	1			375
01	12932	X	12932	-0-	-0-	-0-	12907	3	25	9	N	23					398
02	11457	X	11457	-0-	-0-	-0-	11284	3	173	9	N	157	181	1			374
03	8992	X	8992	-0-	-0-	-0-	8986	3	6	9	N	5	181	1			198
*04	9677	X	9677	-0-	-0-	-0-	9674	3	3	9	N	3					201

C. W. RESOURCES, INC. 121085
SANDERS WELL #: 1 RRCID -> 192513 COMPL. DATE 11/18/2002 TOTAL DEPTH N/A PERF. 8300 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	557	-0-	-1303	-0-	532	2	25	9	Y	23					120
12	1860	X	1034	-0-	-826	-0-	1023	2	11	9	Y	10					130
01	1912	X	1912	-0-	-0-	-0-	1897	2	15	9	Y	14					144
02	1735	X	1735	-0-	-0-	-0-	1625	2	110	9	Y	100					244
03	1556	X	1556	-0-	-0-	-0-	1536	2	20	9	Y	18	179	1			83
04	1860	X	1192	-0-	-668	-0-	1126	2	66	9	Y	60					143

CORBY UNIT WELL #: 3 RRCID -> 194790 COMPL. DATE 02/27/2003 TOTAL DEPTH 8460 PERF. 8425 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					117
12	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					117
01	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					117
02	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					117
03	93	N	-0-	-0-	-93	-0-					Y	-0-					117
04	180	N	29	-0-	-151	-0-	29	2			Y	-0-					117

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
KEATING ENERGY, INC. 453142
PHELPS NO. 1 WELL #: 1 RRCID -> 186031 COMPL. DATE 09/28/2001 TOTAL DEPTH 9507 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			59
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			57

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BREMOND (TRAVIS PEAK) 11776 385 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
SOHO OPERATING, LLC 800480
FOWLER, JESSE WELL #: 1 RRCID -> 174592 COMPL. DATE 02/11/1999 TOTAL DEPTH 7440 PERF. 7128 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
VANGUARD OPERATING, LLC 881585
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF. 14190 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	#	4475	-0-	-445	-0-	4475	3			N	-0-					-0-
12	5570		5570	-0-	-0-	-0-	5570	3			N	-0-					-0-
01	5363		3749	-0-	-1614	-0-	3749	3			N	-0-					-0-
02	5149		5149	-0-	-0-	-0-	5149	3			N	-0-					-0-
03	5363		3337	-0-	-2026	-0-	3337	3			N	-0-					-0-
04	5190		1943	-0-	-3247	-0-	1943	3			N	-0-					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (B) 13066 142 NON-ASSOCIATED EXEMPT CNTY: LEON
AMERRIL ENERGY LLC 019786
HOPSON, W. T. WELL #: 1N RRCID -> 222483 COMPL. DATE 08/23/2006 TOTAL DEPTH 6235 PERF. 6058 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	-0-	-0-	-1290	-0-					N	-0-					-0-
12	1333	#	-0-	-0-	-1333	-0-					N	-0-					-0-
01	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
02	783	#	-0-	-0-	-783	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, O. K. WELL #: 1 RRCID -> 233492 COMPL. DATE 01/20/2008 TOTAL DEPTH 9650 PERF. 6145 - 6190

11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

*07	9052	#	8502	-0-	-550	-0-	8499	2	3	9	N	3	161	1	4	8	53
*08	8959	#	8449	-0-	-510	-0-	8449	2			N	-0-					53
*09	8850	#	8812	-0-	-38	-0-	8773	2	39	9	N	35	5	8			83
*10	9145	#	9107	-0-	-38	-0-	9105	2	2	9	N	2	2	8			83
*11	8850	#	8488	-0-	-362	-0-	8486	2	2	9	N	2	2	8			83
*12	9114	#	9038	-0-	-76	-0-	9038	2			N	-0-					83
*01	9912		9870	-0-	-42	-0-	9870	2			N	-0-					83
*02	8914	R	8914	-0-	-0-	-0-	8914	2			N	-0-					83
*03	9250	R	9250	-0-	-0-	-0-	9250	2			N	-0-					83
04	9600	#	7946	-0-	-1654	-0-	7946	2			N	-0-					83

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

11	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

11	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LETI GROUP INC 497850
JONES, A. -A- WELL #: A 2 RRCID -> 015401 COMPL. DATE 06/29/1961 TOTAL DEPTH 6052 PERF. 5907 - 5911

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO, SOUTH (WOODBINE) //CONT.// 13066 710 ASSOCIATED CAPACITY CNTY: LEON
LETI GROUP INC //CONT.// 497850
JONES, A., -B- WELL #: 3 RRCID -> 015403 COMPL. DATE 02/12/1960 TOTAL DEPTH N/A PERF. 5929 - 5939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4881 X	4881	-0-	-0-	-0-	4881	3			N	-0-					-0-
12	4424 X	4424	-0-	-0-	-0-	4424	3			N	-0-					-0-
01	4910 X	4910	-0-	-0-	-0-	4910	3			N	-0-					-0-
02	4448 X	4448	-0-	-0-	-0-	4448	3			N	-0-					-0-
03	4216 X	2649	-0-	-1567	-0-	2649	3			N	-0-					-0-
04	4080 X	2655	-0-	-1425	-0-	2655	3			N	-0-					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	202	-0-	202	202	202	3			N	-0-					-0-
12	14B2 EXT	102	-0-	102	304	102	3			N	-0-					-0-
01	14B2 EXT	108	-0-	108	412	108	3			N	-0-					-0-
02	14B2 EXT	199	-0-	199	611	199	3			N	-0-					-0-
03	732 X	121	-0-	-611	-0-	121	3			N	-0-					-0-
*04	118 N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129 N	129	-0-	-0-	-0-	2	1	127	2	Y	-0-					6
12	157 N	157	-0-	-0-	-0-	157	2			Y	-0-					6
01	179 N	179	-0-	-0-	-0-	3	1	176	2	Y	-0-					6
02	117 N	117	-0-	-0-	-0-	1	1	116	2	Y	-0-					6
03	155 N	108	-0-	-47	-0-	1	1	107	2	Y	-0-					6
04	180 N	101	-0-	-79	-0-	1	1	100	2	Y	-0-					6

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	4	1	264	2	Y	-0-					12
12	434	N	306	-0-	-128	-0-	306	2			Y	-0-					12
01	403	N	335	-0-	-68	-0-	6	1	329	2	Y	-0-					12
02	314	N	314	-0-	-0-	-0-	4	1	310	2	Y	-0-					12
03	324	N	324	-0-	-0-	-0-	4	1	320	2	Y	-0-					12
04	330	N	318	-0-	-12	-0-	4	1	314	2	Y	-0-					12

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
12	1302	N	930	-0-	-372	-0-	930	2			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
02	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
03	930	N	694	-0-	-236	-0-	694	2			N	-0-					-0-
*04	3000	N	5483	-0-	2483	2483	5483	2			N	-0-					-0-

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8096	X	8096	-0-	-0-	-0-	8096	2			Y	-0-					-0-
12	8277	X	8234	-0-	-43	-0-	8234	2			Y	-0-					-0-
01	8277	X	7529	-0-	-748	-0-	7528	2	1	9	Y	1	1	8			-0-
02	7053	X	7053	-0-	-0-	-0-	7053	2			Y	-0-					-0-
03	8767	X	8767	-0-	-0-	-0-	8767	2			Y	-0-					-0-
*04	7266	X	7266	-0-	-0-	-0-	7266	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	9467	-0-	-1153	-0-	9467	2			Y	-0-					-0-
12	10664	X	10209	-0-	-455	-0-	10209	2			Y	-0-					-0-
01	10571	X	10216	-0-	-355	-0-	10216	2			Y	-0-					-0-
02	9608	X	9608	-0-	-0-	-0-	9608	2			Y	-0-					-0-
03	9512	X	9512	-0-	-0-	-0-	9512	2			Y	-0-					-0-
*04	9298	X	9298	-0-	-0-	-0-	9298	2			Y	-0-					-0-

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
MEMORIAL PRODUCTION OPER. LLC 559624
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	179	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
SKILES GAS UNIT NO. 2 WELL #: 1 RRCID -> 251290 COMPL. DATE 08/12/2009 TOTAL DEPTH 14250 PERF.11432 - 14031

11	3540	X	3476	-0-	-64	B	-43473	3476	2		N	-0-					-0-
12	2697	X	2694	-0-	-3	B	-43473	2694	2		N	-0-					-0-
01	3658	X	2842	-0-	-816	B	-43473	2842	2		N	-0-					-0-
02	3422	X	2964	-0-	-458	B	-43473	2964	2		N	-0-					-0-
03	3658	X	3096	-0-	-562	B	-43473	3096	2		N	-0-					-0-
04	3480	X	2788	-0-	-692	B	-43473	2788	2		N	-0-					-0-

LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

11	2040	N	2047	-0-	7	B	-20706	2047	2		N	-0-					-0-
12	2077	N	2112	-0-	35	B	-20671	2112	2		N	-0-					-0-
01	2108	N	2002	-0-	-106	B	-20671	2002	2		N	-0-					-0-
02	1972	N	1915	-0-	-57	B	-20671	1915	2		N	-0-					-0-
03	2108	N	2019	-0-	-89	B	-20671	2019	2		N	-0-					-0-
04	1950	N	1870	-0-	-80	B	-20671	1870	2		N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

11	3270	X	2011	-0-	-1259	B	-4950	2011	2		N	-0-					-0-
12	3472	X	3219	-0-	-253	B	-4950	3219	2		N	-0-					-0-
01	3999	X	3002	-0-	-997	B	-4950	3002	2		N	-0-					-0-
02	3741	X	2575	-0-	-1166	B	-4950	2575	2		N	-0-					-0-
03	3999	X	2372	-0-	-1627	B	-4950	2372	2		N	-0-					-0-
04	3120	X	2275	-0-	-845	B	-4950	2275	2		N	-0-					-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

11	416	N	416	-0-	-0-	B	-0-	416	2		N	-0-					-0-
12	489	N	489	-0-	-0-	B	-0-	489	2		N	-0-					-0-
01	434	N	303	-0-	-131	B	-0-	303	2		N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	2		N	-0-					-0-
03	496	N	364	-0-	-132	B	-0-	364	2		N	-0-					-0-
*04	362	N	362	-0-	-0-	B	-0-	362	2		N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

11	7200	X	257	-0-	-6943	B	-323023	257	2		N	-0-					-0-
12	5704	X	269	-0-	-5435	B	-323023	269	2		N	-0-					-0-
01	4154	X	470	-0-	-3684	B	-323023	470	2		N	-0-					-0-
02	2262	X	420	-0-	-1842	B	-323023	420	2		N	-0-					-0-
03	279	X	333	-0-	54	B	-322969	333	2		N	-0-					-0-
04	450	X	223	-0-	-227	B	-322969	223	2		N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2518	-0-	-182 B	-8698	2518	2			N	-0-					-0-
12	2728	N	2472	-0-	-256 B	-8698	2472	2			N	-0-					-0-
01	2263	N	2523	-0-	260 B	-8438	2523	2			N	-0-					-0-
02	2436	N	2259	-0-	-177 B	-8438	2259	2			N	-0-					-0-
03	2480	N	2305	-0-	-175 B	-8438	2305	2			N	-0-					-0-
04	2430	N	1961	-0-	-469 B	-8438	1961	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
12	1364	N	1238	-0-	-126 B	-0-	1238	2			N	-0-					-0-
01	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
02	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
03	1257	N	1257	-0-	-0- B	-0-	1257	2			N	-0-					-0-
*04	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-

SKILES WELL #: 1 RRCID -> 253024 COMPL. DATE 06/19/2009 TOTAL DEPTH 15300 PERF.11668 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	312	-0-	-18 B	-37571	312	2			N	-0-					-0-
12	279	N	230	-0-	-49 B	-37571	230	2			N	-0-					-0-
01	372	N	306	-0-	-66 B	-37571	306	2			N	-0-					-0-
02	290	N	335	-0-	45 B	-37526	335	2			N	-0-					-0-
03	217	N	386	-0-	169 B	-37357	386	2			N	-0-					-0-
04	300	N	303	-0-	3 B	-37354	303	2			N	-0-					-0-

SKILES GAS UNIT NO. 4 WELL #: 1 RRCID -> 253241 COMPL. DATE 08/01/2011 TOTAL DEPTH 13658 PERF.10854 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	633	-0-	-117 B	-0-	633	2			N	-0-					-0-
12	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
01	930	N	847	-0-	-83 B	-0-	847	2			N	-0-					-0-
02	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
03	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
*04	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1903	N	1903	-0-	-0- B	-0-	1903	2			N	-0-					-0-
12	1798	N	1788	-0-	-10 B	-0-	1788	2			N	-0-					-0-
01	1888	N	1888	-0-	-0- B	-0-	1888	2			N	-0-					-0-
02	1682	N	1400	-0-	-282 B	-0-	1400	2			N	-0-					-0-
03	1798	N	1457	-0-	-341 B	-0-	1457	2			N	-0-					-0-
04	1740	N	1663	-0-	-77 B	-0-	1663	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1326	-0-	-414 B	-44	1326	2			N	-0-					-0-
12	1612	N	692	-0-	-920 B	-44	692	2			N	-0-					-0-
01	1457	N	1181	-0-	-276 B	-44	1181	2			N	-0-					-0-
02	1276	N	1274	-0-	-2 B	-44	1274	2			N	-0-					-0-
03	842	N	886	-0-	44 B	-0-	886	2			N	-0-					-0-
04	1140	N	1079	-0-	-61 B	-0-	1079	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
12	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-
01	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
02	2605	N	2605	-0-	-0- B	-0-	2605	2			N	-0-					-0-
03	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					-0-
*04	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
SKILES GAS UNIT NO. 3 WELL #: 1 RRCID -> 255183 COMPL. DATE 01/27/2010 TOTAL DEPTH 14175 PERF.11174 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1601	-0-	-229 B	-0-	1601	2			N	-0-					-0-
12	1674	N	1331	-0-	-343 B	-0-	1331	2			N	-0-					-0-
01	1643	N	1399	-0-	-244 B	-0-	1399	2			N	-0-					-0-
02	1537	N	1066	-0-	-471 B	-0-	1066	2			N	-0-					-0-
03	1402	N	1402	-0-	-0- B	-0-	1402	2			N	-0-					-0-
04	1350	N	1277	-0-	-73 B	-0-	1277	2			N	-0-					-0-

CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
12	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
01	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
02	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
03	744	N	235	-0-	-509 B	-0-	235	2			N	-0-					-0-
04	720	N	291	-0-	-429 B	-0-	291	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4065	-0-	-1155 B	-0-	4065	2			N	-0-					-0-
12	5394	X	4659	-0-	-735 B	-0-	4659	2			N	-0-					-0-
01	5394	X	4412	-0-	-982 B	-0-	4412	2			N	-0-					-0-
02	4843	X	4309	-0-	-534 B	-0-	4309	2			N	-0-					-0-
03	5177	X	4775	-0-	-402 B	-0-	4775	2			N	-0-					-0-
04	4500	X	4314	-0-	-186 B	-0-	4314	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: 1 RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 07/01/2013 - P/A 06/20/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
MARATHON OIL COMPANY 525380
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 05/25/2007 TOTAL DEPTH 11800 PERF.11368 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32154	X	32154	-0-	-0-	-0-	504	1	31602	3	N	44	12	8			107
							48	9									
12	35725	X	35725	-0-	-0-	-0-	540	1	35135	3	N	45					152
							50	9									
01	28674	X	28674	-0-	-0-	-0-	486	1	28157	3	N	28	3	8			177
							31	9									
02	DLQ G-10		27097	-0-	27097	27097	522	1	26544	3	N	28	163	1	7	8	35
							31	9									
03	58826	X	31729	-0-	-27097	-0-	558	1	31061	3	N	100	7	8			128
							110	9									
04	34560	X	25834	-0-	-8726	-0-	540	1	25199	3	N	86	180	1	1	8	33
							95	9									

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1545	-0-	-75	-0-	149	1	1396	2	N	-0-					118
12	1360	N	1360	-0-	-0-	-0-	134	1	1226	2	N	-0-					118
01	1674	N	1599	-0-	-75	-0-	140	1	1433	2	N	24	128	1			14
							26	9									
02	1508	N	1495	-0-	-13	-0-	127	1	1364	2	N	4					18
							4	9									
03	2250	N	2250	-0-	-0-	-0-	170	1	2080	2	N	-0-					18
*04	1763	N	1763	-0-	-0-	-0-	140	1	1623	2	N	-0-					18

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	44	1	412	2	N	-0-					64
12	466	N	466	-0-	-0-	-0-	46	1	420	2	N	-0-					64
01	465	N	459	-0-	-6	-0-	41	1	418	2	N	-0-					64
02	435	N	425	-0-	-10	-0-	36	1	389	2	N	-0-					64
03	465	N	448	-0-	-17	-0-	34	1	414	2	N	-0-					64
04	450	N	440	-0-	-10	-0-	35	1	405	2	N	-0-					64

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
RWJ OPERATING LLC 739805
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25	-0-	182	2	3	9	Y	3					89
12	241	N	241	-0-	-0-	-0-	235	2	6	9	Y	5					94
01	234	N	234	-0-	-0-	-0-	227	2	7	9	Y	6	14	1			86
02	174	N	NO RPT	-0-	-174	-0-					Y	NO RPT					86
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					86
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					86

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					Y	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
RWJ OPERATING LLC //CONT.// 739805
CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	914	-0-	-166	-0-	896	2	18	9	Y	16					84
12	1178	N	1082	-0-	-96	-0-	1057	2	25	9	Y	23					107
01	1085	N	758	-0-	-327	-0-	738	2	20	9	Y	18	45	1			80
02	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					80
03	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					80
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					80

XTO ENERGY INC. 945936
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2186	N	2186	-0-	-0-	-0-	94	1	2092	2	N	-0-					67
12	1949	N	1949	-0-	-0-	-0-	84	1	1865	2	N	-0-					67
01	1843	N	1843	-0-	-0-	-0-	79	1	1764	2	N	-0-					67
02	2117	N	1759	-0-	-358	-0-	76	1	1683	2	N	-0-					67
03	1953	N	1691	-0-	-262	-0-	72	1	1597	2	N	20					87
							22	9									
04	1770	N	20	-0-	-1750	-0-	1	1	19	2	N	-0-					87

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2944	N	2789	-0-	-155	-0-	117	1	2597	2	N	68	186	1			110
							75	9									
12	3032	N	3032	-0-	-0-	-0-	131	1	2901	2	N	-0-					110
01	3007	X	2905	-0-	-102	-0-	123	1	2741	2	N	37					147
							41	9									
02	2874	X	2874	-0-	-0-	-0-	118	1	2626	2	N	118					265
							130	9									
03	3007	X	2015	-0-	-992	-0-	83	1	1855	2	N	70	177	1			158
							77	9									
04	2910	X	2457	-0-	-453	-0-	102	1	2265	2	N	82					240
							90	9									

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2653	-0-	-227	-0-	111	1	2467	2	N	68					208
							75	9									
12	2788	X	2788	-0-	-0-	-0-	117	1	2608	2	N	57	182	1			83
							63	9									
01	2573	X	2369	-0-	-204	-0-	99	1	2204	2	N	60					143
							66	9									
02	2552	X	2218	-0-	-334	-0-	95	1	2121	2	N	2					145
							2	9									
03	2790	X	2445	-0-	-345	-0-	104	1	2321	2	N	18					163
							20	9									
04	2700	X	2415	-0-	-285	-0-	101	1	2253	2	N	55					218
							61	9									

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0-	-0-	60	1	1331	2	N	65					148
							72	9									
12	1392	N	1392	-0-	-0-	-0-	57	1	1261	2	N	67					215
							74	9									
01	1385	N	1385	-0-	-0-	-0-	56	1	1244	2	N	77	187	1			105
							85	9									
02	1272	N	1272	-0-	-0-	-0-	52	1	1154	2	N	60					165
							66	9									
03	1278	N	1278	-0-	-0-	-0-	52	1	1160	2	N	60					225
							66	9									
*04	1294	N	1294	-0-	-0-	-0-	53	1	1186	2	N	50	190	1			85
							55	9									

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

11	150	N	109	-0-	-41	-0-	5	1	104	2	N	-0-					63
12	124	N	124	-0-	-0-	-0-	5	1	119	2	N	-0-					63
01	266	N	266	-0-	-0-	-0-	11	1	255	2	N	-0-					63
02	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-					63
03	124	N	118	-0-	-6	-0-	5	1	113	2	N	-0-					63
04	270	N	85	-0-	-185	-0-	4	1	81	2	N	-0-					63

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

EMERSON GAS UNIT II WELL #: 1 RRCID -> 241174 COMPL. DATE 06/19/2008 TOTAL DEPTH 10850 PERF.10402 - 10634

11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	X	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	-0-	-0-	-0-	-0-					N	23	143	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

11	1000	N	1000	-0-	-0-	-0-	43	1	957	2	N	-0-					55
12	1018	N	1018	-0-	-0-	-0-	44	1	974	2	N	-0-					55
01	978	N	978	-0-	-0-	-0-	42	1	936	2	N	-0-					55
02	1108	N	1108	-0-	-0-	-0-	48	1	1060	2	N	-0-					55
03	1204	N	1204	-0-	-0-	-0-	52	1	1152	2	N	-0-					55
*04	1198	N	1198	-0-	-0-	-0-	51	1	1127	2	N	18					73
							20	9									

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

11	120	N	120	-0-	-0-	-0-	12	1	108	2	N	-0-					119
12	527	N	225	-0-	-302	-0-	6	1	219	2	N	-0-					119
01	527	N	351	-0-	-176	-0-	11	1	340	2	N	-0-					119
02	571	N	571	-0-	-0-	-0-	22	1	549	2	N	-0-					119
03	480	N	480	-0-	-0-	-0-	22	1	458	2	N	-0-					119
*04	446	N	446	-0-	-0-	-0-	18	1	428	2	N	-0-					119

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3543	X	3543	-0-	-0-	-0-	148 95	1 9	3300	2	N	86					123
12	3604	X	3604	-0-	-0-	-0-	150 121	1 9	3333	2	N	110					233
01	3379	X	3347	-0-	-32	-0-	139 111	1 9	3097	2	N	101	181	1			153
02	3422	X	1500	-0-	-1922	-0-	64 11	1 9	1425	2	N	10					163
03	3658	X	1045	-0-	-2613	-0-	45 1	1 9	999	2	N	1	36	1			128
*04	3897	X	3897	-0-	-0-	-0-	168	1	3729	2	N	-0-					128

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
BRAMMER PETROLEUM, INC. 088600
LANSFORD GAS UNIT WELL #: 1 RRCID -> 138376 COMPL. DATE 02/17/1991 TOTAL DEPTH 6631 PERF. 6600 - 6608

11	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
12	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
01	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
02	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
03	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
04	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5

RWJ OPERATING LLC 739805
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
RWJ OPERATING LLC 739805
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

11	14B2 EXT		-0-	-0-	-0-		30				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		30				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		30				N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-		30				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		30				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		30				N	NO RPT					-0-

HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

11	410	N	410	-0-	-0-	-0-	406	2	4	9	N	4					188
12	293	N	293	-0-	-0-	-0-	286	2	7	9	N	6					194
01	242	N	242	-0-	-0-	-0-	238	2	4	9	N	4	173	1			25
02	406	N	NO RPT	-0-	-406	-0-					N	NO RPT					25
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					25
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					25

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

11	267	N	267	-0-	-0-	-0-	265	2	2	9	N	2					81
12	246	N	246	-0-	-0-	-0-	243	2	3	9	N	3					84
01	199	N	199	-0-	-0-	-0-	174	2	25	9	N	23					107
02	261	N	NO RPT	-0-	-261	-0-					N	NO RPT					107
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					107
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					107

CHENEYBORO, SW. (9585) //CONT.// 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
RWJ OPERATING LLC //CONT.// 739805
GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CITY OF CLEBURNE WELL #: 1 RRCID -> 193545 COMPL. DATE 02/14/2003 TOTAL DEPTH 7448 PERF. 6960 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 194838 COMPL. DATE 04/18/2003 TOTAL DEPTH 7460 PERF. 7036 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

11	180	N	30	-0-	-150	-0-	30	2			N	-0-					-0-
12	279	N	20	-0-	-259	-0-	20	2			N	-0-					-0-
01	124	N	14	-0-	-110	-0-	14	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HANNA WELL #: 1 RRCID -> 200051 COMPL. DATE 11/18/2003 TOTAL DEPTH 7504 PERF. 7020 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	4067	-0-	-2833	-0-	4067	2			N	-0-					-0-
12	7130	X	3703	-0-	-3427	-0-	3703	2			N	-0-					-0-
01	7130	X	3906	-0-	-3224	-0-	3906	2			N	-0-					-0-
02	6670	X	5116	-0-	-1554	-0-	5116	2			N	-0-					-0-
03	8924	X	8924	-0-	-0-	-0-	8924	2			N	-0-					-0-
04	6900	X	3294	-0-	-3606	-0-	3294	2			N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	379	-0-	-11	-0-	12	1	367	2	N	-0-					-0-
12	434	X	179	-0-	-255	-0-	5	1	174	2	N	-0-					-0-
01	2011	X	2011	-0-	-0-	-0-	61	1	1950	2	N	-0-					-0-
02	1028	X	1028	-0-	-0-	-0-	27	1	1001	2	N	-0-					-0-
03	1117	X	1117	-0-	-0-	-0-	29	1	1088	2	N	-0-					-0-
04	1950	X	784	-0-	-1166	-0-	23	1	761	2	N	-0-					-0-

EOG RESOURCES, INC. 253162
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERVITA, LLC 844072
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 09/08/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
CHESAPEAKE OPERATING, L.L.C. 147699
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COIT (NACATOCH) 19367 333 ASSOCIATED EXEMPT CNTY: FALLS
DUKE GAS CORPORATION 230765
MCDAVID, DAWN Q. WELL #: 2 RRCID -> 066210 COMPL. DATE 03/15/1976 TOTAL DEPTH 1300 PERF. 1096 - 1103

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 1 RRCID -> 072366 COMPL. DATE 07/16/1977 TOTAL DEPTH 867 PERF. 724 - 729

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COIT (NACATOCH) //CONT.// 19367 333 ASSOCIATED EXEMPT CNTY: FALLS
DUKE GAS CORPORATION //CONT.// 230765
MCDAVID WELL #: 3 RRCID -> 092234 COMPL. DATE 01/17/1981 TOTAL DEPTH 1204 PERF. 1111 - 1116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRUETT WELL #: 2 RRCID -> 092882 COMPL. DATE 03/19/1981 TOTAL DEPTH 1176 PERF. 1111 - 1114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTLE WELL #: 1 RRCID -> 096433 COMPL. DATE 11/27/1981 TOTAL DEPTH 1205 PERF. 1106 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUNTER WELL #: 2 RRCID -> 120651 COMPL. DATE 03/21/1986 TOTAL DEPTH 1276 PERF. 1174 - 1182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

GUNTER WELL #: 5 RRCID -> 120652 COMPL. DATE 03/21/1986 TOTAL DEPTH 1203 PERF. 1139 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

GUNTER WELL #: 3 RRCID -> 120653 COMPL. DATE 03/21/1986 TOTAL DEPTH 1186 PERF. 1178 - 1180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

COIT (TEHUACANA) 19367 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DUKE GAS CORPORATION 230765
GUNTER WELL #: 6 RRCID -> 119834 COMPL. DATE 03/25/1985 TOTAL DEPTH 425 PERF. 421 - 425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HENDRICKS, CARL WELL #: 1 RRCID -> 273386 COMPL. DATE 10/05/2014 TOTAL DEPTH 8195 PERF. 8064 - 8076

11	1140	N	859	-0-	-281	-0-	675	2	184	9	N	167	176	1			136
12	907	N	907	-0-	-0-	-0-	727	2	180	9	N	164	172	1			128
01	1054	N	921	-0-	-133	-0-	735	2	186	9	N	169	183	1			114
02	851	N	851	-0-	-0-	-0-	697	2	154	9	N	140					254
03	899	N	853	-0-	-46	-0-	712	2	141	9	N	128	172	1			210
04	900	N	396	-0-	-504	-0-	250	2	146	9	N	133	173	1			170

HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

11	1020	N	748	-0-	-272	-0-	546	2	202	9	N	184	171	1			170
12	797	N	797	-0-	-0-	-0-	597	2	200	9	N	182	170	1			182
01	1023	N	726	-0-	-297	-0-	530	2	196	9	N	178	177	1			183
02	725	N	678	-0-	-47	-0-	493	2	185	9	N	168	176	1			175
03	830	N	830	-0-	-0-	-0-	650	2	180	9	N	164	176	1			163
04	690	N	357	-0-	-333	-0-	207	2	150	9	N	136	173	1			126

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

11	780	N	736	-0-	-44	-0-	571	2	165	9	N	150	180	1			128
12	768	N	768	-0-	-0-	-0-	622	2	146	9	N	133	175	1			86
01	1116	N	1116	-0-	-0-	-0-	973	2	143	9	N	130					216
02	725	N	642	-0-	-83	-0-	515	2	127	9	N	115	172	1			159
03	775	N	575	-0-	-200	-0-	444	2	131	9	N	119	181	1			97
04	1080	N	219	-0-	-861	-0-	101	2	118	9	N	107					204

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

11	795	N	795	-0-	-0-	-0-	677	2	118	9	N	107	165	1			148
12	847	N	847	-0-	-0-	-0-	728	2	119	9	N	108	170	1			86
01	853	N	853	-0-	-0-	-0-	735	2	118	9	N	107					193
02	806	N	806	-0-	-0-	-0-	696	2	110	9	N	100	167	1			126
03	876	N	876	-0-	-0-	-0-	759	2	117	9	N	106	180	1			52
04	840	N	358	-0-	-482	-0-	257	2	101	9	N	92					144

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED ONE WELL CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
COKER, PHILIP WELL #: 1 RRCID -> 278524 COMPL. DATE 05/12/2015 TOTAL DEPTH 8175 PERF. 7985 - 7995

11	1082		1082	-0-	-0-	-0-	876	2	206	9	N	187	184	1			160
12	1060		1060	-0-	-0-	-0-	928	2	132	9	N	120	167	1			113
01	961	N	381	-0-	-580	-0-	342	2	39	9	N	35					148
02	899	N	634	-0-	-265	-0-	524	2	110	9	N	100	1	8			247
03	961	N	838	-0-	-123	-0-	691	2	147	9	N	134	172	1			209
*04	471	N	471	-0-	-0-	-0-	256	2	215	9	N	195	176	1			228

COMO (RODESSA HILL, LO.) //CONT.// 19947 426 ASSOCIATED ONE WELL CNTY: HOPKINS
VALENCE OPERATING COMPANY //CONT.// 881167
MORGAN, HUDIE WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	1006	-0-	386	386	731	2	275	9	N	250	146	1			104
11	600	1285	-0-	685	1071	857	2	428	9	N	389	301	1			192
12	620	792	-0-	172	1243	707	2	85	9	N	77	203	1			66
01	620	887	-0-	267	1510	621	2	266	9	N	242	305	1			3
02	580	877	-0-	297	1807	656	2	221	9	N	201	77	1			127
*03	5845	998	-0-	-4847	-0-	786	2	212	9	N	193	294	1			26
04	600	355	-0-	-245	-0-	45	2	310	9	N	282	308	1			-0-

COMO (SMACKOVER) 19947 710 NON-ASSOCIATED ONE WELL CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
COKER, W. H., GAS UNIT WELL #: 1 RRCID -> 015426 COMPL. DATE N/A TOTAL DEPTH 12947 PERF. 12428 - 12491

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 01/11/2016

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
DIMOCK OPERATING COMPANY 220696
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORSICANA (SHALLOW) 20823 500 ASSOCIATED ONE WELL CNTY: NAVARRO
WINCHESTER OIL & GAS LLC 931327
LQL WELL #: 1 RRCID -> 275429 COMPL. DATE 08/28/2014 TOTAL DEPTH 1205 PERF. 1038 - 1042

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARR WELL #: 1 RRCID -> 276294 COMPL. DATE 09/15/2014 TOTAL DEPTH 1341 PERF. 1043 - 1048

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF. 15834 - 16018

11	123	123	-0-	-0-	51275	123	3			N	-0-					-0-
12	22540	22540	-0-	-0-	51275	22540	3			N	-0-					-0-
01	42032	16887	-0-	-25145	26130	16887	3			N	-0-					-0-
02	35915 R	9785	-0-	-26130	-0-	9785	3			N	-0-					-0-
03	22537 #	9499	-0-	-13038	-0-	9499	3			N	-0-					-0-
04	21810 #	11111	-0-	-10699	-0-	11111	3			N	-0-					-0-

COTTON GIN (TRAVIS PEAK) 20974 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS ENERGY, INC. 663478
ALDERMAN, J. ROGER WELL #: 1 RRCID -> 162257 COMPL. DATE 11/23/1996 TOTAL DEPTH 10346 PERF. 7378 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	247	-0-	-23	-0-	14	1	233	2	N	-0-					48
12	341	N	329	-0-	-12	-0-	21	1	308	2	N	-0-					48
01	234	N	234	-0-	-0-	-0-	14	1	220	2	N	-0-					48
02	232	N	231	-0-	-1	-0-	21	1	210	2	N	-0-					48
03	341	N	340	-0-	-1	-0-	18	1	322	2	N	-0-					48
*04	246	N	246	-0-	-0-	-0-	14	1	232	2	N	-0-					48

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
VANGUARD OPERATING, LLC 881585
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11557	R	11557	-0-	-0-	-0-	11557	3			N	-0-					-0-
12	11001	R	11001	-0-	-0-	-0-	11001	3			N	-0-					-0-
01	13206		5913	-0-	-7293	-0-	5913	3			N	-0-					-0-
02	13137	#	8629	-0-	-4508	-0-	8629	3			N	-0-					-0-
03	14043	#	8192	-0-	-5851	-0-	8192	3			N	-0-					-0-
04	11550	#	4630	-0-	-6920	-0-	4630	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	680	-0-	-1240	-0-	680	3			N	-0-					-0-
12	1984	X	1190	-0-	-794	-0-	1190	3			N	-0-					-0-
01	1984	X	1265	-0-	-719	-0-	1265	3			N	-0-					-0-
02	2262	X	1070	-0-	-1192	-0-	1070	3			N	-0-					-0-
03	2418	X	721	-0-	-1697	-0-	721	3			N	-0-					-0-
04	1230	X	1152	-0-	-78	-0-	1152	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3429	X	3429	-0-	-0-	-0-	3429	3			Y	-0-					39
12	3379	X	3246	-0-	-133	-0-	3246	3			Y	-0-					39
01	3942	X	2896	-0-	-1046	-0-	2896	3			Y	-0-					39
02	3165	X	3165	-0-	-0-	-0-	3165	3			Y	-0-					39
03	3534	X	2583	-0-	-951	-0-	2583	3			Y	-0-					39
04	3420	X	3030	-0-	-390	-0-	3030	3			Y	-0-					39

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2851	-0-	-239	-0-	2851	3			Y	-0-					-0-
12	3348	X	2921	-0-	-427	-0-	2920	3	1	9	Y	1					1
01	3348	X	2982	-0-	-366	-0-	2982	3			Y	-0-					1
02	2346	X	2346	-0-	-0-	-0-	2346	3			Y	-0-					1
03	3347	X	3347	-0-	-0-	-0-	3347	3			Y	-0-					1
04	2850	X	2757	-0-	-93	-0-	2757	3			Y	-0-					1

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3215	-0-	-235	-0-	3215	3			Y	-0-					-0-
12	3565	X	3066	-0-	-499	-0-	3065	3	1	9	Y	1					1
01	3503	X	3321	-0-	-182	-0-	3321	3			Y	-0-					1
02	3081	X	3081	-0-	-0-	-0-	3081	3			Y	-0-					1
03	3317	X	3310	-0-	-7	-0-	3310	3			Y	-0-					1
04	3210	X	3190	-0-	-20	-0-	3190	3			Y	-0-					1

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	3971	X	3971	-0-	-0-	-0-	3971	3			Y	-0-					-0-
12	3644	X	3644	-0-	-0-	-0-	3643	3	1	9	Y	1					1
01	3777	X	3777	-0-	-0-	-0-	3777	3			Y	-0-					1
02	3455	X	3455	-0-	-0-	-0-	3455	3			Y	-0-					1
03	4092	X	3537	-0-	-555	-0-	3537	3			Y	-0-					1
04	3960	X	3315	-0-	-645	-0-	3315	3			Y	-0-					1

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3194	-0-	-346	-0-	3194	3			Y	-0-					-0-
12	3658	X	2956	-0-	-702	-0-	2955	3	1	9	Y	1					1
01	3658	X	3067	-0-	-591	-0-	3067	3			Y	-0-					1
02	2899	X	2899	-0-	-0-	-0-	2899	3			Y	-0-					1
03	3286	X	3265	-0-	-21	-0-	3265	3			Y	-0-					1
*04	3428	X	3428	-0-	-0-	-0-	3428	3			Y	-0-					1

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	2062	-0-	-2888	-0-	2062	3			Y	-0-					18
12	3348	X	1965	-0-	-1383	-0-	1951	3	14	9	Y	13					31
01	3348	X	2144	-0-	-1204	-0-	2144	3			Y	-0-					31
02	2466	X	2466	-0-	-0-	-0-	2466	3			Y	-0-					31
03	2221	X	2221	-0-	-0-	-0-	2221	3			Y	-0-					31
*04	2908	X	2908	-0-	-0-	-0-	2908	3			Y	-0-					31

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	790	-0-	-4610	-0-	790	3			Y	-0-					1
12	5549	X	945	-0-	-4604	-0-	945	3			Y	-0-					1
01	4492	X	4492	-0-	-0-	-0-	4492	3			Y	-0-					1
02	4867	X	4867	-0-	-0-	-0-	4867	3			Y	-0-					1
03	5318	X	5318	-0-	-0-	-0-	5318	3			Y	-0-					1
*04	5052	X	5052	-0-	-0-	-0-	5052	3			Y	-0-	1	5			-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3113	-0-	-37	-0-	3113	3			Y	-0-					112
12	3317	X	3217	-0-	-100	-0-	3216	3	1	9	Y	1					113
01	3317	X	3004	-0-	-313	-0-	3004	3			Y	-0-					113
02	2918	X	2918	-0-	-0-	-0-	2918	3			Y	-0-					113
03	3193	X	3070	-0-	-123	-0-	3070	3			Y	-0-					113
04	3090	X	2971	-0-	-119	-0-	2971	3			Y	-0-					113

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					20
12	0	N	-0-	-0-	-0-	-0-					Y	1					21
01	14B2	EXT	-0-	-0-	-4	-0-					Y	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	5			20

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4420	X	4420	-0-	-0-	-0-	4420	3			Y	-0-					92
12	4371	X	3751	-0-	-620	-0-	3750	3	1	9	Y	1					93
01	4371	X	4360	-0-	-11	-0-	4360	3			Y	-0-					93
02	4077	X	4077	-0-	-0-	-0-	4077	3			Y	-0-					93
03	4247	X	4237	-0-	-10	-0-	4237	3			Y	-0-					93
*04	4247	X	4247	-0-	-0-	-0-	4247	3			Y	-0-	1	5			92

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
12	62	N	46	-0-	-16	-0-	45	3	1	9	Y	1					1
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					1
02	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					1
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					1
04	90	N	-0-	-0-	-90	-0-					Y	-0-					1

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2169	-0-	-21	-0-	2169	3			Y	-0-					12
12	1977	N	1977	-0-	-0-	-0-	1976	3	1	9	Y	1					13
01	2245	N	2245	-0-	-0-	-0-	2245	3			Y	-0-					13
02	2129	N	2129	-0-	-0-	-0-	2129	3			Y	-0-					13
03	2103	N	2103	-0-	-0-	-0-	2103	3			Y	-0-					13
*04	2160	N	2121	-0-	-39	-0-	2121	3			Y	-0-	1	5			12

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1561	-0-	-719	-0-	1561	3			Y	-0-					-0-
12	2604	N	2189	-0-	-415	-0-	2188	3	1	9	Y	1					1
01	2460	N	2460	-0-	-0-	-0-	2460	3			Y	-0-					1
02	2263	N	2263	-0-	-0-	-0-	2263	3			Y	-0-					1
03	2266	N	2266	-0-	-0-	-0-	2266	3			Y	-0-					1
*04	1957	N	1957	-0-	-0-	-0-	1957	3			Y	-0-					1

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3429	-0-	-81	-0-	3429	3			Y	-0-					-0-
12	3627	X	3194	-0-	-433	-0-	3193	3	1	9	Y	1					1
01	3678	X	3405	-0-	-273	-0-	3405	3			Y	-0-					1
02	3247	X	3247	-0-	-0-	-0-	3247	3			Y	-0-					1
03	3534	X	3429	-0-	-105	-0-	3429	3			Y	-0-					1
*04	3420	X	3285	-0-	-135	-0-	3285	3			Y	-0-	1	5			-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3966	-0-	-114	-0-	3966	3			Y	-0-					-0-
12	4216	X	3738	-0-	-478	-0-	3737	3	1	9	Y	1					1
01	4123	X	2794	-0-	-1329	-0-	2794	3			Y	-0-					1
02	3811	X	3811	-0-	-0-	-0-	3811	3			Y	-0-					1
03	4061	X	1717	-0-	-2344	-0-	1717	3			Y	-0-					1
04	3930	X	1591	-0-	-2339	-0-	1591	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	524	-0-	-316	-0-	524	3			Y	-0-					20
12	651	X	525	-0-	-126	-0-	524	3	1	9	Y	1					21
01	651	X	567	-0-	-84	-0-	567	3			Y	-0-					21
02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					21
03	527	N	387	-0-	-140	-0-	387	3			Y	-0-					21
*04	510	N	424	-0-	-86	-0-	424	3			Y	-0-	1	5			20

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

11	2970	X	2787	-0-	-183	-0-	2787	3			Y	-0-					18
12	3069	X	2693	-0-	-376	-0-	2692	3	1	9	Y	1					19
01	2976	X	2860	-0-	-116	-0-	2860	3			Y	-0-					19
02	2662	N	2662	-0-	-0-	-0-	2662	3			Y	-0-					19
03	2805	N	2805	-0-	-0-	-0-	2805	3			Y	-0-					19
04	2760	N	2702	-0-	-58	-0-	2702	3			Y	-0-					19

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

11	2520	N	2498	-0-	-22	-0-	2498	3			Y	-0-					58
12	2666	N	2433	-0-	-233	-0-	2432	3	1	9	Y	1					59
01	2660	N	2660	-0-	-0-	-0-	2660	3			Y	-0-					59
02	2449	N	2449	-0-	-0-	-0-	2449	3			Y	-0-					59
03	2418	N	2321	-0-	-97	-0-	2321	3			Y	-0-					59
04	2490	N	1231	-0-	-1259	-0-	1231	3			Y	-0-					59

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

11	2114	X	2114	-0-	-0-	-0-	2114	3			Y	-0-					-0-
12	1789	X	1789	-0-	-0-	-0-	1788	3	1	9	Y	1					1
01	1926	X	1926	-0-	-0-	-0-	1926	3			Y	-0-					1
02	1528	N	1528	-0-	-0-	-0-	1528	3			Y	-0-					1
03	1798	N	1521	-0-	-277	-0-	1521	3			Y	-0-					1
04	1860	N	1327	-0-	-533	-0-	1327	3			Y	-0-					1

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

11	960	N	427	-0-	-533	-0-	427	3			Y	-0-					-0-
12	775	N	358	-0-	-417	-0-	357	3	1	9	Y	1					1
01	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					1
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					1
03	372	N	337	-0-	-35	-0-	337	3			Y	-0-					1
*04	420	N	231	-0-	-189	-0-	231	3			Y	-0-	1	5			-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

11	2640	X	2352	-0-	-288	-0-	2352	3			Y	-0-					-0-
12	2697	X	2417	-0-	-280	-0-	2416	3	1	9	Y	1					1
01	2697	X	2600	-0-	-97	-0-	2600	3			Y	-0-					1
02	2617	N	2617	-0-	-0-	-0-	2617	3			Y	-0-					1
03	2733	N	2733	-0-	-0-	-0-	2733	3			Y	-0-					1
*04	2628	N	2628	-0-	-0-	-0-	2628	3			Y	-0-					1

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

11	2970	X	2778	-0-	-192	-0-	2778	3			Y	-0-					28
12	2976	X	2638	-0-	-338	-0-	2637	3	1	9	Y	1					29
01	2976	X	2807	-0-	-169	-0-	2807	3			Y	-0-					29
02	2657	N	2657	-0-	-0-	-0-	2657	3			Y	-0-					29
03	2765	N	2765	-0-	-0-	-0-	2765	3			Y	-0-					29
04	2730	N	2617	-0-	-113	-0-	2617	3			Y	-0-					29

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	1121	3	1	9	Y	1					1
01	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					1
02	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					1
03	1023	N	642	-0-	-381	-0-	642	3			Y	-0-					1
04	990	N	977	-0-	-13	-0-	977	3			Y	-0-					1

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
12	93	N	11	-0-	-82	-0-	10	3	1	9	Y	1					1
01	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					1
03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					1
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-					1

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3081	-0-	-219	-0-	3048	3	33	9	Y	30					130
12	3410	X	2681	-0-	-729	-0-	2681	3			Y	-0-					130
01	3323	X	3068	-0-	-255	-0-	3068	3			Y	-0-					130
02	2962	X	2962	-0-	-0-	-0-	2962	3			Y	-0-					130
03	3195	X	3195	-0-	-0-	-0-	3195	3			Y	-0-					130
*04	3079	X	3079	-0-	-0-	-0-	3079	3			Y	-0-					130

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3515	-0-	-265	-0-	3515	3			Y	-0-					-0-
12	3782	X	2971	-0-	-811	-0-	2970	3	1	9	Y	1					1
01	3782	X	3340	-0-	-442	-0-	3340	3			Y	-0-					1
02	3026	X	3026	-0-	-0-	-0-	3026	3			Y	-0-					1
03	3720	X	3243	-0-	-477	-0-	3243	3			Y	-0-					1
04	3510	X	3046	-0-	-464	-0-	3046	3			Y	-0-					1

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	4099	-0-	-11	-0-	4099	3			Y	-0-					37
12	4247	X	3951	-0-	-296	-0-	3950	3	1	9	Y	1					38
01	4123	X	3225	-0-	-898	-0-	3225	3			Y	-0-					38
02	3809	X	3809	-0-	-0-	-0-	3809	3			Y	-0-					38
03	4216	X	3955	-0-	-261	-0-	3955	3			Y	-0-					38
04	4080	X	3601	-0-	-479	-0-	3601	3			Y	-0-					38

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2656	-0-	-194	-0-	2501	3	155	9	Y	141	194	1			54
12	2945	X	2677	-0-	-268	-0-	2677	3			Y	-0-					54
01	2965	X	2965	-0-	-0-	-0-	2965	3			Y	-0-					54
02	2746	N	2746	-0-	-0-	-0-	2746	3			Y	-0-					54
03	2993	N	2993	-0-	-0-	-0-	2993	3			Y	-0-					54
*04	2865	N	2865	-0-	-0-	-0-	2865	3			Y	-0-					54

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1406	-0-	-34	-0-	1406	3			Y	-0-					-0-
12	1488	N	1351	-0-	-137	-0-	1350	3	1	9	Y	1					1
01	1457	N	1369	-0-	-88	-0-	1369	3			Y	-0-					1
02	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					1
03	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					1
*04	1320	N	1110	-0-	-210	-0-	1110	3			Y	-0-	1	5			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	72	-0-	-828	-0-	72	3			Y	-0-					-0-
12	1008	X	1008	-0-	-0-	-0-	1007	3	1	9	Y	1					1
01	1834	X	1834	-0-	-0-	-0-	1834	3			Y	-0-					1
02	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					1
03	1470	N	1470	-0-	-0-	-0-	1470	3			Y	-0-					1
*04	1520	N	1520	-0-	-0-	-0-	1520	3			Y	-0-					1

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3218	-0-	-172	-0-	3218	3			Y	-0-					-0-
12	3441	X	3077	-0-	-364	-0-	3076	3	1	9	Y	1					1
01	3395	X	3395	-0-	-0-	-0-	3395	3			Y	-0-					1
02	3165	X	3165	-0-	-0-	-0-	3165	3			Y	-0-					1
03	3317	X	3283	-0-	-34	-0-	3283	3			Y	-0-					1
04	3210	X	3130	-0-	-80	-0-	3130	3			Y	-0-					1

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3553	X	3553	-0-	-0-	-0-	3553	3			Y	-0-					12
12	4185	X	3871	-0-	-314	-0-	3870	3	1	9	Y	1					13
01	4030	X	3363	-0-	-667	-0-	3363	3			Y	-0-					13
02	3536	X	3536	-0-	-0-	-0-	3536	3			Y	-0-					13
03	3919	X	3919	-0-	-0-	-0-	3919	3			Y	-0-					13
*04	3620	X	3620	-0-	-0-	-0-	3620	3			Y	-0-	1	5			12

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	1077	3	1	9	N	1					1
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					1
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					1
03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					1
*04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					1

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3564	-0-	-186	-0-	3564	3			Y	-0-					17
12	3875	X	3569	-0-	-306	-0-	3568	3	1	9	Y	1					18
01	3802	X	3602	-0-	-200	-0-	3602	3			Y	-0-					18
02	3327	X	3327	-0-	-0-	-0-	3327	3			Y	-0-					18
03	3658	X	3565	-0-	-93	-0-	3565	3			Y	-0-					18
04	3540	X	3526	-0-	-14	-0-	3526	3			Y	-0-					18

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	477	-0-	-843	-0-	477	3			Y	-0-					-0-
12	1333	N	358	-0-	-975	-0-	357	3	1	9	Y	1					1
01	2299	N	2299	-0-	-0-	-0-	2299	3			Y	-0-					1
02	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					1
03	1354	N	1354	-0-	-0-	-0-	1354	3			Y	-0-					1
*04	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					1

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3833	-0-	833	1790	3833	3			Y	-0-					23
12	3100	N	3668	-0-	568	2358	3667	3	1	9	Y	1					24
01	6229	X	3871	-0-	-2358	-0-	3871	3			Y	-0-					24
02	3445	X	3445	-0-	-0-	-0-	3445	3			Y	-0-					24
03	3937	X	3638	-0-	-299	-0-	3638	3			Y	-0-					24
04	3810	X	3510	-0-	-300	-0-	3510	3			Y	-0-					24

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2247	X	2247	-0-	-0-	-0-	2247	3			Y	-0-					-0-
12	2263	X	2022	-0-	-241	-0-	2021	3	1	9	Y	1					1
01	2294	X	2285	-0-	-9	-0-	2285	3			Y	-0-					1
02	2068	N	2068	-0-	-0-	-0-	2068	3			Y	-0-					1
03	2212	N	2212	-0-	-0-	-0-	2212	3			Y	-0-					1
04	2220	N	2139	-0-	-81	-0-	2139	3			Y	-0-					1

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2429	-0-	-1	-0-	2429	3			Y	-0-					33
12	2542	N	2335	-0-	-207	-0-	2334	3	1	9	Y	1					34
01	2480	N	2386	-0-	-94	-0-	2386	3			Y	-0-					34
02	2267	N	2267	-0-	-0-	-0-	2267	3			Y	-0-					34
03	2393	N	2393	-0-	-0-	-0-	2393	3			Y	-0-					34
*04	2327	N	2327	-0-	-0-	-0-	2327	3			Y	-0-					34

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2799	-0-	-111	-0-	2799	3			Y	-0-					-0-
12	3038	X	2635	-0-	-403	-0-	2634	3	1	9	Y	1					1
01	3038	X	2896	-0-	-142	-0-	2896	3			Y	-0-					1
02	2758	N	2758	-0-	-0-	-0-	2758	3			Y	-0-					1
03	2849	N	2849	-0-	-0-	-0-	2849	3			Y	-0-					1
*04	2790	N	2668	-0-	-122	-0-	2668	3			Y	-0-	1	5			-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		396	-0-	396	2818	396	3			Y	-0-					-0-
12	3356	X	538	-0-	-2818	-0-	538	3			Y	-0-					-0-
01	434	N	376	-0-	-58	-0-	376	3			Y	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
03	434	N	385	-0-	-49	-0-	385	3			Y	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	1					1
01	62	N	-0-	-0-	-62	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	596	3	1	9	Y	1					1
01	1635	N	1635	-0-	-0-	-0-	1635	3			Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					1
*04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					1

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	7195	-0-	-1955	-0-	7195	3			Y	-0-					-0-
12	9393	X	7456	-0-	-1937	-0-	7455	3	1	9	Y	1					1
01	8928	X	8207	-0-	-721	-0-	8207	3			Y	-0-					1
02	7948	X	7948	-0-	-0-	-0-	7948	3			Y	-0-					1
03	8649	X	7293	-0-	-1356	-0-	7293	3			Y	-0-					1
04	7950	X	7681	-0-	-269	-0-	7681	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-
12	155	N	106	-0-	-49	-0-	105	3	1	9	Y	1					1
01	620	N	160	-0-	-460	-0-	160	3			Y	-0-					1
02	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					1
*04	150	N	126	-0-	-24	-0-	126	3			Y	-0-	1	5			-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4945	X	4945	-0-	-0-	-0-	4945	3			Y	-0-					-0-
12	5120	X	5120	-0-	-0-	-0-	5119	3	1	9	Y	1					1
01	4934	X	4934	-0-	-0-	-0-	4934	3			Y	-0-					1
02	4512	X	4512	-0-	-0-	-0-	4512	3			Y	-0-					1
03	5084	X	4604	-0-	-480	-0-	4604	3			Y	-0-					1
*04	4920	X	4358	-0-	-562	-0-	4358	3			Y	-0-	1	5			-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	96	-0-	-54	-0-	96	3			Y	-0-					-0-
12	713	N	95	-0-	-618	-0-	94	3	1	9	Y	1					1
01	513	N	202	-0-	-311	-0-	202	3			Y	-0-					1
02	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					1
03	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					1
*04	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-	1	5			-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1277	-0-	-1933	-0-	1277	3			Y	-0-					18
12	2077	X	1808	-0-	-269	-0-	1807	3	1	9	Y	1					19
01	1757	X	1757	-0-	-0-	-0-	1757	3			Y	-0-					19
02	1789	X	1789	-0-	-0-	-0-	1789	3			Y	-0-					19
03	2043	N	2043	-0-	-0-	-0-	2043	3			Y	-0-					19
*04	2129	N	2129	-0-	-0-	-0-	2129	3			Y	-0-					19

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	8193	-0-	-3507	-0-	8193	3			Y	-0-					114
12	12090	X	7665	-0-	-4425	-0-	7664	3	1	9	Y	1					115
01	10412	X	4057	-0-	-6355	-0-	4057	3			Y	-0-					115
02	9262	X	9262	-0-	-0-	-0-	9262	3			Y	-0-					115
03	9113	X	9113	-0-	-0-	-0-	9113	3			Y	-0-					115
04	8160	X	8119	-0-	-41	-0-	8119	3			Y	-0-					115

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8336	X	8336	-0-	-0-	-0-	8336	3			Y	-0-					-0-
12	5945	X	5945	-0-	-0-	-0-	5944	3	1	9	Y	1					1
01	6284	X	6284	-0-	-0-	-0-	6284	3			Y	-0-					1
02	6267	X	6267	-0-	-0-	-0-	6267	3			Y	-0-					1
03	8556	X	7318	-0-	-1238	-0-	7318	3			Y	-0-					1
*04	8280	X	6626	-0-	-1654	-0-	6626	3			Y	-0-	1	5			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2278	-0-	-62	-0-	2278	3			Y	-0-					-0-
12	2418	X	2353	-0-	-65	-0-	2352	3	1	9	Y	1					1
01	2418	X	1258	-0-	-1160	-0-	1258	3			Y	-0-					1
02	1987	N	1987	-0-	-0-	-0-	1987	3			Y	-0-					1
03	2790	N	2790	-0-	-0-	-0-	2790	3			Y	-0-					1
*04	2827	N	2827	-0-	-0-	-0-	2827	3			Y	-0-					1

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1925	N	1925	-0-	-0-	-0-	1925	3			Y	-0-					-0-
12	1178	N	1154	-0-	-24	-0-	1153	3	1	9	Y	1					1
01	1984	N	1556	-0-	-428	-0-	1556	3			Y	-0-					1
02	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					1
03	1625	N	1625	-0-	-0-	-0-	1625	3			Y	-0-					1
*04	1500	N	1342	-0-	-158	-0-	1342	3			Y	-0-	1	5			-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
12	527	N	399	-0-	-128	-0-	398	3	1	9	Y	1					1
01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					1
02	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					1
03	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					1
*04	480	N	463	-0-	-17	-0-	463	3			Y	-0-	1	5			-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1970	-0-	-130	-0-	1970	3			Y	-0-					-0-
12	2108	N	1788	-0-	-320	-0-	1787	3	1	9	Y	1					1
01	2015	N	2007	-0-	-8	-0-	2007	3			Y	-0-					1
02	1958	N	1958	-0-	-0-	-0-	1958	3			Y	-0-					1
03	2062	N	2062	-0-	-0-	-0-	2062	3			Y	-0-					1
*04	1950	N	1830	-0-	-120	-0-	1830	3			Y	-0-	1	5			-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2576	-0-	-334	-0-	2576	3			Y	-0-					-0-
12	2945	X	2493	-0-	-452	-0-	2492	3	1	9	Y	1					1
01	2945	X	2649	-0-	-296	-0-	2649	3			Y	-0-					1
02	2330	N	2330	-0-	-0-	-0-	2330	3			Y	-0-					1
03	2480	N	2217	-0-	-263	-0-	2217	3			Y	-0-					1
*04	2550	N	1770	-0-	-780	-0-	1770	3			Y	-0-	1	5			-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-
12	186	N	137	-0-	-49	-0-	136	3	1	9	N	1					1
01	155	N	125	-0-	-30	-0-	125	3			N	-0-					1
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					1
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					1
*04	120	N	105	-0-	-15	-0-	105	3			N	-0-	1	5			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2303	X	2303	-0-	-0-	-0-	2303	3			Y	-0-					27
12	1891	X	1728	-0-	-163	-0-	1727	3	1	9	Y	1					28
01	3504	X	3504	-0-	-0-	-0-	3504	3			Y	-0-					28
02	2900	N	3219	-0-	319	319	3219	3			Y	-0-					28
03	3100	N	2819	-0-	-281	38	2819	3			Y	-0-					28
*04	2634	X	2596	-0-	-38	-0-	2596	3			Y	-0-					28

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3158	X	3158	-0-	-0-	-0-	3158	3			Y	-0-					-0-
12	3140	X	3140	-0-	-0-	-0-	3139	3	1	9	Y	1					1
01	3286	X	3286	-0-	-0-	-0-	3286	3			Y	-0-					1
02	3001	X	3001	-0-	-0-	-0-	3001	3			Y	-0-					1
03	3255	X	2969	-0-	-286	-0-	2969	3			Y	-0-					1
04	3150	X	3122	-0-	-28	-0-	3122	3			Y	-0-					1

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	126	3	1	9	Y	1					1
01	151	N	142	-0-	-9	-0-	142	3			Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	31	N	-0-	-0-	-31	-0-					Y	-0-					1
*04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					1

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2028	-0-	-72	-0-	2028	3			Y	-0-					54
12	2232	N	2152	-0-	-80	-0-	2152	3			Y	-0-					54
01	2596	N	2596	-0-	-0-	-0-	2596	3			Y	-0-					54
02	2044	N	2044	-0-	-0-	-0-	2044	3			Y	-0-					54
03	2141	N	2141	-0-	-0-	-0-	2141	3			Y	-0-					54
*04	2173	N	2173	-0-	-0-	-0-	2173	3			Y	-0-					54

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2143	N	2143	-0-	-0-	-0-	2143	3			Y	-0-					17
12	1736	N	1602	-0-	-134	-0-	1601	3	1	9	Y	1					18
01	1736	N	1720	-0-	-16	-0-	1720	3			Y	-0-					18
02	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					18
03	1612	N	1569	-0-	-43	-0-	1569	3			Y	-0-					18
*04	1650	N	1530	-0-	-120	-0-	1530	3			Y	-0-	1	5			17

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2341	-0-	-929	-0-	2341	3			Y	-0-					-0-
12	3193	X	2756	-0-	-437	-0-	2755	3	1	9	Y	1					1
01	3100	X	2178	-0-	-922	-0-	2178	3			Y	-0-					1
02	1901	X	1901	-0-	-0-	-0-	1901	3			Y	-0-					1
03	2418	X	1750	-0-	-668	-0-	1750	3			Y	-0-					1
04	2100	N	1592	-0-	-508	-0-	1592	3			Y	-0-					1

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2512	N	2512	-0-	-0-	-0-	2512	3			Y	-0-					-0-
12	2666	N	2630	-0-	-36	-0-	2629	3	1	9	Y	1					1
01	2573	N	2555	-0-	-18	-0-	2555	3			Y	-0-					1
02	2400	N	2400	-0-	-0-	-0-	2400	3			Y	-0-					1
03	2573	N	2467	-0-	-106	-0-	2467	3			Y	-0-					1
*04	2480	N	2480	-0-	-0-	-0-	2480	3			Y	-0-	1	5			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2430	-0-	-990	-0-	2430	3			Y	-0-					15
12	3534	X	2970	-0-	-564	-0-	2969	3	1	9	Y	1					16
01	2666	X	2666	-0-	-0-	-0-	2666	3			Y	-0-					16
02	2425	X	2425	-0-	-0-	-0-	2425	3			Y	-0-					16
03	2432	X	2432	-0-	-0-	-0-	2432	3			Y	-0-					16
*04	2340	N	2340	-0-	-0-	-0-	2340	3			Y	-0-					16

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6504	-0-	-396	-0-	6504	3			Y	-0-					-0-
12	6820	X	5888	-0-	-932	-0-	5887	3	1	9	Y	1					1
01	6820	X	6559	-0-	-261	-0-	6559	3			Y	-0-					1
02	6133	X	6133	-0-	-0-	-0-	6133	3			Y	-0-					1
03	6696	X	6421	-0-	-275	-0-	6421	3			Y	-0-					1
*04	6480	X	6053	-0-	-427	-0-	6053	3			Y	-0-	1	5			-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2445	-0-	-105	-0-	2445	3			Y	-0-					18
12	2635	X	2136	-0-	-499	-0-	2135	3	1	9	Y	1					19
01	2642	X	2642	-0-	-0-	-0-	2642	3			Y	-0-					19
02	2900	N	2931	-0-	31	31	2931	3			Y	-0-					19
03	3044	N	3013	-0-	-31	-0-	3013	3			Y	-0-					19
*04	2750	N	2750	-0-	-0-	-0-	2750	3			Y	-0-					19

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2328	-0-	-72	-0-	2328	3			Y	-0-					-0-
12	1902	N	1902	-0-	-0-	-0-	1901	3	1	9	Y	1					1
01	3100	N	3309	-0-	209	209	3309	3			Y	-0-					1
02	2900	N	3586	-0-	686	895	3586	3			Y	-0-					1
03	3100	N	3328	-0-	228	1123	3328	3			Y	-0-					1
*04	4177	X	3054	-0-	-1123	-0-	3054	3			Y	-0-	1	5			-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4205	-0-	-205	-0-	4205	3			Y	-0-					77
12	4526	X	4109	-0-	-417	-0-	4108	3	1	9	Y	1					78
01	4495	X	4220	-0-	-275	-0-	4220	3			Y	-0-					78
02	3621	X	3621	-0-	-0-	-0-	3621	3			Y	-0-					78
03	4309	X	3802	-0-	-507	-0-	3802	3			Y	-0-					78
04	4170	X	3555	-0-	-615	-0-	3555	3			Y	-0-					78

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3258	-0-	-72	-0-	3258	3			Y	-0-					-0-
12	3503	X	3139	-0-	-364	-0-	3138	3	1	9	Y	1					1
01	3480	X	2892	-0-	-588	-0-	2892	3			Y	-0-					1
02	2817	X	2817	-0-	-0-	-0-	2817	3			Y	-0-					1
03	3348	X	2643	-0-	-705	-0-	2643	3			Y	-0-					1
04	3240	X	3200	-0-	-40	-0-	3200	3			Y	-0-					1

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2067	-0-	-1323	-0-	2067	3			Y	-0-					1
12	3286	X	1850	-0-	-1436	-0-	1850	3			Y	-0-					1
01	2919	X	1987	-0-	-932	-0-	1987	3			Y	-0-					1
02	1806	X	1806	-0-	-0-	-0-	1806	3			Y	-0-					1
03	2139	X	1953	-0-	-186	-0-	1953	3			Y	-0-					1
04	2070	X	1853	-0-	-217	-0-	1853	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	-0-	-0-	-3420	-0-					Y	-0-					-0-
12	3472	X	-0-	-0-	-3472	-0-					Y	1					1
01	3721	X	3721	-0-	-0-	-0-	3721	3			Y	-0-					1
02	T. A.		4719	-0-	4719	4719	4719	3			Y	-0-					1
03	T. A.		4465	-0-	4465	9184	4465	3			Y	-0-					1
04	T. A.		3773	-0-	3773	12957	3773	3			Y	-0-					1

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2734	-0-	-416	-0-	2734	3			Y	-0-					22
12	3255	X	2545	-0-	-710	-0-	2544	3	1	9	Y	1					23
01	3069	X	2887	-0-	-182	-0-	2887	3			Y	-0-					23
02	2638	X	2638	-0-	-0-	-0-	2638	3			Y	-0-					23
03	2821	X	2747	-0-	-74	-0-	2747	3			Y	-0-					23
*04	2730	N	2526	-0-	-204	-0-	2526	3			Y	-0-			1	5	22

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1718	-0-	-202	-0-	1718	3			Y	-0-					35
12	2015	X	1579	-0-	-436	-0-	1578	3	1	9	Y	1					36
01	2015	X	1977	-0-	-38	-0-	1977	3			Y	-0-					36
02	1939	N	1939	-0-	-0-	-0-	1939	3			Y	-0-					36
03	2014	N	2014	-0-	-0-	-0-	2014	3			Y	-0-					36
*04	1778	N	1778	-0-	-0-	-0-	1778	3			Y	-0-			1	5	35

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	101	-0-	-259	-0-	101	3			Y	-0-					-0-
12	372	X	69	-0-	-303	-0-	68	3	1	9	Y	1					1
01	372	X	111	-0-	-261	-0-	111	3			Y	-0-					1
02	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					1
*04	90	N	70	-0-	-20	-0-	70	3			Y	-0-			1	5	-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					17
12	279	N	210	-0-	-69	-0-	209	3	1	9	Y	1					18
01	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					18
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					18
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					18
04	150	N	121	-0-	-29	-0-	121	3			Y	-0-					18

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	199	-0-	-401	-0-	199	3			Y	-0-					27
12	496	N	205	-0-	-291	-0-	204	3	1	9	Y	1					28
01	433	N	340	-0-	-93	-0-	340	3			Y	-0-					28
02	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					28
03	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					28
*04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-			1	5	27

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4113	X	4113	-0-	-0-	-0-	4113	3			Y	-0-					-0-
12	4037	X	4037	-0-	-0-	-0-	4036	3	1	9	Y	1					1
01	4158	X	4158	-0-	-0-	-0-	4158	3			Y	-0-					1
02	2892	X	2892	-0-	-0-	-0-	2892	3			Y	-0-					1
03	4216	X	470	-0-	-3746	-0-	470	3			Y	-0-					1
04	4080	X	3914	-0-	-166	-0-	3914	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1133	-0-	-37	-0-	1133	3			Y	-0-					-0-
12	1147	N	1066	-0-	-81	-0-	1065	3	1	9	Y	1					1
01	1178	N	1158	-0-	-20	-0-	1158	3			Y	-0-					1
02	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					1
03	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					1
04	1110	N	1078	-0-	-32	-0-	1078	3			Y	-0-					1

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2318	-0-	-1042	-0-	2318	3			Y	-0-					-0-
12	3286	X	2779	-0-	-507	-0-	2778	3	1	9	Y	1					1
01	3416	X	3416	-0-	-0-	-0-	3416	3			Y	-0-					1
02	3320	X	3320	-0-	-0-	-0-	3320	3			Y	-0-					1
03	2960	X	2960	-0-	-0-	-0-	2960	3			Y	-0-					1
*04	3446	X	3446	-0-	-0-	-0-	3446	3			Y	-0-					1

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	1					1
01	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					1
02	T. A.		40	-0-	40	40	40	3			Y	-0-					1
03	T. A.		-0-	-0-	-0-	40					Y	-0-					1
*04	T. A.		-0-	-0-	-0-	40					Y	-0-	1	5			-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	108	3	1	9	N	1					1
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					1
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					1
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					1
04	150	N	100	-0-	-50	-0-	100	3			N	-0-					1

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	732	-0-	-318	-0-	732	3			Y	-0-					40
12	775	N	532	-0-	-243	-0-	531	3	1	9	Y	1					41
01	2107	N	2107	-0-	-0-	-0-	2107	3			Y	-0-					41
02	2265	N	2265	-0-	-0-	-0-	2265	3			Y	-0-					41
03	2043	N	2043	-0-	-0-	-0-	2043	3			Y	-0-					41
*04	2117	N	2117	-0-	-0-	-0-	2117	3			Y	-0-	1	5			40

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2874	-0-	-156	-0-	2874	3			Y	-0-					-0-
12	3162	X	2733	-0-	-429	-0-	2732	3	1	9	Y	1					1
01	3065	X	2668	-0-	-397	-0-	2668	3			Y	-0-					1
02	1936	X	1936	-0-	-0-	-0-	1936	3			Y	-0-					1
03	2945	X	2740	-0-	-205	-0-	2740	3			Y	-0-					1
04	2850	X	2331	-0-	-519	-0-	2331	3			Y	-0-					1

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1093	-0-	-1877	-0-	1093	3			Y	-0-					-0-
12	3069	X	2332	-0-	-737	-0-	2331	3	1	9	Y	1					1
01	2821	X	2655	-0-	-166	-0-	2655	3			Y	-0-					1
02	2593	N	2593	-0-	-0-	-0-	2593	3			Y	-0-					1
03	2736	N	2736	-0-	-0-	-0-	2736	3			Y	-0-					1
*04	2250	N	2250	-0-	-0-	-0-	2250	3			Y	-0-	1	5			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1390	-0-	-410	-0-	1390	3			Y	-0-					-0-
12	1922	N	1450	-0-	-472	-0-	1449	3	1	9	Y	1					1
01	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					1
02	1887	N	1887	-0-	-0-	-0-	1887	3			Y	-0-					1
03	1951	N	1951	-0-	-0-	-0-	1951	3			Y	-0-					1
*04	1787	N	1787	-0-	-0-	-0-	1787	3			Y	-0-	1	5			-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3111	-0-	-219	-0-	3111	3			Y	-0-					-0-
12	3379	X	3094	-0-	-285	-0-	3093	3	1	9	Y	1					1
01	3317	X	3317	-0-	-0-	-0-	3317	3			Y	-0-					1
02	3064	X	3064	-0-	-0-	-0-	3064	3			Y	-0-					1
03	3193	X	2995	-0-	-198	-0-	2995	3			Y	-0-					1
04	3090	X	2840	-0-	-250	-0-	2840	3			Y	-0-					1

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3128	X	3128	-0-	-0-	-0-	3128	3			Y	-0-					-0-
12	3410	X	2939	-0-	-471	-0-	2938	3	1	9	Y	1					1
01	3342	X	3136	-0-	-206	-0-	3136	3			Y	-0-					1
02	2985	X	2985	-0-	-0-	-0-	2985	3			Y	-0-					1
03	3162	X	3088	-0-	-74	-0-	3088	3			Y	-0-					1
*04	3060	X	2997	-0-	-63	-0-	2997	3			Y	-0-	1	5			-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5663	-0-	-367	-0-	5663	3			Y	-0-					-0-
12	6231	X	5297	-0-	-934	-0-	5296	3	1	9	Y	1					1
01	6076	X	5568	-0-	-508	-0-	5568	3			Y	-0-					1
02	5025	X	5025	-0-	-0-	-0-	5025	3			Y	-0-					1
03	5828	X	5265	-0-	-563	-0-	5265	3			Y	-0-					1
04	5640	X	4917	-0-	-723	-0-	4917	3			Y	-0-					1

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	938	-0-	-2512	-0-	938	3			N	-0-					20
12	3565	X	1010	-0-	-2555	-0-	1009	3	1	9	N	1					21
01	1705	X	1210	-0-	-495	-0-	1210	3			N	-0-					21
02	1595	X	933	-0-	-662	-0-	933	3			N	-0-					21
03	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					21
*04	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					21

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2691	-0-	-309	-0-	2691	3			Y	-0-					-0-
12	2976	X	2515	-0-	-461	-0-	2515	3			Y	-0-					-0-
01	2976	X	2669	-0-	-307	-0-	2668	3	1	9	Y	1					1
02	2505	N	2505	-0-	-0-	-0-	2505	3			Y	-0-					1
03	2711	N	2711	-0-	-0-	-0-	2711	3			Y	-0-					1
*04	2621	N	2621	-0-	-0-	-0-	2621	3			Y	-0-					1

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
12	341	N	221	-0-	-120	-0-	220	3	1	9	Y	1					1
01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					1
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					1
03	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					1
*04	240	N	218	-0-	-22	-0-	218	3			Y	-0-	1	5			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3598	-0-	-92	-0-	3567	3	31	9	Y	28					40
12	3782	X	3461	-0-	-321	-0-	3460	3	1	9	Y	1					41
01	3782	X	3645	-0-	-137	-0-	3645	3			Y	-0-					41
02	3426	X	3426	-0-	-0-	-0-	3426	3			Y	-0-					41
03	3670	X	3670	-0-	-0-	-0-	3670	3			Y	-0-					41
*04	3540	X	3515	-0-	-25	-0-	3515	3			Y	-0-	1	5			40

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1309	-0-	-311	-0-	1309	3			Y	-0-					-0-
12	1550	N	1357	-0-	-193	-0-	1356	3	1	9	Y	1					1
01	1732	N	1732	-0-	-0-	-0-	1732	3			Y	-0-					1
02	1556	N	1556	-0-	-0-	-0-	1556	3			Y	-0-					1
03	1583	N	1583	-0-	-0-	-0-	1583	3			Y	-0-					1
04	1200	N	267	-0-	-933	-0-	267	3			Y	-0-					1

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10227	X	10227	-0-	-0-	-0-	10227	3			Y	-0-					-0-
12	10230	X	6520	-0-	-3710	-0-	6519	3	1	9	Y	1					1
01	9765	X	5221	-0-	-4544	-0-	5221	3			Y	-0-					1
02	11346	X	11346	-0-	-0-	-0-	11346	3			Y	-0-					1
03	11227	X	11227	-0-	-0-	-0-	11227	3			Y	-0-					1
*04	10301	X	10301	-0-	-0-	-0-	10301	3			Y	-0-					1

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3699	-0-	-1131	-0-	3699	3			Y	-0-					-0-
12	4154	X	3251	-0-	-903	-0-	3250	3	1	9	Y	1					1
01	4252	X	4252	-0-	-0-	-0-	4252	3			Y	-0-					1
02	3787	X	3787	-0-	-0-	-0-	3787	3			Y	-0-					1
03	3883	X	3883	-0-	-0-	-0-	3883	3			Y	-0-					1
04	3930	X	3627	-0-	-303	-0-	3627	3			Y	-0-					1

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1214	-0-	-706	-0-	1214	3			Y	-0-					15
12	2046	N	1805	-0-	-241	-0-	1804	3	1	9	Y	1					16
01	1977	N	1977	-0-	-0-	-0-	1977	3			Y	-0-					16
02	1893	N	1893	-0-	-0-	-0-	1893	3			Y	-0-					16
03	1933	N	1933	-0-	-0-	-0-	1933	3			Y	-0-					16
*04	1272	N	1272	-0-	-0-	-0-	1272	3			Y	-0-					16

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2251	-0-	-59	-0-	2251	3			Y	-0-					-0-
12	2449	N	2266	-0-	-183	-0-	2265	3	1	9	Y	1					1
01	2418	N	1877	-0-	-541	-0-	1877	3			Y	-0-					1
02	2295	N	2295	-0-	-0-	-0-	2295	3			Y	-0-					1
03	2263	N	1627	-0-	-636	-0-	1627	3			Y	-0-					1
*04	2222	N	2222	-0-	-0-	-0-	2222	3			Y	-0-					1

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3356	-0-	-124	-0-	3356	3			Y	-0-					15
12	3565	X	3172	-0-	-393	-0-	3171	3	1	9	Y	1					16
01	3534	X	2350	-0-	-1184	-0-	2350	3			Y	-0-					16
02	1068	X	1068	-0-	-0-	-0-	1068	3			Y	-0-					16
03	3441	X	3366	-0-	-75	-0-	3366	3			Y	-0-					16
*04	3723	X	3723	-0-	-0-	-0-	3723	3			Y	-0-					16

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1436	-0-	-244	-0-	1436	3			Y	-0-					-0-
12	1798	N	1234	-0-	-564	-0-	1233	3	1	9	Y	1					1
01	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					1
02	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					1
03	3100	N	3599	-0-	499	499	3599	3			Y	-0-					1
*04	3000	N	4613	-0-	1613	2112	4613	3			Y	-0-					1

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	6466	-0-	-104	-0-	6466	3			Y	-0-					13
12	7130	X	6452	-0-	-678	-0-	6451	3	1	9	Y	1					14
01	7228	X	7228	-0-	-0-	-0-	7228	3			Y	-0-					14
02	6592	X	6592	-0-	-0-	-0-	6592	3			Y	-0-					14
03	7022	X	7022	-0-	-0-	-0-	7022	3			Y	-0-					14
*04	6556	X	6556	-0-	-0-	-0-	6556	3			Y	-0-	1	5			13

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	802	-0-	-8	-0-	802	3			Y	-0-					-0-
12	849	N	849	-0-	-0-	-0-	848	3	1	9	Y	1					1
01	972	N	972	-0-	-0-	-0-	972	3			Y	-0-					1
02	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					1
03	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					1
04	810	N	795	-0-	-15	-0-	795	3			Y	-0-					1

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6199	-0-	-341	-0-	6199	3			Y	-0-					-0-
12	6727	X	6603	-0-	-124	-0-	6602	3	1	9	Y	1					1
01	7250	X	6883	-0-	-367	-0-	6883	3			Y	-0-					1
02	6332	X	6332	-0-	-0-	-0-	6332	3			Y	-0-					1
03	7476	X	7476	-0-	-0-	-0-	7476	3			Y	-0-					1
*04	7311	X	7311	-0-	-0-	-0-	7311	3			Y	-0-					1

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3277	X	3277	-0-	-0-	-0-	3277	3			Y	-0-					-0-
12	1855	X	1855	-0-	-0-	-0-	1854	3	1	9	Y	1					1
01	2121	X	2121	-0-	-0-	-0-	2121	3			Y	-0-					1
02	1532	X	1532	-0-	-0-	-0-	1532	3			Y	-0-					1
03	3379	X	1609	-0-	-1770	-0-	1609	3			Y	-0-					1
04	3270	X	1752	-0-	-1518	-0-	1752	3			Y	-0-					1

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5463	X	5463	-0-	-0-	-0-	5463	3			Y	-0-					-0-
12	5119	X	5119	-0-	-0-	-0-	5118	3	1	9	Y	1					1
01	5704	X	4914	-0-	-790	-0-	4914	3			Y	-0-					1
02	4625	X	4625	-0-	-0-	-0-	4625	3			Y	-0-					1
03	5611	X	4863	-0-	-748	-0-	4863	3			Y	-0-					1
*04	5430	X	4670	-0-	-760	-0-	4670	3			Y	-0-	1	5			-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6519	-0-	-591	-0-	6519	3			Y	-0-					-0-
12	7192	X	5845	-0-	-1347	-0-	5844	3	1	9	Y	1					1
01	6948	X	5636	-0-	-1312	-0-	5636	3			Y	-0-					1
02	5559	X	5559	-0-	-0-	-0-	5559	3			Y	-0-					1
03	6696	X	5835	-0-	-861	-0-	5835	3			Y	-0-					1
04	6480	X	5830	-0-	-650	-0-	5830	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1191	-0-	-519	-0-	1191	3			Y	-0-					15
12	1674	N	1492	-0-	-182	-0-	1491	3	1	9	Y	1					16
01	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					16
02	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					16
03	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					16
04	1170	N	686	-0-	-484	-0-	686	3			Y	-0-					16

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	5968	-0-	-2552	-0-	5968	3			Y	-0-					-0-
12	8804	X	5873	-0-	-2931	-0-	5872	3	1	9	Y	1					1
01	7170	X	6379	-0-	-791	-0-	6379	3			Y	-0-					1
02	6989	X	6989	-0-	-0-	-0-	6989	3			Y	-0-					1
03	8649	X	8649	-0-	-0-	-0-	8649	3			Y	-0-					1
*04	6353	X	6353	-0-	-0-	-0-	6353	3			Y	-0-					1

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1817	-0-	-13	-0-	1817	3			Y	-0-					-0-
12	1984	N	1688	-0-	-296	-0-	1687	3	1	9	Y	1					1
01	1835	N	1835	-0-	-0-	-0-	1835	3			Y	-0-					1
02	1743	N	1743	-0-	-0-	-0-	1743	3			Y	-0-					1
03	1674	N	1614	-0-	-60	-0-	1614	3			Y	-0-					1
*04	1787	N	1787	-0-	-0-	-0-	1787	3			Y	-0-	1	5			-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1874	-0-	-46	-0-	1874	3			Y	-0-					-0-
12	1953	N	1834	-0-	-119	-0-	1833	3	1	9	Y	1					1
01	1939	N	1939	-0-	-0-	-0-	1939	3			Y	-0-					1
02	1826	N	1826	-0-	-0-	-0-	1826	3			Y	-0-					1
03	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					1
04	1860	N	1823	-0-	-37	-0-	1823	3			Y	-0-					1

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2619	-0-	-441	-0-	2619	3			Y	-0-					-0-
12	2790	X	1729	-0-	-1061	-0-	1728	3	1	9	Y	1					1
01	2480	X	1871	-0-	-609	-0-	1871	3			Y	-0-					1
02	2621	X	2621	-0-	-0-	-0-	2621	3			Y	-0-					1
03	2620	N	2620	-0-	-0-	-0-	2620	3			Y	-0-					1
*04	1983	N	1983	-0-	-0-	-0-	1983	3			Y	-0-					1

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	1625	-0-	-2575	-0-	1625	3			Y	-0-					-0-
12	4212	X	4212	-0-	-0-	-0-	4211	3	1	9	Y	1					1
01	4883	X	4883	-0-	-0-	-0-	4883	3			Y	-0-					1
02	4716	X	4716	-0-	-0-	-0-	4716	3			Y	-0-					1
03	4784	X	4784	-0-	-0-	-0-	4784	3			Y	-0-					1
*04	4428	X	4428	-0-	-0-	-0-	4428	3			Y	-0-					1

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3571	-0-	-239	-0-	3571	3			Y	-0-					22
12	3844	X	3125	-0-	-719	-0-	3124	3	1	9	Y	1					23
01	3813	X	3487	-0-	-326	-0-	3487	3			Y	-0-					23
02	2580	X	2580	-0-	-0-	-0-	2580	3			Y	-0-					23
03	3658	X	2080	-0-	-1578	-0-	2080	3			Y	-0-					23
04	3540	X	1557	-0-	-1983	-0-	1557	3			Y	-0-					23

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4365	-0-	-795	-0-	4365	3			Y	-0-					-0-
12	5332	X	3832	-0-	-1500	-0-	3831	3	1	9	Y	1					1
01	5115	X	4793	-0-	-322	-0-	4793	3			Y	-0-					1
02	5145	X	5145	-0-	-0-	-0-	5145	3			Y	-0-					1
03	5312	X	5312	-0-	-0-	-0-	5312	3			Y	-0-					1
*04	5069	X	5069	-0-	-0-	-0-	5069	3			Y	-0-			1	5	-0-

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1953	-0-	-597	-0-	1953	3			Y	-0-					35
12	2294	X	1859	-0-	-435	-0-	1858	3	1	9	Y	1					36
01	2201	X	1937	-0-	-264	-0-	1937	3			Y	-0-					36
02	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					36
03	1887	N	1887	-0-	-0-	-0-	1887	3			Y	-0-					36
04	1860	N	1820	-0-	-40	-0-	1820	3			Y	-0-					36

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	1					1
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					1
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					1
*04	59	N	59	-0-	-0-	-0-	59	3			Y	-0-			1	5	-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	598	-0-	-1352	-0-	598	3			Y	-0-					-0-
12	1209	X	689	-0-	-520	-0-	688	3	1	9	Y	1					1
01	1085	X	815	-0-	-270	-0-	815	3			Y	-0-					1
02	2900	N	4062	-0-	1162	1162	4062	3			Y	-0-					1
03	3100	N	5330	-0-	2230	3392	5330	3			Y	-0-					1
*04	3000	N	4989	-0-	1989	5381	4989	3			Y	-0-					1

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		3	-0-	3	3	3	3			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	3					Y	1					1
01	63	X	60	-0-	-3	-0-	60	3			Y	-0-					1
02	624	X	624	-0-	-0-	-0-	624	3			Y	-0-					1
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					1
*04	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					1

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2717	-0-	-403	-0-	2717	3			Y	-0-					40
12	3069	X	3067	-0-	-2	-0-	3066	3	1	9	Y	1					41
01	3069	X	3069	-0-	-0-	-0-	3069	3			Y	-0-					41
02	2924	X	2924	-0-	-0-	-0-	2924	3			Y	-0-					41
03	3033	N	3033	-0-	-0-	-0-	3033	3			Y	-0-					41
*04	2851	N	2851	-0-	-0-	-0-	2851	3			Y	-0-					41

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4086	-0-	-984	-0-	4086	3			Y	-0-					-0-
12	5456	X	2526	-0-	-2930	-0-	2525	3	1	9	Y	1					1
01	4881	X	2868	-0-	-2013	-0-	2868	3			Y	-0-					1
02	3131	X	3131	-0-	-0-	-0-	3131	3			Y	-0-					1
03	4185	X	3794	-0-	-391	-0-	3794	3			Y	-0-					1
*04	4050	X	3620	-0-	-430	-0-	3620	3			Y	-0-	1	5			-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4468	-0-	-1022	-0-	4468	3			Y	-0-					-0-
12	5456	X	5074	-0-	-382	-0-	5073	3	1	9	Y	1					1
01	5744	X	5744	-0-	-0-	-0-	5744	3			Y	-0-					1
02	4979	X	4979	-0-	-0-	-0-	4979	3			Y	-0-					1
03	5531	X	5531	-0-	-0-	-0-	5531	3			Y	-0-					1
*04	4984	X	4984	-0-	-0-	-0-	4984	3			Y	-0-					1

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4550	X	4550	-0-	-0-	-0-	4550	3			Y	-0-					12
12	5295	X	5295	-0-	-0-	-0-	5294	3	1	9	Y	1					13
01	4681	X	4465	-0-	-216	-0-	4465	3			Y	-0-					13
02	4235	X	4235	-0-	-0-	-0-	4235	3			Y	-0-					13
03	4681	X	3731	-0-	-950	-0-	3731	3			Y	-0-					13
04	4530	X	3330	-0-	-1200	-0-	3330	3			Y	-0-					13

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7513	X	7513	-0-	-0-	-0-	7513	3			Y	-0-					-0-
12	7471	X	4296	-0-	-3175	-0-	4295	3	1	9	Y	1					1
01	7347	X	1980	-0-	-5367	-0-	1980	3			Y	-0-					1
02	1996	X	1996	-0-	-0-	-0-	1996	3			Y	-0-					1
03	7719	X	2069	-0-	-5650	-0-	2069	3			Y	-0-					1
04	7470	X	3016	-0-	-4454	-0-	3016	3			Y	-0-					1

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4186	-0-	-164	-0-	4186	3			Y	-0-					-0-
12	4495	X	4116	-0-	-379	-0-	4115	3	1	9	Y	1					1
01	4495	X	4344	-0-	-151	-0-	4344	3			Y	-0-					1
02	4063	X	4063	-0-	-0-	-0-	4063	3			Y	-0-					1
03	4309	X	4283	-0-	-26	-0-	4283	3			Y	-0-					1
04	4170	X	4080	-0-	-90	-0-	4080	3			Y	-0-					1

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					27
12	2006	N	2006	-0-	-0-	-0-	2005	3	1	9	Y	1					28
01	1437	N	1437	-0-	-0-	-0-	1437	3			Y	-0-					28
02	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					28
03	2162	N	2162	-0-	-0-	-0-	2162	3			Y	-0-					28
*04	1749	N	1749	-0-	-0-	-0-	1749	3			Y	-0-	1	5			27

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3097	-0-	-263	-0-	3097	3			Y	-0-					-0-
12	3472	X	2862	-0-	-610	-0-	2861	3	1	9	Y	1					1
01	3441	X	3326	-0-	-115	-0-	3326	3			Y	-0-					1
02	3275	X	3275	-0-	-0-	-0-	3275	3			Y	-0-					1
03	3193	X	3185	-0-	-8	-0-	3185	3			Y	-0-					1
*04	3128	X	3128	-0-	-0-	-0-	3128	3			Y	-0-	1	5			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2410	N	2410	-0-	-0-	-0-	2410	3			Y	-0-					60
12	2635	N	2094	-0-	-541	-0-	2093	3	1	9	Y	1					61
01	2540	N	2371	-0-	-169	-0-	2371	3			Y	-0-					61
02	2500	N	2500	-0-	-0-	-0-	2500	3			Y	-0-					61
03	2712	N	2712	-0-	-0-	-0-	2712	3			Y	-0-					61
04	2280	N	1907	-0-	-373	-0-	1907	3			Y	-0-					61

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	7693	-0-	-107	-0-	7693	3			Y	-0-					-0-
12	8370	X	6901	-0-	-1469	-0-	6900	3	1	9	Y	1					1
01	8370	X	7869	-0-	-501	-0-	7869	3			Y	-0-					1
02	7254	X	7254	-0-	-0-	-0-	7254	3			Y	-0-					1
03	7905	X	7542	-0-	-363	-0-	7542	3			Y	-0-					1
04	7650	X	7137	-0-	-513	-0-	7137	3			Y	-0-					1

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1405	-0-	-575	-0-	1405	3			Y	-0-					-0-
12	1767	X	1767	-0-	-0-	-0-	1766	3	1	9	Y	1					1
01	2369	X	1538	-0-	-831	-0-	1538	3			Y	-0-					1
02	2549	N	2549	-0-	-0-	-0-	2549	3			Y	-0-					1
03	2883	N	2883	-0-	-0-	-0-	2883	3			Y	-0-					1
*04	3000	N	3522	-0-	522	522	3522	3			Y	-0-					1

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1872	-0-	-588	-0-	1872	3			Y	-0-					-0-
12	3534	X	1465	-0-	-2069	-0-	1464	3	1	9	Y	1					1
01	3534	X	2254	-0-	-1280	-0-	2254	3			Y	-0-					1
02	1392	X	1392	-0-	-0-	-0-	1392	3			Y	-0-					1
03	1922	X	1591	-0-	-331	-0-	1591	3			Y	-0-					1
04	1860	X	848	-0-	-1012	-0-	848	3			Y	-0-					1

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	7029	-0-	-471	-0-	7029	3			Y	-0-					-0-
12	7750	X	6658	-0-	-1092	-0-	6657	3	1	9	Y	1					1
01	7533	X	7147	-0-	-386	-0-	7147	3			Y	-0-					1
02	6739	X	6739	-0-	-0-	-0-	6739	3			Y	-0-					1
03	7223	X	7108	-0-	-115	-0-	7108	3			Y	-0-					1
*04	6990	X	6869	-0-	-121	-0-	6869	3			Y	-0-	1	5			-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	598	-0-	-32	-0-	598	3			Y	-0-					-0-
12	620	N	558	-0-	-62	-0-	557	3	1	9	Y	1					1
01	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					1
02	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					1
03	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					1
*04	600	N	484	-0-	-116	-0-	484	3			Y	-0-	1	5			-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	402	3	1	9	N	1					1
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					1
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					1
03	403	N	222	-0-	-181	-0-	222	3			N	-0-					1
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-	1	5			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	228	-0-	-672	-0-	228	3			N	-0-					-0-
12	310	N	272	-0-	-38	-0-	271	3	1	9	N	1					1
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					1
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					1
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					1
*04	390	N	376	-0-	-14	-0-	376	3			N	-0-	1	5			-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1358	-0-	-922	-0-	1358	3			Y	-0-					-0-
12	3224	X	535	-0-	-2689	-0-	534	3	1	9	Y	1					1
01	2628	X	2628	-0-	-0-	-0-	2628	3			Y	-0-					1
02	2489	X	2489	-0-	-0-	-0-	2489	3			Y	-0-					1
03	1395	X	1314	-0-	-81	-0-	1314	3			Y	-0-					1
*04	2177	X	2177	-0-	-0-	-0-	2177	3			Y	-0-					1

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4103	-0-	-517	-0-	4103	3			N	-0-					-0-
12	4985	X	4985	-0-	-0-	-0-	4984	3	1	9	N	1					1
01	4340	X	3893	-0-	-447	-0-	3893	3			N	-0-					1
02	4060	X	3771	-0-	-289	-0-	3771	3			N	-0-					1
03	5390	X	5390	-0-	-0-	-0-	5390	3			N	-0-					1
*04	4830	X	4707	-0-	-123	-0-	4707	3			N	-0-	1	5			-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		1506	-0-	1506	1506	1506	3			Y	-0-					-0-
03	14B2 EXT		1632	-0-	1632	3138	1632	3			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3138					Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3191	-0-	-199	-0-	3191	3			Y	-0-					-0-
12	3441	X	2825	-0-	-616	-0-	2824	3	1	9	Y	1					1
01	3441	X	3098	-0-	-343	-0-	3098	3			Y	-0-					1
02	2906	X	2906	-0-	-0-	-0-	2906	3			Y	-0-					1
03	3286	X	3250	-0-	-36	-0-	3250	3			Y	-0-					1
04	3180	X	3092	-0-	-88	-0-	3092	3			Y	-0-					1

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
12	668	N	668	-0-	-0-	-0-	667	3	1	9	Y	1					1
01	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					1
02	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					1
03	682	N	291	-0-	-391	-0-	291	3			Y	-0-					1
04	690	N	439	-0-	-251	-0-	439	3			Y	-0-					1

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1403	-0-	-367	-0-	1403	3			Y	-0-					-0-
12	1643	X	1226	-0-	-417	-0-	1225	3	1	9	Y	1					1
01	1550	X	1308	-0-	-242	-0-	1308	3			Y	-0-					1
02	1202	N	1202	-0-	-0-	-0-	1202	3			Y	-0-					1
03	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					1
*04	1296	N	1296	-0-	-0-	-0-	1296	3			Y	-0-	1	5			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6617	-0-	-1003	-0-	6617	3			Y	-0-					23
12	7316	X	6128	-0-	-1188	-0-	6127	3	1	9	Y	1					24
01	7192	X	6895	-0-	-297	-0-	6895	3			Y	-0-					24
02	6354	X	6354	-0-	-0-	-0-	6354	3			Y	-0-					24
03	6789	X	6123	-0-	-666	-0-	6123	3			Y	-0-					24
*04	6570	X	5307	-0-	-1263	-0-	5307	3			Y	-0-	1	5			23

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

11	4380	X	4215	-0-	-165	-0-	4215	3			Y	-0-					-0-
12	4464	X	3705	-0-	-759	-0-	3704	3	1	9	Y	1					1
01	4464	X	2621	-0-	-1843	-0-	2621	3			Y	-0-					1
02	4529	X	4529	-0-	-0-	-0-	4529	3			Y	-0-					1
03	4517	X	4517	-0-	-0-	-0-	4517	3			Y	-0-					1
*04	4159	X	4159	-0-	-0-	-0-	4159	3			Y	-0-	1	5			-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

11	4500	X	4016	-0-	-484	-0-	4016	3			Y	-0-					-0-
12	4402	X	3573	-0-	-829	-0-	3572	3	1	9	Y	1					1
01	4402	X	3258	-0-	-1144	-0-	3258	3			Y	-0-					1
02	3211	X	3211	-0-	-0-	-0-	3211	3			Y	-0-					1
03	4123	X	2980	-0-	-1143	-0-	2980	3			Y	-0-					1
04	3990	X	3598	-0-	-392	-0-	3598	3			Y	-0-					1

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

11	3420	X	2350	-0-	-1070	-0-	2350	3			Y	-0-					3
12	3954	X	3954	-0-	-0-	-0-	3954	3			Y	-0-	2	5			1
01	3658	X	2895	-0-	-763	-0-	2895	3			Y	-0-					1
02	3128	X	3128	-0-	-0-	-0-	3128	3			Y	-0-					1
03	4448	X	4448	-0-	-0-	-0-	4448	3			Y	-0-					1
*04	3967	X	3967	-0-	-0-	-0-	3967	3			Y	-0-					1

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 08/22/2001 TOTAL DEPTH 13504 PERF.13232 - 13321

11	5520	X	4026	-0-	-1494	-0-	4026	3			Y	-0-					-0-
12	5704	X	4799	-0-	-905	-0-	4798	3	1	9	Y	1					1
01	5367	X	5367	-0-	-0-	-0-	5367	3			Y	-0-					1
02	4934	X	4934	-0-	-0-	-0-	4934	3			Y	-0-					1
03	5153	X	5153	-0-	-0-	-0-	5153	3			Y	-0-					1
*04	5819	X	5819	-0-	-0-	-0-	5819	3			Y	-0-	1	5			-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

11	4110	X	3468	-0-	-642	-0-	3468	3			Y	-0-					40
12	3813	X	3293	-0-	-520	-0-	3292	3	1	9	Y	1					41
01	3689	X	3629	-0-	-60	-0-	3629	3			Y	-0-					41
02	3371	X	3371	-0-	-0-	-0-	3371	3			Y	-0-					41
03	3565	X	3492	-0-	-73	-0-	3492	3			Y	-0-					41
*04	3465	X	3465	-0-	-0-	-0-	3465	3			Y	-0-					41

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	6120	-0-	-0-	-0-	6120	3			Y	-0-					-0-
12	6231	X	5897	-0-	-334	-0-	5896	3	1	9	Y	1					1
01	6474	X	6474	-0-	-0-	-0-	6474	3			Y	-0-					1
02	5999	X	5999	-0-	-0-	-0-	5999	3			Y	-0-					1
03	6293	X	6201	-0-	-92	-0-	6201	3			Y	-0-					1
04	6090	X	6020	-0-	-70	-0-	6020	3			Y	-0-					1

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2454	-0-	-726	-0-	2454	3			Y	-0-					-0-
12	3193	X	2463	-0-	-730	-0-	2462	3	1	9	Y	1					1
01	3162	X	3116	-0-	-46	-0-	3116	3			Y	-0-					1
02	2777	X	2777	-0-	-0-	-0-	2777	3			Y	-0-					1
03	2952	X	2952	-0-	-0-	-0-	2952	3			Y	-0-					1
*04	2824	X	2824	-0-	-0-	-0-	2824	3			Y	-0-					1

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5499	X	5499	-0-	-0-	-0-	5499	3			Y	-0-					-0-
12	5859	X	5257	-0-	-602	-0-	5256	3	1	9	Y	1					1
01	5762	X	4603	-0-	-1159	-0-	4603	3			Y	-0-					1
02	5070	X	5070	-0-	-0-	-0-	5070	3			Y	-0-					1
03	5642	X	4157	-0-	-1485	-0-	4157	3			Y	-0-					1
*04	5460	X	4679	-0-	-781	-0-	4679	3			Y	-0-	1	5			-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2708	-0-	-382	-0-	2708	3			Y	-0-					72
12	3286	X	2230	-0-	-1056	-0-	2229	3	1	9	Y	1					73
01	3286	X	2631	-0-	-655	-0-	2631	3			Y	-0-					73
02	2415	X	2415	-0-	-0-	-0-	2415	3			Y	-0-					73
03	2790	X	2563	-0-	-227	-0-	2563	3			Y	-0-					73
*04	2700	X	2002	-0-	-698	-0-	2002	3			Y	-0-	1	5			72

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
12	519	N	519	-0-	-0-	-0-	518	3	1	9	Y	1					1
01	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					1
02	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					1
03	527	N	477	-0-	-50	-0-	477	3			Y	-0-					1
*04	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					1

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6465	-0-	-345	-0-	6465	3			Y	-0-					-0-
12	7037	X	5380	-0-	-1657	-0-	5379	3	1	9	Y	1					1
01	6851	X	4976	-0-	-1875	-0-	4976	3			Y	-0-					1
02	2392	X	2392	-0-	-0-	-0-	2392	3			Y	-0-					1
03	6634	X	3869	-0-	-2765	-0-	3869	3			Y	-0-					1
*04	6998	X	6998	-0-	-0-	-0-	6998	3			Y	-0-					1

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	476	-0-	-424	-0-	476	3			Y	-0-					-0-
12	930	X	205	-0-	-725	-0-	204	3	1	9	Y	1					1
01	961	X	731	-0-	-230	-0-	731	3			Y	-0-					1
02	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					1
03	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					1
*04	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3296	X	3296	-0-	-0-	-0-	3296	3			Y	-0-					45
12	3411	X	3411	-0-	-0-	-0-	3410	3	1	9	Y	1					46
01	3888	X	3888	-0-	-0-	-0-	3888	3			Y	-0-					46
02	3047	X	3047	-0-	-0-	-0-	3047	3			Y	-0-					46
03	3379	X	3191	-0-	-188	-0-	3191	3			Y	-0-					46
04	3270	X	2914	-0-	-356	-0-	2914	3			Y	-0-					46

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
12	682	N	333	-0-	-349	-0-	332	3	1	9	Y	1					1
01	589	N	402	-0-	-187	-0-	402	3			Y	-0-					1
02	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					1
03	341	N	191	-0-	-150	-0-	191	3			Y	-0-					1
04	390	N	79	-0-	-311	-0-	79	3			Y	-0-					1

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	121	-0-	-29	-0-	121	3			Y	-0-					-0-
12	465	X	127	-0-	-338	-0-	126	3	1	9	Y	1					1
01	465	X	160	-0-	-305	-0-	160	3			Y	-0-					1
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					1
03	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					1

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	7687	-0-	-233	-0-	7687	3			Y	-0-					27
12	8184	X	7584	-0-	-600	-0-	7583	3	1	9	Y	1					28
01	8187	X	8187	-0-	-0-	-0-	8187	3			Y	-0-					28
02	7377	X	7377	-0-	-0-	-0-	7377	3			Y	-0-					28
03	7905	X	6992	-0-	-913	-0-	6992	3			Y	-0-					28
04	7650	X	6706	-0-	-944	-0-	6706	3			Y	-0-					28

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1547	-0-	-43	-0-	1547	3			Y	-0-					12
12	1674	N	1488	-0-	-186	-0-	1487	3	1	9	Y	1					13
01	1581	N	1288	-0-	-293	-0-	1288	3			Y	-0-					13
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					13
03	1488	N	76	-0-	-1412	-0-	76	3			Y	-0-					13
04	1260	N	70	-0-	-1190	-0-	70	3			Y	-0-					13

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3537	-0-	-33	-0-	3537	3			Y	-0-					-0-
12	5578	X	5578	-0-	-0-	-0-	5577	3	1	9	Y	1					1
01	3627	X	3553	-0-	-74	-0-	3553	3			Y	-0-					1
02	3306	X	3306	-0-	-0-	-0-	3306	3			Y	-0-					1
03	3627	X	3108	-0-	-519	-0-	3108	3			Y	-0-					1
*04	3510	X	3244	-0-	-266	-0-	3244	3			Y	-0-	1	5			-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-10	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		3	-0-	3	3	3	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1413	-0-	-207	-0-	1413	3			Y	-0-					-0-
12	1550	N	1241	-0-	-309	-0-	1240	3	1	9	Y	1					1
01	1457	N	1398	-0-	-59	-0-	1398	3			Y	-0-					1
02	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					1
03	1473	N	1473	-0-	-0-	-0-	1473	3			Y	-0-					1
*04	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					1

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2599	X	2599	-0-	-0-	-0-	2599	3			Y	-0-					-0-
12	1992	X	1992	-0-	-0-	-0-	1991	3	1	9	Y	1					1
01	1850	X	1850	-0-	-0-	-0-	1850	3			Y	-0-					1
02	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					1
03	1984	N	1358	-0-	-626	-0-	1358	3			Y	-0-					1
04	1800	N	1733	-0-	-67	-0-	1733	3			Y	-0-					1

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	X	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
12	558	X	558	-0-	-0-	-0-	557	3	1	9	Y	1					1
01	403	X	334	-0-	-69	-0-	334	3			Y	-0-					1
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
03	341	N	116	-0-	-225	-0-	116	3			Y	-0-					1
*04	330	N	44	-0-	-286	-0-	44	3			Y	-0-	1	5			-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4849	-0-	-611	-0-	4849	3			Y	-0-					124
12	5394	X	4665	-0-	-729	-0-	4664	3	1	9	Y	1					125
01	5332	X	4830	-0-	-502	-0-	4830	3			Y	-0-					125
02	5029	X	5029	-0-	-0-	-0-	5029	3			Y	-0-					125
03	5242	X	5242	-0-	-0-	-0-	5242	3			Y	-0-					125
*04	5024	X	5024	-0-	-0-	-0-	5024	3			Y	-0-					125

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	285	-0-	-4035	-0-	284	3	1	9	Y	1					1
12	744	X	242	-0-	-502	-0-	242	3			Y	-0-					1
01	6328	X	6328	-0-	-0-	-0-	6328	3			Y	-0-					1
02	1166	X	1166	-0-	-0-	-0-	1166	3			Y	-0-					1
03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					1
*04	1010	X	1010	-0-	-0-	-0-	1010	3			Y	-0-	1	5			-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1381	-0-	-839	-0-	1381	3			N	-0-					-0-
12	2294	X	2099	-0-	-195	-0-	2098	3	1	9	N	1					1
01	2294	X	999	-0-	-1295	-0-	999	3			N	-0-					1
02	1334	X	254	-0-	-1080	-0-	254	3			N	-0-					1
03	2108	X	300	-0-	-1808	-0-	300	3			N	-0-					1
04	2040	X	262	-0-	-1778	-0-	262	3			N	-0-					1

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4911	-0-	-159	-0-	4911	3			Y	-0-					-0-
12	5270	X	3974	-0-	-1296	-0-	3974	3			Y	-0-					-0-
01	5270	X	1024	-0-	-4246	-0-	1023	3	1	9	Y	1					1
02	4953	X	4953	-0-	-0-	-0-	4953	3			Y	-0-					1
03	5538	X	5538	-0-	-0-	-0-	5538	3			Y	-0-					1
04	4890	X	4881	-0-	-9	-0-	4881	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8645	X	8645	-0-	-0-	-0-	8645	3			Y	-0-					-0-
12	8711	X	5762	-0-	-2949	-0-	5761	3	1	9	Y	1					1
01	8866	X	5675	-0-	-3191	-0-	5675	3			Y	-0-					1
02	8934	X	8934	-0-	-0-	-0-	8934	3			Y	-0-					1
03	8897	X	7569	-0-	-1328	-0-	7569	3			Y	-0-					1
04	8610	X	8217	-0-	-393	-0-	8217	3			Y	-0-					1

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3298	-0-	-32	-0-	3298	3			Y	-0-					-0-
12	3534	X	3146	-0-	-388	-0-	3145	3	1	9	Y	1					1
01	3439	X	3290	-0-	-149	-0-	3290	3			Y	-0-					1
02	3025	X	3025	-0-	-0-	-0-	3025	3			Y	-0-					1
03	3379	X	3053	-0-	-326	-0-	3053	3			Y	-0-					1
04	3270	X	3006	-0-	-264	-0-	3006	3			Y	-0-					1

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2811	-0-	-159	-0-	2811	3			Y	-0-					-0-
12	2945	X	2414	-0-	-531	-0-	2413	3	1	9	Y	1					1
01	2945	X	2911	-0-	-34	-0-	2911	3			Y	-0-					1
02	2764	N	2764	-0-	-0-	-0-	2764	3			Y	-0-					1
03	2833	N	2833	-0-	-0-	-0-	2833	3			Y	-0-					1
04	2790	N	2642	-0-	-148	-0-	2642	3			Y	-0-					1

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5421	X	5421	-0-	-0-	-0-	5421	3			N	-0-					-0-
12	4867	X	3833	-0-	-1034	-0-	3832	3	1	9	N	1					1
01	4867	X	3304	-0-	-1563	-0-	3304	3			N	-0-					1
02	4553	X	4342	-0-	-211	-0-	4342	3			N	-0-					1
03	4867	X	4363	-0-	-504	-0-	4363	3			N	-0-					1
*04	4710	X	3929	-0-	-781	-0-	3929	3			N	-0-	1	5			-0-

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	925	-0-	-125	-0-	925	3			N	-0-					-0-
12	1023	N	927	-0-	-96	-0-	926	3	1	9	N	1					1
01	899	N	815	-0-	-84	-0-	815	3			N	-0-					1
02	908	N	908	-0-	-0-	-0-	908	3			N	-0-					1
03	930	N	897	-0-	-33	-0-	897	3			N	-0-					1
*04	902	N	902	-0-	-0-	-0-	902	3			N	-0-	1	5			-0-

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7541	X	7541	-0-	-0-	-0-	7541	3			Y	-0-					16
12	7564	X	6833	-0-	-731	-0-	6831	3	2	9	Y	2					18
01	7564	X	7343	-0-	-221	-0-	7343	3			Y	-0-					18
02	6812	X	6812	-0-	-0-	-0-	6812	3			Y	-0-					18
03	7750	X	6944	-0-	-806	-0-	6944	3			Y	-0-					18
*04	7500	X	6851	-0-	-649	-0-	6851	3			Y	-0-	1	5			17

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3018	X	3018	-0-	-0-	-0-	3018	3			Y	-0-					-0-
12	2914	X	2680	-0-	-234	-0-	2679	3	1	9	Y	1					1
01	2871	X	2871	-0-	-0-	-0-	2871	3			Y	-0-					1
02	2567	X	2567	-0-	-0-	-0-	2567	3			Y	-0-					1
03	3100	X	2715	-0-	-385	-0-	2715	3			Y	-0-					1
04	3000	X	2583	-0-	-417	-0-	2583	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3444	-0-	-36	-0-	3444	3			Y	-0-					-0-
12	3441	X	3246	-0-	-195	-0-	3245	3	1	9	Y	1					1
01	3445	X	3445	-0-	-0-	-0-	3445	3			Y	-0-					1
02	3322	X	3322	-0-	-0-	-0-	3322	3			Y	-0-					1
03	3534	X	2152	-0-	-1382	-0-	2152	3			Y	-0-					1
*04	3420	X	50	-0-	-3370	-0-	50	3			Y	-0-	1	5			-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2352	-0-	-408	-0-	2352	3			Y	-0-					-0-
12	2790	N	2248	-0-	-542	-0-	2247	3	1	9	Y	1					1
01	2418	N	2337	-0-	-81	-0-	2337	3			Y	-0-					1
02	2845	N	2845	-0-	-0-	-0-	2845	3			Y	-0-					1
03	3100	N	4275	-0-	1175	1175	4275	3			Y	-0-					1
*04	3000	N	3789	-0-	789	1964	3789	3			Y	-0-					1

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	-0-	-0-	-2370	-0-					Y	-0-					-0-
12	2449	X	-0-	-0-	-2449	-0-					Y	1					1
01	1580	X	144	-0-	-1436	-0-	144	3			Y	-0-					1
02	T. A.		152	-0-	152	152	152	3			Y	-0-					1
03	T. A.		151	-0-	151	303	151	3			Y	-0-					1
04	T. A.		280	-0-	280	583	280	3			Y	-0-					1

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-					-0-
12	1643	N	1540	-0-	-103	-0-	1539	3	1	9	Y	1					1
01	1612	N	1265	-0-	-347	-0-	1265	3			Y	-0-					1
02	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					1
03	1550	N	127	-0-	-1423	-0-	127	3			Y	-0-					1
04	1230	N	742	-0-	-488	-0-	742	3			Y	-0-					1

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	7283	-0-	-607	-0-	7283	3			N	-0-					-0-
12	8153	X	7098	-0-	-1055	-0-	7097	3	1	9	N	1					1
01	7659	X	7659	-0-	-0-	-0-	7659	3			N	-0-					1
02	7166	X	7166	-0-	-0-	-0-	7166	3			N	-0-					1
03	7471	X	7083	-0-	-388	-0-	7083	3			N	-0-					1
*04	7230	X	6789	-0-	-441	-0-	6789	3			N	-0-	1	5			-0-

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2468	-0-	-292	-0-	2468	3			Y	-0-					-0-
12	2852	X	2290	-0-	-562	-0-	2289	3	1	9	Y	1					1
01	2728	X	2500	-0-	-228	-0-	2500	3			Y	-0-					1
02	2066	N	2066	-0-	-0-	-0-	2066	3			Y	-0-					1
03	2294	N	2063	-0-	-231	-0-	2063	3			Y	-0-					1
04	2430	N	1613	-0-	-817	-0-	1613	3			Y	-0-					1

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
12	682	N	555	-0-	-127	-0-	554	3	1	9	Y	1					1
01	713	N	543	-0-	-170	-0-	543	3			Y	-0-					1
02	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					1
03	558	N	432	-0-	-126	-0-	432	3			Y	-0-					1
04	540	N	214	-0-	-326	-0-	214	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3627	-0-	-753	-0-	3627	3			Y	-0-					15
12	4526	X	3388	-0-	-1138	-0-	3387	3	1	9	Y	1					16
01	4278	X	3614	-0-	-664	-0-	3614	3			Y	-0-					16
02	3300	X	3300	-0-	-0-	-0-	3300	3			Y	-0-					16
03	3720	X	3406	-0-	-314	-0-	3406	3			Y	-0-					16
04	3600	X	3261	-0-	-339	-0-	3261	3			Y	-0-					16

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5716	X	5716	-0-	-0-	-0-	5716	3			Y	-0-					27
12	5704	X	5358	-0-	-346	-0-	5357	3	1	9	Y	1					28
01	5856	X	5856	-0-	-0-	-0-	5856	3			Y	-0-					28
02	5482	X	5482	-0-	-0-	-0-	5482	3			Y	-0-					28
03	5929	X	5929	-0-	-0-	-0-	5929	3			Y	-0-					28
04	5700	X	5657	-0-	-43	-0-	5657	3			Y	-0-					28

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2613	-0-	-207	-0-	2613	3			Y	-0-					-0-
12	2852	X	2498	-0-	-354	-0-	2497	3	1	9	Y	1					1
01	2852	X	2664	-0-	-188	-0-	2664	3			Y	-0-					1
02	2545	N	2545	-0-	-0-	-0-	2545	3			Y	-0-					1
03	2569	N	2569	-0-	-0-	-0-	2569	3			Y	-0-					1
04	2580	N	2512	-0-	-68	-0-	2512	3			Y	-0-					1

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4141	X	4141	-0-	-0-	-0-	4141	3			Y	-0-					-0-
12	3426	X	3426	-0-	-0-	-0-	3425	3	1	9	Y	1					1
01	4061	X	3412	-0-	-649	-0-	3412	3			Y	-0-					1
02	3011	X	3011	-0-	-0-	-0-	3011	3			Y	-0-					1
03	4247	X	3142	-0-	-1105	-0-	3142	3			Y	-0-					1
04	4110	X	2612	-0-	-1498	-0-	2612	3			Y	-0-					1

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	136	-0-	-344	-0-	136	3			N	-0-					15
12	496	X	76	-0-	-420	-0-	75	3	1	9	N	1					16
01	496	X	85	-0-	-411	-0-	85	3			N	-0-					16
02	145	X	136	-0-	-9	-0-	136	3			N	-0-					16
03	155	X	58	-0-	-97	-0-	58	3			N	-0-					16
04	150	X	9	-0-	-141	-0-	9	3			N	-0-					16

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3691	-0-	-269	-0-	3691	3			Y	-0-					-0-
12	4092	X	3610	-0-	-482	-0-	3609	3	1	9	Y	1					1
01	3986	X	3428	-0-	-558	-0-	3428	3			Y	-0-					1
02	3283	X	3283	-0-	-0-	-0-	3283	3			Y	-0-					1
03	3782	X	3700	-0-	-82	-0-	3700	3			Y	-0-					1
04	3660	X	3600	-0-	-60	-0-	3600	3			Y	-0-					1

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1572	-0-	-318	-0-	1572	3			Y	-0-					-0-
12	1705	N	1510	-0-	-195	-0-	1509	3	1	9	Y	1					1
01	1936	N	1623	-0-	-313	-0-	1623	3			Y	-0-					1
02	1885	N	1885	-0-	-0-	-0-	1885	3			Y	-0-					1
03	1961	N	1961	-0-	-0-	-0-	1961	3			Y	-0-					1
*04	1606	N	1606	-0-	-0-	-0-	1606	3			Y	-0-	1	5			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1595	-0-	-415	-0-	1595	3			Y	-0-					145
12	2077	X	1644	-0-	-433	-0-	1643	3	1	9	Y	1					146
01	1793	X	1793	-0-	-0-	-0-	1793	3			Y	-0-					146
02	1650	N	1650	-0-	-0-	-0-	1650	3			Y	-0-					146
03	2248	N	2248	-0-	-0-	-0-	2248	3			Y	-0-					146
*04	2169	N	2169	-0-	-0-	-0-	2169	3			Y	-0-					146

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4111	-0-	-299	-0-	4111	3			Y	-0-					-0-
12	4557	X	3893	-0-	-664	-0-	3892	3	1	9	Y	1					1
01	4402	X	3917	-0-	-485	-0-	3917	3			Y	-0-					1
02	3632	X	3632	-0-	-0-	-0-	3632	3			Y	-0-					1
03	4216	X	3964	-0-	-252	-0-	3964	3			Y	-0-					1
04	4080	X	3666	-0-	-414	-0-	3666	3			Y	-0-					1

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	X	6	-0-	-8754	-0-	6	3			Y	-0-					-0-
12	9052	X	10	-0-	-9042	-0-	9	3	1	9	Y	1					1
01	5780	X	-0-	-0-	-5780	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		516	-0-	516	516	516	3			Y	-0-					1
04	T. A.		13	-0-	13	529	13	3			Y	-0-					1

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1355	-0-	-655	-0-	1355	3			Y	-0-					-0-
12	2108	X	1730	-0-	-378	-0-	1729	3	1	9	Y	1					1
01	2108	X	1890	-0-	-218	-0-	1890	3			Y	-0-					1
02	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					1
03	1469	N	1469	-0-	-0-	-0-	1469	3			Y	-0-					1
*04	1350	N	1229	-0-	-121	-0-	1229	3			Y	-0-	1	5			-0-

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2505	-0-	-135	-0-	2505	3			Y	-0-					-0-
12	2325	N	2214	-0-	-111	-0-	2213	3	1	9	Y	1					1
01	1922	N	1162	-0-	-760	-0-	1162	3			Y	-0-					1
02	2179	N	2179	-0-	-0-	-0-	2179	3			Y	-0-					1
03	2201	N	2131	-0-	-70	-0-	2131	3			Y	-0-					1
*04	1432	N	1432	-0-	-0-	-0-	1432	3			Y	-0-	1	5			-0-

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1154	-0-	-256	-0-	1154	3			Y	-0-					-0-
12	1277	N	1277	-0-	-0-	-0-	1276	3	1	9	Y	1					1
01	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-					1
02	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					1
03	1178	N	1024	-0-	-154	-0-	1024	3			Y	-0-					1
04	1140	N	954	-0-	-186	-0-	954	3			Y	-0-					1

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1939	-0-	-131	-0-	1939	3			Y	-0-					13
12	2015	N	1925	-0-	-90	-0-	1924	3	1	9	Y	1					14
01	2174	N	2174	-0-	-0-	-0-	2174	3			Y	-0-					14
02	1987	N	1987	-0-	-0-	-0-	1987	3			Y	-0-					14
03	2116	N	2116	-0-	-0-	-0-	2116	3			Y	-0-					14
*04	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					14

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1573	-0-	-587	-0-	1573	3			N	-0-					-0-
12	2190	N	2190	-0-	-0-	-0-	2189	3	1	9	N	1					1
01	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					1
02	1508	N	1378	-0-	-130	-0-	1378	3			N	-0-					1
03	2201	N	1446	-0-	-755	-0-	1446	3			N	-0-					1
*04	1920	N	1236	-0-	-684	-0-	1236	3			N	-0-	1	5			-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3898	-0-	-1052	-0-	3898	3			Y	-0-					-0-
12	4805	X	3035	-0-	-1770	-0-	3034	3	1	9	Y	1					1
01	4743	X	3404	-0-	-1339	-0-	3404	3			Y	-0-					1
02	4113	X	4113	-0-	-0-	-0-	4113	3			Y	-0-					1
03	3999	X	2694	-0-	-1305	-0-	2694	3			Y	-0-					1
*04	3987	X	3987	-0-	-0-	-0-	3987	3			Y	-0-					1

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3582	X	3582	-0-	-0-	-0-	3582	3			Y	-0-					-0-
12	3408	X	3408	-0-	-0-	-0-	3407	3	1	9	Y	1					1
01	3489	X	3489	-0-	-0-	-0-	3489	3			Y	-0-					1
02	3338	X	3338	-0-	-0-	-0-	3338	3			Y	-0-					1
03	3689	X	2765	-0-	-924	-0-	2765	3			Y	-0-					1
*04	3593	X	3593	-0-	-0-	-0-	3593	3			Y	-0-					1

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4227	-0-	-423	-0-	4227	3			Y	-0-					-0-
12	4805	X	4346	-0-	-459	-0-	4345	3	1	9	Y	1					1
01	4710	X	4445	-0-	-265	-0-	4445	3			Y	-0-					1
02	4137	X	4137	-0-	-0-	-0-	4137	3			Y	-0-					1
03	4371	X	4237	-0-	-134	-0-	4237	3			Y	-0-					1
04	4290	X	4124	-0-	-166	-0-	4124	3			Y	-0-					1

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4246	X	4246	-0-	-0-	-0-	4246	3			Y	-0-					-0-
12	4526	X	3820	-0-	-706	-0-	3819	3	1	9	Y	1					1
01	4431	X	3901	-0-	-530	-0-	3901	3			Y	-0-					1
02	3510	X	3510	-0-	-0-	-0-	3510	3			Y	-0-					1
03	4371	X	3641	-0-	-730	-0-	3641	3			Y	-0-					1
04	4230	X	3423	-0-	-807	-0-	3423	3			Y	-0-					1

LINN OPERATING, INC. 501545
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3999	-0-	-141	-0-	178	1	3821	2	Y	-0-					-0-
12	4340	X	3132	-0-	-1208	-0-	139	1	2993	2	Y	-0-					-0-
01	4340	X	3188	-0-	-1152	-0-	136	1	3052	2	Y	-0-					-0-
02	4060	X	3058	-0-	-1002	-0-	135	1	2923	2	Y	-0-					-0-
03	4123	X	1498	-0-	-2625	-0-	54	1	1444	2	Y	-0-					-0-
04	3990	X	2228	-0-	-1762	-0-	75	1	2153	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1739	-0-	-421	-0-	77	1	1662	2	Y	-0-					-0-
12	3100	N	3509	-0-	409	409	156	1	3353	2	Y	-0-					-0-
01	3100	N	3075	-0-	-25	384	131	1	2944	2	Y	-0-					-0-
02	2900	N	3111	-0-	211	595	137	1	2974	2	Y	-0-					-0-
03	3612	X	3017	-0-	-595	-0-	108	1	2909	2	Y	-0-					-0-
*04	2902	X	2902	-0-	-0-	-0-	98	1	2804	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

11	2748	N	2748	-0-	-0-	-0-	122	1	2611	2	Y	14					18
							15	9									
12	2988	N	2988	-0-	-0-	-0-	133	1	2852	2	Y	3					21
							3	9									
01	2793	N	2793	-0-	-0-	-0-	117	1	2628	2	Y	44					65
							48	9									
02	2312	N	2312	-0-	-0-	-0-	96	1	2072	2	Y	131	70	1			126
							144	9									
03	2704	N	2704	-0-	-0-	-0-	97	1	2603	2	Y	4					130
							4	9									
04	2250	N	643	-0-	-1607	-0-	22	1	621	2	Y	-0-					130

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

11	3874	X	3874	-0-	-0-	-0-	173	1	3701	2	Y	-0-					-0-
12	3751	X	3527	-0-	-224	-0-	157	1	3369	2	Y	1					1
							1	9									
01	3751	X	3192	-0-	-559	-0-	136	1	3055	2	Y	1					2
							1	9									
02	3190	X	2632	-0-	-558	-0-	116	1	2516	2	Y	-0-	2	1			-0-
03	3745	X	3745	-0-	-0-	-0-	134	1	3611	2	Y	-0-					-0-
*04	3532	X	3532	-0-	-0-	-0-	119	1	3413	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

11	3420	X	3248	-0-	-172	-0-	145	1	3103	2	Y	-0-					-0-
12	3379	X	3067	-0-	-312	-0-	137	1	2930	2	Y	-0-					-0-
01	3379	X	2770	-0-	-609	-0-	118	1	2652	2	Y	-0-					-0-
02	2755	X	1648	-0-	-1107	-0-	73	1	1575	2	Y	-0-					-0-
03	2945	X	2728	-0-	-217	-0-	98	1	2630	2	Y	-0-					-0-
04	2850	X	2517	-0-	-333	-0-	85	1	2432	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

11	2437	X	2437	-0-	-0-	-0-	108	1	2321	2	Y	7					7
							8	9									
12	2755	X	2755	-0-	-0-	-0-	123	1	2630	2	Y	2					9
							2	9									
01	2735	X	2735	-0-	-0-	-0-	116	1	2610	2	Y	8					17
							9	9									
02	2610	X	2462	-0-	-148	-0-	109	1	2352	2	Y	1	6	1			12
							1	9									
03	2790	X	2605	-0-	-185	-0-	93	1	2512	2	Y	-0-					12
04	2640	N	2260	-0-	-380	-0-	76	1	2184	2	Y	-0-					12

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2959	X	2959	-0-	-0-	-0-	132	1	2827	2	Y	-0-					-0-
12	3640	X	3640	-0-	-0-	-0-	162	1	3477	2	Y	1					1
							1	9									
01	3997	X	3997	-0-	-0-	-0-	170	1	3817	2	Y	9					10
							10	9									
02	3978	X	3978	-0-	-0-	-0-	176	1	3802	2	Y	-0-	10	1			-0-
03	3289	X	3289	-0-	-0-	-0-	116	1	3105	2	Y	62					62
							68	9									
*04	3721	X	3721	-0-	-0-	-0-	125	1	3596	2	Y	-0-					62

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2183	X	2183	-0-	-0-	-0-	97	1	2086	2	Y	-0-					-0-
12	1764	X	1764	-0-	-0-	-0-	79	1	1685	2	Y	-0-					-0-
01	3286	X	1658	-0-	-1628	-0-	71	1	1587	2	Y	-0-					-0-
02	2900	X	1391	-0-	-1509	-0-	61	1	1330	2	Y	-0-					-0-
03	3100	X	2137	-0-	-963	-0-	77	1	2060	2	Y	-0-					-0-
04	2190	X	2079	-0-	-111	-0-	70	1	2009	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	810	-0-	-1110	-0-	36	1	774	2	Y	-0-					-0-
12	1550	N	1265	-0-	-285	-0-	56	1	1209	2	Y	-0-					-0-
01	2337	N	2337	-0-	-0-	-0-	100	1	2237	2	Y	-0-					-0-
02	783	N	535	-0-	-248	-0-	24	1	511	2	Y	-0-					-0-
03	2135	N	2135	-0-	-0-	-0-	77	1	2058	2	Y	-0-					-0-
*04	1693	N	1693	-0-	-0-	-0-	57	1	1636	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1382	-0-	-568	-0-	62	1	1320	2	Y	-0-					-0-
12	2046	X	1343	-0-	-703	-0-	60	1	1283	2	Y	-0-					-0-
01	2046	X	1626	-0-	-420	-0-	69	1	1557	2	Y	-0-					-0-
02	1334	N	911	-0-	-423	-0-	40	1	871	2	Y	-0-					-0-
03	2502	N	2502	-0-	-0-	-0-	90	1	2412	2	Y	-0-					-0-
*04	2867	N	2867	-0-	-0-	-0-	96	1	2771	2	Y	-0-					-0-

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4785	X	4785	-0-	-0-	-0-	213	1	4572	2	Y	-0-					-0-
12	4526	X	4300	-0-	-226	-0-	191	1	4109	2	Y	-0-					-0-
01	4526	X	4403	-0-	-123	-0-	188	1	4215	2	Y	-0-					-0-
02	4495	X	4345	-0-	-150	-0-	192	1	4153	2	Y	-0-					-0-
03	4805	X	4349	-0-	-456	-0-	156	1	4193	2	Y	-0-					-0-
04	4650	X	4211	-0-	-439	-0-	142	1	4069	2	Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4378	-0-	-212	-0-	195	1	4183	2	Y	-0-					-0-
12	4743	X	4588	-0-	-155	-0-	204	1	4384	2	Y	-0-					-0-
01	4743	X	4672	-0-	-71	-0-	199	1	4473	2	Y	-0-					-0-
02	4391	X	4391	-0-	-0-	-0-	194	1	4197	2	Y	-0-					-0-
03	4641	X	4641	-0-	-0-	-0-	167	1	4474	2	Y	-0-					-0-
04	4200	X	4186	-0-	-14	-0-	141	1	4045	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2267	X	2267	-0-	-0-	-0-	101	1	2166	2	N	-0-					-0-
12	2449	X	2449	-0-	-0-	-0-	109	1	2340	2	N	-0-					-0-
01	2666	X	1621	-0-	-1045	-0-	69	1	1552	2	N	-0-					-0-
02	2494	X	1965	-0-	-529	-0-	87	1	1878	2	N	-0-					-0-
03	2666	X	2567	-0-	-99	-0-	92	1	2475	2	N	-0-					-0-
*04	2560	X	2560	-0-	-0-	-0-	86	1	2474	2	N	-0-					-0-

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3349	X	3349	-0-	-0-	-0-	149	1	3200	2	N	-0-					-0-
12	2883	X	2786	-0-	-97	-0-	124	1	2662	2	N	-0-					-0-
01	3813	X	2063	-0-	-1750	-0-	88	1	1975	2	N	-0-					-0-
02	3567	X	2196	-0-	-1371	-0-	97	1	2099	2	N	-0-					-0-
03	3813	X	3091	-0-	-722	-0-	111	1	2980	2	N	-0-					-0-
*04	3386	X	3386	-0-	-0-	-0-	114	1	3272	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5484	-0-	-216	-0-	244	1	5240	2	Y	-0-					-0-
12	5890	X	5340	-0-	-550	-0-	238	1	5102	2	Y	-0-					-0-
01	5581	X	5581	-0-	-0-	-0-	238	1	5343	2	Y	-0-					-0-
02	4930	X	4708	-0-	-222	-0-	208	1	4500	2	Y	-0-					-0-
03	5270	X	4900	-0-	-370	-0-	176	1	4724	2	Y	-0-					-0-
*04	5186	X	5186	-0-	-0-	-0-	174	1	5012	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1972	N	1972	-0-	-0-	-0-	86	1	1847	2	Y	35					38
							39	9									
12	1887	N	1887	-0-	-0-	-0-	84	1	1795	2	Y	7					45
							8	9									
01	1867	N	1867	-0-	-0-	-0-	80	1	1786	2	Y	1					46
							1	9									
02	1979	N	1979	-0-	-0-	-0-	87	1	1892	2	Y	-0-	46	1			-0-
03	2157	N	2157	-0-	-0-	-0-	77	1	2080	2	Y	-0-					-0-
*04	1870	N	1870	-0-	-0-	-0-	63	1	1807	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2384	N	2384	-0-	-0-	-0-	106	1	2272	2	Y	5					5
							6	9									
12	2490	N	2490	-0-	-0-	-0-	111	1	2377	2	Y	2					7
							2	9									
01	2542	N	1713	-0-	-829	-0-	73	1	1638	2	Y	2					9
							2	9									
02	2291	N	2069	-0-	-222	-0-	91	1	1975	2	Y	3	4	1			8
							3	9									
03	2480	N	2288	-0-	-192	-0-	82	1	2205	2	Y	1					9
							1	9									
*04	2185	N	2185	-0-	-0-	-0-	73	1	2112	2	Y	-0-					9

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1817	-0-	-433	-0-	81	1	1736	2	Y	-0-					-0-
12	2254	N	2254	-0-	-0-	-0-	100	1	2154	2	Y	-0-					-0-
01	2174	N	2174	-0-	-0-	-0-	93	1	2081	2	Y	-0-					-0-
02	1921	N	1921	-0-	-0-	-0-	85	1	1836	2	Y	-0-					-0-
03	1860	N	1660	-0-	-200	-0-	60	1	1600	2	Y	-0-					-0-
04	1800	N	528	-0-	-1272	-0-	18	1	510	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3321	-0-	-369	-0-	148	1	3173	2	Y	-0-					-0-
12	3813	X	3048	-0-	-765	-0-	136	1	2912	2	Y	-0-					-0-
01	3813	X	2186	-0-	-1627	-0-	93	1	2093	2	Y	-0-					-0-
02	3248	X	2538	-0-	-710	-0-	112	1	2426	2	Y	-0-					-0-
03	3441	X	2617	-0-	-824	-0-	94	1	2523	2	Y	-0-					-0-
04	3330	X	2660	-0-	-670	-0-	89	1	2571	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

11	2700	X	2520	-0-	-180	-0-	112	1	2395	2	Y	12					21
							13	9									
12	2728	X	2419	-0-	-309	-0-	107	1	2306	2	Y	5					26
							6	9									
01	2635	X	2428	-0-	-207	-0-	103	1	2324	2	Y	1					27
							1	9									
02	2436	N	2281	-0-	-155	-0-	101	1	2180	2	Y	-0-	27	1			-0-
03	2418	N	2260	-0-	-158	-0-	81	1	2176	2	Y	3					3
							3	9									
04	2340	N	1741	-0-	-599	-0-	59	1	1682	2	Y	-0-					3

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

11	2488	N	2488	-0-	-0-	-0-	111	1	2377	2	Y	-0-					-0-
12	2143	N	2143	-0-	-0-	-0-	95	1	2048	2	Y	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	52	1	1160	2	Y	-0-					-0-
02	290	N	149	-0-	-141	-0-	7	1	142	2	Y	-0-					-0-
03	1840	N	1840	-0-	-0-	-0-	66	1	1774	2	Y	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	21	1	618	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

11	2850	N	2529	-0-	-321	-0-	113	1	2416	2	Y	-0-					-0-
12	2945	N	2696	-0-	-249	-0-	120	1	2576	2	Y	-0-					-0-
01	2852	N	2669	-0-	-183	-0-	114	1	2555	2	Y	-0-					-0-
02	2548	N	2548	-0-	-0-	-0-	112	1	2436	2	Y	-0-					-0-
03	2784	N	2784	-0-	-0-	-0-	100	1	2684	2	Y	-0-					-0-
*04	2693	N	2693	-0-	-0-	-0-	91	1	2602	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

11	3600	X	3381	-0-	-219	-0-	151	1	3230	2	Y	-0-					-0-
12	3720	X	3433	-0-	-287	-0-	153	1	3280	2	Y	-0-					-0-
01	3596	X	3377	-0-	-219	-0-	144	1	3233	2	Y	-0-					-0-
02	3190	X	3189	-0-	-1	-0-	141	1	3048	2	Y	-0-					-0-
03	3410	X	3280	-0-	-130	-0-	118	1	3162	2	Y	-0-					-0-
04	3300	X	3191	-0-	-109	-0-	107	1	3084	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

11	2640	X	2327	-0-	-313	-0-	104	1	2223	2	N	-0-					85
12	2697	X	2242	-0-	-455	-0-	100	1	2142	2	N	-0-					85
01	2697	X	2226	-0-	-471	-0-	95	1	2131	2	N	-0-					85
02	2262	X	1917	-0-	-345	-0-	84	1	1829	2	N	4					89
							4	9									
03	2418	X	2262	-0-	-156	-0-	81	1	2181	2	N	-0-					89
*04	2675	X	2675	-0-	-0-	-0-	90	1	2585	2	N	-0-					89

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2548	N	2548	-0-	-0-	-0-	114	1	2434	2	Y	-0-					-0-
12	2164	N	2164	-0-	-0-	-0-	96	1	2068	2	Y	-0-					-0-
01	1682	N	1682	-0-	-0-	-0-	72	1	1610	2	Y	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	44	1	957	2	Y	-0-					-0-
03	990	N	990	-0-	-0-	-0-	35	1	955	2	Y	-0-					-0-
*04	1040	N	1040	-0-	-0-	-0-	35	1	1005	2	Y	-0-					-0-

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1809	N	1809	-0-	-0-	-0-	81	1	1728	2	Y	-0-					-0-
12	1678	N	1678	-0-	-0-	-0-	75	1	1603	2	Y	-0-					-0-
01	1652	N	1652	-0-	-0-	-0-	70	1	1582	2	Y	-0-					-0-
02	1536	N	1536	-0-	-0-	-0-	68	1	1468	2	Y	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	46	1	1236	2	Y	-0-					-0-
*04	1479	N	1479	-0-	-0-	-0-	50	1	1429	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2260	-0-	-200	-0-	101	1	2159	2	N	-0-					41
12	2511	X	2221	-0-	-290	-0-	99	1	2122	2	N	-0-					41
01	2387	X	2110	-0-	-277	-0-	90	1	2020	2	N	-0-					41
02	2233	X	2072	-0-	-161	-0-	91	1	1981	2	N	-0-					41
03	2356	X	2060	-0-	-296	-0-	74	1	1986	2	N	-0-					41
*04	3511	X	3511	-0-	-0-	-0-	118	1	3393	2	N	-0-					41

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2818	N	2625	-0-	-193	-0-	117	1	2507	2	Y	1					6
							1	9									
12	2773	N	2773	-0-	-0-	-0-	123	1	2649	2	Y	1					7
							1	9									
01	2891	X	2891	-0-	-0-	-0-	123	1	2765	2	Y	3					10
							3	9									
02	3074	X	2522	-0-	-552	-0-	111	1	2410	2	Y	1	3	1			8
							1	9									
03	3286	X	2025	-0-	-1261	-0-	73	1	1952	2	Y	-0-					8
04	2790	X	1765	-0-	-1025	-0-	59	1	1706	2	Y	-0-					8

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2942	-0-	-298	-0-	131	1	2811	2	N	-0-					-0-
12	3348	X	2525	-0-	-823	-0-	112	1	2413	2	N	-0-					-0-
01	3131	X	1853	-0-	-1278	-0-	79	1	1774	2	N	-0-					-0-
02	3347	X	3347	-0-	-0-	-0-	148	1	3199	2	N	-0-					-0-
03	3377	X	3377	-0-	-0-	-0-	121	1	3256	2	N	-0-					-0-
04	2940	X	2744	-0-	-196	-0-	92	1	2652	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3414	X	3414	-0-	-0-	-0-	152	1	3262	2	N	-0-					49
12	3410	X	3400	-0-	-10	-0-	151	1	3249	2	N	-0-					49
01	3534	X	3319	-0-	-215	-0-	142	1	3177	2	N	-0-					49
02	3306	X	3045	-0-	-261	-0-	134	1	2911	2	N	-0-					49
03	3534	X	3036	-0-	-498	-0-	109	1	2927	2	N	-0-					49
04	3420	X	2932	-0-	-488	-0-	99	1	2833	2	N	-0-					49

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4300	X	4300	-0-	-0-	-0-	192	1	4108	2	N	-0-					-0-
12	4743	X	4215	-0-	-528	-0-	188	1	4027	2	N	-0-					-0-
01	4749	X	4749	-0-	-0-	-0-	203	1	4546	2	N	-0-					-0-
02	4437	X	2480	-0-	-1957	-0-	109	1	2371	2	N	-0-					-0-
03	4433	X	3810	-0-	-623	-0-	137	1	3673	2	N	-0-					-0-
04	4590	X	3927	-0-	-663	-0-	132	1	3795	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3956	-0-	-154	-0-	176	1	3780	2	N	-0-					20
12	4216	X	3845	-0-	-371	-0-	171	1	3674	2	N	-0-					20
01	4185	X	3700	-0-	-485	-0-	158	1	3542	2	N	-0-					20
02	3915	X	3224	-0-	-691	-0-	142	1	3082	2	N	-0-					20
03	4185	X	2587	-0-	-1598	-0-	93	1	2494	2	N	-0-					20
04	3960	X	2597	-0-	-1363	-0-	87	1	2510	2	N	-0-					20

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3443	-0-	-427	-0-	153	1	3290	2	N	-0-					35
12	3844	X	2751	-0-	-1093	-0-	122	1	2629	2	N	-0-					35
01	3844	X	2460	-0-	-1384	-0-	105	1	2355	2	N	-0-					35
02	3509	X	2790	-0-	-719	-0-	123	1	2667	2	N	-0-					35
03	3751	X	3012	-0-	-739	-0-	108	1	2904	2	N	-0-					35
04	3450	X	3150	-0-	-300	-0-	106	1	3044	2	N	-0-					35

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3956	-0-	-154	-0-	176	1	3780	2	N	-0-					-0-
12	4216	X	3928	-0-	-288	-0-	175	1	3753	2	N	-0-					-0-
01	4154	X	3982	-0-	-172	-0-	170	1	3812	2	N	-0-					-0-
02	3857	X	3721	-0-	-136	-0-	164	1	3557	2	N	-0-					-0-
03	4092	X	3665	-0-	-427	-0-	131	1	3534	2	N	-0-					-0-
*04	4003	X	4003	-0-	-0-	-0-	135	1	3868	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2852	-0-	-478	-0-	126	1	2696	2	N	27					119
							30	9									
12	3494	X	3494	-0-	-0-	-0-	156	1	3338	2	N	-0-					119
01	4247	X	2399	-0-	-1848	-0-	102	1	2297	2	N	-0-					119
02	3973	X	3402	-0-	-571	-0-	150	1	3252	2	N	-0-					119
03	4247	X	3396	-0-	-851	-0-	122	1	3274	2	N	-0-					119
04	3390	X	3229	-0-	-161	-0-	109	1	3120	2	N	-0-					119

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3657	-0-	-1203	-0-	163	1	3493	2	N	1					2
							1	9									
12	5022	X	3638	-0-	-1384	-0-	162	1	3475	2	N	1					3
							1	9									
01	5022	X	3140	-0-	-1882	-0-	134	1	3005	2	N	1					4
							1	9									
02	3741	X	2349	-0-	-1392	-0-	104	1	2245	2	N	-0-	4	1			-0-
03	3999	X	2320	-0-	-1679	-0-	83	1	2237	2	N	-0-					-0-
04	3660	X	2266	-0-	-1394	-0-	76	1	2190	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3469	X	3469	-0-	-0-	-0-	155	1	3313	2	N	1					1
							1	9									
12	3689	X	2576	-0-	-1113	-0-	115	1	2460	2	N	1					2
							1	9									
01	3689	X	3107	-0-	-582	-0-	132	1	2971	2	N	4					6
							4	9									
02	3451	X	2763	-0-	-688	-0-	122	1	2640	2	N	1	2	1			5
							1	9									
03	3596	X	3442	-0-	-154	-0-	123	1	3316	2	N	3					8
							3	9									
04	3480	X	2799	-0-	-681	-0-	94	1	2705	2	N	-0-					8

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3613	-0-	-1007	-0-	161	1	3452	2	N	-0-					-0-
12	4309	X	3781	-0-	-528	-0-	168	1	3613	2	N	-0-					-0-
01	4185	X	3088	-0-	-1097	-0-	132	1	2956	2	N	-0-					-0-
02	4128	X	4128	-0-	-0-	-0-	182	1	3946	2	N	-0-					-0-
03	4280	X	4280	-0-	-0-	-0-	154	1	4126	2	N	-0-					-0-
*04	4359	X	4359	-0-	-0-	-0-	147	1	4212	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3139	X	3139	-0-	-0-	-0-	140	1	2999	2	Y	-0-					-0-
12	3250	X	3250	-0-	-0-	-0-	145	1	3105	2	Y	-0-					-0-
01	2908	X	2908	-0-	-0-	-0-	124	1	2781	2	Y	3					3
							3	9									
02	2900	X	2526	-0-	-374	-0-	111	1	2414	2	Y	1	1	1			3
							1	9									
03	3100	X	2685	-0-	-415	-0-	96	1	2589	2	Y	-0-					3
04	3000	X	2607	-0-	-393	-0-	88	1	2519	2	Y	-0-					3

DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12534 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	778	-0-	-32	-0-	35	1	743	2	N	-0-					84
12	837	X	798	-0-	-39	-0-	36	1	762	2	N	-0-					84
01	806	X	776	-0-	-30	-0-	33	1	743	2	N	-0-					84
02	754	X	741	-0-	-13	-0-	33	1	708	2	N	-0-					84
03	806	X	798	-0-	-8	-0-	29	1	769	2	N	-0-					84
04	780	X	746	-0-	-34	-0-	25	1	721	2	N	-0-					84

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5543	-0-	-367	-0-	247	1	5295	2	N	1					1
							1	9									
12	6107	X	5457	-0-	-650	-0-	243	1	5213	2	N	1					2
							1	9									
01	6107	X	5412	-0-	-695	-0-	231	1	5178	2	N	3					5
							3	9									
02	5713	X	4930	-0-	-783	-0-	218	1	4711	2	N	1	2	1			4
							1	9									
03	5797	X	4883	-0-	-914	-0-	175	1	4706	2	N	2					6
							2	9									
04	5550	X	4725	-0-	-825	-0-	159	1	4566	2	N	-0-					6

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2012	-0-	-388	-0-	90	1	1921	2	N	1					2
							1	9									
12	2480	X	2136	-0-	-344	-0-	95	1	2040	2	N	1					3
							1	9									
01	2263	X	2222	-0-	-41	-0-	95	1	2123	2	N	4					7
							4	9									
02	2117	X	2108	-0-	-9	-0-	93	1	2014	2	N	1	3	1			5
							1	9									
03	2263	X	2032	-0-	-231	-0-	73	1	1959	2	N	-0-					5
04	2160	X	1946	-0-	-214	-0-	65	1	1881	2	N	-0-					5

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	611	2			N	-0-					23
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					23
01	372	N	364	-0-	-8	-0-	364	2			N	-0-					23
02	580	N	91	-0-	-489	-0-	91	2			N	-0-					23
03	403	N	379	-0-	-24	-0-	379	2			N	-0-					23
*04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					23

WHITING OIL AND GAS CORPORATION 920478
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
LAMBERT -B- WELL #: 1 RRCID -> 093562 COMPL. DATE 01/22/1981 TOTAL DEPTH 15100 PERF.13336 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/11/2016 - PLUGGED 01/11/16

GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4932	X	4932	-0-	-0-	-0-	4932	2			N	-0-					-0-
12	4908	X	4908	-0-	-0-	-0-	4908	2			N	-0-					-0-
01	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					-0-
02	4667	X	4667	-0-	-0-	-0-	4667	2			N	-0-					-0-
03	4854	X	4854	-0-	-0-	-0-	4854	2			N	-0-					-0-
*04	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3451	-0-	-89	-0-	3451	2			N	-0-					-0-
12	3658	X	3057	-0-	-601	-0-	3057	2			N	-0-					-0-
01	3658	X	1271	-0-	-2387	-0-	1271	2			N	-0-					-0-
02	3422	X	1437	-0-	-1985	-0-	1437	2			N	-0-					-0-
03	4663	X	4663	-0-	-0-	-0-	4663	2			N	-0-					-0-
*04	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	761	-0-	-1489	-0-	761	2			Y	-0-					4
12	2325	X	1196	-0-	-1129	-0-	1196	2			Y	-0-					4
01	1612	N	1571	-0-	-41	-0-	1571	2			Y	-0-					4
02	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					4
03	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					4
04	1530	N	1236	-0-	-294	-0-	1236	2			Y	-0-					4

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

11	5076	X	5076	-0-	-0-	-0-	5076	2			N	-0-					-0-
12	5115	X	4878	-0-	-237	-0-	4878	2			N	-0-					-0-
01	5115	X	4991	-0-	-124	-0-	4991	2			N	-0-					-0-
02	4785	X	4532	-0-	-253	-0-	4532	2			N	-0-					-0-
03	5115	X	1534	-0-	-3581	-0-	1534	2			N	-0-					-0-
04	4950	X	725	-0-	-4225	-0-	725	2			N	-0-					-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

11	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	667	N	560	-0-	-107	-0-	560	2			N	-0-					-0-
03	713	N	585	-0-	-128	-0-	585	2			N	-0-					-0-
04	660	N	571	-0-	-89	-0-	571	2			N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

11	1050	N	1009	-0-	-41	-0-	1009	2			N	-0-					-0-
12	1147	N	1015	-0-	-132	-0-	1015	2			N	-0-					-0-
01	1178	N	929	-0-	-249	-0-	929	2			N	-0-					-0-
02	986	N	862	-0-	-124	-0-	862	2			N	-0-					-0-
03	1023	N	811	-0-	-212	-0-	811	2			N	-0-					-0-
04	900	N	746	-0-	-154	-0-	746	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

11	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
12	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
01	1426	X	372	-0-	-1054	-0-	372	2			N	-0-					-0-
02	1334	X	-0-	-0-	-1334	-0-					N	-0-					-0-
03	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
*04	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2230	X	2230	-0-	-0-	-0-	2230	2			Y	-0-					3
12	2474	X	2474	-0-	-0-	-0-	2474	2			Y	-0-					3
01	2249	X	2249	-0-	-0-	-0-	2249	2			Y	-0-					3
02	1773	X	1773	-0-	-0-	-0-	1773	2			Y	-0-					3
03	2451	X	2451	-0-	-0-	-0-	2451	2			Y	-0-					3
*04	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					3

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5047	X	5047	-0-	-0-	-0-	5047	2			Y	-0-					6
12	5053	X	2350	-0-	-2703	-0-	2350	2			Y	-0-					6
01	5053	X	1070	-0-	-3983	-0-	1070	2			Y	-0-					6
02	4350	X	4098	-0-	-252	-0-	4098	2			Y	-0-					6
03	5053	X	4741	-0-	-312	-0-	4741	2			Y	-0-					6
04	4890	X	4776	-0-	-114	-0-	4776	2			Y	-0-					6

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3600	-0-	-0-	-0-	3600	2			Y	-0-					3
12	3347	X	3347	-0-	-0-	-0-	3347	2			Y	-0-					3
01	4117	X	4117	-0-	-0-	-0-	4117	2			Y	-0-					3
02	3433	X	3433	-0-	-0-	-0-	3433	2			Y	-0-					3
03	3254	X	3254	-0-	-0-	-0-	3254	2			Y	-0-					3
*04	3553	X	3553	-0-	-0-	-0-	3553	2			Y	-0-					3

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3656	-0-	-124	-0-	3656	2			Y	-0-					4
12	3844	X	1835	-0-	-2009	-0-	1835	2			Y	-0-					4
01	3906	X	40	-0-	-3866	-0-	40	2			Y	-0-					4
02	3509	X	2528	-0-	-981	-0-	2528	2			Y	-0-					4
03	4471	X	4471	-0-	-0-	-0-	4471	2			Y	-0-					4
*04	3973	X	3973	-0-	-0-	-0-	3973	2			Y	-0-					4

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2428	N	2428	-0-	-0-	-0-	2428	2			Y	-0-					-0-
12	2022	N	2022	-0-	-0-	-0-	2022	2			Y	-0-					-0-
01	2263	N	1986	-0-	-277	-0-	1986	2			Y	-0-					-0-
02	2117	N	1816	-0-	-301	-0-	1816	2			Y	-0-					-0-
03	2015	N	2003	-0-	-12	-0-	2003	2			Y	-0-					-0-
04	1920	N	1792	-0-	-128	-0-	1792	2			Y	-0-					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	904	-0-	-536	-0-	904	2			N	-0-					20
12	1829	N	322	-0-	-1507	-0-	322	2			N	-0-					20
01	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					20
02	2767	N	2767	-0-	-0-	-0-	2767	2			N	-0-					20
03	310	N	-0-	-0-	-310	-0-					N	-0-					20
*04	3000	N	3320	-0-	320	320	3320	2			N	-0-					20

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BEST UNIT WELL #: 3 RRCID -> 180358 COMPL. DATE 10/15/2000 TOTAL DEPTH 14300 PERF.13288 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
12	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
02	174	N	138	-0-	-36	-0-	138	2			N	-0-					-0-
03	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
04	180	N	35	-0-	-145	-0-	35	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 08/28/2000 TOTAL DEPTH 12630 PERF.12317 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15581	X	15581	-0-	-0-	-0-	15581	2			Y	-0-					-0-
*04	15794	X	15794	-0-	-0-	-0-	15794	2			Y	-0-					-0-

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	805	-0-	-1685	-0-	805	2			Y	-0-					-0-
12	2573	N	985	-0-	-1588	-0-	985	2			Y	-0-					-0-
01	2015	N	943	-0-	-1072	-0-	943	2			Y	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					-0-
03	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
*04	1917	N	1917	-0-	-0-	-0-	1917	2			Y	-0-					-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 10/15/2000 TOTAL DEPTH 12850 PERF.12698 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
12	744	N	335	-0-	-409	-0-	10	1	325	2	Y	-0-					-0-
01	744	N	7	-0-	-737	-0-	7	2			Y	-0-					-0-
02	696	N	296	-0-	-400	-0-	9	1	287	2	Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	11	1	350	2	Y	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	14	1	433	2	Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3558	-0-	558	1529	3558	2			Y	-0-					-0-
12	5426	X	3897	-0-	-1529	-0-	3897	2			Y	-0-					-0-
01	4280	X	4280	-0-	-0-	-0-	4280	2			Y	-0-					-0-
02	3460	X	3460	-0-	-0-	-0-	3460	2			Y	-0-					-0-
03	5213	X	5213	-0-	-0-	-0-	5213	2			Y	-0-					-0-
*04	6722	X	6722	-0-	-0-	-0-	6722	2			Y	-0-					-0-

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	477	-0-	-3	-0-	477	2			Y	-0-					-0-
12	527	N	461	-0-	-66	-0-	461	2			Y	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	2			Y	-0-					-0-
02	464	N	314	-0-	-150	-0-	314	2			Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5783	X	5783	-0-	-0-	-0-	5783	2			Y	-0-					-0-
12	6011	X	6011	-0-	-0-	-0-	180	1	5831	2	Y	-0-					-0-
01	5971	X	5971	-0-	-0-	-0-	181	1	5790	2	Y	-0-					-0-
02	5568	X	5280	-0-	-288	-0-	166	1	5114	2	Y	-0-					-0-
03	5952	X	5510	-0-	-442	-0-	175	1	5335	2	Y	-0-					-0-
04	5760	X	5408	-0-	-352	-0-	168	1	5240	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
*04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	296	-0-	-1744	-0-	296	2			Y	-0-					-0-
12	2108	N	352	-0-	-1756	-0-	352	2			Y	-0-					-0-
01	2108	N	314	-0-	-1794	-0-	314	2			Y	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
*04	2080	N	2080	-0-	-0-	-0-	2080	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 02/01/2001 TOTAL DEPTH 12530 PERF.12042 - 12347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	2800	N	2800	-0-	-0-	-0-	2800	2			Y	-0-					-0-
02	2900	N	45292	-0-	42392	42392	45292	2			Y	-0-					-0-
03	3100	N	46929	-0-	43829	86221	46929	2			Y	-0-					-0-
*04	3000	N	22785	-0-	19785	106006	22785	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10320	X	5214	-0-	-5106	-0-	222	1	4992	2	N	-0-			-0-
12	10664	X	4539	-0-	-6125	-0-	202	1	4337	2	N	-0-			-0-
01	8556	X	3742	-0-	-4814	-0-	154	1	3588	2	N	-0-			-0-
02	6438	X	3091	-0-	-3347	-0-	126	1	2965	2	N	-0-			-0-
03	6386	X	3614	-0-	-2772	-0-	149	1	3465	2	N	-0-			-0-
04	5220	X	3668	-0-	-1552	-0-	141	1	3527	2	N	-0-			-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

11	3150	X	3093	-0-	-57	-0-	3093	2			Y	-0-			3
12	3255	X	1894	-0-	-1361	-0-	1894	2			Y	-0-			3
01	3916	X	3916	-0-	-0-	-0-	3916	2			Y	-0-			3
02	3281	X	3281	-0-	-0-	-0-	3281	2			Y	-0-			3
03	3255	X	2989	-0-	-266	-0-	2989	2			Y	-0-			3
04	3150	X	2680	-0-	-470	-0-	2680	2			Y	-0-			3

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

11	2730	X	621	-0-	-2109	-0-	621	2			Y	-0-			-0-
12	2821	X	753	-0-	-2068	-0-	753	2			Y	-0-			-0-
01	2666	X	706	-0-	-1960	-0-	706	2			Y	-0-			-0-
02	1479	X	825	-0-	-654	-0-	825	2			Y	-0-			-0-
03	744	X	740	-0-	-4	-0-	740	2			Y	-0-			-0-
*04	838	X	838	-0-	-0-	-0-	838	2			Y	-0-			-0-

DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

11	4650	X	3513	-0-	-1137	-0-	3513	2			Y	-0-			-0-
12	4309	X	3600	-0-	-709	-0-	3600	2			Y	-0-			-0-
01	4030	X	3910	-0-	-120	-0-	3910	2			Y	-0-			-0-
02	4875	X	4875	-0-	-0-	-0-	4875	2			Y	-0-			-0-
03	4030	X	3236	-0-	-794	-0-	3236	2			Y	-0-			-0-
04	3780	X	3001	-0-	-779	-0-	3001	2			Y	-0-			-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

11	429	N	429	-0-	-0-	-0-	429	2			Y	-0-			-0-
12	465	N	241	-0-	-224	-0-	241	2			Y	-0-			-0-
01	465	N	369	-0-	-96	-0-	369	2			Y	-0-			-0-
02	452	N	452	-0-	-0-	-0-	452	2			Y	-0-			-0-
03	288	N	288	-0-	-0-	-0-	288	2			Y	-0-			-0-
04	360	N	313	-0-	-47	-0-	313	2			Y	-0-			-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

11	1590	N	907	-0-	-683	-0-	907	2			Y	-0-			-0-
12	1209	N	1005	-0-	-204	-0-	1005	2			Y	-0-			-0-
01	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-			-0-
02	985	N	985	-0-	-0-	-0-	985	2			Y	-0-			-0-
03	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-			-0-
04	1020	N	896	-0-	-124	-0-	896	2			Y	-0-			-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

11	1579	N	1579	-0-	-0-	-0-	1579	2			Y	-0-			-0-
12	1953	N	1312	-0-	-641	-0-	1312	2			Y	-0-			-0-
01	1953	N	1051	-0-	-902	-0-	1051	2			Y	-0-			-0-
02	1537	N	1535	-0-	-2	-0-	1535	2			Y	-0-			-0-
03	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-			-0-
*04	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3876	X	3876	-0-	-0-	-0-	3876	2			Y	-0-					-0-
12	3937	X	3890	-0-	-47	-0-	3890	2			Y	-0-					-0-
01	3937	X	3728	-0-	-209	-0-	3728	2			Y	-0-					-0-
02	3683	X	3311	-0-	-372	-0-	3311	2			Y	-0-					-0-
03	3937	X	3545	-0-	-392	-0-	3545	2			Y	-0-					-0-
04	3810	X	3514	-0-	-296	-0-	3514	2			Y	-0-					-0-

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2152	-0-	-1508	-0-	2152	2			Y	-0-					-0-
12	3596	X	2220	-0-	-1376	-0-	2220	2			Y	-0-					-0-
01	3596	X	3118	-0-	-478	-0-	3118	2			Y	-0-					-0-
02	3643	X	3643	-0-	-0-	-0-	3643	2			Y	-0-					-0-
03	3596	X	2185	-0-	-1411	-0-	2185	2			Y	-0-					-0-
*04	3229	X	3229	-0-	-0-	-0-	3229	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4993	X	4993	-0-	-0-	-0-	4993	2			Y	-0-					-0-
12	4960	X	4849	-0-	-111	-0-	4849	2			Y	-0-					-0-
01	4960	X	4613	-0-	-347	-0-	4613	2			Y	-0-					-0-
02	4640	X	3925	-0-	-715	-0-	3925	2			Y	-0-					-0-
03	4960	X	3904	-0-	-1056	-0-	3904	2			Y	-0-					-0-
04	4800	X	3796	-0-	-1004	-0-	3796	2			Y	-0-					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3511	-0-	-569	-0-	3511	2			Y	-0-					-0-
12	4216	X	3831	-0-	-385	-0-	3831	2			Y	-0-					-0-
01	4309	X	3414	-0-	-895	-0-	3414	2			Y	-0-					-0-
02	4031	X	3891	-0-	-140	-0-	3891	2			Y	-0-					-0-
03	4309	X	1620	-0-	-2689	-0-	1620	2			Y	-0-					-0-
04	3720	X	1124	-0-	-2596	-0-	1124	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5177	X	5177	-0-	-0-	-0-	5177	2			Y	-0-					-0-
12	5239	X	4966	-0-	-273	-0-	4966	2			Y	-0-					-0-
01	5239	X	4959	-0-	-280	-0-	4959	2			Y	-0-					-0-
02	4901	X	4345	-0-	-556	-0-	4345	2			Y	-0-					-0-
03	5239	X	4968	-0-	-271	-0-	4968	2			Y	-0-					-0-
04	5070	X	4488	-0-	-582	-0-	4488	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	2			Y	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6913	X	6913	-0-	-0-	-0-	6913	2			Y	-0-					-0-
12	5674	X	5674	-0-	-0-	-0-	5674	2			Y	-0-					-0-
01	5475	X	5475	-0-	-0-	-0-	5475	2			Y	-0-					-0-
02	4928	X	4928	-0-	-0-	-0-	4928	2			Y	-0-					-0-
03	5256	X	5256	-0-	-0-	-0-	5256	2			Y	-0-					-0-
*04	5188	X	5188	-0-	-0-	-0-	5188	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1658	-0-	-652	-0-	1658	2			N	-0-					-0-
12	2356	N	1219	-0-	-1137	-0-	1219	2			N	-0-					-0-
01	1736	N	1657	-0-	-79	-0-	1657	2			N	-0-					-0-
02	1595	N	833	-0-	-762	-0-	833	2			N	-0-					-0-
03	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
04	1590	N	1410	-0-	-180	-0-	1410	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2697	-0-	-993	-0-	2697	2			N	-0-					-0-
12	3813	X	1146	-0-	-2667	-0-	1146	2			N	-0-					-0-
01	3658	X	1892	-0-	-1766	-0-	1892	2			N	-0-					-0-
02	3422	X	3098	-0-	-324	-0-	3098	2			N	-0-					-0-
03	4907	X	4907	-0-	-0-	-0-	4907	2			N	-0-					-0-
*04	4033	X	4033	-0-	-0-	-0-	4033	2			N	-0-					-0-

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2563	-0-	-1757	-0-	2563	2			Y	-0-					3
12	4464	X	2904	-0-	-1560	-0-	2904	2			Y	-0-					3
01	4123	X	2479	-0-	-1644	-0-	2479	2			Y	-0-					3
02	2494	X	1108	-0-	-1386	-0-	1108	2			Y	-0-					3
03	2914	X	1267	-0-	-1647	-0-	1267	2			Y	-0-					3
04	2820	X	1109	-0-	-1711	-0-	1109	2			Y	-0-					3

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4299	-0-	-681	-0-	4299	2			Y	-0-					-0-
12	5146	X	4595	-0-	-551	-0-	4595	2			Y	-0-					-0-
01	5146	X	4462	-0-	-684	-0-	4462	2			Y	-0-					-0-
02	3915	X	3606	-0-	-309	-0-	3606	2			Y	-0-					-0-
03	5146	X	4315	-0-	-831	-0-	4315	2			Y	-0-					-0-
*04	5061	X	5061	-0-	-0-	-0-	5061	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
01	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
03	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
*04	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2876	-0-	-544	-0-	2876	2			N	-0-					-0-
12	3534	X	2954	-0-	-580	-0-	2954	2			N	-0-					-0-
01	3534	X	3504	-0-	-30	-0-	3504	2			N	-0-					-0-
02	3306	X	1863	-0-	-1443	-0-	1863	2			N	-0-					-0-
03	3534	X	2004	-0-	-1530	-0-	2004	2			N	-0-					-0-
04	3390	X	2684	-0-	-706	-0-	2684	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
12	1169	N	1169	-0-	-0-	-0-	1169	2			Y	-0-					-0-
01	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					-0-
*04	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2604	X	2604	-0-	-0-	-0-	2604	2			Y	-0-					-0-
12	2138	X	2138	-0-	-0-	-0-	2138	2			Y	-0-					-0-
01	2127	X	2127	-0-	-0-	-0-	2127	2			Y	-0-					-0-
02	2530	X	2530	-0-	-0-	-0-	2530	2			Y	-0-					-0-
03	2633	X	2633	-0-	-0-	-0-	2633	2			Y	-0-					-0-
*04	3178	X	3178	-0-	-0-	-0-	3178	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	772	-0-	-38	-0-	772	2			Y	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-
*04	1873	N	1873	-0-	-0-	-0-	1873	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1482	-0-	-18	-0-	1482	2			N	-0-					-0-
12	1736	N	1629	-0-	-107	-0-	1629	2			N	-0-					-0-
01	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
02	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
03	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
*04	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
01	930	N	759	-0-	-171	-0-	759	2			Y	-0-					-0-
02	841	N	397	-0-	-444	-0-	397	2			Y	-0-					-0-
03	837	N	306	-0-	-531	-0-	306	2			Y	-0-					-0-
04	720	N	587	-0-	-133	-0-	587	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 12/01/2001 TOTAL DEPTH 13600 PERF.13344 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1873	N	1873	-0-	-0-	-0-	1873	2			Y	-0-					-0-
12	1922	N	1852	-0-	-70	-0-	1852	2			Y	-0-					-0-
01	1922	N	1824	-0-	-98	-0-	1824	2			Y	-0-					-0-
02	1798	N	1632	-0-	-166	-0-	1632	2			Y	-0-					-0-
03	1860	N	1687	-0-	-173	-0-	1687	2			Y	-0-					-0-
04	1770	N	1692	-0-	-78	-0-	1692	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-
12	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
01	3720	X	3712	-0-	-8	-0-	3712	2			N	-0-					-0-
02	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-
03	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
04	3600	X	3514	-0-	-86	-0-	3514	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1893	N	1893	-0-	-0-	-0-	1893	2			Y	-0-					-0-
12	2019	N	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-
01	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					-0-
02	1827	N	1607	-0-	-220	-0-	1607	2			Y	-0-					-0-
03	2015	N	1529	-0-	-486	-0-	1529	2			Y	-0-					-0-
*04	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3165	X	3165	-0-	-0-	-0-	3165	2			Y	-0-					-0-
12	3008	X	3008	-0-	-0-	-0-	3008	2			Y	-0-					-0-
01	2511	X	1696	-0-	-815	-0-	1696	2			Y	-0-					-0-
02	2487	X	2487	-0-	-0-	-0-	2487	2			Y	-0-					-0-
03	2827	X	2827	-0-	-0-	-0-	2827	2			Y	-0-					-0-
*04	2697	X	2697	-0-	-0-	-0-	2697	2			Y	-0-					-0-

WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4626	X	4626	-0-	-0-	-0-	4626	2			Y	-0-					3
12	2532	X	2532	-0-	-0-	-0-	2532	2			Y	-0-					3
01	1023	X	374	-0-	-649	-0-	374	2			Y	-0-					3
02	1557	X	1557	-0-	-0-	-0-	1557	2			Y	-0-					3
03	3449	X	3449	-0-	-0-	-0-	3449	2			Y	-0-					3
*04	4438	X	4438	-0-	-0-	-0-	4438	2			Y	-0-					3

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2178	-0-	-42	-0-	2178	2			N	-0-					-0-
12	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
01	2294	N	2065	-0-	-229	-0-	2065	2			N	-0-					-0-
02	2117	N	2035	-0-	-82	-0-	2035	2			N	-0-					-0-
03	2201	N	2154	-0-	-47	-0-	2154	2			N	-0-					-0-
04	2010	N	1802	-0-	-208	-0-	1802	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
01	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
02	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
03	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
*04	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
12	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
*04	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3627	-0-	-153	-0-	3627	2			Y	-0-					-0-
12	3875	X	3032	-0-	-843	-0-	3032	2			Y	-0-					-0-
01	3906	X	3606	-0-	-300	-0-	3606	2			Y	-0-					-0-
02	3509	X	1804	-0-	-1705	-0-	1804	2			Y	-0-					-0-
03	3906	X	3363	-0-	-543	-0-	3363	2			Y	-0-					-0-
04	3630	X	3395	-0-	-235	-0-	3395	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2801	-0-	-709	-0-	2801	2			Y	-0-					-0-
12	3472	X	1881	-0-	-1591	-0-	1881	2			Y	-0-					-0-
01	3472	X	1170	-0-	-2302	-0-	1170	2			Y	-0-					-0-
02	2697	X	2044	-0-	-653	-0-	2044	2			Y	-0-					-0-
03	2883	X	2678	-0-	-205	-0-	2678	2			Y	-0-					-0-
04	2790	X	2596	-0-	-194	-0-	2596	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
03	651	N	108	-0-	-543	-0-	108	2			Y	-0-					-0-
04	630	N	165	-0-	-465	-0-	165	2			Y	-0-					-0-

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14559	X	14559	-0-	-0-	-0-	14559	2			Y	-0-					-0-
12	13986	X	13986	-0-	-0-	-0-	13986	2			Y	-0-					-0-
01	12364	X	12364	-0-	-0-	-0-	12364	2			Y	-0-					-0-
02	10430	X	10430	-0-	-0-	-0-	10430	2			Y	-0-					-0-
03	10604	X	10604	-0-	-0-	-0-	10604	2			Y	-0-					-0-
*04	10339	X	10339	-0-	-0-	-0-	10339	2			Y	-0-					-0-

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2849	-0-	-661	-0-	2849	2			Y	-0-					-0-
12	3410	X	2834	-0-	-576	-0-	2834	2			Y	-0-					-0-
01	3224	X	2577	-0-	-647	-0-	2577	2			Y	-0-					-0-
02	3016	X	1055	-0-	-1961	-0-	1055	2			Y	-0-					-0-
03	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
04	2850	X	-0-	-0-	-2850	-0-					Y	-0-					-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	2			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4838	-0-	-652	-0-	4838	2			Y	-0-					-0-
12	5673	X	5214	-0-	-459	-0-	5214	2			Y	-0-					-0-
01	5673	X	5344	-0-	-329	-0-	5344	2			Y	-0-					-0-
02	4785	X	4680	-0-	-105	-0-	4680	2			Y	-0-					-0-
03	5239	X	4330	-0-	-909	-0-	4330	2			Y	-0-					-0-
04	5160	X	5040	-0-	-120	-0-	5040	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3042	-0-	-198	-0-	3042	2			N	-0-					-0-
12	3348	X	3224	-0-	-124	-0-	3224	2			N	-0-					-0-
01	3255	X	3127	-0-	-128	-0-	3127	2			N	-0-					-0-
02	2987	X	2877	-0-	-110	-0-	2877	2			N	-0-					-0-
03	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					-0-
*04	7484	X	7484	-0-	-0-	-0-	7484	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

11	4470	X	4165	-0-	-305	-0-	4165	2			N	-0-					-0-
12	4495	X	4219	-0-	-276	-0-	4219	2			N	-0-					-0-
01	4433	X	4146	-0-	-287	-0-	4146	2			N	-0-					-0-
02	4118	X	3374	-0-	-744	-0-	3374	2			N	-0-					-0-
03	4309	X	3531	-0-	-778	-0-	3531	2			N	-0-					-0-
04	4170	X	3338	-0-	-832	-0-	3338	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

11	6542	X	6542	-0-	-0-	-0-	6542	2			Y	-0-					-0-
12	6921	X	6921	-0-	-0-	-0-	6921	2			Y	-0-					-0-
01	4619	X	4118	-0-	-501	-0-	4118	2			Y	-0-					-0-
02	4698	X	470	-0-	-4228	-0-	470	2			Y	-0-					-0-
03	5022	X	912	-0-	-4110	-0-	912	2			Y	-0-					-0-
04	4860	X	1828	-0-	-3032	-0-	1828	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

11	10725	X	10725	-0-	-0-	-0-	10725	2			N	-0-					-0-
12	7736	X	7736	-0-	-0-	-0-	7736	2			N	-0-					-0-
01	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
02	5647	X	5647	-0-	-0-	-0-	5647	2			N	-0-					-0-
03	4533	X	4533	-0-	-0-	-0-	4533	2			N	-0-					-0-
*04	4910	X	4910	-0-	-0-	-0-	4910	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

11	4650	X	4509	-0-	-141	-0-	4509	2			N	-0-					-0-
12	4774	X	4569	-0-	-205	-0-	4569	2			N	-0-					-0-
01	4712	X	4636	-0-	-76	-0-	4636	2			N	-0-					-0-
02	4408	X	4146	-0-	-262	-0-	4146	2			N	-0-					-0-
03	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
04	4500	X	4424	-0-	-76	-0-	4424	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

11	7680	X	7460	-0-	-220	-0-	7460	2			Y	-0-					-0-
12	7936	X	7321	-0-	-615	-0-	7321	2			Y	-0-					-0-
01	7936	X	7018	-0-	-918	-0-	7018	2			Y	-0-					-0-
02	7366	X	6425	-0-	-941	-0-	6425	2			Y	-0-					-0-
03	7719	X	6489	-0-	-1230	-0-	6489	2			Y	-0-					-0-
04	7470	X	6286	-0-	-1184	-0-	6286	2			Y	-0-					-0-

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

11	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-
12	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					-0-
02	899	N	381	-0-	-518	-0-	381	2			Y	-0-					-0-
03	961	N	132	-0-	-829	-0-	132	2			Y	-0-					-0-
04	930	N	206	-0-	-724	-0-	206	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3591	-0-	-429	-0-	3591	2			Y	-0-					-0-
12	4154	X	4138	-0-	-16	-0-	4138	2			Y	-0-					-0-
01	4154	X	3921	-0-	-233	-0-	3921	2			Y	-0-					-0-
02	3937	X	3937	-0-	-0-	-0-	3937	2			Y	-0-					-0-
03	4850	X	4850	-0-	-0-	-0-	4850	2			Y	-0-					-0-
04	3990	X	3328	-0-	-662	-0-	3328	2			Y	-0-					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2171	N	2171	-0-	-0-	-0-	2171	2			Y	-0-					4
12	2232	N	1301	-0-	-931	-0-	1301	2			Y	-0-					4
01	2232	N	1116	-0-	-1116	-0-	1116	2			Y	-0-					4
02	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					4
03	2137	N	2137	-0-	-0-	-0-	2137	2			Y	-0-					4
*04	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					4

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1359	-0-	-231	-0-	1359	2			Y	-0-					-0-
12	1643	N	1626	-0-	-17	-0-	1626	2			Y	-0-					-0-
01	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					-0-
02	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					-0-
03	1612	N	1550	-0-	-62	-0-	1550	2			Y	-0-					-0-
04	1500	N	1346	-0-	-154	-0-	1346	2			Y	-0-					-0-

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	4853	-0-	-1687	-0-	4853	2			Y	-0-					3
12	6758	X	5898	-0-	-860	-0-	5898	2			Y	-0-					3
01	6758	X	5447	-0-	-1311	-0-	5447	2			Y	-0-					3
02	4466	X	664	-0-	-3802	-0-	664	2			Y	-0-					3
03	8419	X	8419	-0-	-0-	-0-	8419	2			Y	-0-					3
*04	6318	X	6318	-0-	-0-	-0-	6318	2			Y	-0-					3

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2393	-0-	-337	-0-	2393	2			Y	-0-					-0-
12	2821	X	1310	-0-	-1511	-0-	1310	2			Y	-0-					-0-
01	2821	X	2613	-0-	-208	-0-	2613	2			Y	-0-					-0-
02	3580	X	3580	-0-	-0-	-0-	3580	2			Y	-0-					-0-
03	3354	X	3354	-0-	-0-	-0-	3354	2			Y	-0-					-0-
*04	3621	X	3621	-0-	-0-	-0-	3621	2			Y	-0-					-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4893	X	4893	-0-	-0-	-0-	4893	2			Y	-0-					-0-
12	3999	X	2005	-0-	-1994	-0-	2005	2			Y	-0-					-0-
01	3999	X	1705	-0-	-2294	-0-	1705	2			Y	-0-					-0-
02	3741	X	1147	-0-	-2594	-0-	1147	2			Y	-0-					-0-
03	3999	X	3740	-0-	-259	-0-	3740	2			Y	-0-					-0-
*04	4946	X	4946	-0-	-0-	-0-	4946	2			Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4200	-0-	-0-	-0-	4200	2			Y	-0-					-0-
12	4100	X	4100	-0-	-0-	-0-	4100	2			Y	-0-					-0-
01	3933	X	3933	-0-	-0-	-0-	3933	2			Y	-0-					-0-
02	3484	X	3484	-0-	-0-	-0-	3484	2			Y	-0-					-0-
03	3649	X	3649	-0-	-0-	-0-	3649	2			Y	-0-					-0-
*04	3527	X	3527	-0-	-0-	-0-	3527	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3838	-0-	-782	-0-	3838	2			Y	-0-					-0-
12	4774	X	738	-0-	-4036	-0-	738	2			Y	-0-					-0-
01	4774	X	447	-0-	-4327	-0-	447	2			Y	-0-					-0-
02	3944	X	538	-0-	-3406	-0-	538	2			Y	-0-					-0-
03	3968	X	1171	-0-	-2797	-0-	1171	2			Y	-0-					-0-
04	3840	X	833	-0-	-3007	-0-	833	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

11	3793	X	3793	-0-	-0-	-0-	3793	2			Y	-0-					-0-
12	4237	X	4237	-0-	-0-	-0-	4237	2			Y	-0-					-0-
01	3819	X	3819	-0-	-0-	-0-	3819	2			Y	-0-					-0-
02	3045	X	2775	-0-	-270	-0-	2775	2			Y	-0-					-0-
03	3255	X	2787	-0-	-468	-0-	2787	2			Y	-0-					-0-
04	3150	X	2669	-0-	-481	-0-	2669	2			Y	-0-					-0-

BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

11	14151	X	10785	-0-	-3366	-0-	10785	2			Y	-0-					-0-
12	9509	X	9509	-0-	-0-	-0-	9509	2			Y	-0-					-0-
01	9482	X	9482	-0-	-0-	-0-	9482	2			Y	-0-					-0-
02	7822	X	7822	-0-	-0-	-0-	7822	2			Y	-0-					-0-
03	6942	X	6942	-0-	-0-	-0-	6942	2			Y	-0-					-0-
*04	7788	X	7788	-0-	-0-	-0-	7788	2			Y	-0-					-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

11	1710	N	1284	-0-	-426	-0-	1284	2			Y	-0-					-0-
12	2701	N	2701	-0-	-0-	-0-	2701	2			Y	-0-					-0-
01	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
02	2755	N	2755	-0-	-0-	-0-	2755	2			Y	-0-					-0-
03	2697	N	2215	-0-	-482	-0-	2215	2			Y	-0-					-0-
*04	2281	N	2281	-0-	-0-	-0-	2281	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

11	2310	N	1852	-0-	-458	-0-	1852	2			N	-0-					-0-
12	2232	N	2181	-0-	-51	-0-	2181	2			N	-0-					-0-
01	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
02	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
03	2170	N	498	-0-	-1672	-0-	498	2			N	-0-					-0-
04	2310	N	2116	-0-	-194	-0-	2116	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

11	3030	X	2684	-0-	-346	-0-	2684	2			N	-0-					-0-
12	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-
01	3131	X	1970	-0-	-1161	-0-	1970	2			N	-0-					-0-
02	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-
03	3131	X	3002	-0-	-129	-0-	3002	2			N	-0-					-0-
04	3030	X	1850	-0-	-1180	-0-	1850	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1245	-0-	-1605	-0-	1245	2			Y	-0-					3
12	2852	X	1337	-0-	-1515	-0-	1337	2			Y	-0-					3
01	2573	X	1335	-0-	-1238	-0-	1335	2			Y	-0-					3
02	1189	X	985	-0-	-204	-0-	985	2			Y	-0-					3
03	1333	N	897	-0-	-436	-0-	897	2			Y	-0-					3
*04	2687	N	2687	-0-	-0-	-0-	2687	2			Y	-0-					3

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	4707	-0-	-2883	-0-	4707	2			Y	-0-					-0-
12	7533	X	5111	-0-	-2422	-0-	5111	2			Y	-0-					-0-
01	7409	X	7266	-0-	-143	-0-	7266	2			Y	-0-					-0-
02	6503	X	6503	-0-	-0-	-0-	6503	2			Y	-0-					-0-
03	6665	X	6653	-0-	-12	-0-	6653	2			Y	-0-					-0-
04	7020	X	6505	-0-	-515	-0-	6505	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	6054	-0-	-2106	-0-	6054	2			Y	-0-					59
12	7347	X	6555	-0-	-792	-0-	6555	2			Y	-0-					59
01	7099	X	6127	-0-	-972	-0-	6127	2			Y	-0-					59
02	5800	X	4698	-0-	-1102	-0-	4698	2			Y	-0-					59
03	6634	X	5143	-0-	-1491	-0-	5143	2			Y	-0-					59
04	6330	X	5094	-0-	-1236	-0-	5094	2			Y	-0-					59

WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5915	-0-	-145	-0-	5915	2			Y	-0-					-0-
12	6262	X	6173	-0-	-89	-0-	6173	2			Y	-0-					-0-
01	6262	X	5498	-0-	-764	-0-	5498	2			Y	-0-					-0-
02	5220	X	3911	-0-	-1309	-0-	3911	2			Y	-0-					-0-
03	6169	X	2717	-0-	-3452	-0-	2717	2			Y	-0-					-0-
04	5970	X	4860	-0-	-1110	-0-	4860	2			Y	-0-					-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5202	-0-	-198	-0-	5202	2			Y	-0-					-0-
12	6065	X	6065	-0-	-0-	-0-	6065	2			Y	-0-					-0-
01	5580	X	3197	-0-	-2383	-0-	3197	2			Y	-0-					-0-
02	5637	X	5637	-0-	-0-	-0-	5637	2			Y	-0-					-0-
03	5580	X	4413	-0-	-1167	-0-	4413	2			Y	-0-					-0-
04	5400	X	3917	-0-	-1483	-0-	3917	2			Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5861	X	5861	-0-	-0-	-0-	5861	2			Y	-0-					-0-
12	5625	X	5625	-0-	-0-	-0-	5625	2			Y	-0-					-0-
01	5580	X	2507	-0-	-3073	-0-	2507	2			Y	-0-					-0-
02	5220	X	4737	-0-	-483	-0-	4737	2			Y	-0-					-0-
03	5580	X	5461	-0-	-119	-0-	5461	2			Y	-0-					-0-
*04	5451	X	5451	-0-	-0-	-0-	5451	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	7497	-0-	-303	-0-	7497	2			N	-0-					-0-
12	7905	X	7671	-0-	-234	-0-	7671	2			N	-0-					-0-
01	7874	X	7586	-0-	-288	-0-	7586	2			N	-0-					-0-
02	7366	X	7056	-0-	-310	-0-	7056	2			N	-0-					-0-
03	7874	X	7417	-0-	-457	-0-	7417	2			N	-0-					-0-
04	7500	X	7108	-0-	-392	-0-	7108	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					-0-
12	2480	X	2169	-0-	-311	-0-	2169	2			N	-0-					-0-
01	2480	X	1833	-0-	-647	-0-	1833	2			N	-0-					-0-
02	2320	X	1436	-0-	-884	-0-	1436	2			N	-0-					-0-
03	2480	X	1374	-0-	-1106	-0-	1374	2			N	-0-					-0-
04	2400	X	1301	-0-	-1099	-0-	1301	2			N	-0-					-0-

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	96	3	1	9	Y	1					1
01	155	N	120	-0-	-35	-0-	120	3			Y	-0-					1
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					1
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					1
*04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-	1	5			-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

11	1980	N	1900	-0-	-80	-0-	1900	3			Y	-0-					70
12	2046	N	1942	-0-	-104	-0-	1941	3	1	9	Y	1					71
01	1953	N	1922	-0-	-31	-0-	1922	3			Y	-0-					71
02	1880	N	1880	-0-	-0-	-0-	1880	3			Y	-0-					71
03	1961	N	1961	-0-	-0-	-0-	1961	3			Y	-0-					71
*04	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					71

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	10	-0-	10	10	10	3				Y	-0-					-0-
02	14B2 EXT	8	-0-	8	18	8	3				Y	-0-					-0-
03	14B2 EXT	8	-0-	8	26	8	3				Y	-0-					-0-
04	14B2 EXT	11	-0-	11	37	11	3				Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

11	2565	N	2565	-0-	-0-	-0-	2565	3			Y	-0-					-0-
12	2573	N	2541	-0-	-32	-0-	2540	3	1	9	Y	1					1
01	2604	N	2558	-0-	-46	-0-	2558	3			Y	-0-					1
02	1646	N	1646	-0-	-0-	-0-	1646	3			Y	-0-					1
03	2542	N	88	-0-	-2454	-0-	88	3			Y	-0-					1
04	2490	N	411	-0-	-2079	-0-	411	3			Y	-0-					1

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. 501545
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1359	-0-	-231	-0-	1359	2			N	-0-					144
12	1581	N	1342	-0-	-239	-0-	1342	2			N	-0-					144
01	1488	N	1173	-0-	-315	-0-	1173	2			N	-0-					144
02	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					144
03	1333	N	1215	-0-	-118	-0-	1215	2			N	-0-					144
04	1140	N	1111	-0-	-29	-0-	1111	2			N	-0-					144

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/26/2007 TOTAL DEPTH 5808 PERF. 5340 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	353	-0-	-697	-0-	353	3			Y	-0-					-0-
12	2254	N	2254	-0-	-0-	-0-	2253	3	1	9	Y	1					1
01	2093	N	2093	-0-	-0-	-0-	2093	3			Y	-0-					1
02	1574	N	1574	-0-	-0-	-0-	1574	3			Y	-0-					1
03	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					1
*04	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					1

LINN OPERATING, INC. 501545
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
12	5115	X	2901	-0-	-2214	-0-	2901	2			N	-0-					-0-
01	5115	X	2564	-0-	-2551	-0-	2564	2			N	-0-					-0-
02	1824	X	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
03	2883	X	1842	-0-	-1041	-0-	1842	2			N	-0-					-0-
04	2790	X	1827	-0-	-963	-0-	1827	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24210	X	9864	-0-	-14346	-0-	9864	2			Y	-0-					-0-
12	19747	X	8770	-0-	-10977	-0-	8770	2			Y	-0-					-0-
01	14849	X	7241	-0-	-7608	-0-	7241	2			Y	-0-					-0-
02	6952	X	6952	-0-	-0-	-0-	6952	2			Y	-0-					-0-
03	9858	X	-0-	-0-	-9858	-0-					N	-0-					-0-
*04	9540	X	-0-	-0-	-9540	-0-					N	-0-					-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

11	3330	X	2359	-0-	-971	-0-	105 4	1 9	2250	2	Y	4					8
12	3441	X	1695	-0-	-1746	-0-	75 2	1 9	1618	2	Y	2					10
01	3441	X	1479	-0-	-1962	-0-	63 2	1 9	1414	2	Y	2					12
02	2802	X	2802	-0-	-0-	-0-	124	1	2678	2	Y	-0-	12	1			-0-
03	3314	X	3314	-0-	-0-	-0-	119	1	3195	2	Y	-0-					-0-
*04	3059	X	3059	-0-	-0-	-0-	103	1	2956	2	Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

11	120	N	98	-0-	-22	-0-	4	1	94	2	N	-0-					163
12	124	N	104	-0-	-20	-0-	5	1	99	2	N	-0-					163
01	124	N	124	-0-	-0-	-0-	5	1	119	2	N	-0-					163
02	87	N	-0-	-0-	-87	-0-					N	-0-					163
03	93	N	19	-0-	-74	-0-	1	1	18	2	N	-0-					163
04	120	N	12	-0-	-108	-0-	12	2			N	-0-					163

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
THE 6C GROUP LLC 851487
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	360	-0-	360	29018	360	3		N	-0-			-0-
12	14B DENY	333	-0-	333	29351	333	3		N	-0-			-0-
01	14B DENY	120	-0-	120	29471	120	3		N	-0-			-0-
02	14B DENY	425	-0-	425	29896	425	3		N	-0-			-0-
*03	35118 X	5222	-0-	-29896	-0-	5222	3		N	-0-			-0-
*04	3260 X	3260	-0-	-0-	-0-	3260	3		N	-0-			-0-

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120 X	2972	-0-	-148	-0-	2972	2			N	-0-					-0-
12	3171 X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
01	3201 X	3201	-0-	-0-	-0-	3014	2	187	9	N	170					170
02	2871 X	2718	-0-	-153	-0-	2718	2			N	-0-					170
03	3162 X	2931	-0-	-231	-0-	2930	2	1	9	N	1	171	1			-0-
04	3060 X	2863	-0-	-197	-0-	2863	2			N	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430 N	1637	-0-	-793	-0-	1637	2			Y	-0-					-0-
12	2914 X	1555	-0-	-1359	-0-	1555	2			Y	-0-					-0-
01	2914 X	2620	-0-	-294	-0-	2620	2			Y	-0-					-0-
02	2726 X	2629	-0-	-97	-0-	2629	2			Y	-0-					-0-
03	2914 X	1051	-0-	-1863	-0-	1051	2			Y	-0-					-0-
04	2550 X	556	-0-	-1994	-0-	556	2			Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3313	-0-	-527	-0-	3313	2			Y	-0-					-0-
12	3689	X	3260	-0-	-429	-0-	3260	2			Y	-0-					-0-
01	3689	X	3439	-0-	-250	-0-	3439	2			Y	-0-					-0-
02	3393	X	3170	-0-	-223	-0-	3170	2			Y	-0-					-0-
03	3596	X	3532	-0-	-64	-0-	3532	2			Y	-0-					-0-
04	3330	X	3321	-0-	-9	-0-	3321	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

11	1350	N	178	-0-	-1172	-0-	178	2			N	-0-					55
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					55
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					55
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					55
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					55
*04	917	N	917	-0-	-0-	-0-	917	2			N	-0-					55

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

11	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
01	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
02	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
03	558	N	413	-0-	-145	-0-	413	2			N	-0-					-0-
04	540	N	347	-0-	-193	-0-	347	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					43
12	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					43
01	969	N	969	-0-	-0-	-0-	969	2			N	-0-					43
02	1421	N	632	-0-	-789	-0-	632	2			N	-0-					43
03	1395	N	618	-0-	-777	-0-	618	2			N	-0-					43
04	930	N	423	-0-	-507	-0-	423	2			N	-0-					43

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

11	30	N	20	-0-	-10	-0-	20	2			N	-0-					65
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					65
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					65
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					65
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					65
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					65

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

11	4800	X	4617	-0-	-183	-0-	4617	2			Y	-0-					-0-
12	4960	X	4326	-0-	-634	-0-	4326	2			Y	-0-					-0-
01	4960	X	4500	-0-	-460	-0-	4500	2			Y	-0-					-0-
02	4640	X	4305	-0-	-335	-0-	4305	2			Y	-0-					-0-
03	4929	X	4484	-0-	-445	-0-	4484	2			Y	-0-					-0-
04	4620	X	4364	-0-	-256	-0-	4364	2			Y	-0-					-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

11	1530	N	1215	-0-	-315	-0-	49	1	1163	2	N	3					130
							3	9									
12	1575	N	1575	-0-	-0-	-0-	69	1	1484	2	N	20					150
							22	9									
01	1639	N	1639	-0-	-0-	-0-	82	1	1546	2	N	10					160
							11	9									
02	1899	N	1899	-0-	-0-	-0-	78	1	1804	2	N	15					175
							17	9									
03	1754	N	1754	-0-	-0-	-0-	88	1	1665	2	N	1					176
							1	9									
*04	1586	N	1586	-0-	-0-	-0-	86	1	1500	2	N	-0-					176

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

11	2686	X	2686	-0-	-0-	-0-	2686	2			Y	-0-					-0-
12	2604	N	2229	-0-	-375	-0-	67	1	2162	2	Y	-0-					-0-
01	2542	N	2170	-0-	-372	-0-	66	1	2104	2	Y	-0-					-0-
02	2320	N	1830	-0-	-490	-0-	58	1	1772	2	Y	-0-					-0-
03	2232	N	1745	-0-	-487	-0-	55	1	1690	2	Y	-0-					-0-
04	2100	N	1994	-0-	-106	-0-	62	1	1932	2	Y	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3047	X	3047	-0-	-0-	-0-	3047	2			Y	-0-					-0-
12	2852	X	2702	-0-	-150	-0-	2702	2			Y	-0-					-0-
01	2910	N	2910	-0-	-0-	-0-	2910	2			Y	-0-					-0-
02	2958	X	2574	-0-	-384	-0-	2574	2			Y	-0-					-0-
03	3162	X	2545	-0-	-617	-0-	2545	2			Y	-0-					-0-
04	3060	X	2384	-0-	-676	-0-	2384	2			Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
12	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					-0-
03	1054	N	835	-0-	-219	-0-	835	2			Y	-0-					-0-
*04	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	360	N	269	-0-	-91	-0-	269	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	13518	-0-	-1542	-0-	13518	3			N	-0-					-0-
12	15562	X	14175	-0-	-1387	-0-	14175	3			N	-0-					-0-
01	15562	X	14527	-0-	-1035	-0-	14527	3			N	-0-					-0-
02	DLQ G-10		15923	-0-	15923	15923	15923	3			N	-0-					-0-
03	32089	X	16166	-0-	-15923	-0-	16166	3			N	-0-					-0-
*04	15651	X	15651	-0-	-0-	-0-	15651	3			N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	-0-	-0-	-4950	-0-					N	74	74	8			-0-
12	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
01	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3132	X	3132	-0-	-0-	-0-	740	1	2392	2	N	-0-					-0-
12	3742	X	3742	-0-	-0-	-0-	1147	1	2595	2	N	-0-					-0-
01	3639	X	3639	-0-	-0-	-0-	1147	1	2492	2	N	-0-					-0-
02	3700	X	3700	-0-	-0-	-0-	1073	1	2627	2	N	-0-					-0-
03	4158	X	4158	-0-	-0-	-0-	1147	1	3011	2	N	-0-					-0-
*04	3648	X	3648	-0-	-0-	-0-	1110	1	2538	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445

BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3486	-0-	-174	-0-	3486	3			Y	-0-					-0-
12	3782	X	3339	-0-	-443	-0-	3338	3	1	9	Y	1					1
01	3689	X	3560	-0-	-129	-0-	3560	3			Y	-0-					1
02	3335	X	3335	-0-	-0-	-0-	3335	3			Y	-0-					1
03	3596	X	3530	-0-	-66	-0-	3530	3			Y	-0-					1
*04	3564	X	3564	-0-	-0-	-0-	3564	3			Y	-0-					1

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5794	-0-	-206	-0-	5794	3			Y	-0-					-0-
12	6200	X	5903	-0-	-297	-0-	5902	3	1	9	Y	1					1
01	6386	X	6234	-0-	-152	-0-	6234	3			Y	-0-					1
02	5705	X	5705	-0-	-0-	-0-	5705	3			Y	-0-					1
03	6479	X	6173	-0-	-306	-0-	6173	3			Y	-0-					1
04	6030	X	4626	-0-	-1404	-0-	4626	3			Y	-0-					1

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1527	-0-	-483	-0-	1527	3			Y	-0-					-0-
12	1922	N	1704	-0-	-218	-0-	1703	3	1	9	Y	1					1
01	1809	N	1809	-0-	-0-	-0-	1809	3			Y	-0-					1
02	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					1
03	2113	N	2113	-0-	-0-	-0-	2113	3			Y	-0-					1
*04	1967	N	1967	-0-	-0-	-0-	1967	3			Y	-0-					1

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3346	-0-	-164	-0-	3346	3			Y	-0-					-0-
12	3751	X	2971	-0-	-780	-0-	2970	3	1	9	Y	1					1
01	3751	X	3554	-0-	-197	-0-	3554	3			Y	-0-					1
02	3158	X	3158	-0-	-0-	-0-	3158	3			Y	-0-					1
03	3441	X	3105	-0-	-336	-0-	3105	3			Y	-0-					1
*04	3401	X	3401	-0-	-0-	-0-	3401	3			Y	-0-					1

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3853	X	3853	-0-	-0-	-0-	3853	3			N	-0-					13
12	3937	X	3342	-0-	-595	-0-	3341	3	1	9	N	1					14
01	3937	X	3774	-0-	-163	-0-	3774	3			N	-0-					14
02	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					14
03	3968	X	3858	-0-	-110	-0-	3858	3			N	-0-					14
04	3840	X	3712	-0-	-128	-0-	3712	3			N	-0-					14

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5453	-0-	-217	-0-	5453	3			Y	-0-					-0-
12	5859	X	5119	-0-	-740	-0-	5118	3	1	9	Y	1					1
01	5859	X	5549	-0-	-310	-0-	5549	3			Y	-0-					1
02	5160	X	5160	-0-	-0-	-0-	5160	3			Y	-0-					1
03	5611	X	5464	-0-	-147	-0-	5464	3			Y	-0-					1
04	5430	X	5266	-0-	-164	-0-	5266	3			Y	-0-					1

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	5045	-0-	-1975	-0-	5045	3			Y	-0-					-0-
12	7874	X	6649	-0-	-1225	-0-	6648	3	1	9	Y	1					1
01	7262	X	7262	-0-	-0-	-0-	7262	3			Y	-0-					1
02	6873	X	6873	-0-	-0-	-0-	6873	3			Y	-0-					1
03	7177	X	7177	-0-	-0-	-0-	7177	3			Y	-0-					1
*04	7008	X	7008	-0-	-0-	-0-	7008	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	1305	-0-	-1935	-0-	1305	3			Y	-0-					-0-
12	3286	X	1032	-0-	-2254	-0-	1031	3	1	9	Y	1					1
01	2329	X	1177	-0-	-1152	-0-	1177	3			Y	-0-					1
02	880	X	880	-0-	-0-	-0-	880	3			Y	-0-					1
03	1333	X	1331	-0-	-2	-0-	1331	3			Y	-0-					1
04	1290	X	1202	-0-	-88	-0-	1202	3			Y	-0-					1

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3003	-0-	-417	-0-	3003	3			Y	-0-					-0-
12	3379	X	2951	-0-	-428	-0-	2950	3	1	9	Y	1					1
01	3255	X	3057	-0-	-198	-0-	3057	3			Y	-0-					1
02	2799	X	2799	-0-	-0-	-0-	2799	3			Y	-0-					1
03	3100	X	3013	-0-	-87	-0-	3013	3			Y	-0-					1
04	3000	X	2822	-0-	-178	-0-	2822	3			Y	-0-					1

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2447	X	2447	-0-	-0-	-0-	2447	3			Y	-0-					-0-
12	2263	X	2148	-0-	-115	-0-	2147	3	1	9	Y	1					1
01	2263	X	2017	-0-	-246	-0-	2017	3			Y	-0-					1
02	1692	N	1692	-0-	-0-	-0-	1692	3			Y	-0-					1
03	2388	N	2388	-0-	-0-	-0-	2388	3			Y	-0-					1
*04	2424	N	2424	-0-	-0-	-0-	2424	3			Y	-0-					1

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	5673	-0-	-1857	-0-	5673	3			Y	-0-					-0-
12	7781	X	7326	-0-	-455	-0-	7325	3	1	9	Y	1					1
01	8428	X	8428	-0-	-0-	-0-	8428	3			Y	-0-					1
02	6159	X	6159	-0-	-0-	-0-	6159	3			Y	-0-					1
03	6302	X	6302	-0-	-0-	-0-	6302	3			Y	-0-					1
*04	6487	X	6487	-0-	-0-	-0-	6487	3			Y	-0-					1

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2360	X	2360	-0-	-0-	-0-	2360	3			Y	-0-					-0-
12	2294	X	2242	-0-	-52	-0-	2241	3	1	9	Y	1					1
01	2571	X	2571	-0-	-0-	-0-	2571	3			Y	-0-					1
02	2183	N	2183	-0-	-0-	-0-	2183	3			Y	-0-					1
03	2312	N	2312	-0-	-0-	-0-	2312	3			Y	-0-					1
04	2340	N	2275	-0-	-65	-0-	2275	3			Y	-0-					1

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4299	X	4299	-0-	-0-	-0-	4299	3			Y	-0-					-0-
12	4432	X	4432	-0-	-0-	-0-	4431	3	1	9	Y	1					1
01	3261	X	3261	-0-	-0-	-0-	3261	3			Y	-0-					1
02	3677	X	3677	-0-	-0-	-0-	3677	3			Y	-0-					1
03	4433	X	3629	-0-	-804	-0-	3629	3			Y	-0-					1
04	4290	X	1915	-0-	-2375	-0-	1915	3			Y	-0-					1

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	146	-0-	-64	-0-	146	3			Y	-0-					-0-
12	217	X	174	-0-	-43	-0-	173	3	1	9	Y	1					1
01	217	X	200	-0-	-17	-0-	200	3			Y	-0-					1
02	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					1
03	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					1
*04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4431	-0-	-429	-0-	4431	3			Y	-0-					-0-
12	5146	X	4528	-0-	-618	-0-	4527	3	1	9	Y	1					1
01	5146	X	4856	-0-	-290	-0-	4856	3			Y	-0-					1
02	4293	X	4293	-0-	-0-	-0-	4293	3			Y	-0-					1
03	4557	X	4008	-0-	-549	-0-	4008	3			Y	-0-					1
*04	4846	X	4846	-0-	-0-	-0-	4846	3			Y	-0-					1

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3310	-0-	-200	-0-	3310	3			Y	-0-					-0-
12	3689	X	3259	-0-	-430	-0-	3258	3	1	9	Y	1					1
01	3566	X	3499	-0-	-67	-0-	3499	3			Y	-0-					1
02	2974	X	2974	-0-	-0-	-0-	2974	3			Y	-0-					1
03	3410	X	3215	-0-	-195	-0-	3215	3			Y	-0-					1
04	3300	X	3265	-0-	-35	-0-	3265	3			Y	-0-					1

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1401	-0-	-609	-0-	1401	3			Y	-0-					-0-
12	2077	X	1277	-0-	-800	-0-	1276	3	1	9	Y	1					1
01	1581	X	1194	-0-	-387	-0-	1194	3			Y	-0-					1
02	2000	N	2000	-0-	-0-	-0-	2000	3			Y	-0-					1
03	1601	N	1601	-0-	-0-	-0-	1601	3			Y	-0-					1
*04	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-					1

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	4116	-0-	-24	-0-	4116	3			Y	-0-					-0-
12	4092	X	3776	-0-	-316	-0-	3775	3	1	9	Y	1					1
01	4197	X	4197	-0-	-0-	-0-	4197	3			Y	-0-					1
02	3847	X	3847	-0-	-0-	-0-	3847	3			Y	-0-					1
03	4216	X	3952	-0-	-264	-0-	3952	3			Y	-0-					1
04	4080	X	3771	-0-	-309	-0-	3771	3			Y	-0-					1

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1165	-0-	-1265	-0-	1165	3			Y	-0-					-0-
12	2108	N	1634	-0-	-474	-0-	1633	3	1	9	Y	1					1
01	2455	N	2455	-0-	-0-	-0-	2455	3			Y	-0-					1
02	2312	N	2312	-0-	-0-	-0-	2312	3			Y	-0-					1
03	2472	N	2472	-0-	-0-	-0-	2472	3			Y	-0-					1
*04	1923	N	1923	-0-	-0-	-0-	1923	3			Y	-0-					1

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2844	-0-	-606	-0-	2844	3			Y	-0-					-0-
12	3503	X	2963	-0-	-540	-0-	2962	3	1	9	Y	1					1
01	3623	X	3623	-0-	-0-	-0-	3623	3			Y	-0-					1
02	3158	X	3158	-0-	-0-	-0-	3158	3			Y	-0-					1
03	3308	X	3308	-0-	-0-	-0-	3308	3			Y	-0-					1
04	2820	X	2578	-0-	-242	-0-	2578	3			Y	-0-					1

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	12	-0-	-6648	-0-	12	3			Y	-0-					-0-
12	3379	X	-0-	-0-	-3379	-0-					Y	1					1
01	668	X	668	-0-	-0-	-0-	668	3			Y	-0-					1
02	14845	X	14845	-0-	-0-	-0-	14845	3			Y	-0-					1
03	10089	X	10089	-0-	-0-	-0-	10089	3			Y	-0-					1
*04	3000	N	7923	-0-	4923	4923	7923	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1492	N	1492	-0-	-0-	-0-	1492	3			Y	-0-					-0-
12	1650	N	1650	-0-	-0-	-0-	1649	3	1	9	Y	1					1
01	1800	N	1800	-0-	-0-	-0-	1800	3			Y	-0-					1
02	1431	N	1431	-0-	-0-	-0-	1431	3			Y	-0-					1
03	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					1
04	1470	N	1428	-0-	-42	-0-	1428	3			Y	-0-					1

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2541	-0-	-489	-0-	2541	3			Y	-0-					-0-
12	2604	X	2019	-0-	-585	-0-	2018	3	1	9	Y	1					1
01	2604	X	1849	-0-	-755	-0-	1849	3			Y	-0-					1
02	2141	X	2141	-0-	-0-	-0-	2141	3			Y	-0-					1
03	2498	N	2498	-0-	-0-	-0-	2498	3			Y	-0-					1
*04	2341	N	2341	-0-	-0-	-0-	2341	3			Y	-0-					1

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5898	X	5898	-0-	-0-	-0-	5898	3			Y	-0-					-0-
12	3079	X	3079	-0-	-0-	-0-	3078	3	1	9	Y	1					1
01	3179	X	3179	-0-	-0-	-0-	3179	3			Y	-0-					1
02	2024	X	2024	-0-	-0-	-0-	2024	3			Y	-0-					1
03	6076	X	2060	-0-	-4016	-0-	2060	3			Y	-0-					1
04	5880	X	2109	-0-	-3771	-0-	2109	3			Y	-0-					1

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	3827	-0-	-1183	-0-	3827	3			Y	-0-					-0-
12	5177	X	4866	-0-	-311	-0-	4865	3	1	9	Y	1					1
01	4909	X	4907	-0-	-2	-0-	4907	3			Y	-0-					1
02	2408	X	2408	-0-	-0-	-0-	2408	3			Y	-0-					1
03	3937	X	783	-0-	-3154	-0-	783	3			Y	-0-					1
*04	6989	X	6989	-0-	-0-	-0-	6989	3			Y	-0-					1

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3554	-0-	-256	-0-	3554	3			Y	-0-					-0-
12	3224	X	3121	-0-	-103	-0-	3120	3	1	9	Y	1					1
01	4092	X	3092	-0-	-1000	-0-	3092	3			Y	-0-					1
02	2147	X	2147	-0-	-0-	-0-	2147	3			Y	-0-					1
03	3658	X	1943	-0-	-1715	-0-	1943	3			Y	-0-					1
*04	4894	X	4894	-0-	-0-	-0-	4894	3			Y	-0-					1

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3436	X	3436	-0-	-0-	-0-	3436	3			Y	-0-					-0-
12	3317	X	3307	-0-	-10	-0-	3306	3	1	9	Y	1					1
01	3458	X	3458	-0-	-0-	-0-	3458	3			Y	-0-					1
02	3122	X	3122	-0-	-0-	-0-	3122	3			Y	-0-					1
03	3534	X	2867	-0-	-667	-0-	2867	3			Y	-0-					1
04	3420	X	2777	-0-	-643	-0-	2777	3			Y	-0-					1

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2260	-0-	-710	-0-	2260	3			Y	-0-					-0-
12	3441	X	2448	-0-	-993	-0-	2447	3	1	9	Y	1					1
01	3014	X	3014	-0-	-0-	-0-	3014	3			Y	-0-					1
02	2639	X	2639	-0-	-0-	-0-	2639	3			Y	-0-					1
03	2772	X	2772	-0-	-0-	-0-	2772	3			Y	-0-					1
*04	3432	X	3432	-0-	-0-	-0-	3432	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1623	N	1623	-0-	-0-	-0-	1623	3			Y	-0-					-0-
12	1767	N	1550	-0-	-217	-0-	1549	3	1	9	Y	1					1
01	1674	N	1522	-0-	-152	-0-	1522	3			Y	-0-					1
02	1683	N	1683	-0-	-0-	-0-	1683	3			Y	-0-					1
03	1605	N	1605	-0-	-0-	-0-	1605	3			Y	-0-					1
*04	1637	N	1637	-0-	-0-	-0-	1637	3			Y	-0-					1

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	676	-0-	-374	-0-	676	3			Y	-0-					-0-
12	1054	N	808	-0-	-246	-0-	807	3	1	9	Y	1					1
01	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					1
02	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					1
03	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					1
*04	1253	N	1253	-0-	-0-	-0-	1253	3			Y	-0-					1

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	11785	-0-	-275	-0-	11785	3			Y	-0-					-0-
12	12462	X	9301	-0-	-3161	-0-	9300	3	1	9	Y	1					1
01	12462	X	11382	-0-	-1080	-0-	11382	3			Y	-0-					1
02	10173	X	10173	-0-	-0-	-0-	10173	3			Y	-0-					1
03	12121	X	9919	-0-	-2202	-0-	9919	3			Y	-0-					1
04	11730	X	10503	-0-	-1227	-0-	10503	3			Y	-0-					1

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	163	3	1	9	N	1					1
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					1
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					1
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					1
*04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					1

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	983	-0-	-127	-0-	983	3			Y	-0-					-0-
12	1054	N	931	-0-	-123	-0-	930	3	1	9	Y	1					1
01	1023	N	974	-0-	-49	-0-	974	3			Y	-0-					1
02	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					1
03	930	N	806	-0-	-124	-0-	806	3			Y	-0-					1
04	930	N	792	-0-	-138	-0-	792	3			Y	-0-					1

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-
12	1333	N	1308	-0-	-25	-0-	1307	3	1	9	Y	1					1
01	1519	N	1247	-0-	-272	-0-	1247	3			Y	-0-					1
02	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					1
03	1302	N	1077	-0-	-225	-0-	1077	3			Y	-0-					1
04	1200	N	914	-0-	-286	-0-	914	3			Y	-0-					1

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	982	-0-	-158	-0-	982	3			Y	-0-					-0-
12	1333	N	1049	-0-	-284	-0-	1048	3	1	9	Y	1					1
01	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					1
02	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					1
03	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					1
04	990	N	983	-0-	-7	-0-	983	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3563	-0-	-7	-0-	3563	3			Y	-0-					-0-
12	3658	X	3332	-0-	-326	-0-	3331	3	1	9	Y	1					1
01	3646	X	3646	-0-	-0-	-0-	3646	3			Y	-0-					1
02	3385	X	3385	-0-	-0-	-0-	3385	3			Y	-0-					1
03	3658	X	3373	-0-	-285	-0-	3373	3			Y	-0-					1
04	3540	X	3276	-0-	-264	-0-	3276	3			Y	-0-					1

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	6608	-0-	-2122	-0-	6608	3			Y	-0-					-0-
12	9021	X	7961	-0-	-1060	-0-	7960	3	1	9	Y	1					1
01	7845	X	7556	-0-	-289	-0-	7556	3			Y	-0-					1
02	7263	X	7263	-0-	-0-	-0-	7263	3			Y	-0-					1
03	7411	X	7411	-0-	-0-	-0-	7411	3			Y	-0-					1
04	6570	X	6155	-0-	-415	-0-	6155	3			Y	-0-					1

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3511	-0-	-449	-0-	3511	3			Y	-0-					-0-
12	3999	X	3802	-0-	-197	-0-	3801	3	1	9	Y	1					1
01	4345	X	4345	-0-	-0-	-0-	4345	3			Y	-0-					1
02	3985	X	3985	-0-	-0-	-0-	3985	3			Y	-0-					1
03	4289	X	4289	-0-	-0-	-0-	4289	3			Y	-0-					1
*04	3937	X	3937	-0-	-0-	-0-	3937	3			Y	-0-					1

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1405	-0-	-35	-0-	1405	3			Y	-0-					47
12	1488	X	1392	-0-	-96	-0-	1391	3	1	9	Y	1					48
01	1457	X	1383	-0-	-74	-0-	1383	3			Y	-0-					48
02	1330	N	1330	-0-	-0-	-0-	1330	3			Y	-0-					48
03	1489	N	1489	-0-	-0-	-0-	1489	3			Y	-0-					48
04	1350	N	1081	-0-	-269	-0-	1081	3			Y	-0-					48

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	511	-0-	-2609	-0-	511	3			Y	-0-					-0-
12	3224	X	1818	-0-	-1406	-0-	1817	3	1	9	Y	1					1
01	3866	X	3866	-0-	-0-	-0-	3866	3			Y	-0-					1
02	3185	X	3185	-0-	-0-	-0-	3185	3			Y	-0-					1
03	1748	X	1748	-0-	-0-	-0-	1748	3			Y	-0-					1
*04	2186	X	2186	-0-	-0-	-0-	2186	3			Y	-0-					1

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3972	-0-	-258	-0-	3972	3			Y	-0-					-0-
12	4774	X	3578	-0-	-1196	-0-	3577	3	1	9	Y	1					1
01	4560	X	4038	-0-	-522	-0-	4038	3			Y	-0-					1
02	4215	X	4215	-0-	-0-	-0-	4215	3			Y	-0-					1
03	4092	X	4018	-0-	-74	-0-	4018	3			Y	-0-					1
04	3960	X	3511	-0-	-449	-0-	3511	3			Y	-0-					1

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	884	-0-	-946	-0-	884	3			Y	-0-					183
12	1676	N	1676	-0-	-0-	-0-	1675	3	1	9	Y	1					184
01	868	N	744	-0-	-124	-0-	744	3			Y	-0-					184
02	1984	N	1984	-0-	-0-	-0-	1984	3			Y	-0-					184
03	1710	N	1710	-0-	-0-	-0-	1710	3			Y	-0-					184
*04	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					184

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2352	-0-	-318	-0-	2352	3			Y	-0-					-0-
12	2759	X	2280	-0-	-479	-0-	2279	3	1	9	Y	1					1
01	2759	X	2564	-0-	-195	-0-	2564	3			Y	-0-					1
02	2296	N	2296	-0-	-0-	-0-	2296	3			Y	-0-					1
03	2411	N	2411	-0-	-0-	-0-	2411	3			Y	-0-					1
04	2340	N	2323	-0-	-17	-0-	2323	3			Y	-0-					1

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2888	-0-	-292	-0-	2888	3			Y	-0-					22
12	3286	X	3072	-0-	-214	-0-	3071	3	1	9	Y	1					23
01	3240	X	3087	-0-	-153	-0-	3087	3			Y	-0-					23
02	2828	X	2828	-0-	-0-	-0-	2828	3			Y	-0-					23
03	3121	X	3121	-0-	-0-	-0-	3121	3			Y	-0-					23
*04	2880	X	2468	-0-	-412	-0-	2468	3			Y	-0-	1	5			22

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1620	-0-	-450	-0-	1620	3			Y	-0-					-0-
12	2679	X	2679	-0-	-0-	-0-	2678	3	1	9	Y	1					1
01	2717	X	2717	-0-	-0-	-0-	2717	3			Y	-0-					1
02	1865	N	1865	-0-	-0-	-0-	1865	3			Y	-0-					1
03	2149	N	2149	-0-	-0-	-0-	2149	3			Y	-0-					1
04	1620	N	1442	-0-	-178	-0-	1442	3			Y	-0-					1

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
12	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2850	-0-	-270	-0-	2850	3			Y	-0-					-0-
12	2945	X	2695	-0-	-250	-0-	2694	3	1	9	Y	1					1
01	3038	X	1988	-0-	-1050	-0-	1988	3			Y	-0-					1
02	2921	X	2921	-0-	-0-	-0-	2921	3			Y	-0-					1
03	3040	N	3040	-0-	-0-	-0-	3040	3			Y	-0-					1
*04	2842	N	2842	-0-	-0-	-0-	2842	3			Y	-0-					1

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4030	-0-	-920	-0-	4030	3			Y	-0-					-0-
12	5084	X	4174	-0-	-910	-0-	4173	3	1	9	Y	1					1
01	5084	X	4595	-0-	-489	-0-	4595	3			Y	-0-					1
02	4505	X	4505	-0-	-0-	-0-	4505	3			Y	-0-					1
03	4357	X	4357	-0-	-0-	-0-	4357	3			Y	-0-					1
*04	4127	X	4127	-0-	-0-	-0-	4127	3			Y	-0-	1	5			-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3620	-0-	-70	-0-	3620	3			Y	-0-					-0-
12	3782	X	3571	-0-	-211	-0-	3570	3	1	9	Y	1					1
01	3838	X	3838	-0-	-0-	-0-	3838	3			Y	-0-					1
02	3501	X	3501	-0-	-0-	-0-	3501	3			Y	-0-					1
03	3720	X	3529	-0-	-191	-0-	3529	3			Y	-0-					1
04	3600	X	3366	-0-	-234	-0-	3366	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3653	X	3653	-0-	-0-	-0-	3653	3			Y	-0-					-0-
12	3565	X	3403	-0-	-162	-0-	3402	3	1	9	Y	1					1
01	3410	X	3296	-0-	-114	-0-	3296	3			Y	-0-					1
02	3524	X	3524	-0-	-0-	-0-	3524	3			Y	-0-					1
03	3751	X	3466	-0-	-285	-0-	3466	3			Y	-0-					1
04	3630	X	2980	-0-	-650	-0-	2980	3			Y	-0-					1

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
12	1302	N	816	-0-	-486	-0-	815	3	1	9	N	1					1
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					1
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					1
03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					1
*04	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					1

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3486	-0-	-474	-0-	3486	3			Y	-0-					-0-
12	4092	X	3223	-0-	-869	-0-	3222	3	1	9	Y	1					1
01	3788	X	3637	-0-	-151	-0-	3637	3			Y	-0-					1
02	3694	X	3694	-0-	-0-	-0-	3694	3			Y	-0-					1
03	3656	X	3656	-0-	-0-	-0-	3656	3			Y	-0-					1
*04	3752	X	3752	-0-	-0-	-0-	3752	3			Y	-0-					1

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1069	-0-	-611	-0-	1069	3			Y	-0-					-0-
12	961	N	437	-0-	-524	-0-	436	3	1	9	Y	1					1
01	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					1
02	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					1
03	1857	N	1857	-0-	-0-	-0-	1857	3			Y	-0-					1
*04	1907	N	1907	-0-	-0-	-0-	1907	3			Y	-0-					1

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1242	-0-	-408	-0-	1242	3			Y	-0-					-0-
12	1116	X	813	-0-	-303	-0-	812	3	1	9	Y	1					1
01	1333	X	914	-0-	-419	-0-	914	3			Y	-0-					1
02	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					1
03	806	N	801	-0-	-5	-0-	801	3			Y	-0-					1
04	870	N	665	-0-	-205	-0-	665	3			Y	-0-					1

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 06/30/2001 TOTAL DEPTH 13515 PERF.13176 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1664	-0-	-46	-0-	1664	3			Y	-0-					-0-
12	1736	N	1670	-0-	-66	-0-	1669	3	1	9	Y	1					1
01	1921	N	1921	-0-	-0-	-0-	1921	3			Y	-0-					1
02	1755	N	1755	-0-	-0-	-0-	1755	3			Y	-0-					1
03	1674	N	1398	-0-	-276	-0-	1398	3			Y	-0-					1
*04	3000	N	14028	-0-	11028	11028	14021	3	7	9	Y	6	3	1			4

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6126	X	6126	-0-	-0-	-0-	6126	3			Y	-0-					-0-
12	6110	X	6110	-0-	-0-	-0-	6109	3	1	9	Y	1					1
01	6483	X	6483	-0-	-0-	-0-	6483	3			Y	-0-					1
02	5616	X	5616	-0-	-0-	-0-	5616	3			Y	-0-					1
03	6293	X	5209	-0-	-1084	-0-	5209	3			Y	-0-					1
04	6090	X	4684	-0-	-1406	-0-	4684	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	236	3	1	9	N	1					1
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					1
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					1
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					1
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					1

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4648	X	4648	-0-	-0-	-0-	4648	3			Y	-0-					-0-
12	4287	X	4287	-0-	-0-	-0-	4286	3	1	9	Y	1					1
01	4386	X	4386	-0-	-0-	-0-	4386	3			Y	-0-					1
02	4043	X	4043	-0-	-0-	-0-	4043	3			Y	-0-					1
03	4226	X	4226	-0-	-0-	-0-	4226	3			Y	-0-					1
*04	4209	X	4209	-0-	-0-	-0-	4209	3			Y	-0-					1

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1448	N	1448	-0-	-0-	-0-	1448	3			Y	-0-					-0-
12	1519	N	1403	-0-	-116	-0-	1402	3	1	9	Y	1					1
01	1488	N	1474	-0-	-14	-0-	1474	3			Y	-0-					1
02	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					1
03	1778	N	1778	-0-	-0-	-0-	1778	3			Y	-0-					1
*04	1651	N	1651	-0-	-0-	-0-	1651	3			Y	-0-					1

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4055	-0-	-175	-0-	4055	3			Y	-0-					-0-
12	4371	X	3888	-0-	-483	-0-	3887	3	1	9	Y	1					1
01	4278	X	3779	-0-	-499	-0-	3779	3			Y	-0-					1
02	3966	X	3966	-0-	-0-	-0-	3966	3			Y	-0-					1
03	4154	X	4049	-0-	-105	-0-	4049	3			Y	-0-					1
*04	4020	X	3877	-0-	-143	-0-	3877	3			Y	-0-	1	5			-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5661	X	5661	-0-	-0-	-0-	5661	3			Y	-0-					-0-
12	5994	X	5994	-0-	-0-	-0-	5993	3	1	9	Y	1					1
01	6065	X	6065	-0-	-0-	-0-	6065	3			Y	-0-					1
02	5296	X	5296	-0-	-0-	-0-	5296	3			Y	-0-					1
03	5890	X	5219	-0-	-671	-0-	5219	3			Y	-0-					1
04	5700	X	4897	-0-	-803	-0-	4897	3			Y	-0-					1

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1482	-0-	-828	-0-	1482	3			Y	-0-					-0-
12	2183	N	2183	-0-	-0-	-0-	2182	3	1	9	Y	1					1
01	2209	N	2209	-0-	-0-	-0-	2209	3			Y	-0-					1
02	1883	N	1883	-0-	-0-	-0-	1883	3			Y	-0-					1
03	1983	N	1983	-0-	-0-	-0-	1983	3			Y	-0-					1
*04	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					1

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1110	-0-	-2070	-0-	1110	3			Y	-0-					-0-
12	3286	X	3113	-0-	-173	-0-	3112	3	1	9	Y	1					1
01	3040	X	3040	-0-	-0-	-0-	3040	3			Y	-0-					1
02	2692	X	2692	-0-	-0-	-0-	2692	3			Y	-0-					1
03	2850	X	2850	-0-	-0-	-0-	2850	3			Y	-0-					1
*04	2685	N	2685	-0-	-0-	-0-	2685	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1457	-0-	-43	-0-	1457	3			Y	-0-					-0-
12	1519	N	1381	-0-	-138	-0-	1380	3	1	9	Y	1					1
01	1488	N	1465	-0-	-23	-0-	1465	3			Y	-0-					1
02	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					1
03	2059	N	2059	-0-	-0-	-0-	2059	3			Y	-0-					1
*04	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					1

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2602	-0-	-98	-0-	2602	3			Y	-0-					22
12	2790	X	2402	-0-	-388	-0-	2401	3	1	9	Y	1					23
01	2790	X	2458	-0-	-332	-0-	2458	3			Y	-0-					23
02	2288	N	2288	-0-	-0-	-0-	2288	3			Y	-0-					23
03	2387	N	2092	-0-	-295	-0-	2092	3			Y	-0-					23
04	2370	N	2286	-0-	-84	-0-	2286	3			Y	-0-					23

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2870	-0-	-160	-0-	2870	3			Y	-0-					-0-
12	3131	X	2683	-0-	-448	-0-	2682	3	1	9	Y	1					1
01	3066	X	3066	-0-	-0-	-0-	3066	3			Y	-0-					1
02	2786	X	2786	-0-	-0-	-0-	2786	3			Y	-0-					1
03	2952	X	2952	-0-	-0-	-0-	2952	3			Y	-0-					1
04	2850	N	2828	-0-	-22	-0-	2828	3			Y	-0-					1

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3616	X	3616	-0-	-0-	-0-	3616	3			N	-0-					-0-
12	3255	X	2596	-0-	-659	-0-	2595	3	1	9	N	1					1
01	3255	X	1326	-0-	-1929	-0-	1326	3			N	-0-					1
02	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					1
03	8710	X	8710	-0-	-0-	-0-	8710	3			N	-0-					1
*04	6336	X	6336	-0-	-0-	-0-	6336	3			N	-0-	1	5			-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	X	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
12	992	X	618	-0-	-374	-0-	617	3	1	9	Y	1					1
01	992	X	274	-0-	-718	-0-	274	3			Y	-0-					1
02	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					1
03	620	N	481	-0-	-139	-0-	481	3			Y	-0-					1
*04	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3482	X	3482	-0-	-0-	-0-	3482	3			Y	-0-					-0-
12	2819	X	2819	-0-	-0-	-0-	2818	3	1	9	Y	1					1
01	2898	X	2898	-0-	-0-	-0-	2898	3			Y	-0-					1
02	2686	X	2686	-0-	-0-	-0-	2686	3			Y	-0-					1
03	3596	X	2783	-0-	-813	-0-	2783	3			Y	-0-					1
*04	3480	X	2660	-0-	-820	-0-	2660	3			Y	-0-	1	5			-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4117	-0-	-383	-0-	4117	3			Y	-0-					-0-
12	4526	X	4067	-0-	-459	-0-	4066	3	1	9	Y	1					1
01	4526	X	4049	-0-	-477	-0-	4049	3			Y	-0-					1
02	3590	X	3590	-0-	-0-	-0-	3590	3			Y	-0-					1
03	4216	X	4213	-0-	-3	-0-	4213	3			Y	-0-					1
*04	4256	X	4256	-0-	-0-	-0-	4256	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6862	-0-	-518	-0-	6862	3			Y	-0-					-0-
12	7626	X	6632	-0-	-994	-0-	6631	3	1	9	Y	1					1
01	7464	X	6649	-0-	-815	-0-	6649	3			Y	-0-					1
02	6738	X	6738	-0-	-0-	-0-	6738	3			Y	-0-					1
03	7177	X	7177	-0-	-0-	-0-	7177	3			Y	-0-					1
*04	6890	X	6890	-0-	-0-	-0-	6890	3			Y	-0-					1

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

11	5490	X	4856	-0-	-634	-0-	4856	3			Y	-0-					-0-
12	5518	X	5001	-0-	-517	-0-	5000	3	1	9	Y	1					1
01	5487	X	5119	-0-	-368	-0-	5119	3			Y	-0-					1
02	4727	X	4727	-0-	-0-	-0-	4727	3			Y	-0-					1
03	4929	X	4902	-0-	-27	-0-	4902	3			Y	-0-					1
04	4770	X	4769	-0-	-1	-0-	4769	3			Y	-0-					1

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

11	1530	N	1280	-0-	-250	-0-	1280	3			Y	-0-					-0-
12	2139	N	1496	-0-	-643	-0-	1495	3	1	9	Y	1					1
01	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					1
02	1667	N	1667	-0-	-0-	-0-	1667	3			Y	-0-					1
03	1640	N	1640	-0-	-0-	-0-	1640	3			Y	-0-					1
*04	1486	N	1486	-0-	-0-	-0-	1486	3			Y	-0-					1

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 08/31/2001 TOTAL DEPTH 13116 PERF.12742 - 12892

11	816	X	816	-0-	-0-	-0-	816	3			Y	-0-					37
12	744	X	560	-0-	-184	-0-	559	3	1	9	Y	1					38
01	834	X	834	-0-	-0-	-0-	834	3			Y	-0-					38
02	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					38
03	558	N	95	-0-	-463	-0-	95	3			Y	-0-					38
*04	3000	N	21847	-0-	18847	18847	21810	3	37	9	Y	34	14	1			58

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

11	3840	X	3365	-0-	-475	-0-	3365	3			Y	-0-					-0-
12	4464	X	2770	-0-	-1694	-0-	2769	3	1	9	Y	1					1
01	4198	X	4198	-0-	-0-	-0-	4198	3			Y	-0-					1
02	3657	X	3657	-0-	-0-	-0-	3657	3			Y	-0-					1
03	3868	X	3868	-0-	-0-	-0-	3868	3			Y	-0-					1
*04	3697	X	3697	-0-	-0-	-0-	3697	3			Y	-0-					1

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 08/28/2001 TOTAL DEPTH 13435 PERF.13080 - 13259

11	1830	N	1819	-0-	-11	-0-	1819	3			Y	-0-					-0-
12	1891	N	1728	-0-	-163	-0-	1727	3	1	9	Y	1					1
01	1860	N	1795	-0-	-65	-0-	1795	3			Y	-0-					1
02	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					1
03	1736	N	-0-	-0-	-1736	-0-					Y	-0-					1
04	1740	N	1399	-0-	-341	-0-	1391	3	8	9	Y	7	3	1			5

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	286	-0-	-2024	-0-	286	3			Y	-0-					-0-
12	1860	X	360	-0-	-1500	-0-	359	3	1	9	Y	1					1
01	1178	X	448	-0-	-730	-0-	448	3			Y	-0-					1
02	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					1
03	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					1
*04	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					1

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2913	-0-	-537	-0-	2913	3			Y	-0-					-0-
12	3689	X	3208	-0-	-481	-0-	3207	3	1	9	Y	1					1
01	3595	X	3396	-0-	-199	-0-	3396	3			Y	-0-					1
02	2952	X	2952	-0-	-0-	-0-	2952	3			Y	-0-					1
03	3139	X	3139	-0-	-0-	-0-	3139	3			Y	-0-					1
*04	3178	X	3178	-0-	-0-	-0-	3178	3			Y	-0-					1

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2323	-0-	-377	-0-	2323	3			Y	-0-					-0-
12	2423	X	2423	-0-	-0-	-0-	2422	3	1	9	Y	1					1
01	2854	X	2854	-0-	-0-	-0-	2854	3			Y	-0-					1
02	1829	N	1829	-0-	-0-	-0-	1829	3			Y	-0-					1
03	2387	N	2280	-0-	-107	-0-	2280	3			Y	-0-					1
*04	2328	N	2328	-0-	-0-	-0-	2328	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2953	-0-	-797	-0-	2953	3			Y	-0-					-0-
12	3782	X	3174	-0-	-608	-0-	3173	3	1	9	Y	1					1
01	3663	X	3663	-0-	-0-	-0-	3663	3			Y	-0-					1
02	3241	X	3241	-0-	-0-	-0-	3241	3			Y	-0-					1
03	3383	X	3383	-0-	-0-	-0-	3383	3			Y	-0-					1
*04	3106	X	3106	-0-	-0-	-0-	3106	3			Y	-0-					1

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1457	X	223	-0-	-1234	-0-	2	1	221	2	Y	-0-	35	7			-0-
*09	1350	X	514	-0-	-836	-0-	5	1	509	2	Y	-0-					-0-
*10	1333	X	907	-0-	-426	-0-	907	3			Y	-0-					-0-
*11	1617	X	1617	-0-	-0-	-0-	1617	3			Y	-0-					-0-
*12	1039	X	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-
*01	899	X	789	-0-	-110	-0-	789	3			Y	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
*03	1054	N	959	-0-	-95	-0-	959	3			Y	-0-					-0-
*04	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	3484	-0-	-3776	-0-	3484	3			Y	-0-					-0-
12	7502	X	6498	-0-	-1004	-0-	6497	3	1	9	Y	1					1
01	7114	X	7114	-0-	-0-	-0-	7114	3			Y	-0-					1
02	3426	X	3426	-0-	-0-	-0-	3426	3			Y	-0-					1
03	3657	X	3657	-0-	-0-	-0-	3657	3			Y	-0-					1
*04	4424	X	4424	-0-	-0-	-0-	4424	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	8823	-0-	-807	-0-	8823	3			Y	-0-					-0-
12	9858	X	8806	-0-	-1052	-0-	8805	3	1	9	Y	1					1
01	9858	X	9449	-0-	-409	-0-	9449	3			Y	-0-					1
02	7063	X	7063	-0-	-0-	-0-	7063	3			Y	-0-					1
03	9566	X	9566	-0-	-0-	-0-	9566	3			Y	-0-					1
*04	9605	X	9605	-0-	-0-	-0-	9605	3			Y	-0-					1

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4159	-0-	-401	-0-	4159	3			Y	-0-					-0-
12	5208	X	2892	-0-	-2316	-0-	2891	3	1	9	Y	1					1
01	4638	X	4266	-0-	-372	-0-	4266	3			Y	-0-					1
02	4048	X	4048	-0-	-0-	-0-	4048	3			Y	-0-					1
03	4717	X	4717	-0-	-0-	-0-	4717	3			Y	-0-					1
*04	4450	X	4450	-0-	-0-	-0-	4450	3			Y	-0-					1

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	988	-0-	-332	-0-	988	3			Y	-0-					27
12	1120	N	1120	-0-	-0-	-0-	1119	3	1	9	Y	1					28
01	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					28
02	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					28
03	1544	N	1544	-0-	-0-	-0-	1544	3			Y	-0-					28
*04	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					28

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		808	-0-	808	1978	808	3			Y	-0-					-0-
12	T. A.		581	-0-	581	2559	581	3			Y	-0-					-0-
01	T. A.		507	-0-	507	3066	507	3			Y	-0-					-0-
02	T. A.		459	-0-	459	3525	459	3			Y	-0-					-0-
03	4201	X	676	-0-	-3525	-0-	676	3			Y	-0-					-0-
*04	568	X	568	-0-	-0-	-0-	568	3			Y	-0-					-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4378	-0-	-572	-0-	4378	3			Y	-0-					80
12	5115	X	4144	-0-	-971	-0-	4143	3	1	9	Y	1					81
01	4987	X	4601	-0-	-386	-0-	4601	3			Y	-0-					81
02	4012	X	4012	-0-	-0-	-0-	4012	3			Y	-0-					81
03	4495	X	4479	-0-	-16	-0-	4479	3			Y	-0-					81
04	4350	X	4303	-0-	-47	-0-	4303	3			Y	-0-					81

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2194	-0-	-1736	-0-	2194	3			N	-0-					-0-
12	4061	X	3442	-0-	-619	-0-	3441	3	1	9	N	1					1
01	3356	X	3356	-0-	-0-	-0-	3356	3			N	-0-					1
02	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					1
03	2422	X	2422	-0-	-0-	-0-	2422	3			N	-0-					1
*04	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					1

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4275	-0-	-165	-0-	4275	3			Y	-0-					-0-
12	4557	X	4020	-0-	-537	-0-	4019	3	1	9	Y	1					1
01	4557	X	4385	-0-	-172	-0-	4385	3			Y	-0-					1
02	4138	X	4138	-0-	-0-	-0-	4138	3			Y	-0-					1
03	4402	X	4374	-0-	-28	-0-	4374	3			Y	-0-					1
04	4260	X	4152	-0-	-108	-0-	4152	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3226	-0-	-584	-0-	3226	3			Y	-0-					-0-
12	3937	X	3255	-0-	-682	-0-	3254	3	1	9	Y	1					1
01	3937	X	3922	-0-	-15	-0-	3922	3			Y	-0-					1
02	3146	X	3146	-0-	-0-	-0-	3146	3			Y	-0-					1
03	3869	X	3869	-0-	-0-	-0-	3869	3			Y	-0-					1
*04	3323	X	3323	-0-	-0-	-0-	3323	3			Y	-0-					1

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	343					Y	-0-					15
12	T. A.		-0-	-0-	-0-	343					Y	-0-					15
01	T. A.		4696	-0-	4696	5039	4696	3			Y	-0-					15
02	T. A.		4735	-0-	4735	9774	4735	3			Y	-0-					15
03	T. A.		491	-0-	491	10265	491	3			Y	-0-					15
*04	10445	X	180	-0-	-10265	-0-	180	3			Y	-0-					15

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4996	X	4996	-0-	-0-	-0-	4996	3			Y	-0-					-0-
12	5053	X	4718	-0-	-335	-0-	4717	3	1	9	Y	1					1
01	5022	X	5018	-0-	-4	-0-	5018	3			Y	-0-					1
02	4362	X	4362	-0-	-0-	-0-	4362	3			Y	-0-					1
03	5146	X	4816	-0-	-330	-0-	4816	3			Y	-0-					1
04	4980	X	4586	-0-	-394	-0-	4586	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4152	-0-	-558	-0-	4152	3			Y	-0-					-0-
12	4867	X	4016	-0-	-851	-0-	4015	3	1	9	Y	1					1
01	4602	X	4399	-0-	-203	-0-	4399	3			Y	-0-					1
02	4038	X	4038	-0-	-0-	-0-	4038	3			Y	-0-					1
03	4278	X	4036	-0-	-242	-0-	4036	3			Y	-0-					1
04	4140	X	4017	-0-	-123	-0-	4017	3			Y	-0-					1

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2714	-0-	-916	-0-	2714	3			Y	-0-					-0-
12	3751	X	2463	-0-	-1288	-0-	2462	3	1	9	Y	1					1
01	3474	X	2539	-0-	-935	-0-	2539	3			Y	-0-					1
02	2989	X	2989	-0-	-0-	-0-	2989	3			Y	-0-					1
03	3074	X	3074	-0-	-0-	-0-	3074	3			Y	-0-					1
*04	3061	X	3061	-0-	-0-	-0-	3061	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4454	-0-	-406	-0-	4454	3			Y	-0-					124
12	5022	X	4172	-0-	-850	-0-	4171	3	1	9	Y	1					125
01	4852	X	4585	-0-	-267	-0-	4585	3			Y	-0-					125
02	4279	X	4279	-0-	-0-	-0-	4279	3			Y	-0-					125
03	4588	X	4509	-0-	-79	-0-	4509	3			Y	-0-					125
04	4440	X	4143	-0-	-297	-0-	4143	3			Y	-0-					125

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3892	X	3892	-0-	-0-	-0-	3892	3			Y	-0-					60
12	3782	X	3603	-0-	-179	-0-	3602	3	1	9	Y	1					61
01	3875	X	3844	-0-	-31	-0-	3844	3			Y	-0-					61
02	3131	X	3131	-0-	-0-	-0-	3131	3			Y	-0-					61
03	3999	X	3570	-0-	-429	-0-	3570	3			Y	-0-					61
04	3870	X	3731	-0-	-139	-0-	3731	3			Y	-0-					61

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	8052	-0-	-348	-0-	8052	3			Y	-0-					-0-
12	8215	X	7447	-0-	-768	-0-	7446	3	1	9	Y	1					1
01	8215	X	7997	-0-	-218	-0-	7997	3			Y	-0-					1
02	6808	X	6808	-0-	-0-	-0-	6808	3			Y	-0-					1
03	8277	X	7991	-0-	-286	-0-	7991	3			Y	-0-					1
04	8010	X	7749	-0-	-261	-0-	7749	3			Y	-0-					1

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3736	-0-	-284	-0-	3736	3			N	-0-					-0-
12	4154	X	3697	-0-	-457	-0-	3696	3	1	9	N	1					1
01	4123	X	4116	-0-	-7	-0-	4116	3			N	-0-					1
02	3847	X	3847	-0-	-0-	-0-	3847	3			N	-0-					1
03	4094	X	4094	-0-	-0-	-0-	4094	3			N	-0-					1
*04	3799	X	3799	-0-	-0-	-0-	3799	3			N	-0-					1

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3561	X	3561	-0-	-0-	-0-	3561	3			Y	-0-					-0-
12	3788	X	3788	-0-	-0-	-0-	3787	3	1	9	Y	1					1
01	4004	X	4004	-0-	-0-	-0-	4004	3			Y	-0-					1
02	3587	X	3587	-0-	-0-	-0-	3587	3			Y	-0-					1
03	3658	X	3219	-0-	-439	-0-	3219	3			Y	-0-					1
04	3540	X	1734	-0-	-1806	-0-	1734	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5137	-0-	-323	-0-	5137	3			Y	-0-					-0-
12	5518	X	4837	-0-	-681	-0-	4836	3	1	9	Y	1					1
01	5487	X	5273	-0-	-214	-0-	5273	3			Y	-0-					1
02	4817	X	4817	-0-	-0-	-0-	4817	3			Y	-0-					1
03	5270	X	5243	-0-	-27	-0-	5243	3			Y	-0-					1
04	5100	X	4985	-0-	-115	-0-	4985	3			Y	-0-					1

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7296	-0-	-444	-0-	7296	3			Y	-0-					-0-
12	7998	X	7397	-0-	-601	-0-	7396	3	1	9	Y	1					1
01	7730	X	7656	-0-	-74	-0-	7656	3			Y	-0-					1
02	7033	X	7033	-0-	-0-	-0-	7033	3			Y	-0-					1
03	7502	X	7447	-0-	-55	-0-	7447	3			Y	-0-					1
04	7260	X	7245	-0-	-15	-0-	7245	3			Y	-0-					1

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	6159	-0-	-351	-0-	6159	3			Y	-0-					-0-
12	6727	X	6100	-0-	-627	-0-	6099	3	1	9	Y	1					1
01	7393	X	7393	-0-	-0-	-0-	7393	3			Y	-0-					1
02	6551	X	6551	-0-	-0-	-0-	6551	3			Y	-0-					1
03	6388	X	6388	-0-	-0-	-0-	6388	3			Y	-0-					1
*04	6182	X	6182	-0-	-0-	-0-	6182	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3896	-0-	-154	-0-	3896	3			Y	-0-					-0-
12	4185	X	3651	-0-	-534	-0-	3650	3	1	9	Y	1					1
01	4119	X	3912	-0-	-207	-0-	3912	3			Y	-0-					1
02	3695	X	3695	-0-	-0-	-0-	3695	3			Y	-0-					1
03	3999	X	3923	-0-	-76	-0-	3923	3			Y	-0-					1
04	3870	X	3775	-0-	-95	-0-	3775	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3696	-0-	-204	-0-	3696	3			Y	-0-					-0-
12	4061	X	3793	-0-	-268	-0-	3792	3	1	9	Y	1					1
01	4061	X	4032	-0-	-29	-0-	4032	3			Y	-0-					1
02	3694	X	3694	-0-	-0-	-0-	3694	3			Y	-0-					1
03	3999	X	2730	-0-	-1269	-0-	2730	3			Y	-0-					1
*04	3985	X	3985	-0-	-0-	-0-	3985	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2916	X	2916	-0-	-0-	-0-	2916	3			Y	-0-					-0-
12	3038	X	2937	-0-	-101	-0-	2936	3	1	9	Y	1					1
01	3073	X	3073	-0-	-0-	-0-	3073	3			Y	-0-					1
02	2900	N	2918	-0-	18	18	2918	3			Y	-0-					1
03	3051	N	3033	-0-	-18	-0-	3033	3			Y	-0-					1
04	2910	N	2833	-0-	-77	-0-	2833	3			Y	-0-					1

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3369	-0-	-261	-0-	3369	3			Y	-0-					-0-
12	3627	X	3184	-0-	-443	-0-	3183	3	1	9	Y	1					1
01	3523	X	3523	-0-	-0-	-0-	3523	3			Y	-0-					1
02	3173	X	3173	-0-	-0-	-0-	3173	3			Y	-0-					1
03	3420	X	3420	-0-	-0-	-0-	3420	3			Y	-0-					1
*04	3062	X	3062	-0-	-0-	-0-	3062	3			Y	-0-					1

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6273	-0-	-687	-0-	6273	3			N	-0-					-0-
12	7037	X	6515	-0-	-522	-0-	6514	3	1	9	N	1					1
01	6808	X	6771	-0-	-37	-0-	6771	3			N	-0-					1
02	5994	X	5994	-0-	-0-	-0-	5994	3			N	-0-					1
03	6448	X	6128	-0-	-320	-0-	6128	3			N	-0-					1
*04	7042	X	7042	-0-	-0-	-0-	7042	3			N	-0-					1

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2939	-0-	-181	-0-	2939	3			Y	-0-					48
12	3224	X	2887	-0-	-337	-0-	2886	3	1	9	Y	1					49
01	3131	X	2608	-0-	-523	-0-	2608	3			Y	-0-					49
02	2279	X	2279	-0-	-0-	-0-	2279	3			Y	-0-					49
03	3007	X	2470	-0-	-537	-0-	2470	3			Y	-0-					49
04	2910	X	2304	-0-	-606	-0-	2304	3			Y	-0-					49

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2356	X	2356	-0-	-0-	-0-	2356	3			Y	-0-					-0-
12	2404	X	2404	-0-	-0-	-0-	2403	3	1	9	Y	1					1
01	2480	X	1923	-0-	-557	-0-	1923	3			Y	-0-					1
02	1639	N	1639	-0-	-0-	-0-	1639	3			Y	-0-					1
03	2757	N	2757	-0-	-0-	-0-	2757	3			Y	-0-					1
*04	2371	N	2371	-0-	-0-	-0-	2371	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4145	X	4145	-0-	-0-	-0-	4145	3			N	-0-					-0-
12	4154	X	3776	-0-	-378	-0-	3775	3	1	9	N	1					1
01	4154	X	4041	-0-	-113	-0-	4041	3			N	-0-					1
02	3658	X	3658	-0-	-0-	-0-	3658	3			N	-0-					1
03	4247	X	3549	-0-	-698	-0-	3549	3			N	-0-					1
04	4110	X	3317	-0-	-793	-0-	3317	3			N	-0-					1

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3871	-0-	-239	-0-	3871	3			Y	-0-					-0-
12	4247	X	3748	-0-	-499	-0-	3747	3	1	9	Y	1					1
01	4247	X	3962	-0-	-285	-0-	3962	3			Y	-0-					1
02	3741	X	3741	-0-	-0-	-0-	3741	3			Y	-0-					1
03	3968	X	3965	-0-	-3	-0-	3965	3			Y	-0-					1
04	3840	X	3551	-0-	-289	-0-	3551	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3926	-0-	-4	-0-	3926	3			Y	-0-					-0-
12	4061	X	3754	-0-	-307	-0-	3753	3	1	9	Y	1					1
01	4123	X	3938	-0-	-185	-0-	3938	3			Y	-0-					1
02	3643	X	3643	-0-	-0-	-0-	3643	3			Y	-0-					1
03	4030	X	3771	-0-	-259	-0-	3771	3			Y	-0-					1
04	3900	X	3657	-0-	-243	-0-	3657	3			Y	-0-					1

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4282	-0-	-578	-0-	4282	3			Y	-0-					-0-
12	5022	X	4068	-0-	-954	-0-	4067	3	1	9	Y	1					1
01	5022	X	4342	-0-	-680	-0-	4342	3			Y	-0-					1
02	4056	X	4056	-0-	-0-	-0-	4056	3			Y	-0-					1
03	4402	X	4364	-0-	-38	-0-	4364	3			Y	-0-					1
04	4260	X	3841	-0-	-419	-0-	3841	3			Y	-0-					1

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3638	-0-	-442	-0-	3638	3			Y	-0-					-0-
12	3937	X	3064	-0-	-873	-0-	3063	3	1	9	Y	1					1
01	4030	X	3931	-0-	-99	-0-	3931	3			Y	-0-					1
02	2708	X	2708	-0-	-0-	-0-	2708	3			Y	-0-					1
03	3720	X	3497	-0-	-223	-0-	3497	3			Y	-0-					1
*04	3813	X	3813	-0-	-0-	-0-	3813	3			Y	-0-					1

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4931	-0-	-1069	-0-	4931	3			N	-0-					-0-
12	6138	X	5409	-0-	-729	-0-	5408	3	1	9	N	1					1
01	5845	X	5620	-0-	-225	-0-	5620	3			N	-0-					1
02	5074	X	5074	-0-	-0-	-0-	5074	3			N	-0-					1
03	5704	X	5704	-0-	-0-	-0-	5704	3			N	-0-					1
04	4890	X	4616	-0-	-274	-0-	4616	3			N	-0-					1

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3717	-0-	-933	-0-	3717	3			Y	-0-					-0-
12	4805	X	4274	-0-	-531	-0-	4273	3	1	9	Y	1					1
01	4341	X	4320	-0-	-21	-0-	4320	3			Y	-0-					1
02	3982	X	3982	-0-	-0-	-0-	3982	3			Y	-0-					1
03	4256	X	4256	-0-	-0-	-0-	4256	3			Y	-0-					1
*04	3871	X	3871	-0-	-0-	-0-	3871	3			Y	-0-					1

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3547	-0-	-23	-0-	3547	3			Y	-0-					-0-
12	3720	X	2421	-0-	-1299	-0-	2420	3	1	9	Y	1					1
01	3782	X	3721	-0-	-61	-0-	3721	3			Y	-0-					1
02	3656	X	3656	-0-	-0-	-0-	3656	3			Y	-0-					1
03	3865	X	3865	-0-	-0-	-0-	3865	3			Y	-0-					1
*04	3547	X	3547	-0-	-0-	-0-	3547	3			Y	-0-					1

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4527	-0-	-273	-0-	4527	3			Y	-0-					-0-
12	4898	X	4667	-0-	-231	-0-	4666	3	1	9	Y	1					1
01	4898	X	4697	-0-	-201	-0-	4697	3			Y	-0-					1
02	4427	X	4427	-0-	-0-	-0-	4427	3			Y	-0-					1
03	4650	X	4329	-0-	-321	-0-	4329	3			Y	-0-					1
*04	4596	X	4596	-0-	-0-	-0-	4596	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	6047	-0-	-463	-0-	6047	3			Y	-0-					-0-
12	6324	X	5412	-0-	-912	-0-	5411	3	1	9	Y	1					1
01	6262	X	5308	-0-	-954	-0-	5308	3			Y	-0-					1
02	4612	X	4612	-0-	-0-	-0-	4612	3			Y	-0-					1
03	7874	X	7874	-0-	-0-	-0-	7874	3			Y	-0-					1
*04	6534	X	6534	-0-	-0-	-0-	6534	3			Y	-0-					1

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	6971	-0-	-1279	-0-	6971	3			Y	-0-					-0-
12	7719	X	6710	-0-	-1009	-0-	6709	3	1	9	Y	1					1
01	7719	X	7172	-0-	-547	-0-	7172	3			Y	-0-					1
02	6598	X	6598	-0-	-0-	-0-	6598	3			Y	-0-					1
03	7161	X	6809	-0-	-352	-0-	6809	3			Y	-0-					1
04	6930	X	6154	-0-	-776	-0-	6154	3			Y	-0-					1

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	1336	-0-	-2774	-0-	1336	3			Y	-0-					-0-
12	3441	X	1468	-0-	-1973	-0-	1467	3	1	9	Y	1					1
01	3895	X	3895	-0-	-0-	-0-	3895	3			Y	-0-					1
02	3249	X	3249	-0-	-0-	-0-	3249	3			Y	-0-					1
03	3187	X	3187	-0-	-0-	-0-	3187	3			Y	-0-					1
*04	3142	X	3142	-0-	-0-	-0-	3142	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5179	-0-	-341	-0-	5179	3			Y	-0-					-0-
12	5704	X	4863	-0-	-841	-0-	4862	3	1	9	Y	1					1
01	5438	X	5293	-0-	-145	-0-	5293	3			Y	-0-					1
02	4974	X	4974	-0-	-0-	-0-	4974	3			Y	-0-					1
03	5270	X	4965	-0-	-305	-0-	4965	3			Y	-0-					1
04	5100	X	5013	-0-	-87	-0-	5013	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4309	-0-	-551	-0-	4309	3			Y	-0-					-0-
12	5022	X	4420	-0-	-602	-0-	4419	3	1	9	Y	1					1
01	4709	X	4636	-0-	-73	-0-	4636	3			Y	-0-					1
02	4418	X	4418	-0-	-0-	-0-	4418	3			Y	-0-					1
03	4497	X	4497	-0-	-0-	-0-	4497	3			Y	-0-					1
*04	4457	X	4457	-0-	-0-	-0-	4457	3			Y	-0-					1

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2923	-0-	-17	-0-	2923	3			Y	-0-					-0-
12	3069	N	2794	-0-	-275	-0-	2793	3	1	9	Y	1					1
01	3007	N	2735	-0-	-272	-0-	2735	3			Y	-0-					1
02	2331	N	2331	-0-	-0-	-0-	2331	3			Y	-0-					1
03	2790	N	2707	-0-	-83	-0-	2707	3			Y	-0-					1
04	2640	N	2313	-0-	-327	-0-	2313	3			Y	-0-					1

PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4658	-0-	-202	-0-	4658	3			Y	-0-					-0-
12	5022	X	4389	-0-	-633	-0-	4388	3	1	9	Y	1					1
01	4960	X	4781	-0-	-179	-0-	4781	3			Y	-0-					1
02	4460	X	4460	-0-	-0-	-0-	4460	3			Y	-0-					1
03	4774	X	4684	-0-	-90	-0-	4684	3			Y	-0-					1
*04	4620	X	4519	-0-	-101	-0-	4519	3			Y	-0-	1	5			-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	7779	-0-	-1281	-0-	7779	3			N	-0-					-0-
12	9362	X	7478	-0-	-1884	-0-	7477	3	1	9	N	1					1
01	9176	X	8399	-0-	-777	-0-	8399	3			N	-0-					1
02	7807	X	7807	-0-	-0-	-0-	7807	3			N	-0-					1
03	8325	X	8325	-0-	-0-	-0-	8325	3			N	-0-					1
*04	8616	X	8616	-0-	-0-	-0-	8616	3			N	-0-					1

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1757	-0-	-433	-0-	1756	3	1	9	Y	1	1	1			-0-
12	1798	N	1468	-0-	-330	-0-	1467	3	1	9	Y	1	1	1			-0-
01	1581	N	1527	-0-	-54	-0-	1526	3	1	9	Y	1	1	1			-0-
02	2900	N	2978	-0-	78	78	2977	3	1	9	Y	1					1
03	1457	N	1349	-0-	-108	-0-	1349	3			Y	-0-					1
04	1470	N	1233	-0-	-237	-0-	1233	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1380	-0-	-150	-0-	1380	3			Y	-0-					22
12	1593	N	1593	-0-	-0-	-0-	1592	3	1	9	Y	1					23
01	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					23
02	1631	N	1631	-0-	-0-	-0-	1631	3			Y	-0-					23
03	1426	N	1293	-0-	-133	-0-	1293	3			Y	-0-					23
*04	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					23

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	217	N	43	-0-	-174	-0-	42	3	1	9	Y	1					1
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					1
02	T. A.		116	-0-	116	116	116	3			Y	-0-					1
03	T. A.		93	-0-	93	209	93	3			Y	-0-					1
04	T. A.		68	-0-	68	277	68	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3076	-0-	-284	-0-	3076	3			Y	-0-					-0-
12	3472	X	2355	-0-	-1117	-0-	2354	3	1	9	Y	1					1
01	3472	X	3450	-0-	-22	-0-	3450	3			Y	-0-					1
02	2712	X	2712	-0-	-0-	-0-	2712	3			Y	-0-					1
03	3341	X	3341	-0-	-0-	-0-	3341	3			Y	-0-					1
*04	3165	X	3165	-0-	-0-	-0-	3165	3			Y	-0-					1

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3946	-0-	-674	-0-	3946	3			Y	-0-					-0-
12	4774	X	3737	-0-	-1037	-0-	3736	3	1	9	Y	1					1
01	4337	X	3077	-0-	-1260	-0-	3077	3			Y	-0-					1
02	3110	X	3110	-0-	-0-	-0-	3110	3			Y	-0-					1
03	4061	X	3011	-0-	-1050	-0-	3011	3			Y	-0-					1
*04	4028	X	4028	-0-	-0-	-0-	4028	3			Y	-0-					1

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5757	-0-	-123	-0-	5757	3			Y	-0-					-0-
12	6076	X	5330	-0-	-746	-0-	5329	3	1	9	Y	1					1
01	5981	X	5752	-0-	-229	-0-	5752	3			Y	-0-					1
02	5294	X	5294	-0-	-0-	-0-	5294	3			Y	-0-					1
03	5921	X	5485	-0-	-436	-0-	5485	3			Y	-0-					1
04	5730	X	5290	-0-	-440	-0-	5290	3			Y	-0-					1

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2967	-0-	-33	855	2967	3			Y	-0-					-0-
12	3453	X	2598	-0-	-855	-0-	2597	3	1	9	Y	1					1
01	2752	X	2752	-0-	-0-	-0-	2752	3			Y	-0-					1
02	2583	X	2583	-0-	-0-	-0-	2583	3			Y	-0-					1
03	3038	X	2630	-0-	-408	-0-	2630	3			Y	-0-					1
04	2940	X	2419	-0-	-521	-0-	2419	3			Y	-0-					1

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4107	-0-	-333	-0-	4107	3			Y	-0-					-0-
12	4340	X	3693	-0-	-647	-0-	3692	3	1	9	Y	1					1
01	4247	X	3974	-0-	-273	-0-	3974	3			Y	-0-					1
02	3944	X	3944	-0-	-0-	-0-	3944	3			Y	-0-					1
03	4216	X	4088	-0-	-128	-0-	4088	3			Y	-0-					1
04	4080	X	3614	-0-	-466	-0-	3614	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5636	-0-	-634	-0-	5636	3			Y	-0-					-0-
12	6479	X	5233	-0-	-1246	-0-	5232	3	1	9	Y	1					1
01	6061	X	5950	-0-	-111	-0-	5950	3			Y	-0-					1
02	5281	X	5281	-0-	-0-	-0-	5281	3			Y	-0-					1
03	5797	X	5653	-0-	-144	-0-	5653	3			Y	-0-					1
04	5610	X	5368	-0-	-242	-0-	5368	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	6121	-0-	-239	-0-	6121	3			Y	-0-					-0-
12	6572	X	5540	-0-	-1032	-0-	5539	3	1	9	Y	1					1
01	6572	X	6429	-0-	-143	-0-	6429	3			Y	-0-					1
02	5902	X	5902	-0-	-0-	-0-	5902	3			Y	-0-					1
03	6346	X	6346	-0-	-0-	-0-	6346	3			Y	-0-					1
04	6090	X	5742	-0-	-348	-0-	5742	3			Y	-0-					1

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2760	-0-	-120	-0-	2760	3			Y	-0-					-0-
12	2976	X	2358	-0-	-618	-0-	2357	3	1	9	Y	1					1
01	2604	X	2474	-0-	-130	-0-	2474	3			Y	-0-					1
02	2431	N	2431	-0-	-0-	-0-	2431	3			Y	-0-					1
03	2867	N	2867	-0-	-0-	-0-	2867	3			Y	-0-					1
04	2400	N	2382	-0-	-18	-0-	2382	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	7902	-0-	-408	-0-	7902	3			Y	-0-					-0-
12	8587	X	7748	-0-	-839	-0-	7747	3	1	9	Y	1					1
01	8726	X	8726	-0-	-0-	-0-	8726	3			Y	-0-					1
02	7894	X	7894	-0-	-0-	-0-	7894	3			Y	-0-					1
03	8151	X	8151	-0-	-0-	-0-	8151	3			Y	-0-					1
*04	7878	X	7878	-0-	-0-	-0-	7878	3			Y	-0-					1

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	5147	-0-	-163	-0-	5147	3			Y	-0-					-0-
12	5487	X	4631	-0-	-856	-0-	4630	3	1	9	Y	1					1
01	5301	X	5019	-0-	-282	-0-	5019	3			Y	-0-					1
02	4921	X	4921	-0-	-0-	-0-	4921	3			Y	-0-					1
03	5301	X	5010	-0-	-291	-0-	5010	3			Y	-0-					1
04	5130	X	4836	-0-	-294	-0-	4836	3			Y	-0-					1

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2462	-0-	-358	-0-	2462	3			Y	-0-					-0-
12	2914	X	2465	-0-	-449	-0-	2464	3	1	9	Y	1					1
01	2770	X	2572	-0-	-198	-0-	2572	3			Y	-0-					1
02	2406	N	2406	-0-	-0-	-0-	2406	3			Y	-0-					1
03	2539	N	2539	-0-	-0-	-0-	2539	3			Y	-0-					1
04	2460	N	2455	-0-	-5	-0-	2455	3			Y	-0-					1

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2204	-0-	-256	-0-	2204	3			Y	-0-					-0-
12	2325	X	2089	-0-	-236	-0-	2088	3	1	9	Y	1					1
01	2406	X	2406	-0-	-0-	-0-	2406	3			Y	-0-					1
02	2153	N	2153	-0-	-0-	-0-	2153	3			Y	-0-					1
03	2207	N	2207	-0-	-0-	-0-	2207	3			Y	-0-					1
*04	2218	N	2218	-0-	-0-	-0-	2218	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5090	-0-	-370	-0-	5090	3			N	-0-					-0-
12	5642	X	5010	-0-	-632	-0-	5009	3	1	9	N	1					1
01	5467	X	5330	-0-	-137	-0-	5330	3			N	-0-					1
02	4887	X	4887	-0-	-0-	-0-	4887	3			N	-0-					1
03	5239	X	5238	-0-	-1	-0-	5238	3			N	-0-					1
04	5070	X	5008	-0-	-62	-0-	5008	3			N	-0-					1

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9697	X	9697	-0-	-0-	-0-	9697	3			Y	-0-					58
12	9424	X	8121	-0-	-1303	-0-	8120	3	1	9	Y	1					59
01	10323	X	8736	-0-	-1587	-0-	8736	3			Y	-0-					59
02	7694	X	7694	-0-	-0-	-0-	7694	3			Y	-0-					59
03	9982	X	7755	-0-	-2227	-0-	7755	3			Y	-0-					59
04	9660	X	7535	-0-	-2125	-0-	7535	3			Y	-0-					59

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4302	-0-	-318	-0-	4302	3			Y	-0-					-0-
12	4774	X	4104	-0-	-670	-0-	4103	3	1	9	Y	1					1
01	4721	X	4467	-0-	-254	-0-	4467	3			Y	-0-					1
02	4020	X	4020	-0-	-0-	-0-	4020	3			Y	-0-					1
03	4433	X	4387	-0-	-46	-0-	4387	3			Y	-0-					1
04	4290	X	4260	-0-	-30	-0-	4260	3			Y	-0-					1

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2962	X	2962	-0-	-0-	-0-	2962	3			Y	-0-					-0-
12	3007	X	2971	-0-	-36	-0-	2970	3	1	9	Y	1					1
01	3134	X	3134	-0-	-0-	-0-	3134	3			Y	-0-					1
02	2900	N	2940	-0-	40	40	2940	3			Y	-0-					1
03	3100	N	3301	-0-	201	241	3301	3			Y	-0-					1
*04	3525	X	3284	-0-	-241	-0-	3284	3			Y	-0-					1

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	661	-0-	-4439	-0-	661	3			Y	-0-					-0-
12	5239	X	70	-0-	-5169	-0-	69	3	1	9	Y	1					1
01	2516	X	54	-0-	-2462	-0-	54	3			Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	670	X	670	-0-	-0-	-0-	670	3			Y	-0-					1
*04	985	X	985	-0-	-0-	-0-	985	3			Y	-0-					1

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	5109	-0-	-51	-0-	5109	3			Y	-0-					17
12	5084	X	4740	-0-	-344	-0-	4739	3	1	9	Y	1					18
01	5208	X	5027	-0-	-181	-0-	5027	3			Y	-0-					18
02	4721	X	4721	-0-	-0-	-0-	4721	3			Y	-0-					18
03	5239	X	5103	-0-	-136	-0-	5103	3			Y	-0-					18
04	5070	X	4153	-0-	-917	-0-	4153	3			Y	-0-					18

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3143	-0-	-187	-0-	3143	3			Y	-0-					-0-
12	3317	X	3063	-0-	-254	-0-	3062	3	1	9	Y	1					1
01	3286	X	1116	-0-	-2170	-0-	1116	3			Y	-0-					1
02	10157	X	10157	-0-	-0-	-0-	10157	3			Y	-0-					1
03	8752	X	8752	-0-	-0-	-0-	8752	3			Y	-0-					1
*04	6395	X	6395	-0-	-0-	-0-	6395	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	6428	-0-	-142	-0-	6428	3			Y	-0-					-0-
12	6789	X	6144	-0-	-645	-0-	6143	3	1	9	Y	1					1
01	6789	X	6245	-0-	-544	-0-	6245	3			Y	-0-					1
02	6152	X	6152	-0-	-0-	-0-	6152	3			Y	-0-					1
03	6603	X	6492	-0-	-111	-0-	6492	3			Y	-0-					1
04	6390	X	6106	-0-	-284	-0-	6106	3			Y	-0-					1

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	2359	-0-	-2231	-0-	2359	3			Y	-0-					18
12	6806	X	6806	-0-	-0-	-0-	6805	3	1	9	Y	1					19
01	6646	X	6646	-0-	-0-	-0-	6646	3			Y	-0-					19
02	5904	X	5904	-0-	-0-	-0-	5904	3			Y	-0-					19
03	6041	X	6041	-0-	-0-	-0-	6041	3			Y	-0-					19
*04	4809	X	4809	-0-	-0-	-0-	4809	3			Y	-0-					19

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	6041	-0-	-169	-0-	6041	3			Y	-0-					15
12	6417	X	5588	-0-	-829	-0-	5587	3	1	9	Y	1					16
01	6386	X	6232	-0-	-154	-0-	6232	3			Y	-0-					16
02	5901	X	5901	-0-	-0-	-0-	5901	3			Y	-0-					16
03	6200	X	6141	-0-	-59	-0-	6141	3			Y	-0-					16
04	6000	X	5890	-0-	-110	-0-	5890	3			Y	-0-					16

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2277	N	2277	-0-	-0-	-0-	2277	3			Y	-0-					-0-
12	2077	X	1012	-0-	-1065	-0-	1011	3	1	9	Y	1					1
01	2077	X	2021	-0-	-56	-0-	2021	3			Y	-0-					1
02	1860	X	1860	-0-	-0-	-0-	1860	3			Y	-0-					1
03	2443	X	2443	-0-	-0-	-0-	2443	3			Y	-0-					1
*04	2536	X	2536	-0-	-0-	-0-	2536	3			Y	-0-					1

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3885	-0-	-255	-0-	3885	3			Y	-0-					67
12	4278	X	3858	-0-	-420	-0-	3857	3	1	9	Y	1					68
01	4278	X	3834	-0-	-444	-0-	3834	3			Y	-0-					68
02	3557	X	3557	-0-	-0-	-0-	3557	3			Y	-0-					68
03	3999	X	3708	-0-	-291	-0-	3708	3			Y	-0-					68
04	3870	X	3632	-0-	-238	-0-	3632	3			Y	-0-					68

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1827	-0-	-93	-0-	1827	3			Y	-0-					-0-
12	1798	N	1788	-0-	-10	-0-	1787	3	1	9	Y	1					1
01	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					1
02	1699	N	1699	-0-	-0-	-0-	1699	3			Y	-0-					1
03	1798	N	1741	-0-	-57	-0-	1741	3			Y	-0-					1
04	1800	N	1772	-0-	-28	-0-	1772	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 01/03/2004 TOTAL DEPTH 13448 PERF. 0 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3859	-0-	-71	-0-	3859	3			Y	-0-					23
12	4278	X	3831	-0-	-447	-0-	3830	3	1	9	Y	1					24
01	4278	X	3965	-0-	-313	-0-	3965	3			Y	-0-					24
02	3274	X	3274	-0-	-0-	-0-	3274	3			Y	-0-					24
03	4797	X	4797	-0-	-0-	-0-	4797	3			Y	-0-					24
*04	4151	X	4151	-0-	-0-	-0-	4151	3			Y	-0-					24

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2779	-0-	-461	-0-	2779	3			Y	-0-					-0-
12	3348	X	2452	-0-	-896	-0-	2451	3	1	9	Y	1					1
01	3100	X	2288	-0-	-812	-0-	2288	3			Y	-0-					1
02	1633	X	1633	-0-	-0-	-0-	1633	3			Y	-0-					1
03	3187	X	3187	-0-	-0-	-0-	3187	3			Y	-0-					1
*04	2473	N	2473	-0-	-0-	-0-	2473	3			Y	-0-					1

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5481	-0-	-999	-0-	5481	3			Y	-0-					-0-
12	6975	X	4869	-0-	-2106	-0-	4868	3	1	9	Y	1					1
01	6913	X	5612	-0-	-1301	-0-	5612	3			Y	-0-					1
02	4780	X	4780	-0-	-0-	-0-	4780	3			Y	-0-					1
03	5642	X	5520	-0-	-122	-0-	5520	3			Y	-0-					1
04	5460	X	5083	-0-	-377	-0-	5083	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5307	-0-	-63	-0-	5307	3			Y	-0-					-0-
12	5549	X	4945	-0-	-604	-0-	4944	3	1	9	Y	1					1
01	5456	X	5291	-0-	-165	-0-	5291	3			Y	-0-					1
02	4195	X	4195	-0-	-0-	-0-	4195	3			Y	-0-					1
03	5456	X	5307	-0-	-149	-0-	5307	3			Y	-0-					1
04	5280	X	5043	-0-	-237	-0-	5043	3			Y	-0-					1

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4683	-0-	-117	-0-	4683	3			Y	-0-					15
12	4960	X	4538	-0-	-422	-0-	4537	3	1	9	Y	1					16
01	4949	X	4835	-0-	-114	-0-	4835	3			Y	-0-					16
02	4461	X	4461	-0-	-0-	-0-	4461	3			Y	-0-					16
03	4805	X	4348	-0-	-457	-0-	4348	3			Y	-0-					16
04	4650	X	4409	-0-	-241	-0-	4409	3			Y	-0-					16

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	9654	-0-	-1296	-0-	9654	3			N	-0-					-0-
12	11315	X	7748	-0-	-3567	-0-	7747	3	1	9	N	1					1
01	10784	X	8161	-0-	-2623	-0-	8161	3			N	-0-					1
02	8115	X	8115	-0-	-0-	-0-	8115	3			N	-0-					1
03	9920	X	7715	-0-	-2205	-0-	7715	3			N	-0-					1
*04	9600	X	7788	-0-	-1812	-0-	7788	3			N	-0-	1	5			-0-

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	7727	-0-	-463	-0-	7727	3			Y	-0-					-0-
12	8215	X	7505	-0-	-710	-0-	7504	3	1	9	Y	1					1
01	7998	X	7111	-0-	-887	-0-	7111	3			Y	-0-					1
02	5464	X	5464	-0-	-0-	-0-	5464	3			Y	-0-					1
03	8960	X	8960	-0-	-0-	-0-	8960	3			Y	-0-					1
*04	8304	X	8304	-0-	-0-	-0-	8304	3			Y	-0-					1

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					-0-
12	1511	N	1511	-0-	-0-	-0-	1510	3	1	9	Y	1					1
01	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					1
02	1123	N	1123	-0-	-0-	-0-	1123	3			Y	-0-					1
03	1302	N	1264	-0-	-38	-0-	1264	3			Y	-0-					1
04	1050	N	1035	-0-	-15	-0-	1035	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	7747	-0-	-563	-0-	7747	3			N	-0-					-0-
12	8587	X	7128	-0-	-1459	-0-	7127	3	1	9	N	1					1
01	8375	X	7212	-0-	-1163	-0-	7212	3			N	-0-					1
02	7783	X	7783	-0-	-0-	-0-	7783	3			N	-0-					1
03	8525	X	8525	-0-	-0-	-0-	8525	3			N	-0-					1
*04	8094	X	8094	-0-	-0-	-0-	8094	3			N	-0-					1

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4342	-0-	-998	-0-	4342	3			N	-0-					-0-
12	5239	X	3701	-0-	-1538	-0-	3700	3	1	9	N	1					1
01	5053	X	4243	-0-	-810	-0-	4243	3			N	-0-					1
02	3675	X	3675	-0-	-0-	-0-	3675	3			N	-0-					1
03	4632	X	4632	-0-	-0-	-0-	4632	3			N	-0-					1
*04	4320	X	4319	-0-	-1	-0-	4319	3			N	-0-	1	5			-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4433	-0-	-787	-0-	4433	3			Y	-0-					-0-
12	7971	X	7971	-0-	-0-	-0-	7970	3	1	9	Y	1					1
01	7004	X	7004	-0-	-0-	-0-	7004	3			Y	-0-					1
02	5976	X	5976	-0-	-0-	-0-	5976	3			Y	-0-					1
03	6216	X	6216	-0-	-0-	-0-	6216	3			Y	-0-					1
*04	6564	X	6564	-0-	-0-	-0-	6564	3			Y	-0-					1

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2980	-0-	-1310	-0-	2980	3			Y	-0-					-0-
12	4433	X	3578	-0-	-855	-0-	3577	3	1	9	Y	1					1
01	3866	X	3478	-0-	-388	-0-	3478	3			Y	-0-					1
02	3937	X	3937	-0-	-0-	-0-	3937	3			Y	-0-					1
03	3540	X	3540	-0-	-0-	-0-	3540	3			Y	-0-					1
*04	3721	X	3721	-0-	-0-	-0-	3721	3			Y	-0-					1

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	7964	-0-	-556	-0-	7964	3			Y	-0-					-0-
12	8804	X	7783	-0-	-1021	-0-	7782	3	1	9	Y	1					1
01	8592	X	7802	-0-	-790	-0-	7802	3			Y	-0-					1
02	7064	X	7064	-0-	-0-	-0-	7064	3			Y	-0-					1
03	8184	X	7298	-0-	-886	-0-	7298	3			Y	-0-					1
04	7920	X	6911	-0-	-1009	-0-	6911	3			Y	-0-					1

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4676	-0-	-244	-0-	4676	3			N	-0-					-0-
12	4774	X	4213	-0-	-561	-0-	4212	3	1	9	N	1					1
01	4650	X	4563	-0-	-87	-0-	4563	3			N	-0-					1
02	4590	X	4590	-0-	-0-	-0-	4590	3			N	-0-					1
03	4805	X	3854	-0-	-951	-0-	3854	3			N	-0-					1
*04	4650	X	3569	-0-	-1081	-0-	3569	3			N	-0-	1	5			-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1979	-0-	-31	-0-	1979	3			Y	-0-					60
12	2077	N	1921	-0-	-156	-0-	1920	3	1	9	Y	1					61
01	2015	N	2010	-0-	-5	-0-	2010	3			Y	-0-					61
02	1851	N	1851	-0-	-0-	-0-	1851	3			Y	-0-					61
03	2012	N	2012	-0-	-0-	-0-	2012	3			Y	-0-					61
04	1950	N	1917	-0-	-33	-0-	1917	3			Y	-0-					61

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2165	-0-	-205	-0-	2165	3			N	-0-					18
12	2511	N	1796	-0-	-715	-0-	1795	3	1	9	N	1					19
01	2325	N	22	-0-	-2303	-0-	22	3			N	-0-					19
02	2088	N	14	-0-	-2074	-0-	14	3			N	-0-					19
03	1798	N	10	-0-	-1788	-0-	10	3			N	-0-					19
*04	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					19

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	9252	-0-	-318	-0-	9252	3			N	-0-					-0-
12	10106	X	8783	-0-	-1323	-0-	8782	3	1	9	N	1					1
01	10033	X	9648	-0-	-385	-0-	9648	3			N	-0-					1
02	8938	X	8938	-0-	-0-	-0-	8938	3			N	-0-					1
03	9517	X	9445	-0-	-72	-0-	9445	3			N	-0-					1
04	9210	X	8992	-0-	-218	-0-	8992	3			N	-0-					1

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 02/11/2004 TOTAL DEPTH 17100 PERF.14900 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3998	X	3998	-0-	-0-	-0-	3998	3			N	-0-					-0-
12	4025	X	4025	-0-	-0-	-0-	4024	3	1	9	N	1					1
01	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					1
02	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					1
03	2978	X	2978	-0-	-0-	-0-	2978	3			N	-0-					1
*04	2490	X	1839	-0-	-651	-0-	1839	3			N	-0-	1	5			-0-

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5541	X	5541	-0-	-0-	-0-	5541	3			Y	-0-					20
12	5611	X	5305	-0-	-306	-0-	5304	3	1	9	Y	1					21
01	5611	X	5472	-0-	-139	-0-	5472	3			Y	-0-					21
02	5002	X	5002	-0-	-0-	-0-	5002	3			Y	-0-					21
03	5704	X	5376	-0-	-328	-0-	5376	3			Y	-0-					21
04	5520	X	5174	-0-	-346	-0-	5174	3			Y	-0-					21

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					8
12	1240	N	871	-0-	-369	-0-	870	3	1	9	Y	1					9
01	1147	N	948	-0-	-199	-0-	948	3			Y	-0-					9
02	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					9
03	868	N	23	-0-	-845	-0-	23	3			Y	-0-					9
04	930	N	479	-0-	-451	-0-	479	3			Y	-0-					9

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5132	-0-	-418	-0-	5132	3			Y	-0-					-0-
12	5735	X	5040	-0-	-695	-0-	5039	3	1	9	Y	1					1
01	5735	X	5355	-0-	-380	-0-	5355	3			Y	-0-					1
02	4923	X	4923	-0-	-0-	-0-	4923	3			Y	-0-					1
03	5270	X	5252	-0-	-18	-0-	5252	3			Y	-0-					1
04	5100	X	5016	-0-	-84	-0-	5016	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11760	X	1465	-0-	-10295	-0-	1465	3			N	-0-					18
12	11842	X	6271	-0-	-5571	-0-	6270	3	1	9	N	1					19
01	9107	X	9107	-0-	-0-	-0-	9107	3			N	-0-					19
02	8443	X	8443	-0-	-0-	-0-	8443	3			N	-0-					19
03	7316	X	7316	-0-	-0-	-0-	7316	3			N	-0-					19
*04	9743	X	9743	-0-	-0-	-0-	9743	3			N	-0-					19

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

11	4710	X	4210	-0-	-500	-0-	4210	3			Y	-0-					62
12	4867	X	3914	-0-	-953	-0-	3913	3	1	9	Y	1					63
01	4820	X	3947	-0-	-873	-0-	3947	3			Y	-0-					63
02	3697	X	3697	-0-	-0-	-0-	3697	3			Y	-0-					63
03	4340	X	3585	-0-	-755	-0-	3585	3			Y	-0-					63
04	4200	X	3669	-0-	-531	-0-	3669	3			Y	-0-					63

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

11	4740	X	2842	-0-	-1898	-0-	2842	3			Y	-0-					-0-
12	4681	X	1279	-0-	-3402	-0-	1278	3	1	9	Y	1					1
01	5841	X	5841	-0-	-0-	-0-	5841	3			Y	-0-					1
02	4406	X	4406	-0-	-0-	-0-	4406	3			Y	-0-					1
03	4270	X	4270	-0-	-0-	-0-	4270	3			Y	-0-					1
*04	3694	X	3694	-0-	-0-	-0-	3694	3			Y	-0-					1

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

11	5700	X	5120	-0-	-580	-0-	5120	3			N	-0-					-0-
12	5704	X	5114	-0-	-590	-0-	5113	3	1	9	N	1					1
01	5704	X	5534	-0-	-170	-0-	5534	3			N	-0-					1
02	4916	X	4916	-0-	-0-	-0-	4916	3			N	-0-					1
03	5556	X	5556	-0-	-0-	-0-	5556	3			N	-0-					1
*04	5306	X	5306	-0-	-0-	-0-	5306	3			N	-0-					1

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

11	3420	X	3007	-0-	-413	-0-	3007	3			Y	-0-					-0-
12	3348	X	2895	-0-	-453	-0-	2894	3	1	9	Y	1					1
01	3328	X	3067	-0-	-261	-0-	3067	3			Y	-0-					1
02	2813	X	2813	-0-	-0-	-0-	2813	3			Y	-0-					1
03	3249	X	3249	-0-	-0-	-0-	3249	3			Y	-0-					1
*04	3095	X	3095	-0-	-0-	-0-	3095	3			Y	-0-					1

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

11	7629	X	7629	-0-	-0-	-0-	7629	3			N	-0-					1
12	8665	X	8665	-0-	-0-	-0-	8665	3			N	-0-					1
01	9108	X	9108	-0-	-0-	-0-	9108	3			N	-0-					1
02	7792	X	7792	-0-	-0-	-0-	7792	3			N	-0-					1
03	9235	X	9235	-0-	-0-	-0-	9235	3			N	-0-					1
*04	8176	X	8176	-0-	-0-	-0-	8176	3			N	-0-	1	5			-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

11	2760	X	2516	-0-	-244	-0-	2516	3			Y	-0-					-0-
12	2852	X	2747	-0-	-105	-0-	2746	3	1	9	Y	1					1
01	2945	X	2912	-0-	-33	-0-	2912	3			Y	-0-					1
02	2807	N	2807	-0-	-0-	-0-	2807	3			Y	-0-					1
03	2604	N	2461	-0-	-143	-0-	2461	3			Y	-0-					1
*04	2980	N	2980	-0-	-0-	-0-	2980	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3468	X	3468	-0-	-0-	-0-	3468	3			Y	-0-					-0-
12	3410	X	2580	-0-	-830	-0-	2579	3	1	9	Y	1					1
01	3441	X	2509	-0-	-932	-0-	2509	3			Y	-0-					1
02	7488	X	7488	-0-	-0-	-0-	7488	3			Y	-0-					1
03	5198	X	5198	-0-	-0-	-0-	5198	3			Y	-0-					1
*04	4710	X	4710	-0-	-0-	-0-	4710	3			Y	-0-					1

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5163	-0-	-237	-0-	5163	3			N	-0-					23
12	5487	X	4774	-0-	-713	-0-	4773	3	1	9	N	1					24
01	5487	X	5249	-0-	-238	-0-	5249	3			N	-0-					24
02	4749	X	4749	-0-	-0-	-0-	4749	3			N	-0-					24
03	5301	X	5214	-0-	-87	-0-	5214	3			N	-0-					24
*04	5130	X	4836	-0-	-294	-0-	4836	3			N	-0-	1	5			23

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	5459	-0-	-1831	-0-	5459	3			Y	-0-					-0-
12	7533	X	5772	-0-	-1761	-0-	5771	3	1	9	Y	1					1
01	6511	X	6171	-0-	-340	-0-	6171	3			Y	-0-					1
02	5840	X	5840	-0-	-0-	-0-	5840	3			Y	-0-					1
03	6088	X	6088	-0-	-0-	-0-	6088	3			Y	-0-					1
*04	5870	X	5870	-0-	-0-	-0-	5870	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4222	-0-	-488	-0-	4222	3			Y	-0-					-0-
12	4929	X	3550	-0-	-1379	-0-	3549	3	1	9	Y	1					1
01	4929	X	4245	-0-	-684	-0-	4245	3			Y	-0-					1
02	4256	X	4256	-0-	-0-	-0-	4256	3			Y	-0-					1
03	4905	X	4905	-0-	-0-	-0-	4905	3			Y	-0-					1
*04	4275	X	4275	-0-	-0-	-0-	4275	3			Y	-0-					1

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	2809	-0-	-1571	-0-	2809	3			Y	-0-					-0-
12	4185	X	2322	-0-	-1863	-0-	2321	3	1	9	Y	1					1
01	3939	X	3143	-0-	-796	-0-	3143	3			Y	-0-					1
02	3019	X	3019	-0-	-0-	-0-	3019	3			Y	-0-					1
03	3220	X	3220	-0-	-0-	-0-	3220	3			Y	-0-					1
*04	3040	X	3040	-0-	-0-	-0-	3040	3			Y	-0-					1

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 07/16/2004 TOTAL DEPTH 13210 PERF.12945 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5112	-0-	-318	-0-	5112	3			Y	-0-					-0-
12	5456	X	4742	-0-	-714	-0-	4741	3	1	9	Y	1					1
01	5456	X	5206	-0-	-250	-0-	5206	3			Y	-0-					1
02	4890	X	4890	-0-	-0-	-0-	4890	3			Y	-0-					1
03	5282	X	5282	-0-	-0-	-0-	5282	3			Y	-0-					1
*04	5127	X	5127	-0-	-0-	-0-	5127	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4006	-0-	-254	-0-	4006	3			Y	-0-					-0-
12	4402	X	3885	-0-	-517	-0-	3884	3	1	9	Y	1					1
01	4402	X	4231	-0-	-171	-0-	4231	3			Y	-0-					1
02	3971	X	3971	-0-	-0-	-0-	3971	3			Y	-0-					1
03	4231	X	4231	-0-	-0-	-0-	4231	3			Y	-0-					1
*04	4024	X	4024	-0-	-0-	-0-	4024	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3360	-0-	-180	-0-	3360	3			Y	-0-					-0-
12	3658	X	3099	-0-	-559	-0-	3098	3	1	9	Y	1					1
01	3658	X	3419	-0-	-239	-0-	3419	3			Y	-0-					1
02	3282	X	3282	-0-	-0-	-0-	3282	3			Y	-0-					1
03	3644	X	3644	-0-	-0-	-0-	3644	3			Y	-0-					1
04	3330	X	3200	-0-	-130	-0-	3200	3			Y	-0-					1

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	400	-0-	-1640	-0-	400	3			Y	-0-					-0-
12	1798	N	129	-0-	-1669	-0-	128	3	1	9	Y	1					1
01	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					1
02	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					1
03	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					1
*04	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4814	-0-	-766	-0-	4814	3			Y	-0-					-0-
12	5766	X	4610	-0-	-1156	-0-	4609	3	1	9	Y	1					1
01	5766	X	5196	-0-	-570	-0-	5196	3			Y	-0-					1
02	5730	X	5730	-0-	-0-	-0-	5730	3			Y	-0-					1
03	5937	X	5937	-0-	-0-	-0-	5937	3			Y	-0-					1
*04	5616	X	5616	-0-	-0-	-0-	5616	3			Y	-0-					1

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2604	-0-	-816	-0-	2604	3			Y	-0-					24
12	3534	X	2680	-0-	-854	-0-	2679	3	1	9	Y	1					25
01	3182	X	3182	-0-	-0-	-0-	3182	3			Y	-0-					25
02	2603	X	2603	-0-	-0-	-0-	2603	3			Y	-0-					25
03	3250	X	3250	-0-	-0-	-0-	3250	3			Y	-0-					25
*04	2797	X	2797	-0-	-0-	-0-	2797	3			Y	-0-					25

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3779	-0-	-181	-0-	9	1	3770	3	Y	-0-					18
12	4092	X	3378	-0-	-714	-0-	8	1	3370	3	Y	-0-					18
01	3999	X	3589	-0-	-410	-0-	3588	3	1	9	Y	1					19
02	3390	X	3390	-0-	-0-	-0-	3390	3			Y	-0-					19
03	3906	X	3588	-0-	-318	-0-	3588	3			Y	-0-					19
*04	3805	X	3805	-0-	-0-	-0-	3805	3			Y	-0-	1	5			18

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3864	-0-	-396	-0-	3864	3			Y	-0-					-0-
12	4402	X	3926	-0-	-476	-0-	3925	3	1	9	Y	1					1
01	4402	X	4075	-0-	-327	-0-	4075	3			Y	-0-					1
02	3575	X	3575	-0-	-0-	-0-	3575	3			Y	-0-					1
03	4075	X	4075	-0-	-0-	-0-	4075	3			Y	-0-					1
*04	4276	X	4276	-0-	-0-	-0-	4276	3			Y	-0-					1

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
12	770	N	770	-0-	-0-	-0-	769	3	1	9	Y	1					1
01	809	N	481	-0-	-328	-0-	481	3			Y	-0-					1
02	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					1
03	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					1
*04	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	9527	-0-	-553	-0-	9527	3			Y	-0-					-0-
12	10416	X	9356	-0-	-1060	-0-	9355	3	1	9	Y	1					1
01	10216	X	10124	-0-	-92	-0-	10124	3			Y	-0-					1
02	9343	X	9343	-0-	-0-	-0-	9343	3			Y	-0-					1
03	9796	X	9494	-0-	-302	-0-	9494	3			Y	-0-					1
04	9480	X	9098	-0-	-382	-0-	9098	3			Y	-0-					1

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5056	-0-	-434	-0-	5056	3			Y	-0-					-0-
12	5673	X	4763	-0-	-910	-0-	4762	3	1	9	Y	1					1
01	5231	X	5169	-0-	-62	-0-	5169	3			Y	-0-					1
02	4554	X	4554	-0-	-0-	-0-	4554	3			Y	-0-					1
03	5298	X	5298	-0-	-0-	-0-	5298	3			Y	-0-					1
*04	4924	X	4924	-0-	-0-	-0-	4924	3			Y	-0-					1

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	62	-0-	-148	-0-	62	3			N	-0-					-0-
12	186	N	94	-0-	-92	-0-	93	3	1	9	N	1					1
01	248	N	121	-0-	-127	-0-	121	3			N	-0-					1
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					1
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					1
*04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					1

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5064	-0-	-1356	-0-	5064	3			Y	-0-					85
12	6572	X	5379	-0-	-1193	-0-	5378	3	1	9	Y	1					86
01	6572	X	5286	-0-	-1286	-0-	5286	3			Y	-0-					86
02	4558	X	4558	-0-	-0-	-0-	4558	3			Y	-0-					86
03	5208	X	3644	-0-	-1564	-0-	3644	3			Y	-0-					86
04	5040	X	4141	-0-	-899	-0-	4141	3			Y	-0-					86

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8738	X	8738	-0-	-0-	-0-	8738	3			N	-0-					-0-
12	8773	X	8136	-0-	-637	-0-	8135	3	1	9	N	1					1
01	8773	X	8655	-0-	-118	-0-	8655	3			N	-0-					1
02	8121	X	8121	-0-	-0-	-0-	8121	3			N	-0-					1
03	8990	X	8567	-0-	-423	-0-	8567	3			N	-0-					1
04	8700	X	8448	-0-	-252	-0-	8448	3			N	-0-					1

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3471	-0-	-69	-0-	3471	3			Y	-0-					13
12	3410	X	3176	-0-	-234	-0-	3175	3	1	9	Y	1					14
01	3973	X	3580	-0-	-393	-0-	3580	3			Y	-0-					14
02	3284	X	3284	-0-	-0-	-0-	3284	3			Y	-0-					14
03	3565	X	3516	-0-	-49	-0-	3516	3			Y	-0-					14
*04	3467	X	3467	-0-	-0-	-0-	3467	3			Y	-0-					14

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4343	-0-	-187	-0-	4343	3			Y	-0-					-0-
12	4991	X	3880	-0-	-1111	-0-	3879	3	1	9	Y	1					1
01	4680	X	4129	-0-	-551	-0-	4129	3			Y	-0-					1
02	3595	X	3595	-0-	-0-	-0-	3595	3			Y	-0-					1
03	4464	X	4441	-0-	-23	-0-	4441	3			Y	-0-					1
04	4320	X	3739	-0-	-581	-0-	3739	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3104	-0-	-136	-0-	3104	3			Y	-0-					-0-
12	3286	X	3018	-0-	-268	-0-	3017	3	1	9	Y	1					1
01	3323	X	3323	-0-	-0-	-0-	3323	3			Y	-0-					1
02	3135	X	3135	-0-	-0-	-0-	3135	3			Y	-0-					1
03	3322	X	3322	-0-	-0-	-0-	3322	3			Y	-0-					1
*04	3183	X	3183	-0-	-0-	-0-	3183	3			Y	-0-					1

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	8484	-0-	-6	-0-	8484	3			N	-0-					20
12	8773	X	7881	-0-	-892	-0-	7880	3	1	9	N	1					21
01	8773	X	8669	-0-	-104	-0-	8669	3			N	-0-					21
02	8015	X	8015	-0-	-0-	-0-	8015	3			N	-0-					21
03	8711	X	8572	-0-	-139	-0-	8572	3			N	-0-					21
04	8430	X	7993	-0-	-437	-0-	7993	3			N	-0-					21

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	9506	-0-	-904	-0-	9506	3			Y	-0-					-0-
12	10695	X	8946	-0-	-1749	-0-	8945	3	1	9	Y	1					1
01	10695	X	9687	-0-	-1008	-0-	9687	3			Y	-0-					1
02	8222	X	8222	-0-	-0-	-0-	8222	3			Y	-0-					1
03	9765	X	8656	-0-	-1109	-0-	8656	3			Y	-0-					1
04	9450	X	8564	-0-	-886	-0-	8564	3			Y	-0-					1

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	419	-0-	-2881	-0-	419	3			Y	-0-					-0-
12	3410	X	385	-0-	-3025	-0-	384	3	1	9	Y	1					1
01	1658	X	4	-0-	-1654	-0-	4	3			Y	-0-					1
02	3550	X	3550	-0-	-0-	-0-	3550	3			Y	-0-					1
03	4103	X	4103	-0-	-0-	-0-	4103	3			Y	-0-					1
*04	3661	X	3661	-0-	-0-	-0-	3661	3			Y	-0-					1

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2907	-0-	-573	-0-	2907	3			Y	-0-					-0-
12	3596	X	2899	-0-	-697	-0-	2898	3	1	9	Y	1					1
01	3472	X	2529	-0-	-943	-0-	2529	3			Y	-0-					1
02	2283	X	2283	-0-	-0-	-0-	2283	3			Y	-0-					1
03	2976	X	2106	-0-	-870	-0-	2106	3			Y	-0-					1
04	2880	X	2266	-0-	-614	-0-	2266	3			Y	-0-					1

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3769	-0-	-491	-0-	3769	3			Y	-0-					-0-
12	4278	X	3393	-0-	-885	-0-	3392	3	1	9	Y	1					1
01	4139	X	3443	-0-	-696	-0-	3443	3			Y	-0-					1
02	3349	X	3349	-0-	-0-	-0-	3349	3			Y	-0-					1
03	3875	X	3462	-0-	-413	-0-	3462	3			Y	-0-					1
*04	3750	X	3485	-0-	-265	-0-	3485	3			Y	-0-	1	5			-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2674	X	2674	-0-	-0-	-0-	2674	3			Y	-0-					15
12	2573	X	1809	-0-	-764	-0-	1808	3	1	9	Y	1					16
01	2573	X	2509	-0-	-64	-0-	2509	3			Y	-0-					16
02	2532	N	2532	-0-	-0-	-0-	2532	3			Y	-0-					16
03	3026	N	3026	-0-	-0-	-0-	3026	3			Y	-0-					16
04	2430	N	2202	-0-	-228	-0-	2202	3			Y	-0-					16

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6348	-0-	-822	-0-	6348	3			N	-0-					-0-
12	7409	X	5727	-0-	-1682	-0-	5726	3	1	9	N	1					1
01	6758	X	4106	-0-	-2652	-0-	4106	3			N	-0-					1
02	3541	X	3541	-0-	-0-	-0-	3541	3			N	-0-					1
03	6649	X	6649	-0-	-0-	-0-	6649	3			N	-0-					1
*04	6482	X	6482	-0-	-0-	-0-	6482	3			N	-0-					1

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14430	X	12197	-0-	-2233	-0-	12197	3			N	-0-					-0-
12	14012	X	11350	-0-	-2662	-0-	11349	3	1	9	N	1					1
01	13578	X	12674	-0-	-904	-0-	12674	3			N	-0-					1
02	11674	X	11674	-0-	-0-	-0-	11674	3			N	-0-					1
03	12726	X	12726	-0-	-0-	-0-	12726	3			N	-0-					1
*04	12120	X	12078	-0-	-42	-0-	12078	3			N	-0-	1	5			-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	7910	-0-	-4000	-0-	7910	3			N	-0-					-0-
12	12307	X	11167	-0-	-1140	-0-	11166	3	1	9	N	1					1
01	11501	X	9599	-0-	-1902	-0-	9599	3			N	-0-					1
02	10302	X	10302	-0-	-0-	-0-	10302	3			N	-0-					1
03	9704	X	9704	-0-	-0-	-0-	9704	3			N	-0-					1
*04	12050	X	12050	-0-	-0-	-0-	12050	3			N	-0-					1

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	8504	-0-	-196	-0-	8504	3			N	-0-					15
12	9083	X	8300	-0-	-783	-0-	8299	3	1	9	N	1					16
01	9567	X	9567	-0-	-0-	-0-	9567	3			N	-0-					16
02	8687	X	8687	-0-	-0-	-0-	8687	3			N	-0-					16
03	8737	X	8737	-0-	-0-	-0-	8737	3			N	-0-					16
*04	8509	X	8509	-0-	-0-	-0-	8509	3			N	-0-	1	5			15

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5163	X	5163	-0-	-0-	-0-	5163	3			N	-0-					-0-
12	4867	X	4715	-0-	-152	-0-	4714	3	1	9	N	1					1
01	4973	X	4973	-0-	-0-	-0-	4973	3			N	-0-					1
02	4831	X	4831	-0-	-0-	-0-	4831	3			N	-0-					1
03	5301	X	4886	-0-	-415	-0-	4886	3			N	-0-					1
04	5130	X	4738	-0-	-392	-0-	4738	3			N	-0-					1

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15314	X	15314	-0-	-0-	-0-	15314	3			N	-0-					-0-
12	15469	X	11551	-0-	-3918	-0-	11550	3	1	9	N	1					1
01	13051	X	7159	-0-	-5892	-0-	7159	3			N	-0-					1
02	15475	X	15475	-0-	-0-	-0-	15475	3			N	-0-					1
03	15748	X	13790	-0-	-1958	-0-	13790	3			N	-0-					1
04	15240	X	13516	-0-	-1724	-0-	13516	3			N	-0-					1

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	13679	-0-	-1351	-0-	13679	3			N	-0-					-0-
12	15531	X	12967	-0-	-2564	-0-	12966	3	1	9	N	1					1
01	14662	X	14137	-0-	-525	-0-	14137	3			N	-0-					1
02	8487	X	8487	-0-	-0-	-0-	8487	3			N	-0-					1
03	14074	X	12122	-0-	-1952	-0-	12122	3			N	-0-					1
04	13620	X	7426	-0-	-6194	-0-	7426	3			N	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4353	-0-	-837	-0-	4353	3			Y	-0-					-0-
12	5363	X	4084	-0-	-1279	-0-	4083	3	1	9	Y	1					1
01	4812	X	4463	-0-	-349	-0-	4463	3			Y	-0-					1
02	4053	X	4053	-0-	-0-	-0-	4053	3			Y	-0-					1
03	4464	X	4426	-0-	-38	-0-	4426	3			Y	-0-					1
*04	4350	X	4350	-0-	-0-	-0-	4350	3			Y	-0-					1

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1037	3	1	9	N	1					1
01	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					1
02	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					1
03	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					1
*04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					1

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	1					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12936	X	12936	-0-	-0-	-0-	12936	3			N	-0-					-0-
12	12927	X	12070	-0-	-857	-0-	12069	3	1	9	N	1					1
01	12927	X	12207	-0-	-720	-0-	12207	3			N	-0-					1
02	9592	X	9592	-0-	-0-	-0-	9592	3			N	-0-					1
03	13299	X	9522	-0-	-3777	-0-	9522	3			N	-0-					1
04	12870	X	11948	-0-	-922	-0-	11948	3			N	-0-					1

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3819	X	3819	-0-	-0-	-0-	3819	3			N	-0-					-0-
12	3341	X	3341	-0-	-0-	-0-	3340	3	1	9	N	1					1
01	4123	X	3328	-0-	-795	-0-	3328	3			N	-0-					1
02	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-					1
03	3937	X	2473	-0-	-1464	-0-	2473	3			N	-0-					1
04	3810	X	6	-0-	-3804	-0-	6	3			N	-0-					1

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	8007	-0-	-1023	-0-	8007	3			N	-0-					-0-
12	9331	X	6210	-0-	-3121	-0-	6209	3	1	9	N	1					1
01	8897	X	5162	-0-	-3735	-0-	5162	3			N	-0-					1
02	4510	X	4510	-0-	-0-	-0-	4510	3			N	-0-					1
03	8215	X	7046	-0-	-1169	-0-	7046	3			N	-0-					1
04	7950	X	7544	-0-	-406	-0-	7544	3			N	-0-					1

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	9304	-0-	-1076	-0-	9304	3			N	-0-					-0-
12	10726	X	8511	-0-	-2215	-0-	8510	3	1	9	N	1					1
01	9827	X	9392	-0-	-435	-0-	9392	3			N	-0-					1
02	8953	X	8953	-0-	-0-	-0-	8953	3			N	-0-					1
03	9751	X	9751	-0-	-0-	-0-	9751	3			N	-0-					1
04	9240	X	9196	-0-	-44	-0-	9196	3			N	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	9848	-0-	-1162	-0-	9848	3			N	-0-					-0-
12	11377	X	8769	-0-	-2608	-0-	8768	3	1	9	N	1					1
01	10509	X	9282	-0-	-1227	-0-	9282	3			N	-0-					1
02	8523	X	8523	-0-	-0-	-0-	8523	3			N	-0-					1
03	10137	X	8949	-0-	-1188	-0-	8949	3			N	-0-					1
04	9810	X	5931	-0-	-3879	-0-	5931	3			N	-0-					1

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	306	-0-	-5574	-0-	306	3			N	-0-					-0-
12	6045	X	3292	-0-	-2753	-0-	3291	3	1	9	N	1					1
01	4890	X	4890	-0-	-0-	-0-	4890	3			N	-0-					1
02	5071	X	5071	-0-	-0-	-0-	5071	3			N	-0-					1
03	3659	X	3659	-0-	-0-	-0-	3659	3			N	-0-					1
*04	5112	X	5112	-0-	-0-	-0-	5112	3			N	-0-					1

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	57	3	1	9	N	1					1
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					1
02	87	N	51	-0-	-36	-0-	51	3			N	-0-					1
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					1
*04	60	N	45	-0-	-15	-0-	45	3			N	-0-	1	5			-0-

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	10738	-0-	-1712	-0-	10738	3			N	-0-					-0-
12	12865	X	11101	-0-	-1764	-0-	11100	3	1	9	N	1					1
01	12545	X	12545	-0-	-0-	-0-	12545	3			N	-0-					1
02	11801	X	11801	-0-	-0-	-0-	11801	3			N	-0-					1
03	12560	X	12560	-0-	-0-	-0-	12560	3			N	-0-					1
*04	12129	X	12129	-0-	-0-	-0-	12129	3			N	-0-					1

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	10919	-0-	-391	-0-	10919	3			N	-0-					-0-
12	11563	X	10184	-0-	-1379	-0-	10183	3	1	9	N	1					1
01	11501	X	11336	-0-	-165	-0-	11336	3			N	-0-					1
02	10434	X	10434	-0-	-0-	-0-	10434	3			N	-0-					1
03	11966	X	11966	-0-	-0-	-0-	11966	3			N	-0-					1
*04	10860	X	10590	-0-	-270	-0-	10590	3			N	-0-	1	5			-0-

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5919	-0-	-81	-0-	5919	3			N	-0-					-0-
12	6913	X	5387	-0-	-1526	-0-	5386	3	1	9	N	1					1
01	6604	X	6528	-0-	-76	-0-	6528	3			N	-0-					1
02	6013	X	6013	-0-	-0-	-0-	6013	3			N	-0-					1
03	6076	X	4812	-0-	-1264	-0-	4812	3			N	-0-					1
*04	5880	X	5237	-0-	-643	-0-	5237	3			N	-0-	1	5			-0-

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	5219	-0-	-31	-0-	5219	3			N	-0-					-0-
12	5394	X	4934	-0-	-460	-0-	4933	3	1	9	N	1					1
01	5394	X	5236	-0-	-158	-0-	5236	3			N	-0-					1
02	4697	X	4697	-0-	-0-	-0-	4697	3			N	-0-					1
03	5363	X	5256	-0-	-107	-0-	5256	3			N	-0-					1
04	5190	X	4977	-0-	-213	-0-	4977	3			N	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2787	-0-	-633	-0-	2787	3			N	-0-					-0-
12	3534	X	2271	-0-	-1263	-0-	2270	3	1	9	N	1					1
01	3534	X	3068	-0-	-466	-0-	3068	3			N	-0-					1
02	2970	X	2970	-0-	-0-	-0-	2970	3			N	-0-					1
03	2852	X	2366	-0-	-486	-0-	2366	3			N	-0-					1
*04	3153	X	3153	-0-	-0-	-0-	3153	3			N	-0-					1

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960	X	9412	-0-	-548	-0-	9412	3			N	-0-					-0-
12	10292	X	8799	-0-	-1493	-0-	8798	3	1	9	N	1					1
01	10086	X	7909	-0-	-2177	-0-	7909	3			N	-0-					1
02	8488	X	8488	-0-	-0-	-0-	8488	3			N	-0-					1
03	9486	X	4239	-0-	-5247	-0-	4239	3			N	-0-					1
04	9180	X	-0-	-0-	-9180	-0-					N	-0-					1

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	9035	-0-	-415	-0-	9035	3			N	-0-					-0-
12	9517	X	8194	-0-	-1323	-0-	8193	3	1	9	N	1					1
01	9517	X	8996	-0-	-521	-0-	8996	3			N	-0-					1
02	8411	X	8411	-0-	-0-	-0-	8411	3			N	-0-					1
03	9300	X	9197	-0-	-103	-0-	9197	3			N	-0-					1
*04	9000	X	8845	-0-	-155	-0-	8845	3			N	-0-	1	5			-0-

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	8262	-0-	-528	-0-	8262	3			N	-0-					-0-
12	9083	X	7723	-0-	-1360	-0-	7722	3	1	9	N	1					1
01	8866	X	8419	-0-	-447	-0-	8419	3			N	-0-					1
02	7724	X	7724	-0-	-0-	-0-	7724	3			N	-0-					1
03	8494	X	5479	-0-	-3015	-0-	5479	3			N	-0-					1
04	8220	X	4103	-0-	-4117	-0-	4103	3			N	-0-					1

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		198	-0-	198	198	198	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	198					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	198					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	7568	-0-	-682	-0-	7568	3			Y	-0-					-0-
12	8308	X	7592	-0-	-716	-0-	7591	3	1	9	Y	1					1
01	8308	X	7633	-0-	-675	-0-	7633	3			Y	-0-					1
02	6399	X	6399	-0-	-0-	-0-	6399	3			Y	-0-					1
03	7781	X	5296	-0-	-2485	-0-	5296	3			Y	-0-					1
04	7530	X	2144	-0-	-5386	-0-	2144	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936

HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3240	X	2562	-0-	-678	-0-	75	1	2487	2	N	-0-			-0-
12	3348	X	2851	-0-	-497	-0-	83	1	2768	2	N	-0-			-0-
01	3348	X	3177	-0-	-171	-0-	93	1	3084	2	N	-0-			-0-
02	3132	X	2453	-0-	-679	-0-	71	1	2382	2	N	-0-			-0-
03	2914	X	2778	-0-	-136	-0-	81	1	2697	2	N	-0-			-0-
04	3060	X	2677	-0-	-383	-0-	78	1	2599	2	N	-0-			-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	1550	-0-	-160	-0-	1550	2			N	-0-			-0-
12	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-			-0-
01	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-			-0-
02	1508	N	1476	-0-	-32	-0-	1476	2			N	-0-			-0-
03	1705	N	1672	-0-	-33	-0-	1672	2			N	-0-			-0-
04	1680	N	1557	-0-	-123	-0-	1557	2			N	-0-			-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	38	1	1283	2	N	-0-			-0-
12	1331	N	1331	-0-	-0-	-0-	39	1	1292	2	N	-0-			-0-
01	1310	N	1310	-0-	-0-	-0-	38	1	1272	2	N	-0-			-0-
02	1179	N	1179	-0-	-0-	-0-	34	1	1145	2	N	-0-			-0-
03	1296	N	1296	-0-	-0-	-0-	38	1	1258	2	N	-0-			-0-
*04	1260	N	1260	-0-	-0-	-0-	37	1	1223	2	N	-0-			-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	4522	-0-	1522	1522	132	1	4390	2	N	-0-			-0-
12	3100	N	5471	-0-	2371	3893	159	1	5312	2	N	-0-			-0-
01	3100	N	3811	-0-	711	4604	111	1	3700	2	N	-0-			-0-
02	4762	X	158	-0-	-4604	-0-	5	1	153	2	N	-0-			-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-			-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-			-0-
12	699	N	699	-0-	-0-	-0-	699	2			N	-0-			-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-			-0-
02	580	N	514	-0-	-66	-0-	514	2			N	-0-			-0-
03	652	N	652	-0-	-0-	-0-	652	2			N	-0-			-0-
*04	618	N	618	-0-	-0-	-0-	618	2			N	-0-			-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2015	N	2015	-0-	-0-	-0-	59	1	1956	2	N	-0-			-0-
12	1760	N	1760	-0-	-0-	-0-	51	1	1709	2	N	-0-			-0-
01	1904	N	1904	-0-	-0-	-0-	55	1	1849	2	N	-0-			-0-
02	1436	N	1436	-0-	-0-	-0-	42	1	1394	2	N	-0-			-0-
03	868	N	665	-0-	-203	-0-	19	1	646	2	N	-0-			-0-
*04	2264	N	2264	-0-	-0-	-0-	66	1	2198	2	N	-0-			-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
BLUESTONE NATURAL RES. II, LLC 076861
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, SW (SMACKOVER) 26478 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
COMANCHE WELL SERVICE CORP. 169420
WADE BROTHERS GAS UNIT WELL #: 1 RRCID -> 140221 COMPL. DATE 03/02/1990 TOTAL DEPTH 13128 PERF.13085 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/03/2016 - P/A 02-03-16

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
VANGUARD OPERATING, LLC 881585
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34505	X	34505	-0-	-0-	-0-	34420	2	85	9	N	77					200
12	33325	X	33325	-0-	-0-	-0-	33267	2	58	9	N	53	53	8			200
01	36735	X	32304	-0-	-4431	-0-	32228	2	76	9	N	69	187	1			82
02	28374	X	28374	-0-	-0-	-0-	28318	2	56	9	N	51					133
03	27589	X	27589	-0-	-0-	-0-	27534	2	55	9	N	50					183
*04	16684	X	16684	-0-	-0-	-0-	16682	2	2	9	N	2	140	1			45

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	27	-0-	-11883	-0-	27	2			N	-0-					127
12	7626	X	1	-0-	-7625	-0-	1	2			N	-0-					127
01	7533	X	-0-	-0-	-7533	-0-					N	-0-					127
02	2900	X	-0-	-0-	-2900	-0-					N	-0-					127
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					127
04	30	X	-0-	-0-	-30	-0-					N	-0-					127

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TRISTREAM EAST TEXAS, LLC 871107
ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 11/22/1962 TOTAL DEPTH 12850 PERF.12606 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
VANGUARD OPERATING, LLC //CONT.// 881585
NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39346	X	39346	-0-	-0-	-0-	39346	3			N	-0-					-0-
12	37455	X	37455	-0-	-0-	-0-	37455	3			N	-0-					-0-
01	39399	X	39399	-0-	-0-	-0-	39399	3			N	-0-					-0-
02	32286	X	32286	-0-	-0-	-0-	32286	3			N	-0-					-0-
03	39545	X	39545	-0-	-0-	-0-	39545	3			N	-0-					-0-
*04	22762	X	22762	-0-	-0-	-0-	22762	3			N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

11	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
12	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
01	2325	N	1888	-0-	-437	-0-	1888	3			N	-0-					-0-
02	2465	N	1490	-0-	-975	-0-	1490	3			N	-0-					-0-
03	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
04	1830	N	666	-0-	-1164	-0-	666	3			N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 11/22/1983 TOTAL DEPTH 13000 PERF.12642 - 12731

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

11	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
01	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
02	1102	N	939	-0-	-163	-0-	939	3			N	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
04	1020	N	612	-0-	-408	-0-	612	3			N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

11	6570	X	5977	-0-	-593	-0-	969	1	4874	2	N	122	179	1			98
							134	9									
12	7110	X	7110	-0-	-0-	-0-	1943	1	5025	2	N	129					227
							142	9									
01	6138	X	4784	-0-	-1354	-0-	4645	2	139	9	N	126	184	1			169
02	5220	X	4823	-0-	-397	-0-	4690	2	133	9	N	121	180	1			110
03	5954	X	5954	-0-	-0-	-0-	1131	1	4691	2	N	120					230
							132	9									
04	5400	X	4869	-0-	-531	-0-	4766	2	103	9	N	94					324

JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

11	2310	N	2216	-0-	-94	-0-	306	1	1841	2	N	63	177	1			38
							69	9									
12	2139	N	1993	-0-	-146	-0-	290	1	1662	2	N	37					75
							41	9									
01	2511	N	935	-0-	-1576	-0-	169	1	763	2	N	3					78
							3	9									
02	2146	N	378	-0-	-1768	-0-	46	1	298	2	N	31	82	1			27
							34	9									
03	1984	N	114	-0-	-1870	-0-	14	1	88	2	N	11					38
							12	9									
*04	1812	N	1812	-0-	-0-	-0-	140	1	1628	2	N	40					78
							44	9									

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

11	3839	X	3839	-0-	-0-	-0-	369	1	3450	2	N	18					80
							20	9									
12	4404	X	4404	-0-	-0-	-0-	433	1	3967	2	N	4					84
							4	9									
01	4056	X	4056	-0-	-0-	-0-	361	1	3686	2	N	8	64	1			28
							9	9									
02	3672	X	3672	-0-	-0-	-0-	310	1	3356	2	N	5					33
							6	9									
03	4314	X	4314	-0-	-0-	-0-	325	1	3981	2	N	7					40
							8	9									
*04	3270	X	3270	-0-	-0-	-0-	257	1	2985	2	N	25					65
							28	9									

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	236	1	1222	2	N	29	58	1			33
							32	9									
12	1676	N	1676	-0-	-0-	-0-	259	1	1371	2	N	42					75
							46	9									
01	1809	N	1809	-0-	-0-	-0-	255	1	1495	2	N	54	99	1			30
							59	9									
02	1588	N	1588	-0-	-0-	-0-	224	1	1317	2	N	43					73
							47	9									
03	1692	N	1692	-0-	-0-	-0-	225	1	1415	2	N	47	82	1			38
							52	9									
*04	1230	N	1230	-0-	-0-	-0-	95	1	1096	2	N	35					73
							39	9									

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	855	-0-	-195	-0-	83	1	772	2	N	-0-					135
12	992	N	274	-0-	-718	-0-	27	1	247	2	N	-0-					135
01	961	N	139	-0-	-822	-0-	15	1	124	2	N	-0-					135
02	841	N	55	-0-	-786	-0-	55	2			N	-0-					135
03	279	N	-0-	-0-	-279	-0-					N	-0-					135
*04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					135

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6864	X	6864	-0-	-0-	-0-	646	1	6042	2	N	160	123	1			70
							176	9									
12	7021	X	7021	-0-	-0-	-0-	672	1	6154	2	N	177	169	1			78
							195	9									
01	6765	X	6765	-0-	-0-	-0-	586	1	5985	2	N	176	174	1			80
							194	9									
02	6195	X	6195	-0-	-0-	-0-	511	1	5528	2	N	142	167	1			55
							156	9									
03	6885	X	6885	-0-	-0-	-0-	506	1	6196	2	N	166	179	1			42
							183	9									
*04	6668	X	6668	-0-	-0-	-0-	515	1	5979	2	N	158	165	1			35
							174	9									

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	80	1	749	2	N	21					48
							23	9									
12	1519	N	774	-0-	-745	-0-	74	1	676	2	N	22					70
							24	9									
01	868	N	715	-0-	-153	-0-	61	1	621	2	N	30	67	1			33
							33	9									
02	882	N	882	-0-	-0-	-0-	73	1	785	2	N	22					55
							24	9									
03	775	N	378	-0-	-397	-0-	27	1	327	2	N	22					77
							24	9									
*04	1343	N	1343	-0-	-0-	-0-	105	1	1214	2	N	22					99
							24	9									

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION, INC. 197690
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	1661	-0-	-1969	-0-	50	1	1611	3	N	-0-					-0-
12	3751	X	2522	-0-	-1229	-0-	62	1	2460	3	N	-0-					-0-
01	3751	X	2975	-0-	-776	-0-	60	1	2915	3	N	-0-					-0-
02	3509	X	1835	-0-	-1674	-0-	58	1	1777	3	N	-0-					-0-
03	3330	X	3330	-0-	-0-	-0-	62	1	3268	3	N	-0-					-0-
*04	2934	X	2934	-0-	-0-	-0-	60	1	2874	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1153	-0-	-857	-0-	32	1	1121	3	N	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	62	1	1310	3	N	-0-					-0-
01	1922	N	453	-0-	-1469	-0-	34	1	419	3	N	-0-					-0-
02	1974	N	1974	-0-	-0-	-0-	58	1	1916	3	N	-0-					-0-
03	1364	N	972	-0-	-392	-0-	62	1	910	3	N	-0-					-0-
*04	1645	N	1645	-0-	-0-	-0-	36	1	1609	3	N	-0-					-0-

IRWIN "A" WELL #: 2 RRCID -> 223384 COMPL. DATE 08/27/2010 TOTAL DEPTH 12230 PERF.10234 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	2912	-0-	-7138	-0-	84	1	2828	3	N	-0-					-0-
12	10385	X	5703	-0-	-4682	-0-	62	1	5641	3	N	-0-					-0-
01	8246	X	4310	-0-	-3936	-0-	60	1	4250	3	N	-0-					-0-
02	7134	X	4076	-0-	-3058	-0-	58	1	4018	3	N	-0-					-0-
03	5983	X	4107	-0-	-1876	-0-	62	1	4045	3	N	-0-					-0-
04	5520	X	3981	-0-	-1539	-0-	60	1	3921	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4308	-0-	-1242	-0-	108	1	4200	3	N	-0-					-0-
12	5735	X	5291	-0-	-444	-0-	124	1	5167	3	N	-0-					-0-
01	5363	X	5120	-0-	-243	-0-	120	1	5000	3	N	-0-					-0-
02	4901	X	4582	-0-	-319	-0-	116	1	4466	3	N	-0-					-0-
03	5301	X	4597	-0-	-704	-0-	124	1	4473	3	N	-0-					-0-
04	5130	X	4702	-0-	-428	-0-	120	1	4582	3	N	-0-					-0-

LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	2590	-0-	-2030	-0-	108	1	2482	3	N	-0-					-0-
12	4681	X	3807	-0-	-874	-0-	124	1	3683	3	N	-0-					-0-
01	4495	X	4487	-0-	-8	-0-	120	1	4367	3	N	-0-					-0-
02	4216	X	4216	-0-	-0-	-0-	116	1	4100	3	N	-0-					-0-
03	4212	X	4212	-0-	-0-	-0-	124	1	4088	3	N	-0-					-0-
04	4350	X	3911	-0-	-439	-0-	120	1	3791	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
SND OPERATING, L.L.C. 797127
SMITH, BRYAN WELL #: 1 RRCID -> 241907 COMPL. DATE 09/30/2008 TOTAL DEPTH 12441 PERF.11497 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
12	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
01	2480	N	2199	-0-	-281	-0-	2199	2			N	-0-					-0-
02	2320	N	1883	-0-	-437	-0-	1883	2			N	-0-					-0-
03	2201	N	1628	-0-	-573	-0-	1628	2			N	-0-					-0-
04	2130	N	1871	-0-	-259	-0-	1871	2			N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TRISTREAM EAST TEXAS, LLC 871107
WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18060	X	12433	-0-	-5627	-0-	12433	3			N	-0-					-0-
12	17608	X	8840	-0-	-8768	-0-	8840	3			N	-0-					-0-
01	15686	X	1144	-0-	-14542	-0-	1144	3			N	-0-					-0-
02	12006	X	642	-0-	-11364	-0-	642	3			N	-0-					-0-
03	12834	X	806	-0-	-12028	-0-	806	3			N	-0-					-0-
04	12420	X	175	-0-	-12245	-0-	175	3			N	-0-					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	90	N	28	-0-	-62	-0-	28	3			N	-0-					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21960	X	16175	-0-	-5785	-0-	16175	3			N	-0-					-0-
12	22990	X	22990	-0-	-0-	-0-	22990	3			N	-0-					-0-
01	22386	X	22386	-0-	-0-	-0-	22386	3			N	-0-					-0-
02	20914	X	20914	-0-	-0-	-0-	20914	3			N	-0-					-0-
03	23002	X	22389	-0-	-613	-0-	22389	3			N	-0-					-0-
04	22260	X	11446	-0-	-10814	-0-	11446	3			N	-0-					-0-

RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

11	12900	X	10592	-0-	-2308	-0-	10592	3			N	-0-					-0-
12	15414	X	15414	-0-	-0-	-0-	15414	3			N	-0-					-0-
01	13376	X	13376	-0-	-0-	-0-	13376	3			N	-0-					-0-
02	12807	X	12807	-0-	-0-	-0-	12807	3			N	-0-					-0-
03	15407	X	11040	-0-	-4367	-0-	11040	3			N	-0-					-0-
04	14910	X	6788	-0-	-8122	-0-	6788	3			N	-0-					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 01/23/1980 TOTAL DEPTH 12875 PERF.12513 - 12735

11	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
12	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
01	3070	N	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
02	2291	X	2058	-0-	-233	-0-	2058	3			N	-0-					-0-
03	2449	X	1951	-0-	-498	-0-	1951	3			N	-0-					-0-
04	2970	X	375	-0-	-2595	-0-	375	3			N	-0-					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
01	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-
02	1595	X	1077	-0-	-518	-0-	1077	3			N	-0-					-0-
03	1705	X	819	-0-	-886	-0-	819	3			N	-0-					-0-
04	870	X	161	-0-	-709	-0-	161	3			N	-0-					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

11	780	N	25	-0-	-755	-0-	1	1	24	2	Y	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
01	558	N	102	-0-	-456	-0-	6	1	96	2	Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
03	1219	N	1219	-0-	-0-	-0-	94	1	1125	2	Y	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	38	1	516	2	Y	-0-					-0-

EVANS LAKE, WEST (PETTIT) //CONT.// 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	465	N	2	-0-	-463	-0-	2	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	11	1	205	2	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	24	1	289	2	N	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	19	1	256	2	N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	59	-0-	-571	-0-	2	1	57	2	Y	-0-					6
12	1333	N	-0-	-0-	-1333	-0-					Y	-0-					6
01	1333	N	330	-0-	-1003	-0-	20	1	310	2	Y	-0-					6
02	1801	N	1801	-0-	-0-	-0-	95	1	1706	2	Y	-0-					6
03	1062	N	1062	-0-	-0-	-0-	82	1	980	2	Y	-0-					6
*04	902	N	902	-0-	-0-	-0-	62	1	840	2	Y	-0-					6

FAIRFREE (TRAVIS PEAK) 30011 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
FAIRFREE SWD WELL #: 1 RRCID -> 186433 COMPL. DATE 10/26/2001 TOTAL DEPTH 10400 PERF. 8580 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	457	-0-	-23	-0-	20	1	437	2	N	-0-					-0-
12	496	N	388	-0-	-108	-0-	17	1	371	2	N	-0-					-0-
01	496	N	346	-0-	-150	-0-	15	1	331	2	N	-0-					-0-
02	435	N	356	-0-	-79	-0-	17	1	339	2	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	20	1	411	2	N	-0-					-0-
*04	370	N	370	-0-	-0-	-0-	16	1	354	2	N	-0-					-0-

FALLON (TRAVIS PEAK) //CONT.// 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2769	N	2769	-0-	-0-	-0-	122	1	2647	2	N	-0-					-0-
12	2846	N	2846	-0-	-0-	-0-	126	1	2720	2	N	-0-					-0-
01	2827	N	2827	-0-	-0-	-0-	126	1	2701	2	N	-0-					-0-
02	2652	N	2652	-0-	-0-	-0-	126	1	2526	2	N	-0-					-0-
03	2830	N	2830	-0-	-0-	-0-	129	1	2701	2	N	-0-					-0-
*04	2746	N	2746	-0-	-0-	-0-	122	1	2624	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY II, LLC 142195
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2500	X	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
12	2573	X	2221	-0-	-352	-0-	2221	2			N	-0-					-0-
01	2511	X	2091	-0-	-420	-0-	2091	2			N	-0-					-0-
02	2407	X	2103	-0-	-304	-0-	2103	2			N	-0-					-0-
03	2573	X	2108	-0-	-465	-0-	2108	2			N	-0-					-0-
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5675	X	5675	-0-	-0-	-0-	369	1	5306	2	Y	-0-					-0-
12	5026	X	5026	-0-	-0-	-0-	337	1	4689	2	Y	-0-					-0-
01	4779	X	4779	-0-	-0-	-0-	305	1	4474	2	Y	-0-					-0-
02	5481	X	4656	-0-	-825	-0-	294	1	4362	2	Y	-0-					-0-
03	5859	X	3859	-0-	-2000	-0-	260	1	3599	2	Y	-0-					-0-
04	5670	X	4333	-0-	-1337	-0-	285	1	4048	2	Y	-0-					-0-

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13713	X	13713	-0-	-0-	-0-	573 67	1 9	13073	2	Y	61	65	1			-0-
12	13682	X	13682	-0-	-0-	-0-	557 78	1 9	13047	2	Y	71	62	1			9
01	12051	X	12051	-0-	-0-	-0-	486 12	1 9	11553	2	Y	11	13	1			7
02	11223	X	9231	-0-	-1992	-0-	375 11	1 9	8845	2	Y	10	10	1			7
03	11997	X	9915	-0-	-2082	-0-	366 7	1 9	9542	2	Y	6					13
04	11610	X	10271	-0-	-1339	-0-	418 23	1 9	9830	2	Y	21	13	1			21

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5680	X	5680	-0-	-0-	-0-	369	1	5311	2	Y	-0-					-0-
12	5487	X	4726	-0-	-761	-0-	317	1	4409	2	Y	-0-					-0-
01	5487	X	5388	-0-	-99	-0-	344	1	5044	2	Y	-0-					-0-
02	5097	X	5097	-0-	-0-	-0-	322	1	4775	2	Y	-0-					-0-
03	4770	X	4770	-0-	-0-	-0-	321	1	4449	2	Y	-0-					-0-
04	4350	X	4179	-0-	-171	-0-	275	1	3904	2	Y	-0-					-0-

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	3378	-0-	-1992	-0-	220	1	3158	2	Y	-0-					-0-
12	5146	X	4005	-0-	-1141	-0-	268	1	3737	2	Y	-0-					-0-
01	4309	X	3573	-0-	-736	-0-	228	1	3345	2	Y	-0-					-0-
02	3343	X	3343	-0-	-0-	-0-	211	1	3132	2	Y	-0-					-0-
03	2782	X	2782	-0-	-0-	-0-	187	1	2595	2	Y	-0-					-0-
*04	3085	X	3085	-0-	-0-	-0-	203	1	2882	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6621	X	6621	-0-	-0-	-0-	278	1	6342	2	Y	1	1	8			69
							1	9									
12	4648	X	4648	-0-	-0-	-0-	191	1	4457	2	Y	-0-					69
01	5890	X	2717	-0-	-3173	-0-	110	1	2606	2	Y	1	1	8			69
							1	9									
02	6409	X	3971	-0-	-2438	-0-	161	1	3809	2	Y	1	1	8			69
							1	9									
03	6851	X	4767	-0-	-2084	-0-	176	1	4591	2	Y	-0-					69
04	6630	X	2453	-0-	-4177	-0-	100	1	2351	2	Y	2					71
							2	9									

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 10/14/2015 TOTAL DEPTH 14937 PERF. 8848 - 14530

11	318	N	288	-0-	-30	-0-	12	1	276	2	Y	-0-					13
12	93	N	-0-	-0-	-93	-0-					Y	-0-					13
01	354	X	354	-0-	-0-	-0-	14	1	340	2	Y	-0-					13
02	2929	X	-0-	-0-	-2929	-0-					Y	-0-					13
03	3131	X	-0-	-0-	-3131	-0-					Y	-0-					13
04	330	X	-0-	-0-	-330	-0-					Y	-0-					13

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

11	7813	X	7813	-0-	-0-	-0-	328	1	7482	2	Y	3	3	8			-0-
							3	9									
12	4898	X	4497	-0-	-401	-0-	184	1	4309	2	Y	4	4	8			-0-
							4	9									
01	4898	X	4040	-0-	-858	-0-	163	1	3875	2	Y	2	2	8			-0-
							2	9									
02	8813	X	8813	-0-	-0-	-0-	358	1	8447	2	Y	7	7	8			-0-
							8	9									
03	8308	X	8070	-0-	-238	-0-	298	1	7766	2	Y	5					5
							6	9									
*04	8289	X	8289	-0-	-0-	-0-	338	1	7949	2	Y	2	2	8			5
							2	9									

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

11	401	N	401	-0-	-0-	-0-	17	1	384	2	Y	-0-					34
12	124	N	-0-	-0-	-124	-0-					Y	-0-					34
01	310	N	225	-0-	-85	-0-	9	1	216	2	Y	-0-					34
02	377	X	178	-0-	-199	-0-	7	1	171	2	Y	-0-					34
03	403	X	-0-	-0-	-403	-0-					Y	-0-					34
04	390	X	-0-	-0-	-390	-0-					Y	-0-					34

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

11	17112	X	17112	-0-	-0-	-0-	719	1	16393	2	Y	-0-					1
12	12063	X	12063	-0-	-0-	-0-	494	1	11569	2	Y	-0-					1
01	12812	X	12812	-0-	-0-	-0-	517	1	12295	2	Y	-0-					1
02	11892	X	11892	-0-	-0-	-0-	484	1	11408	2	Y	-0-					1
03	11532	X	10947	-0-	-585	-0-	404	1	10535	2	Y	7					8
							8	9									
04	11160	X	9976	-0-	-1184	-0-	407	1	9569	2	Y	-0-					8

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4743	X	4743	-0-	-0-	-0-	199	1	4544	2	Y	-0-					1
12	3518	X	3518	-0-	-0-	-0-	144	1	3374	2	Y	-0-					1
01	3636	X	3636	-0-	-0-	-0-	147	1	3489	2	Y	-0-					1
02	3901	X	3901	-0-	-0-	-0-	159	1	3742	2	Y	-0-					1
03	3928	X	3928	-0-	-0-	-0-	145	1	3781	2	Y	2					3
							2	9									
*04	3858	X	3858	-0-	-0-	-0-	157	1	3701	2	Y	-0-					3

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

11	3000	N	5454	-0-	2454	3001	229	1	5223	2	Y	2	2	8			-0-
							2	9									
12	3100	N	5931	-0-	2831	5832	243	1	5684	2	Y	4	4	8			-0-
							4	9									
01	11978	X	6146	-0-	-5832	-0-	248	1	5896	2	Y	2	2	8			-0-
							2	9									
02	5465	X	5465	-0-	-0-	-0-	222	1	5240	2	Y	3	3	8			-0-
							3	9									
03	5921	X	5181	-0-	-740	-0-	192	1	4989	2	Y	-0-					-0-
04	5940	X	5283	-0-	-657	-0-	216	1	5067	2	Y	-0-					-0-

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 14595

11	12150	X	6520	-0-	-5630	-0-	274	1	6246	2	Y	-0-					3
12	13897	X	13897	-0-	-0-	-0-	569	1	13328	2	Y	-0-					3
01	15890	X	15890	-0-	-0-	-0-	641	1	15232	2	Y	15	17	1			1
							17	9									
02	10687	X	10687	-0-	-0-	-0-	434	1	10239	2	Y	13	13	1			1
							14	9									
03	11187	X	11187	-0-	-0-	-0-	413	1	10766	2	Y	7					8
							8	9									
*04	10830	X	10830	-0-	-0-	-0-	441	1	10368	2	Y	19	10	1			17
							21	9									

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

11	7530	X	5737	-0-	-1793	-0-	373	1	5364	2	Y	-0-					-0-
12	7781	X	6778	-0-	-1003	-0-	454	1	6324	2	Y	-0-					-0-
01	7894	X	7894	-0-	-0-	-0-	504	1	7390	2	Y	-0-					-0-
02	7622	X	7622	-0-	-0-	-0-	482	1	7140	2	Y	-0-					-0-
03	6808	X	6808	-0-	-0-	-0-	458	1	6350	2	Y	-0-					-0-
*04	6285	X	6285	-0-	-0-	-0-	414	1	5871	2	Y	-0-					-0-

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

11	2850	X	1230	-0-	-1620	-0-	80	1	1150	2	Y	-0-					-0-
12	2852	X	2134	-0-	-718	-0-	143	1	1991	2	Y	-0-					-0-
01	2960	X	2960	-0-	-0-	-0-	189	1	2771	2	Y	-0-					-0-
02	1818	N	1818	-0-	-0-	-0-	115	1	1703	2	Y	-0-					-0-
03	3100	N	4474	-0-	1374	1374	301	1	4173	2	Y	-0-					-0-
*04	3000	N	4277	-0-	1277	2651	282	1	3995	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6576	X	6576	-0-	-0-	-0-	276	1	6300	2	Y	-0-					2
12	6231	X	6099	-0-	-132	-0-	250	1	5849	2	Y	-0-					2
01	6795	X	6795	-0-	-0-	-0-	274	1	6513	2	Y	7	8	1			1
							8	9									
02	6005	X	6005	-0-	-0-	-0-	244	1	5751	2	Y	9	9	1			1
							10	9									
03	6107	X	5923	-0-	-184	-0-	219	1	5700	2	Y	4					5
							4	9									
04	5910	X	5693	-0-	-217	-0-	232	1	5447	2	Y	13	8	1			10
							14	9									

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 05/20/2005 TOTAL DEPTH 14669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	26	-0-	-1774	-0-	1	1	25	2	Y	-0-					-0-
12	1860	X	82	-0-	-1778	-0-	3	1	79	2	Y	-0-					-0-
01	527	X	23	-0-	-504	-0-	1	1	22	2	Y	-0-					-0-
02	2516	X	2516	-0-	-0-	-0-	102	1	2413	2	Y	1	1	8			-0-
							1	9									
03	9107	X	9107	-0-	-0-	-0-	336	1	8764	2	Y	6					6
							7	9									
*04	7252	X	7252	-0-	-0-	-0-	296	1	6956	2	Y	-0-					6

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1471	-0-	-1559	-0-	96	1	1375	2	Y	-0-					-0-
12	5609	X	5609	-0-	-0-	-0-	376	1	5233	2	Y	-0-					-0-
01	5378	X	5378	-0-	-0-	-0-	343	1	5035	2	Y	-0-					-0-
02	5804	X	5804	-0-	-0-	-0-	367	1	5437	2	Y	-0-					-0-
03	6505	X	6505	-0-	-0-	-0-	438	1	6067	2	Y	-0-					-0-
*04	6145	X	6145	-0-	-0-	-0-	405	1	5740	2	Y	-0-					-0-

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5306	-0-	-544	-0-	345	1	4961	2	Y	-0-					-0-
12	6045	X	4947	-0-	-1098	-0-	331	1	4616	2	Y	-0-					-0-
01	6205	X	6205	-0-	-0-	-0-	396	1	5809	2	Y	-0-					-0-
02	5441	X	5441	-0-	-0-	-0-	344	1	5097	2	Y	-0-					-0-
03	4965	X	4965	-0-	-0-	-0-	334	1	4631	2	Y	-0-					-0-
*04	4740	X	4740	-0-	-0-	-0-	312	1	4428	2	Y	-0-					-0-

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	6686	-0-	-964	-0-	279	1	6374	2	Y	30	32	1			-0-
							33	9									
12	7409	X	7008	-0-	-401	-0-	285	1	6676	2	Y	43	37	1			6
							47	9									
01	7409	X	6266	-0-	-1143	-0-	253	1	6005	2	Y	7	8	1			5
							8	9									
02	5916	X	4487	-0-	-1429	-0-	182	1	4299	2	Y	5	5	1			5
							6	9									
03	6773	X	6773	-0-	-0-	-0-	250	1	6519	2	Y	4					9
							4	9									
04	6120	X	6088	-0-	-32	-0-	248	1	5827	2	Y	12	7	1			14
							13	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/14/2005 TOTAL DEPTH 14770 PERF.14490 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9826	X	9826	-0-	-0-	-0-	413	1	9413	2	Y	-0-					2
12	9017	X	9017	-0-	-0-	-0-	369	1	8648	2	Y	-0-					2
01	10280	X	10280	-0-	-0-	-0-	415	1	9855	2	Y	9	10	1			1
							10	9									
02	8644	X	8644	-0-	-0-	-0-	351	1	8284	2	Y	8	8	1			1
							9	9									
03	8369	X	8369	-0-	-0-	-0-	309	1	8054	2	Y	5					6
							6	9									
*04	8300	X	8300	-0-	-0-	-0-	338	1	7945	2	Y	15	9	1			12
							17	9									

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	7021	-0-	-569	-0-	295	1	6726	2	Y	-0-					394
12	7843	X	7479	-0-	-364	-0-	306	1	7173	2	Y	-0-					394
01	8279	X	8279	-0-	-0-	-0-	334	1	7928	2	Y	15	17	1			392
							17	9									
02	9230	X	9230	-0-	-0-	-0-	375	1	8838	2	Y	15	15	1			392
							17	9									
03	10957	X	10957	-0-	-0-	-0-	405	1	10544	2	Y	7					399
							8	9									
*04	10228	X	10228	-0-	-0-	-0-	416	1	9790	2	Y	20	38	1			381
							22	9									

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 02/15/2006 TOTAL DEPTH 15100 PERF.14786 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2150	-0-	-640	-0-	90	1	2060	2	Y	-0-					1
12	3751	X	2059	-0-	-1692	-0-	84	1	1975	2	Y	-0-					1
01	3751	X	3450	-0-	-301	-0-	139	1	3311	2	Y	-0-					1
02	1361	X	1361	-0-	-0-	-0-	55	1	1306	2	Y	-0-					1
03	1569	X	1569	-0-	-0-	-0-	58	1	1510	2	Y	1					2
							1	9									
*04	1631	X	1631	-0-	-0-	-0-	67	1	1564	2	Y	-0-					2

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7822	X	7822	-0-	-0-	-0-	509	1	7313	2	Y	-0-					-0-
12	8019	X	8019	-0-	-0-	-0-	537	1	7482	2	Y	-0-					-0-
01	7498	X	7498	-0-	-0-	-0-	478	1	7020	2	Y	-0-					-0-
02	7117	X	7117	-0-	-0-	-0-	450	1	6667	2	Y	-0-					-0-
03	7482	X	7482	-0-	-0-	-0-	504	1	6978	2	Y	-0-					-0-
*04	7415	X	7415	-0-	-0-	-0-	488	1	6927	2	Y	-0-					-0-

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1762	-0-	-788	-0-	74	1	1688	2	Y	-0-					-0-
12	4120	X	4120	-0-	-0-	-0-	169	1	3951	2	Y	-0-					-0-
01	4212	X	4212	-0-	-0-	-0-	170	1	4042	2	Y	-0-					-0-
02	2900	N	5570	-0-	2670	2670	227	1	5343	2	Y	-0-					-0-
03	10956	X	8286	-0-	-2670	-0-	306	1	7980	2	Y	-0-					-0-
*04	5718	X	5718	-0-	-0-	-0-	233	1	5485	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0-	-0-	50	1	716	2	Y	1					33
							1	9									
12	589	N	518	-0-	-71	-0-	35	1	481	2	Y	2	2	8			33
							2	9									
01	818	N	818	-0-	-0-	-0-	52	1	766	2	Y	-0-					33
02	754	N	53	-0-	-701	-0-	3	1	50	2	Y	-0-	27	1			6
03	527	N	315	-0-	-212	-0-	21	1	294	2	Y	-0-					6
04	780	N	446	-0-	-334	-0-	29	1	415	2	Y	2					8
							2	9									

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	100	-0-	-6470	-0-	4	1	96	2	Y	-0-					-0-
12	6293	X	3605	-0-	-2688	-0-	148	1	3457	2	Y	-0-					-0-
01	8433	X	8433	-0-	-0-	-0-	341	1	8092	2	Y	-0-					-0-
02	T. A.		8419	-0-	8419	8419	343	1	8076	2	Y	-0-					-0-
03	T. A.		8566	-0-	8566	16985	316	1	8244	2	Y	5					5
							6	9									
*04	25217	X	8232	-0-	-16985	-0-	336	1	7896	2	Y	-0-					5

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	716	-0-	-4924	-0-	30	1	686	2	Y	-0-					3
12	6657	X	6657	-0-	-0-	-0-	273	1	6384	2	Y	-0-					3
01	6723	X	6723	-0-	-0-	-0-	271	1	6439	2	Y	12	14	1			1
							13	9									
02	8120	X	6691	-0-	-1429	-0-	272	1	6407	2	Y	11	11	1			1
							12	9									
03	8680	X	5794	-0-	-2886	-0-	214	1	5576	2	Y	4					5
							4	9									
04	6510	X	5472	-0-	-1038	-0-	222	1	5227	2	Y	21	11	1			15
							23	9									

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2780	-0-	-880	-0-	117	1	2663	2	Y	-0-					-0-
12	3782	X	2657	-0-	-1125	-0-	109	1	2548	2	Y	-0-					-0-
01	4030	X	2816	-0-	-1214	-0-	114	1	2702	2	Y	-0-					-0-
02	3770	X	2493	-0-	-1277	-0-	101	1	2392	2	Y	-0-					-0-
03	4158	X	4158	-0-	-0-	-0-	154	1	4004	2	Y	-0-					-0-
*04	4716	X	4716	-0-	-0-	-0-	192	1	4524	2	Y	-0-					-0-

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	1616	-0-	-4534	-0-	68	1	1548	2	Y	-0-					-0-
12	5363	X	-0-	-0-	-5363	-0-					Y	-0-					-0-
01	4650	X	-0-	-0-	-4650	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	3714	-0-	-2076	-0-	3714	2			N	-0-					71
12	6169	X	4100	-0-	-2069	-0-	4098	2	2	9	N	2					73
01	7160	X	7160	-0-	-0-	-0-	7153	2	7	9	N	6					79
02	5780	X	5780	-0-	-0-	-0-	5766	2	14	9	N	13					92
03	4793	X	4793	-0-	-0-	-0-	4785	2	8	9	N	7					99
04	6930	X	6197	-0-	-733	-0-	6195	2	2	9	N	2					101

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1137	-0-	-723	-0-	74	1	1063	2	Y	-0-					-0-
12	1736	X	1036	-0-	-700	-0-	69	1	967	2	Y	-0-					-0-
01	1736	X	1223	-0-	-513	-0-	78	1	1145	2	Y	-0-					-0-
02	1102	N	964	-0-	-138	-0-	61	1	903	2	Y	-0-					-0-
03	1223	N	1223	-0-	-0-	-0-	82	1	1141	2	Y	-0-					-0-
04	1170	N	891	-0-	-279	-0-	59	1	832	2	Y	-0-					-0-

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4324	X	4324	-0-	-0-	-0-	182	1	4142	2	Y	-0-					2
12	3880	X	3880	-0-	-0-	-0-	159	1	3721	2	Y	-0-					2
01	4181	X	4181	-0-	-0-	-0-	169	1	4005	2	Y	6	6	1			2
							7	9									
02	3712	X	3492	-0-	-220	-0-	142	1	3344	2	Y	5	5	1			2
							6	9									
03	3968	X	3578	-0-	-390	-0-	132	1	3444	2	Y	2					4
							2	9									
*04	4048	X	4048	-0-	-0-	-0-	165	1	3875	2	Y	7	5	1			6
							8	9									

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	589	-0-	-131	-0-	38	1	550	2	Y	1					123
							1	9									
12	1147	N	1005	-0-	-142	-0-	67	1	932	2	Y	5	5	8			123
							6	9									
01	936	N	936	-0-	-0-	-0-	60	1	876	2	Y	-0-					123
02	991	N	991	-0-	-0-	-0-	62	1	919	2	Y	9	99	1			33
							10	9									
03	1049	N	1049	-0-	-0-	-0-	71	1	978	2	Y	-0-					33
*04	1373	N	1373	-0-	-0-	-0-	90	1	1276	2	Y	6					39
							7	9									

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6419	X	6419	-0-	-0-	-0-	417	1	6002	2	Y	-0-					-0-
12	8502	X	8502	-0-	-0-	-0-	570	1	7932	2	Y	-0-					-0-
01	7202	X	7202	-0-	-0-	-0-	459	1	6743	2	Y	-0-					-0-
02	7553	X	7553	-0-	-0-	-0-	477	1	7076	2	Y	-0-					-0-
03	8059	X	8059	-0-	-0-	-0-	542	1	7517	2	Y	-0-					-0-
*04	7557	X	7557	-0-	-0-	-0-	498	1	7059	2	Y	-0-					-0-

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7913	X	7913	-0-	-0-	-0-	514	1	7399	2	Y	-0-					-0-
12	3497	X	3497	-0-	-0-	-0-	234	1	3263	2	Y	-0-					-0-
01	4493	X	4493	-0-	-0-	-0-	287	1	4206	2	Y	-0-					-0-
02	6641	X	6641	-0-	-0-	-0-	420	1	6221	2	Y	-0-					-0-
03	7055	X	7055	-0-	-0-	-0-	475	1	6580	2	Y	-0-					-0-
04	6780	X	6348	-0-	-432	-0-	418	1	5930	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	4312	-0-	-4628	-0-	181	1	4131	2	Y	-0-					202
12	8897	X	5378	-0-	-3519	-0-	220	1	5157	2	Y	1	1	8			202
							1	9									
01	8897	X	5025	-0-	-3872	-0-	203	1	4822	2	Y	-0-					202
02	8004	X	6254	-0-	-1750	-0-	254	1	6000	2	Y	-0-					202
03	6187	X	6187	-0-	-0-	-0-	229	1	5958	2	Y	-0-					202
*04	5651	X	5651	-0-	-0-	-0-	230	1	5414	2	Y	6					208
							7	9									

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

11	5460	X	2663	-0-	-2797	-0-	110	1	2514	2	Y	35					81
							39	9									
12	5642	X	2951	-0-	-2691	-0-	121	1	2821	2	Y	8					89
							9	9									
01	5853	X	5853	-0-	-0-	-0-	230	1	5472	2	Y	137					226
							151	9									
02	5478	X	5478	-0-	-0-	-0-	223	1	5253	2	Y	2	179	1			49
							2	9									
03	5428	X	5428	-0-	-0-	-0-	197	1	5129	2	Y	93	1	8			141
							102	9									
04	5670	X	4856	-0-	-814	-0-	197	1	4620	2	Y	35	2	8			174
							39	9									

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

11	1247	N	1247	-0-	-0-	-0-	81	1	1165	2	Y	1					54
							1	9									
12	1674	N	1674	-0-	-0-	-0-	112	1	1553	2	Y	8	8	8			54
							9	9									
01	1425	N	1425	-0-	-0-	-0-	91	1	1334	2	Y	-0-					54
02	1993	N	1993	-0-	-0-	-0-	125	1	1848	2	Y	18	43	1			29
							20	9									
03	1928	N	1928	-0-	-0-	-0-	130	1	1798	2	Y	-0-					29
*04	1417	N	1417	-0-	-0-	-0-	93	1	1317	2	Y	6					35
							7	9									

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

11	3570	X	3385	-0-	-185	-0-	142	1	3242	2	N	1	1	8			210
							1	9									
12	3689	X	3364	-0-	-325	-0-	136	1	3180	2	N	44	1	8			253
							48	9									
01	3523	X	3523	-0-	-0-	-0-	142	1	3369	2	N	11	186	1			78
							12	9									
02	3326	X	3326	-0-	-0-	-0-	133	1	3136	2	N	52					130
							57	9									
03	3503	X	3476	-0-	-27	-0-	128	1	3336	2	N	11	1	8			140
							12	9									
*04	3633	X	3633	-0-	-0-	-0-	144	1	3395	2	N	85	1	8			224
							94	9									

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

11	4410	X	3573	-0-	-837	-0-	232	1	3341	2	Y	-0-					-0-
12	3782	X	2997	-0-	-785	-0-	201	1	2796	2	Y	-0-					-0-
01	3782	X	3069	-0-	-713	-0-	196	1	2873	2	Y	-0-					-0-
02	3538	X	2486	-0-	-1052	-0-	157	1	2329	2	Y	-0-					-0-
03	3689	X	2426	-0-	-1263	-0-	163	1	2263	2	Y	-0-					-0-
*04	4929	X	4929	-0-	-0-	-0-	325	1	4604	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7563	X	7563	-0-	-0-	-0-	318	1	7245	2	Y	-0-					2
12	9553	X	9553	-0-	-0-	-0-	391	1	9162	2	Y	-0-					2
01	9962	X	9962	-0-	-0-	-0-	402	1	9550	2	Y	9	11	1			-0-
							10	9									
02	6351	X	5251	-0-	-1100	-0-	213	1	5031	2	Y	6	6	1			-0-
							7	9									
03	8306	X	8306	-0-	-0-	-0-	307	1	7993	2	Y	5					5
							6	9									
*04	7796	X	7796	-0-	-0-	-0-	317	1	7462	2	Y	15	9	1			11
							17	9									

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3891	-0-	-639	-0-	253	1	3638	2	Y	-0-					-0-
12	5456	X	3168	-0-	-2288	-0-	212	1	2956	2	Y	-0-					-0-
01	5983	X	2538	-0-	-3445	-0-	162	1	2376	2	Y	-0-					-0-
02	5597	X	4985	-0-	-612	-0-	315	1	4670	2	Y	-0-					-0-
03	7188	X	7188	-0-	-0-	-0-	484	1	6704	2	Y	-0-					-0-
*04	5073	X	5073	-0-	-0-	-0-	334	1	4739	2	Y	-0-					-0-

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11550	X	11550	-0-	-0-	-0-	751	1	10799	2	Y	-0-					-0-
12	11625	X	7944	-0-	-3681	-0-	532	1	7412	2	Y	-0-					-0-
01	11749	X	7933	-0-	-3816	-0-	506	1	7427	2	Y	-0-					-0-
02	8642	X	8005	-0-	-637	-0-	506	1	7499	2	Y	-0-					-0-
03	9238	X	7442	-0-	-1796	-0-	501	1	6941	2	Y	-0-					-0-
04	8940	X	8129	-0-	-811	-0-	535	1	7594	2	Y	-0-					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13080	X	10260	-0-	-2820	-0-	10260	2			Y	-0-					102
12	13516	X	6841	-0-	-6675	-0-	6841	2			Y	-0-					102
01	13516	X	3406	-0-	-10110	-0-	3398	2	8	9	Y	7	7	1			102
02	12383	X	11397	-0-	-986	-0-	11376	2	21	9	Y	19	19	1			102
03	14142	X	14142	-0-	-0-	-0-	522	1	13610	2	Y	9					111
							10	9									
04	10260	X	6565	-0-	-3695	-0-	267	1	6283	2	Y	14	7	1			118
							15	9									

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	5733	-0-	-2217	-0-	241	1	5492	2	Y	-0-					-0-
12	8215	X	6784	-0-	-1431	-0-	278	1	6506	2	Y	-0-					-0-
01	8790	X	8790	-0-	-0-	-0-	355	1	8435	2	Y	-0-					-0-
02	6728	X	5880	-0-	-848	-0-	239	1	5641	2	Y	-0-					-0-
03	6789	X	4245	-0-	-2544	-0-	157	1	4088	2	Y	-0-					-0-
04	8520	X	4801	-0-	-3719	-0-	196	1	4605	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15595	X	15595	-0-	-0-	-0-	652	1	14881	2	Y	56	71	1			67
							62	9									
12	16087	X	16087	-0-	-0-	-0-	655	1	15335	2	Y	88	76	1			79
							97	9									
01	14819	X	14819	-0-	-0-	-0-	598	1	14207	2	Y	13	14	1			78
							14	9									
02	13252	X	13252	-0-	-0-	-0-	539	1	12700	2	Y	12	12	1			78
							13	9									
03	14082	X	14082	-0-	-0-	-0-	520	1	13552	2	Y	9					87
							10	9									
04	12390	X	12128	-0-	-262	-0-	494	1	11611	2	Y	21	9	1			99
							23	9									

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 09/11/2008 TOTAL DEPTH 14500 PERF.14210 - 14230

11	16620	X	13836	-0-	-2784	-0-	581	1	13255	2	Y	-0-					-0-
12	17608	X	16075	-0-	-1533	-0-	659	1	15416	2	Y	-0-					-0-
01	17608	X	15278	-0-	-2330	-0-	617	1	14661	2	Y	-0-					-0-
02	15138	X	12576	-0-	-2562	-0-	512	1	12064	2	Y	-0-					-0-
03	16089	X	13360	-0-	-2729	-0-	494	1	12866	2	Y	-0-					-0-
04	15570	X	11017	-0-	-4553	-0-	450	1	10567	2	Y	-0-					-0-

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

11	7350	X	5558	-0-	-1792	-0-	233	1	5325	2	Y	-0-					-0-
12	7595	X	4139	-0-	-3456	-0-	170	1	3969	2	Y	-0-					-0-
01	6572	X	4530	-0-	-2042	-0-	183	1	4347	2	Y	-0-					-0-
02	5655	X	3810	-0-	-1845	-0-	155	1	3655	2	Y	-0-					-0-
03	5735	X	4178	-0-	-1557	-0-	154	1	4024	2	Y	-0-					-0-
04	5550	X	3491	-0-	-2059	-0-	142	1	3349	2	Y	-0-					-0-

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

11	9000	X	7472	-0-	-1528	-0-	314	1	7158	2	Y	-0-					-0-
12	9260	X	9260	-0-	-0-	-0-	379	1	8881	2	Y	-0-					-0-
01	8893	X	8893	-0-	-0-	-0-	359	1	8534	2	Y	-0-					-0-
02	8275	X	8275	-0-	-0-	-0-	337	1	7938	2	Y	-0-					-0-
03	9269	X	8939	-0-	-330	-0-	330	1	8609	2	Y	-0-					-0-
04	8970	X	7062	-0-	-1908	-0-	288	1	6774	2	Y	-0-					-0-

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

11	4795	X	4795	-0-	-0-	-0-	129	1	4666	2	Y	-0-					137
12	4938	X	4938	-0-	-0-	-0-	129	1	4775	2	Y	31	115	1			53
							34	9									
01	5205	X	5205	-0-	-0-	-0-	135	1	5064	2	Y	5					58
							6	9									
02	4598	X	4598	-0-	-0-	-0-	129	1	4457	2	Y	11					69
							12	9									
03	4671	X	4671	-0-	-0-	-0-	112	1	4553	2	Y	5					74
							6	9									
*04	4663	X	4663	-0-	-0-	-0-	128	1	4518	2	Y	15					89
							17	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4736	X	4736	-0-	-0-	-0-	199	1	4537	2	Y	-0-					-0-
12	7999	X	7999	-0-	-0-	-0-	328	1	7671	2	Y	-0-					-0-
01	6783	X	6783	-0-	-0-	-0-	274	1	6509	2	Y	-0-					-0-
02	6912	X	6912	-0-	-0-	-0-	281	1	6631	2	Y	-0-					-0-
03	8762	X	8762	-0-	-0-	-0-	324	1	8438	2	Y	-0-					-0-
*04	11813	X	11813	-0-	-0-	-0-	482	1	11331	2	Y	-0-					-0-

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	9390	-0-	-0-	-0-	394	1	8996	2	Y	-0-					4
12	11695	X	11695	-0-	-0-	-0-	479	1	11216	2	Y	-0-					4
01	13187	X	13187	-0-	-0-	-0-	532	1	12641	2	Y	13	15	1			2
							14	9									
02	9773	X	8978	-0-	-795	-0-	365	1	8602	2	Y	10	10	1			2
							11	9									
03	10447	X	6762	-0-	-3685	-0-	250	1	6508	2	Y	4					6
							4	9									
04	10110	X	6751	-0-	-3359	-0-	275	1	6463	2	Y	12	8	1			10
							13	9									

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4639	X	4639	-0-	-0-	-0-	195	1	4444	2	Y	-0-					1
12	4652	X	4652	-0-	-0-	-0-	191	1	4461	2	Y	-0-					1
01	4756	X	4756	-0-	-0-	-0-	192	1	4564	2	Y	-0-					1
02	4659	X	4659	-0-	-0-	-0-	190	1	4469	2	Y	-0-					1
03	4242	X	4242	-0-	-0-	-0-	157	1	4082	2	Y	3					4
							3	9									
*04	4214	X	4214	-0-	-0-	-0-	172	1	4042	2	Y	-0-					4

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7646	X	7646	-0-	-0-	-0-	321	1	7325	2	Y	-0-					3
12	7891	X	7891	-0-	-0-	-0-	323	1	7568	2	Y	-0-					3
01	6246	X	6246	-0-	-0-	-0-	252	1	5984	2	Y	9	10	1			2
							10	9									
02	5231	X	5231	-0-	-0-	-0-	213	1	5010	2	Y	7	7	1			2
							8	9									
03	5899	X	5899	-0-	-0-	-0-	218	1	5677	2	Y	4					6
							4	9									
*04	6274	X	6274	-0-	-0-	-0-	255	1	6004	2	Y	14	7	1			13
							15	9									

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19116	X	19116	-0-	-0-	-0-	803	1	18313	2	Y	-0-					6
12	16275	X	9664	-0-	-6611	-0-	396	1	9268	2	Y	-0-					6
01	16275	X	6629	-0-	-9646	-0-	267	1	6354	2	Y	7	7	1			6
							8	9									
02	22790	X	22790	-0-	-0-	-0-	927	1	21839	2	Y	22	22	1			6
							24	9									
03	18833	X	18833	-0-	-0-	-0-	696	1	18128	2	Y	8					14
							9	9									
*04	18321	X	18321	-0-	-0-	-0-	746	1	17531	2	Y	40	17	1			37
							44	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15656	X	15656	-0-	-0-	-0-	658	1	14998	2	Y	-0-					6
12	15810	X	15545	-0-	-265	-0-	637	1	14908	2	Y	-0-					6
01	15810	X	9403	-0-	-6407	-0-	379	1	9013	2	Y	10	12	1			4
							11	9									
02	15317	X	15317	-0-	-0-	-0-	623	1	14673	2	Y	19	19	1			4
							21	9									
03	14142	X	14142	-0-	-0-	-0-	522	1	13610	2	Y	9					13
							10	9									
*04	12817	X	12817	-0-	-0-	-0-	522	1	12262	2	Y	30	14	1			29
							33	9									

XTO ENERGY INC. 945936
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1291	-0-	-119	-0-	1291	2			N	-0-					-0-
12	1488	N	1436	-0-	-52	-0-	1436	2			N	-0-					-0-
01	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
02	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
03	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
04	1440	N	1372	-0-	-68	-0-	1372	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					118
12	3441	X	2862	-0-	-579	-0-	2862	2			N	-0-					118
01	3441	X	2568	-0-	-873	-0-	2568	2			N	-0-					118
02	3219	X	2025	-0-	-1194	-0-	2025	2			N	-0-					118
03	3441	X	1456	-0-	-1985	-0-	1456	2			N	-0-					118
04	3330	X	1517	-0-	-1813	-0-	1517	2			N	-0-					118

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1695	-0-	-45	-0-	1695	2			N	-0-					142
12	1798	N	1643	-0-	-155	-0-	1643	2			N	-0-					142
01	1798	N	1601	-0-	-197	-0-	1601	2			N	-0-					142
02	1653	N	960	-0-	-693	-0-	960	2			N	-0-					142
03	1643	N	1432	-0-	-211	-0-	1432	2			N	-0-					142
04	1560	N	1295	-0-	-265	-0-	1295	2			N	-0-					142

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1812	-0-	-48	-0-	1812	2			N	-0-					174
12	1881	N	1881	-0-	-0-	-0-	1866	2	15	9	N	14	156	1			32
01	1891	N	1845	-0-	-46	-0-	1845	2			N	-0-					32
02	1740	N	1728	-0-	-12	-0-	1728	2			N	-0-					32
03	1891	N	1835	-0-	-56	-0-	1835	2			N	-0-					32
04	1800	N	1754	-0-	-46	-0-	1754	2			N	-0-					32

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1512	-0-	-348	-0-	1512	2			N	-0-					13
12	1891	N	1392	-0-	-499	-0-	1392	2			N	-0-					13
01	1612	N	1254	-0-	-358	-0-	1254	2			N	-0-					13
02	1450	N	1332	-0-	-118	-0-	1332	2			N	-0-					13
03	1395	N	1193	-0-	-202	-0-	1193	2			N	-0-					13
*04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					13

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2963	-0-	-397	-0-	2963	2			N	-0-					-0-
12	3472	X	2855	-0-	-617	-0-	2855	2			N	-0-					-0-
01	3317	X	2803	-0-	-514	-0-	2803	2			N	-0-					-0-
02	2958	X	2661	-0-	-297	-0-	2661	2			N	-0-					-0-
03	3162	X	2886	-0-	-276	-0-	2886	2			N	-0-					-0-
04	2970	X	2680	-0-	-290	-0-	2680	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
02	464	N	444	-0-	-20	-0-	444	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*04	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

11	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
12	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
01	4145	X	4145	-0-	-0-	-0-	4145	2			N	-0-					-0-
02	4276	X	4276	-0-	-0-	-0-	4276	2			N	-0-					-0-
03	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
*04	1815	X	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

11	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					20
12	2356	N	2262	-0-	-94	-0-	2262	2			N	-0-					20
01	2265	N	2265	-0-	-0-	-0-	2259	2	6	9	N	5					25
02	2175	N	2075	-0-	-100	-0-	2075	2			N	-0-					25
03	2263	N	2177	-0-	-86	-0-	2175	2	2	9	N	2					27
04	2190	N	1790	-0-	-400	-0-	1787	2	3	9	N	3					30

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

11	7968	X	7968	-0-	-0-	-0-	7968	2			N	-0-					-0-
12	7706	X	7706	-0-	-0-	-0-	7706	2			N	-0-					-0-
01	7261	X	7261	-0-	-0-	-0-	7261	2			N	-0-					-0-
02	6228	X	6228	-0-	-0-	-0-	6228	2			N	-0-					-0-
03	6969	X	6969	-0-	-0-	-0-	6969	2			N	-0-					-0-
*04	7178	X	7178	-0-	-0-	-0-	7178	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

11	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
12	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
01	2108	N	1930	-0-	-178	-0-	1930	2			N	-0-					-0-
02	2320	N	2267	-0-	-53	-0-	2267	2			N	-0-					-0-
03	2387	N	2263	-0-	-124	-0-	2263	2			N	-0-					-0-
*04	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

11	3930	X	3397	-0-	-533	-0-	3397	2			N	-0-					-0-
12	4061	X	3715	-0-	-346	-0-	3715	2			N	-0-					-0-
01	3596	X	3537	-0-	-59	-0-	3537	2			N	-0-					-0-
02	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
03	3720	X	3703	-0-	-17	-0-	3703	2			N	-0-					-0-
*04	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

11	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					85
12	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					85
01	3873	X	3873	-0-	-0-	-0-	3873	2			N	-0-					85
02	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					85
03	3894	X	3894	-0-	-0-	-0-	3894	2			N	-0-					85
04	3750	X	3724	-0-	-26	-0-	3724	2			N	-0-					85

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3140	-0-	-730	-0-	3134	2	6	9	N	5					87
12	3999	X	2389	-0-	-1610	-0-	2389	2			N	-0-					87
01	5256	X	5256	-0-	-0-	-0-	5248	2	8	9	N	7					94
02	5301	X	5301	-0-	-0-	-0-	5299	2	2	9	N	2					96
03	3949	X	3949	-0-	-0-	-0-	3949	2			N	-0-					96
04	3870	X	2949	-0-	-921	-0-	2949	2			N	-0-					96

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6628	X	6628	-0-	-0-	-0-	6628	2			N	-0-					-0-
12	6293	X	5898	-0-	-395	-0-	5898	2			N	-0-					-0-
01	6293	X	5879	-0-	-414	-0-	5879	2			N	-0-					-0-
02	5887	X	5341	-0-	-546	-0-	5341	2			N	-0-					-0-
03	6293	X	5783	-0-	-510	-0-	5783	2			N	-0-					-0-
04	6090	X	5635	-0-	-455	-0-	5635	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3724	-0-	-86	-0-	3724	2			N	-0-					60
12	4448	X	4448	-0-	-0-	-0-	4448	2			N	-0-					60
01	4487	X	4487	-0-	-0-	-0-	4487	2			N	-0-	60	1			-0-
02	3979	X	3979	-0-	-0-	-0-	3979	2			N	-0-					-0-
03	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					-0-
*04	4625	X	4625	-0-	-0-	-0-	4625	2			N	-0-					-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	7508	-0-	-202	-0-	7508	2			N	-0-					180
12	7368	X	7368	-0-	-0-	-0-	7368	2			N	-0-					180
01	7688	X	7119	-0-	-569	-0-	7119	2			N	-0-					180
02	7250	X	6492	-0-	-758	-0-	6492	2			N	-0-					180
03	7750	X	6704	-0-	-1046	-0-	6704	2			N	-0-					180
04	7500	X	6570	-0-	-930	-0-	6570	2			N	-0-					180

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-
12	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
01	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					-0-
02	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					-0-
03	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					-0-
*04	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	2122	-0-	-1898	-0-	2122	2			N	-0-					19
12	4154	X	3610	-0-	-544	-0-	3610	2			N	-0-					19
01	4698	X	4698	-0-	-0-	-0-	4698	2			N	-0-					19
02	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					19
03	4374	X	4374	-0-	-0-	-0-	4374	2			N	-0-					19
*04	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					176
12	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-	176	1			-0-
01	3336	X	3336	-0-	-0-	-0-	3336	2			N	-0-					-0-
02	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
03	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
*04	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	2692	-0-	-3338	-0-	2692	2			N	-0-					117
12	6076	X	4451	-0-	-1625	-0-	4451	2			N	-0-					117
01	6076	X	5318	-0-	-758	-0-	5318	2			N	-0-	117	1			-0-
02	5626	X	5470	-0-	-156	-0-	5470	2			N	-0-					-0-
03	6014	X	5327	-0-	-687	-0-	5327	2			N	-0-					-0-
*04	5999	X	5999	-0-	-0-	-0-	5999	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

11	4650	X	4507	-0-	-143	-0-	4507	2			N	-0-					-0-
12	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					-0-
01	4526	X	4526	-0-	-0-	-0-	4526	2			N	-0-					-0-
02	4350	X	4343	-0-	-7	-0-	4343	2			N	-0-					-0-
03	4774	X	4138	-0-	-636	-0-	4138	2			N	-0-					-0-
04	4620	X	4256	-0-	-364	-0-	4256	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

11	2964	N	2964	-0-	-0-	-0-	2958	2	6	9	N	5					90
12	2910	X	2910	-0-	-0-	-0-	2909	2	1	9	N	1	91	1			-0-
01	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
02	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
03	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
*04	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

11	3570	X	3176	-0-	-394	-0-	3176	2			N	-0-					150
12	3689	X	2277	-0-	-1412	-0-	2277	2			N	-0-					150
01	3503	X	3077	-0-	-426	-0-	3077	2			N	-0-					150
02	3190	X	3049	-0-	-141	-0-	3049	2			N	-0-					150
03	3286	X	2623	-0-	-663	-0-	2623	2			N	-0-					150
04	3180	X	3146	-0-	-34	-0-	3146	2			N	-0-					150

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

11	150	N	133	-0-	-17	-0-	133	2			N	-0-					76
12	155	N	118	-0-	-37	-0-	118	2			N	-0-					76
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					76
02	116	N	49	-0-	-67	-0-	49	2			N	-0-	76	1			-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

11	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					108
12	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					108
01	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					108
02	1682	N	1271	-0-	-411	-0-	1271	2			N	-0-					108
03	1798	N	1596	-0-	-202	-0-	1596	2			N	-0-					108
*04	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

11	2940	X	2291	-0-	-649	-0-	2291	2			N	-0-					26
12	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					26
01	5010	X	5010	-0-	-0-	-0-	5010	2			N	-0-					26
02	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					26
03	7179	X	7179	-0-	-0-	-0-	7179	2			N	-0-					26
*04	8582	X	8582	-0-	-0-	-0-	8582	2			N	-0-					26

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2365	-0-	-245	-0-	2365	2			N	-0-					105
12	2697	N	2629	-0-	-68	-0-	2629	2			N	-0-					105
01	2697	N	243	-0-	-2454	-0-	243	2			N	-0-					105
02	2291	N	40	-0-	-2251	-0-	40	2			N	-0-	105	1			-0-
03	3100	N	3663	-0-	563	563	3663	2			N	-0-					-0-
*04	3000	N	3231	-0-	231	794	3231	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1893	-0-	-87	-0-	1893	2			N	-0-					-0-
12	2046	N	1919	-0-	-127	-0-	1919	2			N	-0-					-0-
01	2015	N	1888	-0-	-127	-0-	1888	2			N	-0-					-0-
02	1827	N	1804	-0-	-23	-0-	1804	2			N	-0-					-0-
03	1922	N	1800	-0-	-122	-0-	1800	2			N	-0-					-0-
04	1830	N	1696	-0-	-134	-0-	1696	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4090	-0-	-260	-0-	4090	2			N	-0-					-0-
12	4247	X	3913	-0-	-334	-0-	3913	2			N	-0-					-0-
01	4247	X	4211	-0-	-36	-0-	4211	2			N	-0-					-0-
02	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-
03	4319	X	4319	-0-	-0-	-0-	4319	2			N	-0-					-0-
*04	4128	X	4128	-0-	-0-	-0-	4128	2			N	-0-					-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2370	-0-	-360	-0-	2370	2			N	-0-					-0-
12	2821	N	1890	-0-	-931	-0-	1890	2			N	-0-					-0-
01	2666	N	2074	-0-	-592	-0-	2074	2			N	-0-					-0-
02	2291	N	1398	-0-	-893	-0-	1398	2			N	-0-					-0-
03	1891	N	756	-0-	-1135	-0-	756	2			N	-0-					-0-
04	2010	N	1044	-0-	-966	-0-	1044	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	3050	-0-	-5770	-0-	3050	2			N	-0-					13
12	6200	X	3585	-0-	-2615	-0-	3585	2			N	-0-					13
01	5301	X	1737	-0-	-3564	-0-	1737	2			N	-0-					13
02	4959	X	4332	-0-	-627	-0-	4332	2			N	-0-					13
03	7524	X	7524	-0-	-0-	-0-	7524	2			N	-0-					13
*04	5495	X	5495	-0-	-0-	-0-	5495	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2749	-0-	-191	-0-	2749	2			N	-0-					25
12	3038	X	2813	-0-	-225	-0-	2813	2			N	-0-					25
01	2966	X	2966	-0-	-0-	-0-	2966	2			N	-0-					25
02	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					25
03	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					25
04	2880	X	2176	-0-	-704	-0-	2176	2			N	-0-					25

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3832	-0-	-188	-0-	3832	2			N	-0-					42
12	4154	X	3937	-0-	-217	-0-	3937	2			N	-0-					42
01	4092	X	3892	-0-	-200	-0-	3892	2			N	-0-					42
02	3741	X	3645	-0-	-96	-0-	3645	2			N	-0-					42
03	3968	X	3960	-0-	-8	-0-	3960	2			N	-0-					42
04	3840	X	3709	-0-	-131	-0-	3709	2			N	-0-					42

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4009	-0-	-731	-0-	4009	2			N	-0-					108
12	4898	X	4769	-0-	-129	-0-	4769	2			N	-0-					108
01	4898	X	4028	-0-	-870	-0-	4028	2			N	-0-					108
02	4234	X	3437	-0-	-797	-0-	3437	2			N	-0-					108
03	4774	X	3884	-0-	-890	-0-	3884	2			N	-0-					108
04	4620	X	4437	-0-	-183	-0-	4437	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

11	4830	X	4598	-0-	-232	-0-	4598	2			N	-0-					-0-
12	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					-0-
01	4991	X	4594	-0-	-397	-0-	4594	2			N	-0-					-0-
02	4669	X	3328	-0-	-1341	-0-	3328	2			N	-0-					-0-
03	4991	X	2383	-0-	-2608	-0-	2383	2			N	-0-					-0-
04	4830	X	2176	-0-	-2654	-0-	2176	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

11	4110	X	3773	-0-	-337	-0-	3773	2			N	-0-					53
12	4247	X	3942	-0-	-305	-0-	3942	2			N	-0-					53
01	3999	X	3679	-0-	-320	-0-	3679	2			N	-0-					53
02	3712	X	3401	-0-	-311	-0-	3373	2	28	9	N	25					78
03	3937	X	3699	-0-	-238	-0-	3693	2	6	9	N	5					83
*04	3886	X	3886	-0-	-0-	-0-	3766	2	120	9	N	109	171	1			21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

11	2250	X	1311	-0-	-939	-0-	1311	2			N	-0-					-0-
12	2325	X	933	-0-	-1392	-0-	933	2			N	-0-					-0-
01	2325	X	253	-0-	-2072	-0-	253	2			N	-0-					-0-
02	2175	X	467	-0-	-1708	-0-	467	2			N	-0-					-0-
03	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-
*04	3764	X	3764	-0-	-0-	-0-	3764	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

11	4470	X	4242	-0-	-228	-0-	4242	2			N	-0-					31
12	4619	X	4377	-0-	-242	-0-	4349	2	28	9	N	25					56
01	4619	X	4301	-0-	-318	-0-	4301	2			N	-0-					56
02	4089	X	3905	-0-	-184	-0-	3905	2			N	-0-					56
03	4371	X	4212	-0-	-159	-0-	4125	2	87	9	N	79					135
04	4230	X	4022	-0-	-208	-0-	4022	2			N	-0-					135

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

11	4246	X	4246	-0-	-0-	-0-	4244	2	2	9	N	2					114
12	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					114
01	4322	X	4322	-0-	-0-	-0-	4322	2			N	-0-	114	1			-0-
02	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
03	3658	X	3522	-0-	-136	-0-	3522	2			N	-0-					-0-
04	3540	X	3377	-0-	-163	-0-	3377	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

11	4530	X	3707	-0-	-823	-0-	3707	2			N	-0-					-0-
12	4681	X	3219	-0-	-1462	-0-	3219	2			N	-0-					-0-
01	4681	X	3121	-0-	-1560	-0-	3121	2			N	-0-					-0-
02	3596	X	2839	-0-	-757	-0-	2839	2			N	-0-					-0-
03	3844	X	3140	-0-	-704	-0-	3140	2			N	-0-					-0-
04	3720	X	3526	-0-	-194	-0-	3526	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6243	X	6243	-0-	-0-	-0-	6243	2			N	-0-					67
12	6959	X	6959	-0-	-0-	-0-	6959	2			N	-0-					67
01	6528	X	6528	-0-	-0-	-0-	6528	2			N	-0-					67
02	5891	X	5891	-0-	-0-	-0-	5891	2			N	-0-					67
03	6152	X	6152	-0-	-0-	-0-	6152	2			N	-0-					67
*04	5474	X	5474	-0-	-0-	-0-	5474	2			N	-0-					67

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					-0-
12	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
01	4205	X	4205	-0-	-0-	-0-	4205	2			N	-0-					-0-
02	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
03	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					-0-
*04	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
12	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
03	961	N	605	-0-	-356	-0-	605	2			N	-0-					-0-
*04	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
12	1612	N	1472	-0-	-140	-0-	1472	2			N	-0-					-0-
01	1643	N	1618	-0-	-25	-0-	1618	2			N	-0-					-0-
02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
03	1457	N	1251	-0-	-206	-0-	1251	2			N	-0-					-0-
04	1560	N	1385	-0-	-175	-0-	1385	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2442	-0-	-528	-0-	2442	2			N	-0-					-0-
12	3526	X	3526	-0-	-0-	-0-	3526	2			N	-0-					-0-
01	4026	X	4026	-0-	-0-	-0-	4026	2			N	-0-					-0-
02	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-
03	4362	X	4362	-0-	-0-	-0-	4362	2			N	-0-					-0-
*04	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1620	-0-	-180	-0-	1620	2			N	-0-					53
12	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					53
01	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					53
02	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-	53	1			-0-
03	1984	N	1933	-0-	-51	-0-	1933	2			N	-0-					-0-
*04	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					145
12	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					145
01	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					145
02	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					145
03	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					145
*04	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					145

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3065	-0-	-295	-0-	3065	2			N	-0-					75
12	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					75
01	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					75
02	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					75
03	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					75
*04	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					75

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1775	-0-	-775	-0-	1775	2			N	-0-					45
12	2635	X	1925	-0-	-710	-0-	1925	2			N	-0-					45
01	2635	X	1758	-0-	-877	-0-	1758	2			N	-0-					45
02	2291	X	1573	-0-	-718	-0-	1573	2			N	-0-					45
03	2046	X	1576	-0-	-470	-0-	1576	2			N	-0-					45
04	1860	X	1623	-0-	-237	-0-	1623	2			N	-0-					45

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					80
12	3906	X	3898	-0-	-8	-0-	3898	2			N	-0-					80
01	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-					80
02	3683	X	3145	-0-	-538	-0-	3145	2			N	-0-					80
03	3937	X	3864	-0-	-73	-0-	3864	2			N	-0-					80
04	3810	X	3619	-0-	-191	-0-	3619	2			N	-0-					80

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1387	-0-	-1523	-0-	1387	2			N	-0-					34
12	3410	X	1882	-0-	-1528	-0-	1882	2			N	-0-	34	1			-0-
01	3410	X	3357	-0-	-53	-0-	3357	2			N	-0-					-0-
02	3190	X	2991	-0-	-199	-0-	2991	2			N	-0-					-0-
03	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
*04	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5621	-0-	-259	-0-	5621	2			N	-0-					112
12	6076	X	5050	-0-	-1026	-0-	5050	2			N	-0-					112
01	6076	X	4517	-0-	-1559	-0-	4517	2			N	-0-					112
02	5597	X	4127	-0-	-1470	-0-	4127	2			N	-0-					112
03	5828	X	3880	-0-	-1948	-0-	3880	2			N	-0-					112
04	5610	X	3614	-0-	-1996	-0-	3614	2			N	-0-					112

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5011	X	5011	-0-	-0-	-0-	5011	2			N	-0-					-0-
12	5146	X	4853	-0-	-293	-0-	4853	2			N	-0-					-0-
01	5146	X	5050	-0-	-96	-0-	5050	2			N	-0-					-0-
02	4843	X	4758	-0-	-85	-0-	4758	2			N	-0-					-0-
03	5177	X	4831	-0-	-346	-0-	4831	2			N	-0-					-0-
04	5010	X	4441	-0-	-569	-0-	4441	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2833	-0-	-617	-0-	2833	2			N	-0-					154
12	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					154
01	2294	X	2017	-0-	-277	-0-	2017	2			N	-0-					154
02	2726	X	2003	-0-	-723	-0-	2003	2			N	-0-					154
03	2914	X	2579	-0-	-335	-0-	2579	2			N	-0-					154
*04	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					154

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4577	-0-	-373	-0-	4577	2			N	-0-					-0-
12	5115	X	4607	-0-	-508	-0-	4607	2			N	-0-					-0-
01	5115	X	2473	-0-	-2642	-0-	2473	2			N	-0-					-0-
02	4785	X	4127	-0-	-658	-0-	4127	2			N	-0-					-0-
03	5115	X	4821	-0-	-294	-0-	4821	2			N	-0-					-0-
04	4590	X	3828	-0-	-762	-0-	3828	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					57
12	1581	N	1479	-0-	-102	-0-	1479	2			N	-0-					57
01	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					57
02	1972	N	1415	-0-	-557	-0-	1415	2			N	-0-					57
03	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					57
*04	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	6453	-0-	-2037	-0-	6453	2			N	-0-					-0-
12	8029	X	7043	-0-	-986	-0-	7043	2			N	-0-					-0-
01	8494	X	6158	-0-	-2336	-0-	6158	2			N	-0-					-0-
02	7946	X	7478	-0-	-468	-0-	7478	2			N	-0-					-0-
03	8463	X	5965	-0-	-2498	-0-	5965	2			N	-0-					-0-
*04	7236	X	7236	-0-	-0-	-0-	7236	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-					57
12	4637	X	4637	-0-	-0-	-0-	4637	2			N	-0-	57	1			-0-
01	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					-0-
02	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-
03	4433	X	4346	-0-	-87	-0-	4346	2			N	-0-					-0-
*04	4346	X	4346	-0-	-0-	-0-	4346	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	1702	-0-	-2198	-0-	1702	2			N	-0-					105
12	4030	X	2350	-0-	-1680	-0-	2350	2			N	-0-					105
01	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-	105	1			-0-
02	4560	X	4560	-0-	-0-	-0-	4560	2			N	-0-					-0-
03	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-
*04	4678	X	4678	-0-	-0-	-0-	4678	2			N	-0-					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	2816	-0-	-1714	-0-	2816	2			N	-0-					115
12	4681	X	3680	-0-	-1001	-0-	3680	2			N	-0-					115
01	4681	X	4375	-0-	-306	-0-	4375	2			N	-0-					115
02	4379	X	3961	-0-	-418	-0-	3961	2			N	-0-					115
03	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					115
04	4230	X	3953	-0-	-277	-0-	3953	2			N	-0-					115

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6259	X	6259	-0-	-0-	-0-	6259	2			N	-0-					131
12	6093	X	6093	-0-	-0-	-0-	6093	2			N	-0-					131
01	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					131
02	5163	X	5163	-0-	-0-	-0-	5163	2			N	-0-	131	1			-0-
03	3193	X	1082	-0-	-2111	-0-	1082	2			N	-0-					-0-
*04	5482	X	5482	-0-	-0-	-0-	5482	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2678	-0-	-562	-0-	2678	2			N	-0-					114
12	3348	X	2811	-0-	-537	-0-	2811	2			N	-0-					114
01	3348	X	2712	-0-	-636	-0-	2712	2			N	-0-					114
02	2929	X	2431	-0-	-498	-0-	2431	2			N	-0-					114
03	2821	X	2530	-0-	-291	-0-	2530	2			N	-0-					114
04	2730	X	2309	-0-	-421	-0-	2309	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2621	-0-	-679	-0-	2621	2			N	-0-					-0-
12	3410	X	2327	-0-	-1083	-0-	2327	2			N	-0-					-0-
01	3410	X	2514	-0-	-896	-0-	2514	2			N	-0-					-0-
02	3190	X	3155	-0-	-35	-0-	3155	2			N	-0-					-0-
03	2945	X	2645	-0-	-300	-0-	2645	2			N	-0-					-0-
*04	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	4721	-0-	-3229	-0-	4721	2			N	-0-					114
12	8649	X	8299	-0-	-350	-0-	8299	2			N	-0-					114
01	9889	X	5031	-0-	-4858	-0-	5031	2			N	-0-	114	1			-0-
02	9251	X	6619	-0-	-2632	-0-	6619	2			N	-0-					-0-
03	9889	X	2854	-0-	-7035	-0-	2854	2			N	-0-					-0-
04	8040	X	6106	-0-	-1934	-0-	6106	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3231	-0-	231	1279	3231	2			N	-0-					74
12	3100	N	2973	-0-	-127	1152	2973	2			N	-0-					74
01	4415	X	3263	-0-	-1152	-0-	3263	2			N	-0-					74
02	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-	74	1			-0-
03	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
*04	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12017	X	12017	-0-	-0-	-0-	12017	2			N	-0-					-0-
12	10505	X	10505	-0-	-0-	-0-	10505	2			N	-0-					-0-
01	9167	X	9167	-0-	-0-	-0-	9167	2			N	-0-					-0-
02	7725	X	7725	-0-	-0-	-0-	7725	2			N	-0-					-0-
03	8868	X	8868	-0-	-0-	-0-	8868	2			N	-0-					-0-
*04	9480	X	9480	-0-	-0-	-0-	9480	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	2566	-0-	-3614	-0-	2566	2			N	-0-					35
12	5921	X	1820	-0-	-4101	-0-	1820	2			N	-0-					35
01	5332	X	3685	-0-	-1647	-0-	3685	2			N	-0-					35
02	3799	X	3732	-0-	-67	-0-	3732	2			N	-0-					35
03	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					35
*04	4168	X	4168	-0-	-0-	-0-	4168	2			N	-0-					35

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3888	-0-	-492	-0-	3888	2			N	-0-					-0-
12	4526	X	2836	-0-	-1690	-0-	2836	2			N	-0-					-0-
01	4526	X	4055	-0-	-471	-0-	4055	2			N	-0-					-0-
02	4654	X	4654	-0-	-0-	-0-	4654	2			N	-0-					-0-
03	5899	X	5899	-0-	-0-	-0-	5899	2			N	-0-					-0-
*04	5032	X	5032	-0-	-0-	-0-	5032	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9052	X	9052	-0-	-0-	-0-	9052	2			N	-0-					75
12	7953	X	7953	-0-	-0-	-0-	7953	2			N	-0-					75
01	8381	X	8381	-0-	-0-	-0-	8381	2			N	-0-					75
02	7580	X	7580	-0-	-0-	-0-	7580	2			N	-0-					75
03	8955	X	8955	-0-	-0-	-0-	8955	2			N	-0-					75
*04	6969	X	6969	-0-	-0-	-0-	6969	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	4845	-0-	-1185	-0-	4845	2			N	-0-					60
12	6231	X	4591	-0-	-1640	-0-	4591	2			N	-0-					60
01	6231	X	5120	-0-	-1111	-0-	5120	2			N	-0-					60
02	5365	X	4693	-0-	-672	-0-	4693	2			N	-0-					60
03	5611	X	4499	-0-	-1112	-0-	4499	2			N	-0-					60
04	4950	X	4535	-0-	-415	-0-	4535	2			N	-0-					60

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4047	X	4047	-0-	-0-	-0-	4021	2	26	9	N	24					139
12	4267	X	4267	-0-	-0-	-0-	4212	2	55	9	N	50					189
01	4165	X	4165	-0-	-0-	-0-	4117	2	48	9	N	44	180	1			53
02	3695	X	3695	-0-	-0-	-0-	3672	2	23	9	N	21					74
03	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					74
*04	3782	X	3782	-0-	-0-	-0-	3782	2			N	-0-					74

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2432	-0-	-688	-0-	2432	2			N	-0-					48
12	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					48
01	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					48
02	2813	X	2558	-0-	-255	-0-	2558	2			N	-0-					48
03	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					48
04	3180	X	2393	-0-	-787	-0-	2393	2			N	-0-					48

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1248	-0-	-102	-0-	1245	2	3	9	N	3					142
12	1333	N	1304	-0-	-29	-0-	1302	2	2	9	N	2					144
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					144
02	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					144
03	1302	N	1250	-0-	-52	-0-	1250	2			N	-0-					144
04	1290	N	1049	-0-	-241	-0-	1049	2			N	-0-					144

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					82
12	3456	X	3456	-0-	-0-	-0-	3435	2	21	9	N	19					101
01	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-	101	1			-0-
02	2707	X	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
03	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
*04	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					128
12	672	N	672	-0-	-0-	-0-	672	2			N	-0-					128
01	558	N	404	-0-	-154	-0-	404	2			N	-0-					128
02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					128
03	682	N	610	-0-	-72	-0-	610	2			N	-0-					128
*04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					128

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3367	-0-	-383	-0-	3367	2			N	-0-					130
12	3875	X	3663	-0-	-212	-0-	3663	2			N	-0-					130
01	3782	X	3621	-0-	-161	-0-	3621	2			N	-0-					130
02	3538	X	3481	-0-	-57	-0-	3481	2			N	-0-					130
03	3720	X	3709	-0-	-11	-0-	3709	2			N	-0-					130
04	3540	X	3523	-0-	-17	-0-	3523	2			N	-0-					130

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2818	-0-	-182	487	2818	2			N	-0-					15
12	2018	X	1531	-0-	-487	-0-	1531	2			N	-0-					15
01	2669	X	2669	-0-	-0-	-0-	2669	2			N	-0-					15
02	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					15
03	1457	X	1170	-0-	-287	-0-	1170	2			N	-0-					15
04	1410	X	656	-0-	-754	-0-	656	2			N	-0-					15

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1541	-0-	-1369	-0-	1541	2			N	-0-					42
12	2883	X	1598	-0-	-1285	-0-	1598	2			N	-0-					42
01	2511	X	1551	-0-	-960	-0-	1551	2			N	-0-	42	1			-0-
02	2320	X	301	-0-	-2019	-0-	301	2			N	-0-					-0-
03	1612	X	392	-0-	-1220	-0-	392	2			N	-0-					-0-
04	1560	X	268	-0-	-1292	-0-	268	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
12	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					-0-
01	4036	X	4036	-0-	-0-	-0-	4036	2			N	-0-					-0-
02	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
03	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-
*04	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3039	-0-	-291	-0-	3039	2			N	-0-					154
12	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					154
01	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					154
02	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					154
03	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					154
04	3930	X	3758	-0-	-172	-0-	3758	2			N	-0-					154

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	2948	-0-	-1822	-0-	2948	2			N	-0-					130
12	5146	X	3619	-0-	-1527	-0-	3619	2			N	-0-					130
01	5146	X	2523	-0-	-2623	-0-	2523	2			N	-0-					130
02	4814	X	3024	-0-	-1790	-0-	3024	2			N	-0-	130	1			-0-
03	3627	X	2208	-0-	-1419	-0-	2208	2			N	-0-					-0-
*04	5614	X	5614	-0-	-0-	-0-	5614	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2897	N	2897	-0-	-0-	-0-	2897	2			N	-0-	89	1			-0-
12	3100	N	3168	-0-	68	68	3168	2			N	-0-					-0-
01	3100	N	3064	-0-	-36	32	3064	2			N	-0-					-0-
02	2865	N	2833	-0-	-32	-0-	2833	2			N	-0-					-0-
03	2945	X	2132	-0-	-813	-0-	2132	2			N	-0-					-0-
*04	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5874	X	5874	-0-	-0-	-0-	5874	2			N	-0-					87
12	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					87
01	5437	X	5437	-0-	-0-	-0-	5437	2			N	-0-					87
02	5936	X	5936	-0-	-0-	-0-	5936	2			N	-0-					87
03	4836	X	3811	-0-	-1025	-0-	3811	2			N	-0-					87
*04	6151	X	6151	-0-	-0-	-0-	6151	2			N	-0-					87

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					75
12	1891	N	1810	-0-	-81	-0-	1810	2			N	-0-					75
01	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					75
02	1653	N	1636	-0-	-17	-0-	1636	2			N	-0-					75
03	1798	N	1702	-0-	-96	-0-	1702	2			N	-0-					75
04	1770	N	1638	-0-	-132	-0-	1638	2			N	-0-					75

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

11	7440	X	7048	-0-	-392	-0-	7048	2			N	-0-					110
12	8013	X	8013	-0-	-0-	-0-	8013	2			N	-0-					110
01	7671	X	7671	-0-	-0-	-0-	7671	2			N	-0-					110
02	6815	X	6627	-0-	-188	-0-	6627	2			N	-0-					110
03	7998	X	6776	-0-	-1222	-0-	6776	2			N	-0-					110
04	7740	X	6478	-0-	-1262	-0-	6478	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

11	7170	X	6544	-0-	-626	-0-	6544	2			N	-0-					-0-
12	7223	X	6740	-0-	-483	-0-	6740	2			N	-0-					-0-
01	7068	X	6598	-0-	-470	-0-	6598	2			N	-0-					-0-
02	6612	X	6373	-0-	-239	-0-	6373	2			N	-0-					-0-
03	6758	X	5206	-0-	-1552	-0-	5206	2			N	-0-					-0-
04	6540	X	5592	-0-	-948	-0-	5592	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

11	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					75
12	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					75
01	3658	X	3653	-0-	-5	-0-	3653	2			N	-0-					75
02	3422	X	3310	-0-	-112	-0-	3310	2			N	-0-	75	1			-0-
03	3687	X	3687	-0-	-0-	-0-	3687	2			N	-0-					-0-
04	3540	X	3326	-0-	-214	-0-	3326	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

11	12798	X	12798	-0-	-0-	-0-	12798	2			N	-0-					-0-
12	3100	N	8902	-0-	5802	5802	8902	2			N	-0-					-0-
01	13047	X	7245	-0-	-5802	-0-	7245	2			N	-0-					-0-
02	7040	X	7040	-0-	-0-	-0-	7040	2			N	-0-					-0-
03	4620	X	4620	-0-	-0-	-0-	4620	2			N	-0-					-0-
*04	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

11	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
12	1488	N	990	-0-	-498	-0-	990	2			N	-0-					-0-
01	2773	N	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
02	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	1830	N	854	-0-	-976	-0-	854	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					141
12	3813	X	3811	-0-	-2	-0-	3811	2			N	-0-					141
01	3720	X	3655	-0-	-65	-0-	3655	2			N	-0-	141	1			-0-
02	3567	X	3413	-0-	-154	-0-	3413	2			N	-0-					-0-
03	3813	X	2901	-0-	-912	-0-	2901	2			N	-0-					-0-
04	3690	X	2660	-0-	-1030	-0-	2660	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	5163	-0-	-1707	-0-	5163	2			N	-0-					-0-
12	6643	X	6643	-0-	-0-	-0-	6643	2			N	-0-					-0-
01	6477	X	6477	-0-	-0-	-0-	6477	2			N	-0-					-0-
02	7217	X	7217	-0-	-0-	-0-	7217	2			N	-0-					-0-
03	7195	X	7195	-0-	-0-	-0-	7195	2			N	-0-					-0-
04	6420	X	5893	-0-	-527	-0-	5893	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4685	-0-	-115	-0-	4685	2			N	-0-					-0-
12	4960	X	4904	-0-	-56	-0-	4904	2			N	-0-					-0-
01	4960	X	4771	-0-	-189	-0-	4771	2			N	-0-					-0-
02	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					-0-
03	4898	X	4457	-0-	-441	-0-	4457	2			N	-0-					-0-
*04	7868	X	7868	-0-	-0-	-0-	7868	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2301	-0-	-1839	-0-	2301	2			N	-0-					146
12	4030	X	2041	-0-	-1989	-0-	2019	2	22	9	N	20					166
01	4030	X	3013	-0-	-1017	-0-	3013	2			N	-0-	166	1			-0-
02	3770	X	2639	-0-	-1131	-0-	2639	2			N	-0-					-0-
03	3286	X	1623	-0-	-1663	-0-	1623	2			N	-0-					-0-
04	2910	X	2106	-0-	-804	-0-	2106	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5233	X	5233	-0-	-0-	-0-	5233	2			N	-0-					-0-
12	5152	X	5152	-0-	-0-	-0-	5152	2			N	-0-					-0-
01	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-					-0-
02	4756	X	4654	-0-	-102	-0-	4654	2			N	-0-					-0-
03	5218	X	5218	-0-	-0-	-0-	5218	2			N	-0-					-0-
*04	4953	X	4953	-0-	-0-	-0-	4953	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4084	-0-	-656	-0-	4084	2			N	-0-					111
12	4898	X	4229	-0-	-669	-0-	4229	2			N	-0-					111
01	4898	X	4005	-0-	-893	-0-	4005	2			N	-0-					111
02	4234	X	3692	-0-	-542	-0-	3692	2			N	-0-	111	1			-0-
03	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					-0-
04	4080	X	3628	-0-	-452	-0-	3628	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-
12	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
01	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					-0-
02	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
03	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
*04	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3914	-0-	-196	-0-	3914	2			N	-0-					-0-
12	4278	X	4278	-0-	-0-	-0-	4278	2			N	-0-					-0-
01	4247	X	3957	-0-	-290	-0-	3957	2			N	-0-					-0-
02	3973	X	3767	-0-	-206	-0-	3767	2			N	-0-					-0-
03	4247	X	1506	-0-	-2741	-0-	1506	2			N	-0-					-0-
04	4110	X	4004	-0-	-106	-0-	4004	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	3995	-0-	-3775	-0-	3995	2			N	-0-					34
12	7719	X	6206	-0-	-1513	-0-	6206	2			N	-0-					34
01	6299	X	6299	-0-	-0-	-0-	6299	2			N	-0-					34
02	7526	X	7526	-0-	-0-	-0-	7526	2			N	-0-					34
03	8001	X	8001	-0-	-0-	-0-	8001	2			N	-0-					34
*04	7706	X	7706	-0-	-0-	-0-	7706	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3555	-0-	-615	-0-	3555	2			N	-0-					-0-
12	3968	X	3880	-0-	-88	-0-	3880	2			N	-0-					-0-
01	4309	X	3854	-0-	-455	-0-	3854	2			N	-0-					-0-
02	4031	X	3773	-0-	-258	-0-	3773	2			N	-0-					-0-
03	4309	X	3373	-0-	-936	-0-	3373	2			N	-0-					-0-
04	3750	X	3490	-0-	-260	-0-	3490	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3608	-0-	-112	-0-	3608	2			N	-0-					56
12	3813	X	3611	-0-	-202	-0-	3611	2			N	-0-	56	1			-0-
01	3813	X	3619	-0-	-194	-0-	3619	2			N	-0-					-0-
02	3480	X	3295	-0-	-185	-0-	3295	2			N	-0-					-0-
03	3720	X	3149	-0-	-571	-0-	3149	2			N	-0-					-0-
04	3600	X	2989	-0-	-611	-0-	2989	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2560	N	2560	-0-	-0-	-0-	2542	2	18	9	N	16					47
12	2596	N	2596	-0-	-0-	-0-	2590	2	6	9	N	5					52
01	2774	N	2774	-0-	-0-	-0-	2689	2	85	9	N	77					129
02	2526	N	2526	-0-	-0-	-0-	2502	2	24	9	N	22					151
03	2636	N	2636	-0-	-0-	-0-	2570	2	66	9	N	60	181	1			30
04	2490	N	2436	-0-	-54	-0-	2436	2			N	-0-					30

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
12	3565	X	3521	-0-	-44	-0-	3521	2			N	-0-					-0-
01	3565	X	3400	-0-	-165	-0-	3400	2			N	-0-					-0-
02	3335	X	2680	-0-	-655	-0-	2680	2			N	-0-					-0-
03	3565	X	2874	-0-	-691	-0-	2874	2			N	-0-					-0-
04	3450	X	2077	-0-	-1373	-0-	2077	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1949	-0-	-181	-0-	1903	2	46	9	N	42					67
12	2201	X	756	-0-	-1445	-0-	756	2			N	-0-					67
01	2201	X	1226	-0-	-975	-0-	1226	2			N	-0-					67
02	2059	X	1004	-0-	-1055	-0-	1004	2			N	-0-					67
03	2201	X	1304	-0-	-897	-0-	1304	2			N	-0-					67
*04	7740	X	7740	-0-	-0-	-0-	7740	2			N	-0-					67

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4105	-0-	-245	-0-	4105	2			N	-0-					-0-
12	4688	X	4688	-0-	-0-	-0-	4688	2			N	-0-					-0-
01	4495	X	2838	-0-	-1657	-0-	2838	2			N	-0-					-0-
02	6318	X	6318	-0-	-0-	-0-	6318	2			N	-0-					-0-
03	6763	X	6763	-0-	-0-	-0-	6763	2			N	-0-					-0-
*04	6159	X	6159	-0-	-0-	-0-	6159	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4822	X	4822	-0-	-0-	-0-	4822	2			N	-0-					-0-
12	4960	X	4923	-0-	-37	-0-	4923	2			N	-0-					-0-
01	4960	X	4541	-0-	-419	-0-	4541	2			N	-0-					-0-
02	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-					-0-
03	4960	X	4618	-0-	-342	-0-	4618	2			N	-0-					-0-
04	4800	X	4704	-0-	-96	-0-	4704	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	1291	-0-	-4409	-0-	1291	2			N	-0-					113
12	6322	X	6322	-0-	-0-	-0-	6322	2			N	-0-					113
01	5890	X	2995	-0-	-2895	-0-	2995	2			N	-0-					113
02	4466	X	3526	-0-	-940	-0-	3526	2			N	-0-					113
03	6293	X	2829	-0-	-3464	-0-	2829	2			N	-0-					113
04	6090	X	4679	-0-	-1411	-0-	4664	2	15	9	N	14					127

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5851	-0-	-59	-0-	5851	2			N	-0-					-0-
12	6324	X	5962	-0-	-362	-0-	5962	2			N	-0-					-0-
01	6324	X	5492	-0-	-832	-0-	5492	2			N	-0-					-0-
02	5916	X	3611	-0-	-2305	-0-	3611	2			N	-0-					-0-
03	6045	X	3388	-0-	-2657	-0-	3388	2			N	-0-					-0-
04	5850	X	1595	-0-	-4255	-0-	1595	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6465	X	6465	-0-	-0-	-0-	6465	2			N	-0-					39
12	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					39
01	4219	X	4219	-0-	-0-	-0-	4219	2			N	-0-					39
02	3886	X	3073	-0-	-813	-0-	3073	2			N	-0-					39
03	5434	X	5434	-0-	-0-	-0-	5434	2			N	-0-					39
*04	6658	X	6658	-0-	-0-	-0-	6658	2			N	-0-					39

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2525	X	2525	-0-	-0-	-0-	2525	2			N	-0-					50
12	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					50
01	2946	N	2946	-0-	-0-	-0-	2946	2			N	-0-					50
02	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					50
03	2666	N	2589	-0-	-77	-0-	2589	2			N	-0-					50
04	2580	N	2476	-0-	-104	-0-	2476	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					-0-
12	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
01	4219	X	4219	-0-	-0-	-0-	4219	2			N	-0-					-0-
02	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-
03	3224	X	2499	-0-	-725	-0-	2499	2			N	-0-					-0-
*04	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	719	-0-	-721	-0-	719	2			N	-0-					42
12	1488	N	434	-0-	-1054	-0-	434	2			N	-0-					42
01	1054	N	223	-0-	-831	-0-	223	2			N	-0-					42
02	696	N	143	-0-	-553	-0-	143	2			N	-0-					42
03	434	N	432	-0-	-2	-0-	432	2			N	-0-					42
*04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					42

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22938	X	22938	-0-	-0-	-0-	22938	2			N	-0-					-0-
12	24644	X	24644	-0-	-0-	-0-	24644	2			N	-0-					-0-
01	25096	X	25096	-0-	-0-	-0-	25096	2			N	-0-					-0-
02	19314	X	19314	-0-	-0-	-0-	19314	2			N	-0-					-0-
03	18693	X	7799	-0-	-10894	-0-	7799	2			N	-0-					-0-
04	18090	X	17832	-0-	-258	-0-	17832	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					18
12	2809	N	2809	-0-	-0-	-0-	2809	2			N	-0-					18
01	3100	N	3234	-0-	134	134	3234	2			N	-0-					18
02	2900	N	2815	-0-	-85	49	2815	2			N	-0-					18
03	2862	N	2813	-0-	-49	-0-	2813	2			N	-0-					18
04	2700	X	2311	-0-	-389	-0-	2311	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					102
12	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					102
01	3782	X	3713	-0-	-69	-0-	3713	2			N	-0-					102
02	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-					102
03	4133	X	4133	-0-	-0-	-0-	4133	2			N	-0-					102
*04	3949	X	3949	-0-	-0-	-0-	3949	2			N	-0-					102

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					81
12	1426	N	1311	-0-	-115	-0-	1311	2			N	-0-					81
01	1457	N	1145	-0-	-312	-0-	1145	2			N	-0-					81
02	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					81
03	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					81
*04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5912	X	5912	-0-	-0-	-0-	5912	2			N	-0-					-0-
12	5856	X	5856	-0-	-0-	-0-	5856	2			N	-0-					-0-
01	5624	X	5624	-0-	-0-	-0-	5624	2			N	-0-					-0-
02	5002	X	5002	-0-	-0-	-0-	5002	2			N	-0-					-0-
03	5467	X	5467	-0-	-0-	-0-	5467	2			N	-0-					-0-
*04	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1254	-0-	-6	-0-	1254	2			N	-0-					-0-
12	1271	N	1229	-0-	-42	-0-	1201	2	28	9	N	25					25
01	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					25
02	1218	N	1068	-0-	-150	-0-	1046	2	22	9	N	20					45
03	1240	N	1112	-0-	-128	-0-	1112	2			N	-0-					45
04	1260	N	1104	-0-	-156	-0-	1104	2			N	-0-					45

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3084	-0-	-1446	-0-	3084	2			N	-0-					110
12	4681	X	3077	-0-	-1604	-0-	3077	2			N	-0-					110
01	4123	X	2931	-0-	-1192	-0-	2931	2			N	-0-					110
02	3596	X	2905	-0-	-691	-0-	2905	2			N	-0-	110	1			-0-
03	3844	X	3318	-0-	-526	-0-	3318	2			N	-0-					-0-
04	3090	X	2603	-0-	-487	-0-	2603	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2257	X	2257	-0-	-0-	-0-	2257	2			N	-0-					163
12	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					163
01	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					163
02	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					163
03	2077	N	1927	-0-	-150	-0-	1927	2			N	-0-					163
*04	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					163

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3855	-0-	-915	-0-	3855	2			N	-0-					-0-
12	4929	X	3124	-0-	-1805	-0-	3124	2			N	-0-					-0-
01	4464	X	4112	-0-	-352	-0-	4112	2			N	-0-					-0-
02	4118	X	3416	-0-	-702	-0-	3416	2			N	-0-					-0-
03	4402	X	2757	-0-	-1645	-0-	2757	2			N	-0-					-0-
04	3990	X	2668	-0-	-1322	-0-	2668	2			N	-0-					-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2891	-0-	-19	-0-	2891	2			N	-0-					152
12	3100	N	3311	-0-	211	211	3230	2	81	9	N	74	179	1			47
01	3100	N	3138	-0-	38	249	3138	2			N	-0-					47
02	2900	N	2653	-0-	-247	2	2653	2			N	-0-					47
03	3007	X	2425	-0-	-582	-0-	2425	2			N	-0-					47
04	2910	X	2775	-0-	-135	-0-	2775	2			N	-0-					47

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5199	X	5199	-0-	-0-	-0-	5199	2			N	-0-					68
12	5039	X	5039	-0-	-0-	-0-	5039	2			N	-0-					68
01	6109	X	6109	-0-	-0-	-0-	6109	2			N	-0-					68
02	5593	X	5593	-0-	-0-	-0-	5593	2			N	-0-					68
03	5680	X	5680	-0-	-0-	-0-	5680	2			N	-0-					68
*04	4905	X	4905	-0-	-0-	-0-	4905	2			N	-0-					68

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4240	-0-	-620	-0-	4240	2			N	-0-					-0-
12	5022	X	4624	-0-	-398	-0-	4624	2			N	-0-					-0-
01	5022	X	4176	-0-	-846	-0-	4176	2			N	-0-					-0-
02	4292	X	3869	-0-	-423	-0-	3869	2			N	-0-					-0-
03	4619	X	3908	-0-	-711	-0-	3908	2			N	-0-					-0-
04	4470	X	3867	-0-	-603	-0-	3867	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-					-0-
12	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-
01	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-
02	3859	X	3859	-0-	-0-	-0-	3859	2			N	-0-					-0-
03	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					-0-
04	3960	X	3930	-0-	-30	-0-	3930	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12944	X	12944	-0-	-0-	-0-	12944	2			N	-0-					95
12	10372	X	10372	-0-	-0-	-0-	10326	2	46	9	N	42					137
01	8805	X	8805	-0-	-0-	-0-	8805	2			N	-0-					137
02	7397	X	7397	-0-	-0-	-0-	7397	2			N	-0-					137
03	4932	X	4932	-0-	-0-	-0-	4873	2	59	9	N	54					191
*04	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					191

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

11	9997	X	9997	-0-	-0-	-0-	9997	2			N	-0-					140
12	9694	X	9694	-0-	-0-	-0-	9694	2			N	-0-					140
01	9716	X	9716	-0-	-0-	-0-	9716	2			N	-0-					140
02	8636	X	8636	-0-	-0-	-0-	8636	2			N	-0-					140
03	8861	X	8861	-0-	-0-	-0-	8861	2			N	-0-					140
*04	8425	X	8425	-0-	-0-	-0-	8425	2			N	-0-					140

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

11	8130	X	6333	-0-	-1797	-0-	6333	2			N	-0-					-0-
12	8401	X	6398	-0-	-2003	-0-	6398	2			N	-0-					-0-
01	12518	X	12518	-0-	-0-	-0-	12518	2			N	-0-					-0-
02	7859	X	6284	-0-	-1575	-0-	6284	2			N	-0-					-0-
03	7719	X	5124	-0-	-2595	-0-	5124	2			N	-0-					-0-
04	8130	X	6585	-0-	-1545	-0-	6585	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

11	5236	X	5236	-0-	-0-	-0-	5236	2			N	-0-					-0-
12	5315	X	5315	-0-	-0-	-0-	5315	2			N	-0-					-0-
01	5172	X	5172	-0-	-0-	-0-	5172	2			N	-0-					-0-
02	4880	X	4880	-0-	-0-	-0-	4880	2			N	-0-					-0-
03	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-
*04	5196	X	5196	-0-	-0-	-0-	5196	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

11	1800	N	1524	-0-	-276	-0-	1524	2			N	-0-					18
12	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					18
01	2697	N	2055	-0-	-642	-0-	2055	2			N	-0-					18
02	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					18
03	2635	N	2187	-0-	-448	-0-	2187	2			N	-0-					18
04	1980	N	1651	-0-	-329	-0-	1651	2			N	-0-					18

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

11	2310	X	821	-0-	-1489	-0-	821	2			N	-0-					65
12	992	X	767	-0-	-225	-0-	767	2			N	-0-					65
01	806	X	616	-0-	-190	-0-	616	2			N	-0-					65
02	783	N	55	-0-	-728	-0-	55	2			N	-0-	65	1			-0-
03	775	N	118	-0-	-657	-0-	118	2			N	-0-					-0-
04	600	N	353	-0-	-247	-0-	353	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

11	4710	X	3260	-0-	-1450	-0-	3260	2			N	-0-					67
12	4767	X	4767	-0-	-0-	-0-	4767	2			N	-0-	67	1			-0-
01	4414	X	4414	-0-	-0-	-0-	4414	2			N	-0-					-0-
02	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-
03	4805	X	4101	-0-	-704	-0-	4101	2			N	-0-					-0-
04	4620	X	3872	-0-	-748	-0-	3872	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	3014	-0-	-16	-0-	3014	2			N	-0-					-0-
12	3100	X	2888	-0-	-212	-0-	2888	2			N	-0-					-0-
01	3100	X	2803	-0-	-297	-0-	2803	2			N	-0-					-0-
02	2900	X	2517	-0-	-383	-0-	2517	2			N	-0-					-0-
03	3100	X	2613	-0-	-487	-0-	2613	2			N	-0-					-0-
04	3000	X	2897	-0-	-103	-0-	2897	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2030	X	2030	-0-	-0-	-0-	2029	2	1	9	N	1					16
12	2031	X	2031	-0-	-0-	-0-	2023	2	8	9	N	7					23
01	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					23
02	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					23
03	1364	X	1192	-0-	-172	-0-	1192	2			N	-0-					23
04	1320	X	1182	-0-	-138	-0-	1182	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	3795	-0-	-1575	-0-	3755	2	40	9	N	36					141
12	5549	X	3916	-0-	-1633	-0-	3916	2			N	-0-					141
01	3875	X	3242	-0-	-633	-0-	3242	2			N	-0-	141	1			-0-
02	3683	X	3159	-0-	-524	-0-	3159	2			N	-0-					-0-
03	3937	X	3417	-0-	-520	-0-	3417	2			N	-0-					-0-
04	3810	X	2516	-0-	-1294	-0-	2516	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-					89
12	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-					89
01	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					89
02	3509	X	2577	-0-	-932	-0-	2577	2			N	-0-					89
03	3751	X	3213	-0-	-538	-0-	3213	2			N	-0-					89
04	3630	X	3291	-0-	-339	-0-	3291	2			N	-0-					89

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
12	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
01	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
02	2088	X	1938	-0-	-150	-0-	1938	2			N	-0-					-0-
03	2871	N	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
*04	2979	N	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4741	-0-	-389	-0-	4741	2			N	-0-					-0-
12	5301	X	2360	-0-	-2941	-0-	2360	2			N	-0-					-0-
01	5270	X	5185	-0-	-85	-0-	5185	2			N	-0-					-0-
02	5623	X	5623	-0-	-0-	-0-	5623	2			N	-0-					-0-
03	5053	X	4080	-0-	-973	-0-	4080	2			N	-0-					-0-
04	5010	X	4220	-0-	-790	-0-	4220	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4228	-0-	-302	-0-	4228	2			N	-0-					-0-
12	4588	X	4317	-0-	-271	-0-	4317	2			N	-0-					-0-
01	4495	X	4264	-0-	-231	-0-	4264	2			N	-0-					-0-
02	4147	X	4062	-0-	-85	-0-	4062	2			N	-0-					-0-
03	4371	X	4134	-0-	-237	-0-	4134	2			N	-0-					-0-
04	4230	X	4045	-0-	-185	-0-	4045	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4926	-0-	-24	-0-	4926	2			N	-0-					195
12	5115	X	4717	-0-	-398	-0-	4717	2			N	-0-					195
01	5115	X	3076	-0-	-2039	-0-	3076	2			N	-0-					195
02	4785	X	3376	-0-	-1409	-0-	3376	2			N	-0-					195
03	5084	X	4646	-0-	-438	-0-	4646	2			N	-0-					195
04	4920	X	4542	-0-	-378	-0-	4542	2			N	-0-					195

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1540	-0-	-20	-0-	1540	2			N	-0-					-0-
12	1612	N	1589	-0-	-23	-0-	1589	2			N	-0-					-0-
01	1612	N	1254	-0-	-358	-0-	1254	2			N	-0-					-0-
02	1479	N	1294	-0-	-185	-0-	1294	2			N	-0-					-0-
03	1581	N	882	-0-	-699	-0-	882	2			N	-0-					-0-
04	1200	N	829	-0-	-371	-0-	829	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
12	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
01	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
02	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
03	2728	N	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
*04	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6211	X	6211	-0-	-0-	-0-	6211	2			N	-0-					-0-
12	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					-0-
01	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-
02	3886	X	3876	-0-	-10	-0-	3876	2			N	-0-					-0-
03	4154	X	3206	-0-	-948	-0-	3206	2			N	-0-					-0-
04	4020	X	2659	-0-	-1361	-0-	2659	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6736	X	6736	-0-	-0-	-0-	6736	2			N	-0-					13
12	5870	X	5870	-0-	-0-	-0-	5870	2			N	-0-					13
01	6013	X	6013	-0-	-0-	-0-	6013	2			N	-0-					13
02	4508	X	4508	-0-	-0-	-0-	4508	2			N	-0-					13
03	6038	X	6038	-0-	-0-	-0-	6038	2			N	-0-					13
*04	5424	X	5424	-0-	-0-	-0-	5424	2			N	-0-					13

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
03	806	N	669	-0-	-137	-0-	669	2			N	-0-					-0-
04	780	N	633	-0-	-147	-0-	633	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4840	-0-	-1460	-0-	4840	2			N	-0-					-0-
12	6510	X	4754	-0-	-1756	-0-	4754	2			N	-0-					-0-
01	6510	X	4523	-0-	-1987	-0-	4523	2			N	-0-					-0-
02	5133	X	2389	-0-	-2744	-0-	2389	2			N	-0-					-0-
03	5487	X	3488	-0-	-1999	-0-	3488	2			N	-0-					-0-
04	4830	X	3442	-0-	-1388	-0-	3442	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5709	X	5709	-0-	-0-	-0-	5709	2			N	-0-					63
12	5766	X	4889	-0-	-877	-0-	4889	2			N	-0-					63
01	5902	X	5902	-0-	-0-	-0-	5902	2			N	-0-	63	1			-0-
02	6953	X	6953	-0-	-0-	-0-	6953	2			N	-0-					-0-
03	5766	X	4710	-0-	-1056	-0-	4710	2			N	-0-					-0-
*04	6185	X	6185	-0-	-0-	-0-	6185	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2721	-0-	-729	-0-	2721	2			N	-0-					-0-
12	3565	X	2630	-0-	-935	-0-	2630	2			N	-0-					-0-
01	3379	X	2841	-0-	-538	-0-	2841	2			N	-0-					-0-
02	2958	X	2609	-0-	-349	-0-	2609	2			N	-0-					-0-
03	3162	X	2426	-0-	-736	-0-	2426	2			N	-0-					-0-
04	2760	X	2247	-0-	-513	-0-	2247	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	375	-0-	-105	-0-	375	2			N	-0-					-0-
12	465	N	274	-0-	-191	-0-	274	2			N	-0-					-0-
01	434	N	144	-0-	-290	-0-	144	2			N	-0-					-0-
02	2879	N	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
03	3100	N	3158	-0-	58	58	3158	2			N	-0-					-0-
*04	3000	N	3137	-0-	137	195	3137	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520	X	10753	-0-	-767	-0-	10753	2			N	-0-					3
12	11718	X	10773	-0-	-945	-0-	10773	2			N	-0-					3
01	11470	X	8852	-0-	-2618	-0-	8852	2			N	-0-					3
02	10730	X	9041	-0-	-1689	-0-	9041	2			N	-0-					3
03	11470	X	11249	-0-	-221	-0-	11249	2			N	-0-					3
04	10740	X	10404	-0-	-336	-0-	10404	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4447	-0-	-53	-0-	4447	2			N	-0-					67
12	4650	X	4544	-0-	-106	-0-	4541	2	3	9	N	3	70	1			-0-
01	4650	X	4386	-0-	-264	-0-	4386	2			N	-0-					-0-
02	4350	X	4230	-0-	-120	-0-	4230	2			N	-0-					-0-
03	4650	X	3283	-0-	-1367	-0-	3283	2			N	-0-					-0-
04	4440	X	3426	-0-	-1014	-0-	3426	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3924	-0-	-1026	-0-	3924	2			N	-0-					-0-
12	4962	X	4962	-0-	-0-	-0-	4962	2			N	-0-					-0-
01	4960	X	4061	-0-	-899	-0-	4061	2			N	-0-					-0-
02	3886	X	3841	-0-	-45	-0-	3841	2			N	-0-					-0-
03	4960	X	3535	-0-	-1425	-0-	3535	2			N	-0-					-0-
04	4800	X	3606	-0-	-1194	-0-	3606	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3599	-0-	-1231	-0-	3599	2			N	-0-					127
12	4991	X	4286	-0-	-705	-0-	4286	2			N	-0-					127
01	4774	X	4279	-0-	-495	-0-	4279	2			N	-0-					127
02	4292	X	4057	-0-	-235	-0-	4057	2			N	-0-					127
03	4278	X	3585	-0-	-693	-0-	3585	2			N	-0-					127
*04	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					127

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4594	-0-	-536	-0-	4594	2			N	-0-					121
12	5301	X	4580	-0-	-721	-0-	4580	2			N	-0-					121
01	5301	X	5054	-0-	-247	-0-	5054	2			N	-0-	121	1			-0-
02	4582	X	4416	-0-	-166	-0-	4416	2			N	-0-					-0-
03	4743	X	4390	-0-	-353	-0-	4390	2			N	-0-					-0-
04	4890	X	3744	-0-	-1146	-0-	3744	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4797	-0-	-303	-0-	4797	2			N	-0-					173
12	6225	X	6225	-0-	-0-	-0-	6218	2	7	9	N	6	161	1			18
01	5697	X	5697	-0-	-0-	-0-	5697	2			N	-0-					18
02	5621	X	5621	-0-	-0-	-0-	5621	2			N	-0-					18
03	5270	X	3987	-0-	-1283	-0-	3987	2			N	-0-					18
04	5100	X	3276	-0-	-1824	-0-	3276	2			N	-0-					18

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5062	X	5062	-0-	-0-	-0-	5062	2			N	-0-					118
12	5464	X	5464	-0-	-0-	-0-	5464	2			N	-0-					118
01	6672	X	6672	-0-	-0-	-0-	6672	2			N	-0-					118
02	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					118
03	5884	X	5884	-0-	-0-	-0-	5884	2			N	-0-					118
*04	5535	X	5535	-0-	-0-	-0-	5535	2			N	-0-					118

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2914	-0-	-86	-0-	2914	2			N	-0-					58
12	3100	X	2595	-0-	-505	-0-	2595	2			N	-0-					58
01	3100	X	2896	-0-	-204	-0-	2896	2			N	-0-					58
02	2813	X	2648	-0-	-165	-0-	2648	2			N	-0-					58
03	3007	X	2764	-0-	-243	-0-	2764	2			N	-0-					58
*04	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4932	-0-	-318	-0-	4932	2			N	-0-					-0-
12	5425	X	4988	-0-	-437	-0-	4988	2			N	-0-					-0-
01	5425	X	4136	-0-	-1289	-0-	4136	2			N	-0-					-0-
02	5075	X	4661	-0-	-414	-0-	4661	2			N	-0-					-0-
03	5084	X	4664	-0-	-420	-0-	4664	2			N	-0-					-0-
04	4920	X	4011	-0-	-909	-0-	4011	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					-0-
12	3937	X	3240	-0-	-697	-0-	3240	2			N	-0-					-0-
01	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-
02	3843	X	3843	-0-	-0-	-0-	3843	2			N	-0-					-0-
03	3937	X	3915	-0-	-22	-0-	3915	2			N	-0-					-0-
04	3810	X	3624	-0-	-186	-0-	3624	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5337	-0-	-963	-0-	5337	2			N	-0-					-0-
12	6510	X	6322	-0-	-188	-0-	6322	2			N	-0-					-0-
01	6386	X	6026	-0-	-360	-0-	6026	2			N	-0-					-0-
02	5916	X	4921	-0-	-995	-0-	4921	2			N	-0-					-0-
03	6324	X	4642	-0-	-1682	-0-	4642	2			N	-0-					-0-
04	6120	X	5843	-0-	-277	-0-	5843	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					70
12	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					70
01	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					70
02	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					70
03	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					70
*04	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					70

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6313	-0-	-767	-0-	6313	2			N	-0-					85
12	7192	X	6396	-0-	-796	-0-	6396	2			N	-0-					85
01	7192	X	6356	-0-	-836	-0-	6356	2			N	-0-					85
02	6438	X	5979	-0-	-459	-0-	5979	2			N	-0-					85
03	6727	X	6150	-0-	-577	-0-	6150	2			N	-0-					85
04	6300	X	5937	-0-	-363	-0-	5937	2			N	-0-					85

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	1886	-0-	-1774	-0-	1886	2			N	-0-					25
12	3782	X	1146	-0-	-2636	-0-	1146	2			N	-0-					25
01	6931	X	6931	-0-	-0-	-0-	6931	2			N	-0-					25
02	8187	X	8187	-0-	-0-	-0-	8187	2			N	-0-					25
03	7837	X	7837	-0-	-0-	-0-	7837	2			N	-0-					25
*04	8783	X	8783	-0-	-0-	-0-	8783	2			N	-0-					25

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	6839	-0-	-2221	-0-	6839	2			N	-0-					-0-
12	9083	X	7451	-0-	-1632	-0-	7451	2			N	-0-					-0-
01	8835	X	7143	-0-	-1692	-0-	7143	2			N	-0-					-0-
02	8004	X	6506	-0-	-1498	-0-	6506	2			N	-0-					-0-
03	7936	X	6816	-0-	-1120	-0-	6816	2			N	-0-					-0-
04	7200	X	6621	-0-	-579	-0-	6621	2			N	-0-					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	5554	-0-	-4196	-0-	5554	2			N	-0-					-0-
12	7781	X	4168	-0-	-3613	-0-	4168	2			N	-0-					-0-
01	13824	X	13824	-0-	-0-	-0-	13824	2			N	-0-					-0-
02	13231	X	13231	-0-	-0-	-0-	13231	2			N	-0-					-0-
03	12240	X	12240	-0-	-0-	-0-	12240	2			N	-0-					-0-
*04	10415	X	10415	-0-	-0-	-0-	10415	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
12	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					-0-
01	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
02	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
03	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
*04	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					82
12	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					82
01	2077	N	2059	-0-	-18	-0-	2059	2			N	-0-					82
02	1972	N	1927	-0-	-45	-0-	1927	2			N	-0-					82
03	2077	N	1999	-0-	-78	-0-	1999	2			N	-0-					82
04	1980	N	1924	-0-	-56	-0-	1924	2			N	-0-					82

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	87	N	7	-0-	-80	-0-	7	2			N	-0-					-0-
03	124	N	34	-0-	-90	-0-	34	2			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

11	3690	X	2072	-0-	-1618	-0-	2072	2			N	-0-					-0-
12	3596	X	376	-0-	-3220	-0-	376	2			N	-0-					-0-
01	3255	X	491	-0-	-2764	-0-	491	2			N	-0-					-0-
02	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
03	2914	X	2713	-0-	-201	-0-	2713	2			N	-0-					-0-
*04	2482	X	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

11	7740	X	6573	-0-	-1167	-0-	6573	2			N	-0-					-0-
12	7936	X	6647	-0-	-1289	-0-	6647	2			N	-0-					-0-
01	7068	X	6537	-0-	-531	-0-	6537	2			N	-0-					-0-
02	6612	X	6117	-0-	-495	-0-	6117	2			N	-0-					-0-
03	7037	X	6539	-0-	-498	-0-	6539	2			N	-0-					-0-
04	6570	X	6072	-0-	-498	-0-	6072	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

11	4680	X	4491	-0-	-189	-0-	4491	2			N	-0-					17
12	4762	X	4762	-0-	-0-	-0-	4762	2			N	-0-					17
01	4783	X	4783	-0-	-0-	-0-	4783	2			N	-0-					17
02	4411	X	4411	-0-	-0-	-0-	4411	2			N	-0-					17
03	4774	X	4529	-0-	-245	-0-	4529	2			N	-0-					17
04	4620	X	4261	-0-	-359	-0-	4261	2			N	-0-					17

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

11	2370	N	1541	-0-	-829	-0-	1541	2			N	-0-					43
12	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					43
01	2449	N	1957	-0-	-492	-0-	1957	2			N	-0-					43
02	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					43
03	2449	N	1714	-0-	-735	-0-	1714	2			N	-0-					43
04	1890	N	1506	-0-	-384	-0-	1506	2			N	-0-					43

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

11	6004	X	6004	-0-	-0-	-0-	6004	2			N	-0-					57
12	6433	X	6433	-0-	-0-	-0-	6433	2			N	-0-					57
01	5890	X	5117	-0-	-773	-0-	5117	2			N	-0-					57
02	6227	X	6227	-0-	-0-	-0-	6227	2			N	-0-					57
03	5890	X	3484	-0-	-2406	-0-	3484	2			N	-0-					57
04	5700	X	3119	-0-	-2581	-0-	3119	2			N	-0-					57

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

11	3000	N	5194	-0-	2194	5818	5194	2			N	-0-					-0-
12	10578	X	4760	-0-	-5818	-0-	4760	2			N	-0-					-0-
01	4354	X	4354	-0-	-0-	-0-	4354	2			N	-0-					-0-
02	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
03	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
*04	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2730	X	1868	-0-	-862	-0-	1868	2		N	-0-			30
12	2821	X	1966	-0-	-855	-0-	1966	2		N	-0-			30
01	1984	X	1951	-0-	-33	-0-	1951	2		N	-0-			30
02	1827	X	1809	-0-	-18	-0-	1809	2		N	-0-			30
03	1953	X	1566	-0-	-387	-0-	1566	2		N	-0-			30
04	1890	N	1715	-0-	-175	-0-	1715	2		N	-0-			30

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

11	3819	X	3819	-0-	-0-	-0-	3819	2		N	-0-			-0-
12	4168	X	4168	-0-	-0-	-0-	4168	2		N	-0-			-0-
01	940	X	940	-0-	-0-	-0-	940	2		N	-0-			-0-
02	725	X	168	-0-	-557	-0-	168	2		N	-0-			-0-
03	775	X	156	-0-	-619	-0-	156	2		N	-0-			-0-
04	750	X	367	-0-	-383	-0-	367	2		N	-0-			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

11	5340	X	5200	-0-	-140	-0-	5200	2		N	-0-			42
12	5267	X	5267	-0-	-0-	-0-	5267	2		N	-0-			42
01	5466	X	5466	-0-	-0-	-0-	5466	2		N	-0-			42
02	5369	X	5369	-0-	-0-	-0-	5369	2		N	-0-			42
03	5756	X	5756	-0-	-0-	-0-	5756	2		N	-0-			42
04	5280	X	5110	-0-	-170	-0-	5110	2		N	-0-			42

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

11	1176	N	1176	-0-	-0-	-0-	1176	2		N	-0-			-0-
12	1240	N	1240	-0-	-0-	-0-	1240	2		N	-0-			-0-
01	1063	N	1063	-0-	-0-	-0-	1063	2		N	-0-			-0-
02	858	N	858	-0-	-0-	-0-	858	2		N	-0-			-0-
03	1883	N	1883	-0-	-0-	-0-	1883	2		N	-0-			-0-
*04	1501	N	1501	-0-	-0-	-0-	1501	2		N	-0-			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

11	3294	X	3294	-0-	-0-	-0-	3294	2		N	-0-			103
12	5563	X	5563	-0-	-0-	-0-	5563	2		N	-0-			103
01	5549	X	5549	-0-	-0-	-0-	5549	2		N	-0-			103
02	4616	X	4616	-0-	-0-	-0-	4616	2		N	-0-			103
03	6340	X	6340	-0-	-0-	-0-	6340	2		N	-0-			103
*04	6475	X	6475	-0-	-0-	-0-	6475	2		N	-0-			103

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

11	5310	X	4983	-0-	-327	-0-	4983	2		N	-0-			145
12	5487	X	5135	-0-	-352	-0-	5135	2		N	-0-			145
01	5487	X	4404	-0-	-1083	-0-	4404	2		N	-0-			145
02	5133	X	4586	-0-	-547	-0-	4586	2		N	-0-			145
03	5487	X	5333	-0-	-154	-0-	5333	2		N	-0-			145
04	4980	X	4146	-0-	-834	-0-	4146	2		N	-0-			145

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

11	5400	X	2479	-0-	-2921	-0-	2479	2		N	-0-			-0-
12	5345	X	5345	-0-	-0-	-0-	5345	2		N	-0-			-0-
01	7353	X	7353	-0-	-0-	-0-	7353	2		N	-0-			-0-
02	5043	X	5043	-0-	-0-	-0-	5043	2		N	-0-			-0-
03	5332	X	2576	-0-	-2756	-0-	2576	2		N	-0-			-0-
04	5640	X	1904	-0-	-3736	-0-	1904	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	4805	-0-	-3055	-0-	4805	2			N	-0-					-0-
12	8122	X	4381	-0-	-3741	-0-	4381	2			N	-0-					-0-
01	7905	X	4439	-0-	-3466	-0-	4439	2			N	-0-					-0-
02	7395	X	3880	-0-	-3515	-0-	3880	2			N	-0-					-0-
03	5983	X	3883	-0-	-2100	-0-	3883	2			N	-0-					-0-
04	4800	X	1173	-0-	-3627	-0-	1173	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

11	4710	X	4533	-0-	-177	-0-	4533	2			N	-0-					23
12	4867	X	4224	-0-	-643	-0-	4205	2	19	9	N	17					40
01	4867	X	4314	-0-	-553	-0-	4314	2			N	-0-					40
02	4379	X	3949	-0-	-430	-0-	3949	2			N	-0-					40
03	4681	X	4349	-0-	-332	-0-	4259	2	90	9	N	82					122
04	4530	X	4206	-0-	-324	-0-	4206	2			N	-0-					122

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

11	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					69
12	5735	X	5735	-0-	-0-	-0-	5735	2			N	-0-					69
01	5865	X	5865	-0-	-0-	-0-	5865	2			N	-0-					69
02	4772	X	4772	-0-	-0-	-0-	4772	2			N	-0-					69
03	4929	X	4337	-0-	-592	-0-	4337	2			N	-0-					69
04	4770	X	4656	-0-	-114	-0-	4656	2			N	-0-					69

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

11	4080	X	3702	-0-	-378	-0-	3702	2			N	-0-					53
12	4216	X	3235	-0-	-981	-0-	3235	2			N	-0-					53
01	4061	X	3375	-0-	-686	-0-	3375	2			N	-0-					53
02	3799	X	3207	-0-	-592	-0-	3207	2			N	-0-					53
03	3813	X	3802	-0-	-11	-0-	3802	2			N	-0-					53
*04	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					53

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

11	2490	N	1843	-0-	-647	-0-	1843	2			N	-0-					-0-
12	2418	N	2344	-0-	-74	-0-	2344	2			N	-0-					-0-
01	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
02	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
03	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
04	2430	N	2104	-0-	-326	-0-	2104	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

11	2850	X	2481	-0-	-369	-0-	2481	2			N	-0-					47
12	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					47
01	2945	X	2645	-0-	-300	-0-	2645	2			N	-0-					47
02	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					47
03	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					47
*04	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					47

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1919	-0-	-181	-0-	1919	2			N	-0-					173
12	2139	N	2123	-0-	-16	-0-	2123	2			N	-0-					173
01	2046	N	2024	-0-	-22	-0-	2024	2			N	-0-					173
02	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					173
03	2108	N	1984	-0-	-124	-0-	1984	2			N	-0-					173
04	1950	N	1841	-0-	-109	-0-	1841	2			N	-0-					173

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
02	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
*04	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					35
12	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					35
01	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					35
02	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					35
03	2139	N	2111	-0-	-28	-0-	2111	2			N	-0-					35
04	2100	N	1789	-0-	-311	-0-	1789	2			N	-0-					35

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					60
12	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					60
01	3902	X	3902	-0-	-0-	-0-	3902	2			N	-0-					60
02	3468	X	3468	-0-	-0-	-0-	3468	2			N	-0-					60
03	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					60
*04	3586	X	3586	-0-	-0-	-0-	3586	2			N	-0-					60

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12964	X	12964	-0-	-0-	-0-	12964	2			N	-0-					47
12	8814	X	8814	-0-	-0-	-0-	8814	2			N	-0-					47
01	11470	X	11470	-0-	-0-	-0-	11470	2			N	-0-					47
02	5597	X	4190	-0-	-1407	-0-	4190	2			N	-0-					47
03	5983	X	3327	-0-	-2656	-0-	3327	2			N	-0-					47
04	5790	X	4311	-0-	-1479	-0-	4311	2			N	-0-					47

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	5750	-0-	-3070	-0-	5750	2			N	-0-					122
12	3038	X	2245	-0-	-793	-0-	2245	2			N	-0-					122
01	5132	X	5132	-0-	-0-	-0-	5132	2			N	-0-					122
02	5568	X	2836	-0-	-2732	-0-	2836	2			N	-0-	122	1			-0-
03	8949	X	8949	-0-	-0-	-0-	8949	2			N	-0-					-0-
04	5760	X	2208	-0-	-3552	-0-	2208	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	4885	-0-	-1445	-0-	4885	2			N	-0-					-0-
12	6541	X	4648	-0-	-1893	-0-	4648	2			N	-0-					-0-
01	6231	X	6081	-0-	-150	-0-	6081	2			N	-0-					-0-
02	5829	X	4984	-0-	-845	-0-	4984	2			N	-0-					-0-
03	6231	X	4405	-0-	-1826	-0-	4405	2			N	-0-					-0-
04	5880	X	4492	-0-	-1388	-0-	4492	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

11	4260	X	3999	-0-	-261	-0-	3999	2			N	-0-					127
12	4402	X	3439	-0-	-963	-0-	3439	2			N	-0-					127
01	4371	X	3144	-0-	-1227	-0-	3144	2			N	-0-					127
02	4089	X	2808	-0-	-1281	-0-	2808	2			N	-0-					127
03	4371	X	2816	-0-	-1555	-0-	2814	2	2	9	N	2					129
04	3990	X	3021	-0-	-969	-0-	3021	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

11	5910	X	4616	-0-	-1294	-0-	4616	2			N	-0-					-0-
12	6107	X	4021	-0-	-2086	-0-	4021	2			N	-0-					-0-
01	6107	X	3177	-0-	-2930	-0-	3177	2			N	-0-					-0-
02	5713	X	4083	-0-	-1630	-0-	4083	2			N	-0-					-0-
03	6076	X	4806	-0-	-1270	-0-	4806	2			N	-0-					-0-
*04	5092	X	5092	-0-	-0-	-0-	5092	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

11	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
12	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
01	2449	N	2191	-0-	-258	-0-	2191	2			N	-0-					-0-
02	2320	N	1905	-0-	-415	-0-	1905	2			N	-0-					-0-
03	2480	N	1966	-0-	-514	-0-	1966	2			N	-0-					-0-
*04	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

11	8610	X	8159	-0-	-451	-0-	8159	2			N	-0-					70
12	8866	X	8579	-0-	-287	-0-	8579	2			N	-0-					70
01	8866	X	8595	-0-	-271	-0-	8595	2			N	-0-					70
02	8236	X	7980	-0-	-256	-0-	7980	2			N	-0-					70
03	8804	X	8581	-0-	-223	-0-	8581	2			N	-0-					70
04	8310	X	8067	-0-	-243	-0-	8067	2			N	-0-					70

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

11	4920	X	3728	-0-	-1192	-0-	3728	2			N	-0-					-0-
12	5084	X	3655	-0-	-1429	-0-	3655	2			N	-0-					-0-
01	5084	X	3312	-0-	-1772	-0-	3312	2			N	-0-					-0-
02	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-
03	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					-0-
04	3720	X	3223	-0-	-497	-0-	3223	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

11	2280	N	2273	-0-	-7	-0-	2273	2			N	-0-					104
12	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					104
01	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					104
02	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-	104	1			-0-
03	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
*04	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
12	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
01	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
02	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
03	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
*04	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

11	4800	X	3498	-0-	-1302	-0-	3498	2			N	-0-					71
12	4960	X	1848	-0-	-3112	-0-	1848	2			N	-0-					71
01	4960	X	3121	-0-	-1839	-0-	3121	2			N	-0-					71
02	3857	X	3167	-0-	-690	-0-	3167	2			N	-0-	71	1			-0-
03	4123	X	3184	-0-	-939	-0-	3184	2			N	-0-					-0-
04	3510	X	824	-0-	-2686	-0-	824	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

11	2891	N	2891	-0-	-0-	-0-	2891	2			N	-0-					199
12	2728	N	2727	-0-	-1	-0-	2727	2			N	-0-					199
01	2848	N	2848	-0-	-0-	-0-	2842	2	6	9	N	5					204
02	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					204
03	2728	N	2555	-0-	-173	-0-	2521	2	34	9	N	31	183	1			52
04	2640	N	2483	-0-	-157	-0-	2483	2			N	-0-					52

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 12828

11	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					99
12	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					99
01	4760	X	4760	-0-	-0-	-0-	4749	2	11	9	N	10					109
02	4408	X	4347	-0-	-61	-0-	4300	2	47	9	N	43	132	1			20
03	4712	X	3393	-0-	-1319	-0-	3393	2			N	-0-					20
04	4620	X	4577	-0-	-43	-0-	4577	2			N	-0-					20

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

11	10380	X	7050	-0-	-3330	-0-	7050	2			N	-0-					-0-
12	9548	X	6988	-0-	-2560	-0-	6988	2			N	-0-					-0-
01	9548	X	7383	-0-	-2165	-0-	7383	2			N	-0-					-0-
02	8642	X	6780	-0-	-1862	-0-	6780	2			N	-0-					-0-
03	8594	X	8594	-0-	-0-	-0-	8594	2			N	-0-					-0-
04	7140	X	5249	-0-	-1891	-0-	5249	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

11	5640	X	5318	-0-	-322	-0-	5318	2			N	-0-					49
12	5735	X	5411	-0-	-324	-0-	5411	2			N	-0-					49
01	5673	X	5272	-0-	-401	-0-	5272	2			N	-0-					49
02	5278	X	4324	-0-	-954	-0-	4324	2			N	-0-					49
03	5487	X	5002	-0-	-485	-0-	5002	2			N	-0-					49
04	5310	X	4831	-0-	-479	-0-	4831	2			N	-0-					49

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

11	4110	X	2066	-0-	-2044	-0-	2066	2			N	-0-					-0-
12	4247	X	1911	-0-	-2336	-0-	1911	2			N	-0-					-0-
01	2418	X	1001	-0-	-1417	-0-	1001	2			N	-0-					-0-
02	2262	X	758	-0-	-1504	-0-	758	2			N	-0-					-0-
03	2418	X	2174	-0-	-244	-0-	2174	2			N	-0-					-0-
*04	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7533	-0-	-207	-0-	7533	2			N	-0-					137
12	7998	X	7911	-0-	-87	-0-	7911	2			N	-0-					137
01	8287	X	8287	-0-	-0-	-0-	8287	2			N	-0-					137
02	7669	X	7669	-0-	-0-	-0-	7669	2			N	-0-					137
03	8050	X	8050	-0-	-0-	-0-	8050	2			N	-0-					137
04	7740	X	7054	-0-	-686	-0-	7054	2			N	-0-					137

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	8582	-0-	-808	-0-	8582	2			N	-0-					44
12	9300	X	8205	-0-	-1095	-0-	8205	2			N	-0-					44
01	9300	X	9047	-0-	-253	-0-	9047	2			N	-0-					44
02	8700	X	8371	-0-	-329	-0-	8364	2	7	9	N	6					50
03	9176	X	8964	-0-	-212	-0-	8920	2	44	9	N	40					90
*04	8921	X	8921	-0-	-0-	-0-	8921	2			N	-0-					90

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7948	X	7948	-0-	-0-	-0-	7948	2			N	-0-					13
12	9196	X	9196	-0-	-0-	-0-	9196	2			N	-0-					13
01	8037	X	8037	-0-	-0-	-0-	8037	2			N	-0-					13
02	7756	X	7756	-0-	-0-	-0-	7756	2			N	-0-					13
03	7450	X	7450	-0-	-0-	-0-	7450	2			N	-0-					13
04	6810	X	4389	-0-	-2421	-0-	4389	2			N	-0-					13

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	2966	-0-	-1414	-0-	2966	2			N	-0-					132
12	4185	X	4046	-0-	-139	-0-	4046	2			N	-0-					132
01	5185	X	5185	-0-	-0-	-0-	5185	2			N	-0-					132
02	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					132
03	4061	X	3445	-0-	-616	-0-	3445	2			N	-0-					132
*04	10390	X	10390	-0-	-0-	-0-	10390	2			N	-0-					132

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5905	-0-	-335	-0-	5905	2			N	-0-					-0-
12	6448	X	6091	-0-	-357	-0-	6091	2			N	-0-					-0-
01	6448	X	5996	-0-	-452	-0-	5996	2			N	-0-					-0-
02	5887	X	5574	-0-	-313	-0-	5574	2			N	-0-					-0-
03	6200	X	5928	-0-	-272	-0-	5928	2			N	-0-					-0-
04	5910	X	5677	-0-	-233	-0-	5677	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5576	X	5576	-0-	-0-	-0-	5576	2			N	-0-					54
12	5425	X	4737	-0-	-688	-0-	4737	2			N	-0-					54
01	5425	X	4968	-0-	-457	-0-	4968	2			N	-0-					54
02	5133	X	4120	-0-	-1013	-0-	4120	2			N	-0-					54
03	5487	X	3761	-0-	-1726	-0-	3761	2			N	-0-					54
04	5310	X	4857	-0-	-453	-0-	4857	2			N	-0-					54

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					150
12	3627	X	3275	-0-	-352	-0-	3275	2			N	-0-	150	1			-0-
01	3627	X	2263	-0-	-1364	-0-	2263	2			N	-0-					-0-
02	3393	X	2403	-0-	-990	-0-	2403	2			N	-0-					-0-
03	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
04	3510	X	1822	-0-	-1688	-0-	1822	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7941	X	7941	-0-	-0-	-0-	7919	2	22	9	N	20			115
12	8449	X	8449	-0-	-0-	-0-	8449	2			N	-0-			115
01	8240	X	8240	-0-	-0-	-0-	8240	2			N	-0-			115
02	7199	X	7199	-0-	-0-	-0-	7199	2			N	-0-			115
03	7696	X	7696	-0-	-0-	-0-	7696	2			N	-0-			115
*04	7501	X	7501	-0-	-0-	-0-	7501	2			N	-0-			115

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

11	9390	X	2670	-0-	-6720	-0-	2670	2			N	-0-			-0-
12	8711	X	2430	-0-	-6281	-0-	2430	2			N	-0-			-0-
01	6665	X	3807	-0-	-2858	-0-	3807	2			N	-0-			-0-
02	6166	X	6166	-0-	-0-	-0-	6166	2			N	-0-			-0-
03	5797	X	5636	-0-	-161	-0-	5636	2			N	-0-			-0-
*04	5490	X	5490	-0-	-0-	-0-	5490	2			N	-0-			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

11	7680	X	3327	-0-	-4353	-0-	3327	2			N	-0-			95
12	7936	X	6737	-0-	-1199	-0-	6737	2			N	-0-			95
01	11586	X	11586	-0-	-0-	-0-	11586	2			N	-0-			95
02	7077	X	7077	-0-	-0-	-0-	7077	2			N	-0-			95
03	7161	X	6959	-0-	-202	-0-	6959	2			N	-0-			95
*04	8039	X	8039	-0-	-0-	-0-	8039	2			N	-0-			95

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

11	2966	N	2966	-0-	-0-	-0-	2966	2			N	-0-			10
12	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-			10
01	3100	N	3372	-0-	272	272	3372	2			N	-0-			10
02	2233	N	1720	-0-	-513	-0-	1720	2			N	-0-			10
03	2387	N	1650	-0-	-737	-0-	1650	2			N	-0-			10
04	2310	X	1793	-0-	-517	-0-	1793	2			N	-0-			10

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

11	11670	X	10831	-0-	-839	-0-	10831	2			N	-0-			40
12	11711	X	11711	-0-	-0-	-0-	11711	2			N	-0-			40
01	11774	X	11774	-0-	-0-	-0-	11774	2			N	-0-			40
02	10705	X	10705	-0-	-0-	-0-	10705	2			N	-0-			40
03	11718	X	10839	-0-	-879	-0-	10839	2			N	-0-			40
04	11400	X	10491	-0-	-909	-0-	10491	2			N	-0-			40

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

11	5820	X	5658	-0-	-162	-0-	5658	2			N	-0-			82
12	6014	X	5688	-0-	-326	-0-	5688	2			N	-0-			82
01	6045	X	5659	-0-	-386	-0-	5659	2			N	-0-			82
02	5655	X	5197	-0-	-458	-0-	5197	2			N	-0-			82
03	6045	X	5304	-0-	-741	-0-	5304	2			N	-0-			82
04	5670	X	5337	-0-	-333	-0-	5337	2			N	-0-			82

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

11	2340	N	1521	-0-	-819	-0-	1521	2			N	-0-			32
12	2418	N	1136	-0-	-1282	-0-	1136	2			N	-0-			32
01	1984	N	615	-0-	-1369	-0-	615	2			N	-0-			32
02	1479	N	483	-0-	-996	-0-	483	2			N	-0-			32
03	3100	N	4004	-0-	904	904	4004	2			N	-0-			32
*04	3000	N	4329	-0-	1329	2233	4329	2			N	-0-			32

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2876	N	2876	-0-	-0-	-0-	2876	2			N	-0-					38
12	3100	N	3157	-0-	57	57	3157	2			N	-0-					38
01	3100	N	3583	-0-	483	540	3583	2			N	-0-					38
02	2900	N	3021	-0-	121	661	3021	2			N	-0-					38
03	3873	X	3212	-0-	-661	-0-	3212	2			N	-0-					38
*04	3235	X	3235	-0-	-0-	-0-	3224	2	11	9	N	10					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10876	X	10876	-0-	-0-	-0-	10870	2	6	9	N	5					187
12	10881	X	10881	-0-	-0-	-0-	10881	2			N	-0-					187
01	10767	X	10767	-0-	-0-	-0-	10767	2			N	-0-					187
02	10253	X	10253	-0-	-0-	-0-	10253	2			N	-0-					187
03	10862	X	10862	-0-	-0-	-0-	10862	2			N	-0-					187
*04	9606	X	9606	-0-	-0-	-0-	9606	2			N	-0-					187

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3618	-0-	-1482	-0-	3618	2			N	-0-					60
12	4557	X	3801	-0-	-756	-0-	3801	2			N	-0-					60
01	9006	X	9006	-0-	-0-	-0-	9006	2			N	-0-					60
02	6952	X	6952	-0-	-0-	-0-	6952	2			N	-0-					60
03	4654	X	4654	-0-	-0-	-0-	4654	2			N	-0-					60
04	7350	X	3850	-0-	-3500	-0-	3850	2			N	-0-					60

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4437	X	4437	-0-	-0-	-0-	4437	2			N	-0-					162
12	4636	X	4636	-0-	-0-	-0-	4636	2			N	-0-					162
01	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					162
02	3526	X	3526	-0-	-0-	-0-	3526	2			N	-0-					162
03	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					162
*04	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1997	-0-	-283	-0-	1997	2			N	-0-					117
12	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					117
01	2511	N	2462	-0-	-49	-0-	2462	2			N	-0-					117
02	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					117
03	2573	N	2519	-0-	-54	-0-	2519	2			N	-0-					117
04	2370	N	1923	-0-	-447	-0-	1923	2			N	-0-					117

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4298	X	4298	-0-	-0-	-0-	4298	2			N	-0-					85
12	4682	X	4682	-0-	-0-	-0-	4682	2			N	-0-					85
01	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					85
02	3888	X	3888	-0-	-0-	-0-	3888	2			N	-0-	85	1			-0-
03	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-					-0-
*04	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3176	-0-	-1564	-0-	3176	2			N	-0-					55
12	8000	X	8000	-0-	-0-	-0-	8000	2			N	-0-					55
01	4898	X	4415	-0-	-483	-0-	4415	2			N	-0-					55
02	3219	X	3073	-0-	-146	-0-	3073	2			N	-0-					55
03	4898	X	3835	-0-	-1063	-0-	3835	2			N	-0-					55
*04	5189	X	5189	-0-	-0-	-0-	5189	2			N	-0-					55

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	4041	-0-	-129	-0-	4041	2			N	-0-					-0-
12	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-
01	4309	X	4033	-0-	-276	-0-	4033	2			N	-0-					-0-
02	4031	X	3986	-0-	-45	-0-	3986	2			N	-0-					-0-
03	4309	X	3975	-0-	-334	-0-	3975	2			N	-0-					-0-
04	4170	X	3973	-0-	-197	-0-	3973	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	9438	-0-	-12	-0-	9438	2			N	-0-					87
12	9765	X	7815	-0-	-1950	-0-	7809	2	6	9	N	5					92
01	9765	X	7699	-0-	-2066	-0-	7699	2			N	-0-					92
02	9135	X	7078	-0-	-2057	-0-	7078	2			N	-0-					92
03	9765	X	6943	-0-	-2822	-0-	6943	2			N	-0-					92
04	9450	X	6893	-0-	-2557	-0-	6893	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2572	-0-	-638	-0-	2572	2			N	-0-					104
12	3317	X	2877	-0-	-440	-0-	2877	2			N	-0-					104
01	3317	X	1660	-0-	-1657	-0-	1660	2			N	-0-					104
02	3045	X	1615	-0-	-1430	-0-	1615	2			N	-0-	104	1			-0-
03	3069	X	2223	-0-	-846	-0-	2223	2			N	-0-					-0-
*04	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1684	-0-	-116	-0-	1684	2			N	-0-					82
12	1860	N	1698	-0-	-162	-0-	1678	2	20	9	N	18					100
01	1860	N	1808	-0-	-52	-0-	1808	2			N	-0-					100
02	1624	N	1556	-0-	-68	-0-	1525	2	31	9	N	28					128
03	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					128
04	1740	N	1629	-0-	-111	-0-	1629	2			N	-0-					128

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9681	X	9681	-0-	-0-	-0-	9681	2			N	-0-					44
12	9996	X	9996	-0-	-0-	-0-	9996	2			N	-0-					44
01	9500	X	9500	-0-	-0-	-0-	9500	2			N	-0-					44
02	8311	X	8311	-0-	-0-	-0-	8311	2			N	-0-					44
03	8387	X	8387	-0-	-0-	-0-	8387	2			N	-0-					44
*04	8340	X	8340	-0-	-0-	-0-	8340	2			N	-0-					44

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4377	-0-	-123	-0-	4377	2			N	-0-					62
12	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					62
01	4805	X	4348	-0-	-457	-0-	4348	2			N	-0-					62
02	4495	X	3748	-0-	-747	-0-	3748	2			N	-0-					62
03	4805	X	4370	-0-	-435	-0-	4370	2			N	-0-					62
04	4590	X	4310	-0-	-280	-0-	4310	2			N	-0-					62

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7392	X	7392	-0-	-0-	-0-	7392	2			N	-0-					120
12	7104	X	7104	-0-	-0-	-0-	7104	2			N	-0-					120
01	6851	X	6851	-0-	-0-	-0-	6851	2			N	-0-					120
02	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					120
03	6443	X	6443	-0-	-0-	-0-	6443	2			N	-0-					120
*04	6102	X	6102	-0-	-0-	-0-	6102	2			N	-0-					120

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	3763	-0-	-4967	-0-	3763	2			N	-0-					19
12	9021	X	1748	-0-	-7273	-0-	1748	2			N	-0-					19
01	9021	X	1912	-0-	-7109	-0-	1912	2			N	-0-					19
02	4756	X	1746	-0-	-3010	-0-	1746	2			N	-0-					19
03	5084	X	2073	-0-	-3011	-0-	2073	2			N	-0-					19
*04	6433	X	6433	-0-	-0-	-0-	6433	2			N	-0-					19

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

11	3960	X	3388	-0-	-572	-0-	3388	2			N	-0-					32
12	7590	X	7590	-0-	-0-	-0-	7590	2			N	-0-					32
01	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					32
02	3828	X	3313	-0-	-515	-0-	3313	2			N	-0-					32
03	7056	X	7056	-0-	-0-	-0-	7056	2			N	-0-					32
04	3960	X	3862	-0-	-98	-0-	3862	2			N	-0-					32

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

11	6452	X	6452	-0-	-0-	-0-	6452	2			N	-0-					168
12	6373	X	6373	-0-	-0-	-0-	6373	2			N	-0-					168
01	6650	X	6650	-0-	-0-	-0-	6650	2			N	-0-					168
02	3828	X	2120	-0-	-1708	-0-	2120	2			N	-0-					168
03	5449	X	5449	-0-	-0-	-0-	5449	2			N	-0-					168
*04	4934	X	4934	-0-	-0-	-0-	4934	2			N	-0-					168

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

11	7303	X	7303	-0-	-0-	-0-	7303	2			N	-0-					164
12	7615	X	7615	-0-	-0-	-0-	7615	2			N	-0-					164
01	7374	X	7374	-0-	-0-	-0-	7374	2			N	-0-					164
02	6699	X	6305	-0-	-394	-0-	6305	2			N	-0-					164
03	7161	X	6830	-0-	-331	-0-	6830	2			N	-0-					164
04	6930	X	5587	-0-	-1343	-0-	5587	2			N	-0-					164

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

11	1020	N	359	-0-	-661	-0-	359	2			N	-0-					20
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					20
01	930	N	747	-0-	-183	-0-	747	2			N	-0-					20
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					20
03	1054	N	749	-0-	-305	-0-	749	2			N	-0-					20
*04	920	N	920	-0-	-0-	-0-	920	2			N	-0-					20

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

11	4230	X	4039	-0-	-191	-0-	4039	2			N	-0-					-0-
12	4340	X	4151	-0-	-189	-0-	4151	2			N	-0-					-0-
01	4309	X	3913	-0-	-396	-0-	3913	2			N	-0-					-0-
02	3973	X	3745	-0-	-228	-0-	3745	2			N	-0-					-0-
03	4185	X	3923	-0-	-262	-0-	3923	2			N	-0-					-0-
04	4050	X	3908	-0-	-142	-0-	3908	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

11	4290	X	4265	-0-	-25	-0-	4265	2			N	-0-					172
12	4495	X	3350	-0-	-1145	-0-	3350	2			N	-0-					172
01	4650	X	2823	-0-	-1827	-0-	2823	2			N	-0-					172
02	4350	X	1939	-0-	-2411	-0-	1939	2			N	-0-					172
03	4650	X	2038	-0-	-2612	-0-	2038	2			N	-0-					172
04	4260	X	1471	-0-	-2789	-0-	1471	2			N	-0-					172

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	9448	-0-	-1082	-0-	9448	2			N	-0-					135
12	10695	X	9530	-0-	-1165	-0-	9530	2			N	-0-					135
01	10695	X	10064	-0-	-631	-0-	10064	2			N	-0-					135
02	10005	X	9273	-0-	-732	-0-	9273	2			N	-0-					135
03	9964	X	9964	-0-	-0-	-0-	9964	2			N	-0-					135
04	9750	X	9511	-0-	-239	-0-	9511	2			N	-0-					135

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10348	X	10348	-0-	-0-	-0-	10348	2			N	-0-					-0-
12	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
01	2821	X	2539	-0-	-282	-0-	2539	2			N	-0-					-0-
02	6823	X	6823	-0-	-0-	-0-	6823	2			N	-0-					-0-
03	6013	X	6013	-0-	-0-	-0-	6013	2			N	-0-					-0-
04	2730	X	1817	-0-	-913	-0-	1817	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1576	-0-	-74	-0-	1576	2			N	-0-					18
12	1643	N	1589	-0-	-54	-0-	1589	2			N	-0-					18
01	1674	N	1592	-0-	-82	-0-	1592	2			N	-0-					18
02	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					18
03	2858	N	2858	-0-	-0-	-0-	2858	2			N	-0-					18
*04	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					18

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5533	-0-	-917	-0-	5533	2			N	-0-					104
12	6665	X	5654	-0-	-1011	-0-	5654	2			N	-0-					104
01	6572	X	5817	-0-	-755	-0-	5817	2			N	-0-					104
02	5655	X	4833	-0-	-822	-0-	4833	2			N	-0-					104
03	5952	X	5563	-0-	-389	-0-	5563	2			N	-0-					104
*04	5803	X	5803	-0-	-0-	-0-	5803	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7076	X	7076	-0-	-0-	-0-	7076	2			N	-0-					-0-
12	7223	X	6847	-0-	-376	-0-	6847	2			N	-0-					-0-
01	7223	X	6320	-0-	-903	-0-	6320	2			N	-0-					-0-
02	6757	X	6103	-0-	-654	-0-	6103	2			N	-0-					-0-
03	7223	X	4976	-0-	-2247	-0-	4976	2			N	-0-					-0-
04	6990	X	5216	-0-	-1774	-0-	5216	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7609	X	7609	-0-	-0-	-0-	7609	2			N	-0-					-0-
12	7750	X	7381	-0-	-369	-0-	7381	2			N	-0-					-0-
01	7750	X	7244	-0-	-506	-0-	7244	2			N	-0-					-0-
02	7250	X	6892	-0-	-358	-0-	6892	2			N	-0-					-0-
03	7750	X	7167	-0-	-583	-0-	7167	2			N	-0-					-0-
04	7500	X	6885	-0-	-615	-0-	6885	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7998	-0-	-222	-0-	7998	2			N	-0-					12
12	8494	X	8471	-0-	-23	-0-	8471	2			N	-0-					12
01	8587	X	8580	-0-	-7	-0-	8580	2			N	-0-					12
02	8033	X	7439	-0-	-594	-0-	7439	2			N	-0-					12
03	8587	X	8016	-0-	-571	-0-	8016	2			N	-0-					12
04	8310	X	5165	-0-	-3145	-0-	5165	2			N	-0-					12

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2056	-0-	-164	-0-	2056	2			N	-0-					119
12	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					119
01	2294	N	2177	-0-	-117	-0-	2177	2			N	-0-					119
02	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					119
03	2294	N	2105	-0-	-189	-0-	2105	2			N	-0-					119
*04	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					119

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

11	4980	X	3760	-0-	-1220	-0-	3760	2			N	-0-					-0-
12	4898	X	4748	-0-	-150	-0-	4748	2			N	-0-					-0-
01	4991	X	4411	-0-	-580	-0-	4411	2			N	-0-					-0-
02	4669	X	4404	-0-	-265	-0-	4404	2			N	-0-					-0-
03	4960	X	3553	-0-	-1407	-0-	3553	2			N	-0-					-0-
04	4590	X	3599	-0-	-991	-0-	3599	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

11	6510	X	5809	-0-	-701	-0-	5809	2			N	-0-					-0-
12	6665	X	5972	-0-	-693	-0-	5972	2			N	-0-					-0-
01	6967	X	6967	-0-	-0-	-0-	6967	2			N	-0-					-0-
02	6148	X	5519	-0-	-629	-0-	5519	2			N	-0-					-0-
03	6551	X	6551	-0-	-0-	-0-	6551	2			N	-0-					-0-
04	6750	X	6224	-0-	-526	-0-	6224	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

11	7590	X	7194	-0-	-396	-0-	7194	2			N	-0-					-0-
12	7719	X	7184	-0-	-535	-0-	7184	2			N	-0-					-0-
01	7719	X	7193	-0-	-526	-0-	7193	2			N	-0-					-0-
02	7221	X	6582	-0-	-639	-0-	6582	2			N	-0-					-0-
03	7564	X	6872	-0-	-692	-0-	6872	2			N	-0-					-0-
04	7200	X	6751	-0-	-449	-0-	6751	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

11	4350	X	4074	-0-	-276	-0-	4074	2			N	-0-					43
12	4371	X	4178	-0-	-193	-0-	4178	2			N	-0-					43
01	4340	X	4198	-0-	-142	-0-	4198	2			N	-0-					43
02	3944	X	3868	-0-	-76	-0-	3868	2			N	-0-					43
03	4216	X	3672	-0-	-544	-0-	3672	2			N	-0-					43
04	4080	X	2769	-0-	-1311	-0-	2769	2			N	-0-					43

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

11	5430	X	5163	-0-	-267	-0-	5163	2			N	-0-					37
12	5239	X	5214	-0-	-25	-0-	5214	2			N	-0-					37
01	5425	X	5242	-0-	-183	-0-	5242	2			N	-0-					37
02	5075	X	4656	-0-	-419	-0-	4656	2			N	-0-					37
03	5425	X	4785	-0-	-640	-0-	4785	2			N	-0-					37
04	5160	X	4932	-0-	-228	-0-	4932	2			N	-0-					37

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

11	4320	X	4087	-0-	-233	-0-	4087	2			N	-0-					-0-
12	4464	X	3657	-0-	-807	-0-	3657	2			N	-0-					-0-
01	4123	X	4044	-0-	-79	-0-	4044	2			N	-0-					-0-
02	3944	X	2937	-0-	-1007	-0-	2937	2			N	-0-					-0-
03	4216	X	4166	-0-	-50	-0-	4166	2			N	-0-					-0-
04	4080	X	3784	-0-	-296	-0-	3784	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					20
12	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					20
01	3317	X	2826	-0-	-491	-0-	2826	2			N	-0-					20
02	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					20
03	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					20
*04	3336	X	3336	-0-	-0-	-0-	3336	2			N	-0-					20

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	6849	-0-	-831	-0-	6849	2			N	-0-					-0-
12	7936	X	7172	-0-	-764	-0-	7172	2			N	-0-					-0-
01	7936	X	7297	-0-	-639	-0-	7297	2			N	-0-					-0-
02	7424	X	6343	-0-	-1081	-0-	6343	2			N	-0-					-0-
03	7936	X	4067	-0-	-3869	-0-	4067	2			N	-0-					-0-
04	7050	X	10	-0-	-7040	-0-	10	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					70
12	3720	X	3458	-0-	-262	-0-	3458	2			N	-0-					70
01	4092	X	3427	-0-	-665	-0-	3427	2			N	-0-					70
02	3828	X	3341	-0-	-487	-0-	3316	2	25	9	N	23					93
03	4092	X	3534	-0-	-558	-0-	3517	2	17	9	N	15					108
04	3840	X	3436	-0-	-404	-0-	3436	2			N	-0-					108

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2992	N	2992	-0-	-0-	-0-	2992	2			N	-0-					80
12	3022	N	3022	-0-	-0-	-0-	3022	2			N	-0-					80
01	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					80
02	2900	N	3137	-0-	237	237	3137	2			N	-0-					80
03	3100	N	3976	-0-	876	1113	3976	2			N	-0-					80
*04	2900	N	1787	-0-	-1113	-0-	1787	2			N	-0-					80

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	2065	-0-	-5435	-0-	2065	2			N	-0-					40
12	7750	X	5292	-0-	-2458	-0-	5292	2			N	-0-					40
01	8465	X	8465	-0-	-0-	-0-	8465	2			N	-0-					40
02	7879	X	7879	-0-	-0-	-0-	7879	2			N	-0-					40
03	8159	X	8159	-0-	-0-	-0-	8159	2			N	-0-					40
04	8190	X	7646	-0-	-544	-0-	7646	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3868	-0-	-122	-0-	3868	2			N	-0-					27
12	4092	X	4019	-0-	-73	-0-	3990	2	29	9	N	26					53
01	3906	X	3764	-0-	-142	-0-	3764	2			N	-0-					53
02	3741	X	3610	-0-	-131	-0-	3610	2			N	-0-					53
03	4030	X	3885	-0-	-145	-0-	3885	2			N	-0-					53
04	3900	X	3767	-0-	-133	-0-	3767	2			N	-0-					53

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6330	-0-	-210	-0-	6330	2			N	-0-					62
12	6758	X	6435	-0-	-323	-0-	6435	2			N	-0-					62
01	6758	X	6647	-0-	-111	-0-	6647	2			N	-0-					62
02	6322	X	6288	-0-	-34	-0-	6288	2			N	-0-					62
03	6727	X	6381	-0-	-346	-0-	6381	2			N	-0-					62
04	6420	X	6217	-0-	-203	-0-	6217	2			N	-0-					62

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3547	-0-	-143	-0-	3547	2			N	-0-					17
12	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					17
01	3534	X	3412	-0-	-122	-0-	3412	2			N	-0-					17
02	7260	X	7260	-0-	-0-	-0-	7260	2			N	-0-					17
03	6404	X	6404	-0-	-0-	-0-	6404	2			N	-0-					17
*04	5599	X	5599	-0-	-0-	-0-	5599	2			N	-0-					17

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					54
12	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					54
01	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					54
02	1798	N	1760	-0-	-38	-0-	1760	2			N	-0-					54
03	1922	N	1558	-0-	-364	-0-	1558	2			N	-0-					54
04	1860	N	1427	-0-	-433	-0-	1427	2			N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4894	X	4894	-0-	-0-	-0-	4894	2			N	-0-					-0-
12	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					-0-
01	3875	X	3127	-0-	-748	-0-	3127	2			N	-0-					-0-
02	4967	X	4967	-0-	-0-	-0-	4967	2			N	-0-					-0-
03	4966	X	4966	-0-	-0-	-0-	4966	2			N	-0-					-0-
04	3750	X	3660	-0-	-90	-0-	3660	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5377	-0-	-293	-0-	5377	2			N	-0-					30
12	5859	X	5052	-0-	-807	-0-	5052	2			N	-0-					30
01	5859	X	5470	-0-	-389	-0-	5470	2			N	-0-					30
02	5307	X	5061	-0-	-246	-0-	5061	2			N	-0-					30
03	5611	X	4777	-0-	-834	-0-	4777	2			N	-0-					30
*04	5384	X	5384	-0-	-0-	-0-	5384	2			N	-0-					30

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2711	-0-	-1249	-0-	2711	2			N	-0-					46
12	3596	X	2637	-0-	-959	-0-	2637	2			N	-0-					46
01	3317	X	3082	-0-	-235	-0-	3082	2			N	-0-					46
02	2813	X	2350	-0-	-463	-0-	2327	2	23	9	N	21	49	1			18
03	2852	X	2586	-0-	-266	-0-	2586	2			N	-0-					18
04	2970	X	2603	-0-	-367	-0-	2603	2			N	-0-					18

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1307	-0-	-103	-0-	1307	2			N	-0-					112
12	1271	N	1248	-0-	-23	-0-	1248	2			N	-0-					112
01	1395	N	1054	-0-	-341	-0-	1054	2			N	-0-					112
02	1276	N	1014	-0-	-262	-0-	939	2	75	9	N	68	157	1			23
03	1240	N	1053	-0-	-187	-0-	1053	2			N	-0-					23
04	1020	N	818	-0-	-202	-0-	818	2			N	-0-					23

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6603	-0-	-327	-0-	6603	2			N	-0-					122
12	7099	X	6795	-0-	-304	-0-	6795	2			N	-0-					122
01	7099	X	6919	-0-	-180	-0-	6919	2			N	-0-					122
02	6583	X	6347	-0-	-236	-0-	6347	2			N	-0-					122
03	6944	X	6698	-0-	-246	-0-	6698	2			N	-0-					122
04	6690	X	6484	-0-	-206	-0-	6484	2			N	-0-					122

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3039	X	3039	-0-	-0-	-0-	2973	2	66	9	N	60					114
12	3131	X	2955	-0-	-176	-0-	2955	2			N	-0-	54	1			60
01	3131	X	2864	-0-	-267	-0-	2864	2			N	-0-					60
02	2871	X	2661	-0-	-210	-0-	2661	2			N	-0-	60	1			-0-
03	3069	X	2892	-0-	-177	-0-	2892	2			N	-0-					-0-
04	3030	X	2721	-0-	-309	-0-	2721	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3963	-0-	-117	-0-	3963	2			N	-0-					-0-
12	4216	X	4074	-0-	-142	-0-	4074	2			N	-0-					-0-
01	4216	X	4019	-0-	-197	-0-	4019	2			N	-0-					-0-
02	3944	X	3722	-0-	-222	-0-	3722	2			N	-0-					-0-
03	4216	X	3979	-0-	-237	-0-	3979	2			N	-0-					-0-
04	3960	X	3817	-0-	-143	-0-	3817	2			N	-0-					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	3942	-0-	-3828	-0-	3942	2			N	-0-					34
12	8029	X	2469	-0-	-5560	-0-	2469	2			N	-0-					34
01	8029	X	2837	-0-	-5192	-0-	2837	2			N	-0-					34
02	7511	X	2090	-0-	-5421	-0-	2090	2			N	-0-					34
03	7533	X	1563	-0-	-5970	-0-	1563	2			N	-0-					34
04	3930	X	3573	-0-	-357	-0-	3573	2			N	-0-					34

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4932	-0-	-18	-0-	4932	2			N	-0-					57
12	5115	X	4887	-0-	-228	-0-	4887	2			N	-0-					57
01	5115	X	4804	-0-	-311	-0-	4804	2			N	-0-					57
02	4756	X	4418	-0-	-338	-0-	4418	2			N	-0-					57
03	5084	X	4510	-0-	-574	-0-	4510	2			N	-0-					57
04	4920	X	4307	-0-	-613	-0-	4307	2			N	-0-					57

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3950	-0-	-850	-0-	3950	2			N	-0-					97
12	4960	X	3085	-0-	-1875	-0-	3085	2			N	-0-					97
01	3937	X	3489	-0-	-448	-0-	3489	2			N	-0-					97
02	3828	X	2939	-0-	-889	-0-	2939	2			N	-0-					97
03	4092	X	3770	-0-	-322	-0-	3770	2			N	-0-					97
04	3960	X	3296	-0-	-664	-0-	3296	2			N	-0-					97

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	7473	-0-	-387	-0-	7473	2			N	-0-					-0-
12	8122	X	7594	-0-	-528	-0-	7594	2			N	-0-					-0-
01	7040	X	7040	-0-	-0-	-0-	7040	2			N	-0-					-0-
02	7221	X	2467	-0-	-4754	-0-	2467	2			N	-0-					-0-
03	7719	X	4669	-0-	-3050	-0-	4669	2			N	-0-					-0-
04	7470	X	4552	-0-	-2918	-0-	4552	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	1492	-0-	-3308	-0-	1492	2			N	-0-					20
12	4960	X	2201	-0-	-2759	-0-	2201	2			N	-0-					20
01	4960	X	4582	-0-	-378	-0-	4582	2			N	-0-					20
02	5489	X	5489	-0-	-0-	-0-	5489	2			N	-0-					20
03	4681	X	4245	-0-	-436	-0-	4245	2			N	-0-					20
*04	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					20

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

11	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
12	3534	X	1465	-0-	-2069	-0-	1465	2			N	-0-					-0-
01	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-					-0-
02	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
03	4519	X	4519	-0-	-0-	-0-	4519	2			N	-0-					-0-
*04	5340	X	5340	-0-	-0-	-0-	5340	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

11	3510	X	3391	-0-	-119	-0-	3391	2			N	-0-					125
12	3627	X	3453	-0-	-174	-0-	3453	2			N	-0-					125
01	3565	X	3413	-0-	-152	-0-	3413	2			N	-0-					125
02	3335	X	3189	-0-	-146	-0-	3189	2			N	-0-					125
03	3534	X	3370	-0-	-164	-0-	3370	2			N	-0-					125
04	3390	X	3227	-0-	-163	-0-	3227	2			N	-0-					125

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

11	4590	X	4030	-0-	-560	-0-	4030	2			N	-0-					7
12	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					7
01	4681	X	4333	-0-	-348	-0-	4333	2			N	-0-					7
02	4379	X	4078	-0-	-301	-0-	4078	2			N	-0-					7
03	4681	X	4451	-0-	-230	-0-	4451	2			N	-0-					7
04	4500	X	3304	-0-	-1196	-0-	3304	2			N	-0-					7

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

11	3000	N	3533	-0-	533	533	3533	2			N	-0-					-0-
12	3100	N	4007	-0-	907	1440	4007	2			N	-0-					-0-
01	3100	N	3022	-0-	-78	1362	3022	2			N	-0-					-0-
02	2901	X	1539	-0-	-1362	-0-	1539	2			N	-0-					-0-
03	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-
*04	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

11	4350	X	3762	-0-	-588	-0-	3762	2			N	-0-					33
12	4564	X	4564	-0-	-0-	-0-	4564	2			N	-0-					33
01	4495	X	4243	-0-	-252	-0-	4243	2			N	-0-					33
02	4205	X	4169	-0-	-36	-0-	4169	2			N	-0-					33
03	4495	X	2560	-0-	-1935	-0-	2560	2			N	-0-					33
04	4350	X	3689	-0-	-661	-0-	3689	2			N	-0-					33

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

11	1140	N	1081	-0-	-59	-0-	1081	2			N	-0-					22
12	1147	N	1093	-0-	-54	-0-	1093	2			N	-0-					22
01	1085	N	1020	-0-	-65	-0-	1020	2			N	-0-					22
02	1044	N	996	-0-	-48	-0-	996	2			N	-0-					22
03	1085	N	1046	-0-	-39	-0-	1046	2			N	-0-					22
04	990	N	983	-0-	-7	-0-	983	2			N	-0-					22

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5141	X	5141	-0-	-0-	-0-	5141	2			N	-0-					69
12	5754	X	5754	-0-	-0-	-0-	5754	2			N	-0-					69
01	6661	X	6661	-0-	-0-	-0-	6661	2			N	-0-					69
02	6202	X	6202	-0-	-0-	-0-	6202	2			N	-0-					69
03	6280	X	6280	-0-	-0-	-0-	6280	2			N	-0-					69
*04	5834	X	5834	-0-	-0-	-0-	5834	2			N	-0-					69

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3875	-0-	-205	-0-	3875	2			N	-0-					-0-
12	4185	X	4110	-0-	-75	-0-	4110	2			N	-0-					-0-
01	4123	X	4013	-0-	-110	-0-	4013	2			N	-0-					-0-
02	3828	X	3722	-0-	-106	-0-	3722	2			N	-0-					-0-
03	4123	X	3937	-0-	-186	-0-	3937	2			N	-0-					-0-
04	3990	X	3001	-0-	-989	-0-	3001	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3722	-0-	-718	-0-	3722	2			N	-0-					27
12	4402	X	3105	-0-	-1297	-0-	3105	2			N	-0-					27
01	4402	X	3067	-0-	-1335	-0-	3067	2			N	-0-					27
02	3799	X	3752	-0-	-47	-0-	3752	2			N	-0-					27
03	3844	X	3824	-0-	-20	-0-	3824	2			N	-0-					27
04	3720	X	2853	-0-	-867	-0-	2853	2			N	-0-					27

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3803	-0-	-697	-0-	3803	2			N	-0-					-0-
12	4650	X	4539	-0-	-111	-0-	4539	2			N	-0-					-0-
01	4714	X	4714	-0-	-0-	-0-	4714	2			N	-0-					-0-
02	4128	X	4128	-0-	-0-	-0-	4128	2			N	-0-					-0-
03	4526	X	4193	-0-	-333	-0-	4193	2			N	-0-					-0-
04	4500	X	3747	-0-	-753	-0-	3747	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					66
12	3100	N	3185	-0-	85	85	3185	2			N	-0-					66
01	2770	N	2685	-0-	-85	-0-	2685	2			N	-0-					66
02	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-	66	1			-0-
03	2367	X	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
*04	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7950	-0-	-60	-0-	7950	2			N	-0-					118
12	8603	X	8603	-0-	-0-	-0-	8603	2			N	-0-					118
01	8277	X	7746	-0-	-531	-0-	7746	2			N	-0-					118
02	7743	X	6152	-0-	-1591	-0-	6152	2			N	-0-					118
03	8277	X	7457	-0-	-820	-0-	7457	2			N	-0-					118
*04	9152	X	9152	-0-	-0-	-0-	9152	2			N	-0-					118

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	18	-0-	-4602	-0-	18	2			N	-0-					86
12	4774	X	16	-0-	-4758	-0-	16	2			N	-0-					86
01	2046	X	6	-0-	-2040	-0-	6	2			N	-0-					86
02	292	X	292	-0-	-0-	-0-	292	2			N	-0-					86
03	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					86
*04	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					86

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4774	-0-	-416	-0-	4774	2			N	-0-					65
12	5332	X	4712	-0-	-620	-0-	4712	2			N	-0-					65
01	5301	X	4588	-0-	-713	-0-	4588	2			N	-0-					65
02	4843	X	4499	-0-	-344	-0-	4499	2			N	-0-					65
03	5022	X	4332	-0-	-690	-0-	4332	2			N	-0-					65
04	4770	X	4041	-0-	-729	-0-	4041	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

11	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-					78
12	4247	X	3994	-0-	-253	-0-	3994	2			N	-0-					78
01	4154	X	3625	-0-	-529	-0-	3625	2			N	-0-					78
02	4118	X	3919	-0-	-199	-0-	3919	2			N	-0-					78
03	4773	X	4773	-0-	-0-	-0-	4773	2			N	-0-					78
04	4260	X	3992	-0-	-268	-0-	3992	2			N	-0-					78

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

11	6990	X	2995	-0-	-3995	-0-	2995	2			N	-0-					145
12	7130	X	2533	-0-	-4597	-0-	2533	2			N	-0-					145
01	3751	X	3034	-0-	-717	-0-	3034	2			N	-0-					145
02	2929	X	2858	-0-	-71	-0-	2858	2			N	-0-					145
03	3131	X	3033	-0-	-98	-0-	3033	2			N	-0-					145
04	3000	X	2405	-0-	-595	-0-	2405	2			N	-0-					145

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

11	4980	X	4525	-0-	-455	-0-	4525	2			N	-0-					-0-
12	5146	X	4734	-0-	-412	-0-	4734	2			N	-0-					-0-
01	4991	X	4768	-0-	-223	-0-	4768	2			N	-0-					-0-
02	4611	X	4255	-0-	-356	-0-	4255	2			N	-0-					-0-
03	4743	X	4737	-0-	-6	-0-	4737	2			N	-0-					-0-
04	4620	X	4040	-0-	-580	-0-	4040	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

11	2520	N	1609	-0-	-911	-0-	1609	2			N	-0-					175
12	2294	N	2010	-0-	-284	-0-	2010	2			N	-0-					175
01	2263	N	2241	-0-	-22	-0-	2241	2			N	-0-					175
02	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					175
03	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					175
*04	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					175

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 246789 COMPL. DATE 10/17/2008 TOTAL DEPTH 13800 PERF.11368 - 13615

11	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
12	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
01	2139	N	2047	-0-	-92	-0-	2047	2			N	-0-					-0-
02	2233	N	1999	-0-	-234	-0-	1999	2			N	-0-					-0-
03	2263	N	1896	-0-	-367	-0-	1896	2			N	-0-					-0-
*04	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

11	8670	X	3183	-0-	-5487	-0-	3183	2			N	-0-					25
12	8959	X	4374	-0-	-4585	-0-	4374	2			N	-0-					25
01	10731	X	10731	-0-	-0-	-0-	10731	2			N	-0-					25
02	8381	X	3254	-0-	-5127	-0-	3254	2			N	-0-					25
03	8959	X	3017	-0-	-5942	-0-	3017	2			N	-0-					25
04	8670	X	7001	-0-	-1669	-0-	7001	2			N	-0-					25

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4182	-0-	1182	4640	4182	2			N	-0-					117
12	8090	X	3450	-0-	-4640	-0-	3450	2			N	-0-					117
01	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					117
02	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					117
03	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					117
*04	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					117

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-
12	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
01	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
02	3219	X	3099	-0-	-120	-0-	3099	2			N	-0-					-0-
03	3441	X	3400	-0-	-41	-0-	3400	2			N	-0-					-0-
*04	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					198
12	2418	N	2284	-0-	-134	-0-	2284	2			N	-0-					198
01	2387	N	2134	-0-	-253	-0-	2134	2			N	-0-					198
02	2175	N	722	-0-	-1453	-0-	722	2			N	-0-					198
03	2294	N	2167	-0-	-127	-0-	2167	2			N	-0-	165	1			33
04	2070	N	1710	-0-	-360	-0-	1710	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4608	-0-	-12	-0-	4608	2			N	-0-					90
12	4774	X	3811	-0-	-963	-0-	3811	2			N	-0-					90
01	4495	X	3064	-0-	-1431	-0-	3064	2			N	-0-					90
02	4466	X	3625	-0-	-841	-0-	3625	2			N	-0-					90
03	4774	X	4128	-0-	-646	-0-	4128	2			N	-0-					90
04	4620	X	3959	-0-	-661	-0-	3959	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2420	N	2252	-0-	-168	-0-	2252	2			N	-0-					3
12	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					3
01	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					3
02	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					3
03	1798	X	592	-0-	-1206	-0-	592	2			N	-0-					3
04	1740	X	-0-	-0-	-1740	-0-					N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	9490	-0-	-710	-0-	9490	2			N	-0-					-0-
12	10447	X	9743	-0-	-704	-0-	9743	2			N	-0-					-0-
01	10447	X	9457	-0-	-990	-0-	9457	2			N	-0-					-0-
02	9541	X	8628	-0-	-913	-0-	8628	2			N	-0-					-0-
03	10013	X	9512	-0-	-501	-0-	9512	2			N	-0-					-0-
04	9480	X	9300	-0-	-180	-0-	9300	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5846	X	5846	-0-	-0-	-0-	5846	2			N	-0-					20
12	5569	X	5569	-0-	-0-	-0-	5569	2			N	-0-					20
01	2821	X	2427	-0-	-394	-0-	2427	2			N	-0-					20
02	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					20
03	5621	X	5621	-0-	-0-	-0-	5621	2			N	-0-					20
*04	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

11	3390	X	2109	-0-	-1281	-0-	2109	2			N	-0-					-0-
12	3503	X	2989	-0-	-514	-0-	2989	2			N	-0-					-0-
01	3503	X	3084	-0-	-419	-0-	3084	2			N	-0-					-0-
02	3190	X	2838	-0-	-352	-0-	2838	2			N	-0-					-0-
03	3255	X	2704	-0-	-551	-0-	2704	2			N	-0-					-0-
04	2970	X	2688	-0-	-282	-0-	2688	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

11	5100	X	3659	-0-	-1441	-0-	3659	2			N	-0-					27
12	5270	X	4077	-0-	-1193	-0-	4077	2			N	-0-					27
01	5239	X	5116	-0-	-123	-0-	5116	2			N	-0-					27
02	5736	X	5736	-0-	-0-	-0-	5736	2			N	-0-					27
03	6560	X	6560	-0-	-0-	-0-	6560	2			N	-0-					27
*04	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					27

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

11	4523	X	4523	-0-	-0-	-0-	4523	2			N	-0-					-0-
12	4390	X	4390	-0-	-0-	-0-	4390	2			N	-0-					-0-
01	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-
02	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
03	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					-0-
04	2850	X	1748	-0-	-1102	-0-	1748	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

11	5550	X	5406	-0-	-144	-0-	5406	2			N	-0-					121
12	5921	X	5521	-0-	-400	-0-	5521	2			N	-0-					121
01	5921	X	5345	-0-	-576	-0-	5345	2			N	-0-	121	1			-0-
02	5539	X	4907	-0-	-632	-0-	4907	2			N	-0-					-0-
03	5580	X	5193	-0-	-387	-0-	5193	2			N	-0-					-0-
*04	5550	X	5550	-0-	-0-	-0-	5550	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

11	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					18
12	1519	N	1488	-0-	-31	-0-	1488	2			N	-0-					18
01	1519	N	1504	-0-	-15	-0-	1504	2			N	-0-					18
02	1421	N	931	-0-	-490	-0-	931	2			N	-0-					18
03	1488	N	952	-0-	-536	-0-	952	2			N	-0-					18
04	1470	N	937	-0-	-533	-0-	937	2			N	-0-					18

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

11	2100	N	2006	-0-	-94	-0-	2006	2			N	-0-					-0-
12	2170	N	2018	-0-	-152	-0-	2018	2			N	-0-					-0-
01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
02	1943	N	1825	-0-	-118	-0-	1825	2			N	-0-					-0-
03	2015	N	1962	-0-	-53	-0-	1962	2			N	-0-					-0-
04	1920	N	1910	-0-	-10	-0-	1910	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3326	-0-	-664	-0-	3326	2			N	-0-					45
12	4123	X	3056	-0-	-1067	-0-	3056	2			N	-0-					45
01	4123	X	1743	-0-	-2380	-0-	1743	2			N	-0-					45
02	3335	X	2683	-0-	-652	-0-	2683	2			N	-0-					45
03	3441	X	2360	-0-	-1081	-0-	2360	2			N	-0-					45
04	3330	X	2873	-0-	-457	-0-	2873	2			N	-0-					45

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	7606	-0-	-914	-0-	7606	2			N	-0-					-0-
12	8649	X	7574	-0-	-1075	-0-	7574	2			N	-0-					-0-
01	8649	X	7275	-0-	-1374	-0-	7275	2			N	-0-					-0-
02	7714	X	5869	-0-	-1845	-0-	5869	2			N	-0-					-0-
03	7874	X	7459	-0-	-415	-0-	7459	2			N	-0-					-0-
04	7620	X	7113	-0-	-507	-0-	7113	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	3928	-0-	-2432	-0-	3928	2			N	-0-					83
12	6572	X	3829	-0-	-2743	-0-	3829	2			N	-0-					83
01	6572	X	3970	-0-	-2602	-0-	3970	2			N	-0-					83
02	5278	X	3924	-0-	-1354	-0-	3924	2			N	-0-					83
03	5642	X	5000	-0-	-642	-0-	5000	2			N	-0-					83
*04	4611	X	4611	-0-	-0-	-0-	4611	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4502	X	4502	-0-	-0-	-0-	4483	2	19	9	N	17	168	1			18
12	3999	X	3682	-0-	-317	-0-	3682	2			N	-0-					18
01	3999	X	3120	-0-	-879	-0-	3120	2			N	-0-					18
02	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					18
03	3999	X	3656	-0-	-343	-0-	3656	2			N	-0-					18
*04	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					18

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4594	-0-	-1706	-0-	4594	2			N	-0-					79
12	6510	X	4898	-0-	-1612	-0-	4898	2			N	-0-					79
01	6293	X	4635	-0-	-1658	-0-	4635	2			N	-0-					79
02	4872	X	4380	-0-	-492	-0-	4380	2			N	-0-					79
03	4898	X	4469	-0-	-429	-0-	4469	2			N	-0-					79
04	4740	X	4568	-0-	-172	-0-	4568	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2337	-0-	-963	-0-	2337	2			N	-0-					77
12	3410	X	2691	-0-	-719	-0-	2691	2			N	-0-					77
01	3410	X	2291	-0-	-1119	-0-	2291	2			N	-0-					77
02	3190	X	3118	-0-	-72	-0-	3118	2			N	-0-					77
03	2914	X	2892	-0-	-22	-0-	2892	2			N	-0-					77
04	2610	X	1820	-0-	-790	-0-	1820	2			N	-0-					77

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-
12	3875	X	3401	-0-	-474	-0-	3401	2			N	-0-					-0-
01	3875	X	2186	-0-	-1689	-0-	2186	2			N	-0-					-0-
02	3625	X	2114	-0-	-1511	-0-	2114	2			N	-0-					-0-
03	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
*04	4351	X	4351	-0-	-0-	-0-	4351	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					77
12	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					77
01	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					77
02	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					77
03	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					77
04	1230	N	1199	-0-	-31	-0-	1199	2			N	-0-					77

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

11	6180	X	5901	-0-	-279	-0-	5901	2			N	-0-					52
12	6386	X	5911	-0-	-475	-0-	5911	2			N	-0-					52
01	6386	X	5925	-0-	-461	-0-	5925	2			N	-0-					52
02	5916	X	5513	-0-	-403	-0-	5513	2			N	-0-					52
03	6293	X	5515	-0-	-778	-0-	5515	2			N	-0-					52
04	5910	X	4547	-0-	-1363	-0-	4547	2			N	-0-					52

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

11	3000	N	3387	-0-	387	387	3387	2			N	-0-					-0-
12	3100	N	5577	-0-	2477	2864	5577	2			N	-0-					-0-
01	3100	N	2483	-0-	-617	2247	2483	2			N	-0-					-0-
02	4483	X	2236	-0-	-2247	-0-	2236	2			N	-0-					-0-
03	2511	X	2355	-0-	-156	-0-	2355	2			N	-0-					-0-
04	2430	X	2265	-0-	-165	-0-	2265	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

11	4695	X	4695	-0-	-0-	-0-	4695	2			N	-0-					28
12	4773	X	4773	-0-	-0-	-0-	4773	2			N	-0-					28
01	4764	X	4764	-0-	-0-	-0-	4764	2			N	-0-					28
02	4085	X	4085	-0-	-0-	-0-	4085	2			N	-0-					28
03	4612	X	4612	-0-	-0-	-0-	4612	2			N	-0-					28
*04	4476	X	4476	-0-	-0-	-0-	4476	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

11	2700	N	2523	-0-	-177	-0-	2523	2			N	-0-					48
12	2795	N	2795	-0-	-0-	-0-	2795	2			N	-0-					48
01	2656	N	2656	-0-	-0-	-0-	2656	2			N	-0-					48
02	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					48
03	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					48
*04	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					48

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

11	4500	X	4379	-0-	-121	-0-	4379	2			N	-0-					-0-
12	4650	X	4467	-0-	-183	-0-	4467	2			N	-0-					-0-
01	4650	X	4389	-0-	-261	-0-	4389	2			N	-0-					-0-
02	4234	X	4093	-0-	-141	-0-	4093	2			N	-0-					-0-
03	4526	X	4368	-0-	-158	-0-	4368	2			N	-0-					-0-
04	4380	X	4202	-0-	-178	-0-	4202	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

11	7470	X	7036	-0-	-434	-0-	7036	2			N	-0-					29
12	7657	X	7112	-0-	-545	-0-	7112	2			N	-0-					29
01	7502	X	7191	-0-	-311	-0-	7145	2	46	9	N	42					71
02	7018	X	6601	-0-	-417	-0-	6601	2			N	-0-					71
03	7409	X	7056	-0-	-353	-0-	7056	2			N	-0-					71
04	7050	X	6776	-0-	-274	-0-	6776	2			N	-0-					71

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2300	X	2300	-0-	-0-	-0-	2300	2			N	-0-					17
12	2139	X	1790	-0-	-349	-0-	1790	2			N	-0-					17
01	2252	X	2252	-0-	-0-	-0-	2252	2			N	-0-					17
02	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					17
03	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					17
04	2070	N	1752	-0-	-318	-0-	1752	2			N	-0-					17

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4460	-0-	-250	-0-	4460	2			N	-0-					133
12	4867	X	4758	-0-	-109	-0-	4758	2			N	-0-					133
01	4867	X	4817	-0-	-50	-0-	4817	2			N	-0-					133
02	4553	X	4514	-0-	-39	-0-	4514	2			N	-0-					133
03	4743	X	4738	-0-	-5	-0-	4738	2			N	-0-					133
04	4650	X	4033	-0-	-617	-0-	4033	2			N	-0-					133

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					123
12	2697	X	2365	-0-	-332	-0-	2365	2			N	-0-					123
01	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					123
02	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					123
03	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					123
*04	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					123

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	7982	-0-	-868	-0-	7982	2			N	-0-					-0-
12	9145	X	6128	-0-	-3017	-0-	6128	2			N	-0-					-0-
01	9145	X	7012	-0-	-2133	-0-	7012	2			N	-0-					-0-
02	8555	X	6263	-0-	-2292	-0-	6263	2			N	-0-					-0-
03	8990	X	6490	-0-	-2500	-0-	6490	2			N	-0-					-0-
04	7980	X	7473	-0-	-507	-0-	7473	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5319	X	5319	-0-	-0-	-0-	5319	2			N	-0-					111
12	5330	X	5330	-0-	-0-	-0-	5330	2			N	-0-					111
01	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					111
02	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					111
03	5203	X	5203	-0-	-0-	-0-	5203	2			N	-0-					111
*04	4142	X	4142	-0-	-0-	-0-	4142	2			N	-0-					111

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4141	-0-	-89	-0-	4141	2			N	-0-					64
12	4371	X	4028	-0-	-343	-0-	4028	2			N	-0-	64	1			-0-
01	4340	X	4016	-0-	-324	-0-	4016	2			N	-0-					-0-
02	4060	X	3645	-0-	-415	-0-	3645	2			N	-0-					-0-
03	4278	X	3766	-0-	-512	-0-	3766	2			N	-0-					-0-
04	4140	X	3850	-0-	-290	-0-	3850	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7575	X	7575	-0-	-0-	-0-	7575	2			N	-0-					160
12	5815	X	5815	-0-	-0-	-0-	5815	2			N	-0-					160
01	5704	X	5635	-0-	-69	-0-	5635	2			N	-0-					160
02	5336	X	5085	-0-	-251	-0-	5085	2			N	-0-					160
03	5704	X	5278	-0-	-426	-0-	5278	2			N	-0-					160
04	5520	X	5166	-0-	-354	-0-	5166	2			N	-0-					160

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5071	X	5071	-0-	-0-	-0-	5071	2			N	-0-					22
12	5395	X	5395	-0-	-0-	-0-	5395	2			N	-0-					22
01	5177	X	4036	-0-	-1141	-0-	4036	2			N	-0-					22
02	4843	X	2849	-0-	-1994	-0-	2849	2			N	-0-					22
03	5608	X	5608	-0-	-0-	-0-	5608	2			N	-0-					22
04	5010	X	3131	-0-	-1879	-0-	3131	2			N	-0-					22

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2549	-0-	-61	-0-	2549	2			N	-0-					-0-
12	2697	N	2507	-0-	-190	-0-	2507	2			N	-0-					-0-
01	2728	N	2528	-0-	-200	-0-	2528	2			N	-0-					-0-
02	2465	N	2343	-0-	-122	-0-	2343	2			N	-0-					-0-
03	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
04	2460	N	2386	-0-	-74	-0-	2386	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8776	X	8776	-0-	-0-	-0-	8776	2			N	-0-					50
12	8525	X	7671	-0-	-854	-0-	7671	2			N	-0-					50
01	9068	X	9068	-0-	-0-	-0-	9068	2			N	-0-					50
02	8302	X	8302	-0-	-0-	-0-	8302	2			N	-0-					50
03	8525	X	6999	-0-	-1526	-0-	6999	2			N	-0-					50
04	8250	X	4378	-0-	-3872	-0-	4378	2			N	-0-					50

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2809	X	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
12	3100	N	4490	-0-	1390	1390	4490	2			N	-0-					-0-
01	3100	N	5025	-0-	1925	3315	5025	2			N	-0-					-0-
02	2900	N	3614	-0-	714	4029	3614	2			N	-0-					-0-
03	8448	X	4419	-0-	-4029	-0-	4419	2			N	-0-					-0-
*04	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					27
12	1240	N	1190	-0-	-50	-0-	1190	2			N	-0-					27
01	1302	N	1061	-0-	-241	-0-	1061	2			N	-0-					27
02	1218	N	952	-0-	-266	-0-	952	2			N	-0-					27
03	1178	N	1049	-0-	-129	-0-	1049	2			N	-0-					27
04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					27

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2179	N	2179	-0-	-0-	-0-	2170	2	9	9	N	8					18
12	2058	N	2058	-0-	-0-	-0-	2054	2	4	9	N	4					22
01	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					22
02	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					22
03	1896	N	1896	-0-	-0-	-0-	1874	2	22	9	N	20					42
*04	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					42

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2492	-0-	-58	-0-	2492	2			N	-0-					-0-
12	2635	N	2405	-0-	-230	-0-	2405	2			N	-0-					-0-
01	2635	N	2269	-0-	-366	-0-	2269	2			N	-0-					-0-
02	2407	N	2076	-0-	-331	-0-	2076	2			N	-0-					-0-
03	2418	N	2317	-0-	-101	-0-	2317	2			N	-0-					-0-
*04	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	51	-0-	-639	-0-	51	2			N	-0-					-0-
12	713	N	40	-0-	-673	-0-	40	2			N	-0-					-0-
01	713	N	39	-0-	-674	-0-	39	2			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	2918	N	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

11	4710	X	4275	-0-	-435	-0-	4275	2			N	-0-					-0-
12	4867	X	3568	-0-	-1299	-0-	3568	2			N	-0-					-0-
01	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					-0-
02	4553	X	4388	-0-	-165	-0-	4388	2			N	-0-					-0-
03	4867	X	4091	-0-	-776	-0-	4091	2			N	-0-					-0-
04	4710	X	4135	-0-	-575	-0-	4135	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

11	3600	X	3511	-0-	-89	-0-	3511	2			N	-0-					20
12	3720	X	3252	-0-	-468	-0-	3252	2			N	-0-					20
01	3596	X	3441	-0-	-155	-0-	3441	2			N	-0-					20
02	3393	X	2901	-0-	-492	-0-	2901	2			N	-0-					20
03	3627	X	2279	-0-	-1348	-0-	2279	2			N	-0-					20
04	3510	X	2624	-0-	-886	-0-	2624	2			N	-0-					20

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

11	10680	X	9935	-0-	-745	-0-	9935	2			N	-0-					85
12	11036	X	9958	-0-	-1078	-0-	9958	2			N	-0-					85
01	11718	X	10204	-0-	-1514	-0-	10204	2			N	-0-					85
02	10962	X	9332	-0-	-1630	-0-	9332	2			N	-0-					85
03	11718	X	7896	-0-	-3822	-0-	7896	2			N	-0-					85
04	9930	X	9120	-0-	-810	-0-	9120	2			N	-0-					85

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

11	10860	X	10735	-0-	-125	-0-	10735	2			N	-0-					105
12	11222	X	10218	-0-	-1004	-0-	10087	2	131	9	N	119	181	1			43
01	11222	X	9920	-0-	-1302	-0-	9920	2			N	-0-					43
02	10498	X	9202	-0-	-1296	-0-	9202	2			N	-0-					43
03	11222	X	10197	-0-	-1025	-0-	10045	2	152	9	N	138					181
04	10740	X	8647	-0-	-2093	-0-	8647	2			N	-0-					181

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

11	3570	X	3465	-0-	-105	-0-	3434	2	31	9	N	28					98
12	3689	X	3471	-0-	-218	-0-	3468	2	3	9	N	3	101	1			-0-
01	3689	X	3383	-0-	-306	-0-	3383	2			N	-0-					-0-
02	3364	X	3243	-0-	-121	-0-	3243	2			N	-0-					-0-
03	3596	X	3579	-0-	-17	-0-	3579	2			N	-0-					-0-
04	3480	X	3173	-0-	-307	-0-	3173	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

11	5640	X	5305	-0-	-335	-0-	5305	2			N	-0-					16
12	5828	X	5545	-0-	-283	-0-	5545	2			N	-0-					16
01	5828	X	5512	-0-	-316	-0-	5512	2			N	-0-					16
02	5307	X	4973	-0-	-334	-0-	4973	2			N	-0-					16
03	5673	X	5525	-0-	-148	-0-	5525	2			N	-0-					16
04	5370	X	5261	-0-	-109	-0-	5261	2			N	-0-					16

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3893	X	3893	-0-	-0-	-0-	3893	2			N	-0-					92
12	4117	X	4117	-0-	-0-	-0-	4102	2	15	9	N	14					106
01	4212	X	4212	-0-	-0-	-0-	4197	2	15	9	N	14					120
02	3248	X	3071	-0-	-177	-0-	3065	2	6	9	N	5					125
03	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					125
*04	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					125

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

11	5400	X	4123	-0-	-1277	-0-	4123	2			N	-0-					23
12	5580	X	4448	-0-	-1132	-0-	4448	2			N	-0-					23
01	5580	X	3954	-0-	-1626	-0-	3954	2			N	-0-					23
02	4263	X	3788	-0-	-475	-0-	3788	2			N	-0-					23
03	4526	X	3087	-0-	-1439	-0-	3087	2			N	-0-					23
04	4290	X	3283	-0-	-1007	-0-	3283	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

11	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					140
12	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					140
01	2908	N	2908	-0-	-0-	-0-	2908	2			N	-0-					140
02	1972	N	1692	-0-	-280	-0-	1692	2			N	-0-					140
03	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					140
*04	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					140

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

11	3000	N	2390	-0-	-610	693	2390	2			N	-0-					28
12	2402	N	1709	-0-	-693	-0-	1709	2			N	-0-					28
01	1457	X	1454	-0-	-3	-0-	1454	2			N	-0-					28
02	1363	X	1127	-0-	-236	-0-	1127	2			N	-0-					28
03	1457	X	985	-0-	-472	-0-	985	2			N	-0-					28
04	1410	X	790	-0-	-620	-0-	790	2			N	-0-					28

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

11	3660	X	3228	-0-	-432	-0-	3228	2			N	-0-					73
12	3782	X	2377	-0-	-1405	-0-	2377	2			N	-0-					73
01	3782	X	2762	-0-	-1020	-0-	2762	2			N	-0-					73
02	3132	X	2609	-0-	-523	-0-	2609	2			N	-0-					73
03	3348	X	2361	-0-	-987	-0-	2361	2			N	-0-					73
04	3240	X	1130	-0-	-2110	-0-	1130	2			N	-0-					73

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

11	3300	X	2795	-0-	-505	-0-	2795	2			N	-0-					35
12	3317	X	2807	-0-	-510	-0-	2807	2			N	-0-					35
01	3317	X	2958	-0-	-359	-0-	2958	2			N	-0-					35
02	2697	X	2681	-0-	-16	-0-	2681	2			N	-0-					35
03	2883	X	2518	-0-	-365	-0-	2518	2			N	-0-					35
04	2850	X	2538	-0-	-312	-0-	2538	2			N	-0-					35

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

11	5490	X	5144	-0-	-346	-0-	5144	2			N	-0-					-0-
12	5673	X	5094	-0-	-579	-0-	5094	2			N	-0-					-0-
01	5673	X	5056	-0-	-617	-0-	5056	2			N	-0-					-0-
02	5307	X	4541	-0-	-766	-0-	4541	2			N	-0-					-0-
03	5332	X	4779	-0-	-553	-0-	4779	2			N	-0-					-0-
04	5130	X	4121	-0-	-1009	-0-	4121	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5110	-0-	-500	-0-	5110	2			N	-0-					35
12	5518	X	5246	-0-	-272	-0-	5246	2			N	-0-					35
01	5518	X	5156	-0-	-362	-0-	5156	2			N	-0-					35
02	5075	X	4841	-0-	-234	-0-	4841	2			N	-0-					35
03	5659	X	5659	-0-	-0-	-0-	5659	2			N	-0-					35
*04	5260	X	5260	-0-	-0-	-0-	5260	2			N	-0-					35

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					77
12	3286	X	3251	-0-	-35	-0-	3251	2			N	-0-					77
01	3286	X	3058	-0-	-228	-0-	3058	2			N	-0-					77
02	3074	X	2586	-0-	-488	-0-	2586	2			N	-0-					77
03	3286	X	2793	-0-	-493	-0-	2793	2			N	-0-					77
04	3180	X	2811	-0-	-369	-0-	2811	2			N	-0-					77

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3380	-0-	-220	-0-	3380	2			N	-0-					2
12	3999	X	3614	-0-	-385	-0-	3614	2			N	-0-					2
01	3999	X	3636	-0-	-363	-0-	3636	2			N	-0-					2
02	3741	X	3247	-0-	-494	-0-	3247	2			N	-0-					2
03	3627	X	3280	-0-	-347	-0-	3280	2			N	-0-					2
04	3510	X	3152	-0-	-358	-0-	3152	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2158	-0-	-122	-0-	2158	2			N	-0-					25
12	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					25
01	2263	N	2168	-0-	-95	-0-	2168	2			N	-0-					25
02	2088	N	2029	-0-	-59	-0-	2029	2			N	-0-					25
03	2294	N	2024	-0-	-270	-0-	2024	2			N	-0-					25
04	2100	N	1971	-0-	-129	-0-	1971	2			N	-0-					25

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	7927	-0-	-893	-0-	7927	2			N	-0-					27
12	8897	X	7777	-0-	-1120	-0-	7777	2			N	-0-					27
01	8897	X	6674	-0-	-2223	-0-	6674	2			N	-0-					27
02	7801	X	7361	-0-	-440	-0-	7361	2			N	-0-					27
03	8339	X	7020	-0-	-1319	-0-	7020	2			N	-0-					27
04	7920	X	6664	-0-	-1256	-0-	6664	2			N	-0-					27

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4672	-0-	-158	-0-	4672	2			N	-0-					33
12	4960	X	4649	-0-	-311	-0-	4649	2			N	-0-	33	1			-0-
01	4991	X	4543	-0-	-448	-0-	4543	2			N	-0-					-0-
02	4669	X	4423	-0-	-246	-0-	4423	2			N	-0-					-0-
03	4991	X	4566	-0-	-425	-0-	4566	2			N	-0-					-0-
04	4680	X	4200	-0-	-480	-0-	4200	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	4560	-0-	-2250	-0-	4560	2			N	-0-					7
12	6634	X	6298	-0-	-336	-0-	6298	2			N	-0-					7
01	6541	X	6173	-0-	-368	-0-	6173	2			N	-0-					7
02	6122	X	6122	-0-	-0-	-0-	6122	2			N	-0-					7
03	6293	X	6090	-0-	-203	-0-	6090	2			N	-0-					7
04	6090	X	4540	-0-	-1550	-0-	4540	2			N	-0-					7

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12212	X	12212	-0-	-0-	-0-	12212	2			N	-0-					8
12	12245	X	11071	-0-	-1174	-0-	11071	2			N	-0-					8
01	11873	X	10716	-0-	-1157	-0-	10716	2			N	-0-					8
02	11803	X	9921	-0-	-1882	-0-	9921	2			N	-0-					8
03	12617	X	10683	-0-	-1934	-0-	10683	2			N	-0-					8
04	12210	X	10218	-0-	-1992	-0-	10218	2			N	-0-					8

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	5320	-0-	-2060	-0-	5320	2			N	-0-					-0-
12	7099	X	4780	-0-	-2319	-0-	4780	2			N	-0-					-0-
01	7037	X	4649	-0-	-2388	-0-	4649	2			N	-0-					-0-
02	5539	X	5328	-0-	-211	-0-	5328	2			N	-0-					-0-
03	5921	X	5464	-0-	-457	-0-	5464	2			N	-0-					-0-
*04	5705	X	5705	-0-	-0-	-0-	5705	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8090	X	8090	-0-	-0-	-0-	8090	2			N	-0-					70
12	10506	X	10506	-0-	-0-	-0-	10506	2			N	-0-					70
01	11889	X	11889	-0-	-0-	-0-	11856	2	33	9	N	30					100
02	10669	X	10669	-0-	-0-	-0-	10669	2			N	-0-					100
03	9494	X	9494	-0-	-0-	-0-	9494	2			N	-0-					100
*04	9708	X	9708	-0-	-0-	-0-	9708	2			N	-0-					100

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8865	X	8865	-0-	-0-	-0-	8865	2			N	-0-					3
12	8410	X	8410	-0-	-0-	-0-	8410	2			N	-0-					3
01	7214	X	7214	-0-	-0-	-0-	7214	2			N	-0-					3
02	8113	X	8113	-0-	-0-	-0-	8113	2			N	-0-					3
03	9060	X	9060	-0-	-0-	-0-	9060	2			N	-0-					3
*04	9678	X	9678	-0-	-0-	-0-	9678	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	9772	-0-	-458	-0-	9772	2			N	-0-					-0-
12	10571	X	9800	-0-	-771	-0-	9800	2			N	-0-					-0-
01	10354	X	8193	-0-	-2161	-0-	8193	2			N	-0-					-0-
02	9454	X	6082	-0-	-3372	-0-	6082	2			N	-0-					-0-
03	10106	X	5830	-0-	-4276	-0-	5830	2			N	-0-					-0-
04	9780	X	5253	-0-	-4527	-0-	5253	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	7354	-0-	-1736	-0-	7354	2			N	-0-					63
12	9055	X	9055	-0-	-0-	-0-	9055	2			N	-0-					63
01	8959	X	8511	-0-	-448	-0-	8511	2			N	-0-					63
02	8381	X	7006	-0-	-1375	-0-	7006	2			N	-0-					63
03	9052	X	7389	-0-	-1663	-0-	7389	2			N	-0-					63
04	8760	X	7358	-0-	-1402	-0-	7358	2			N	-0-					63

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5367	-0-	-303	-0-	5367	2			N	-0-					73
12	5859	X	5467	-0-	-392	-0-	5390	2	77	9	N	70	132	1			11
01	8566	X	8566	-0-	-0-	-0-	8566	2			N	-0-					11
02	8642	X	8642	-0-	-0-	-0-	8642	2			N	-0-					11
03	6964	X	6964	-0-	-0-	-0-	6964	2			N	-0-					11
*04	6180	X	6180	-0-	-0-	-0-	6180	2			N	-0-					11

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18716	X	18716	-0-	-0-	-0-	18716	2			N	-0-					-0-
12	33511	X	33511	-0-	-0-	-0-	33511	2			N	-0-					-0-
01	30846	X	30846	-0-	-0-	-0-	30846	2			N	-0-					-0-
02	26235	X	26235	-0-	-0-	-0-	26235	2			N	-0-					-0-
03	26181	X	26181	-0-	-0-	-0-	26181	2			N	-0-					-0-
*04	23603	X	23603	-0-	-0-	-0-	23603	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10119	X	10119	-0-	-0-	-0-	10119	2			N	-0-					-0-
12	10509	X	9012	-0-	-1497	-0-	9012	2			N	-0-					-0-
01	10509	X	8618	-0-	-1891	-0-	8618	2			N	-0-					-0-
02	9831	X	8335	-0-	-1496	-0-	8335	2			N	-0-					-0-
03	10478	X	8615	-0-	-1863	-0-	8615	2			N	-0-					-0-
04	10110	X	8387	-0-	-1723	-0-	8387	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	8216	-0-	-934	-0-	8216	2			N	-0-					32
12	9114	X	8213	-0-	-901	-0-	8213	2			N	-0-					32
01	9021	X	5900	-0-	-3121	-0-	5900	2			N	-0-					32
02	8439	X	3811	-0-	-4628	-0-	3811	2			N	-0-					32
03	9021	X	482	-0-	-8539	-0-	482	2			N	-0-					32
04	8220	X	1968	-0-	-6252	-0-	1968	2			N	-0-					32

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7334	-0-	-706	-0-	7334	2			N	-0-					-0-
12	7471	X	7131	-0-	-340	-0-	7131	2			N	-0-					-0-
01	7471	X	6921	-0-	-550	-0-	6921	2			N	-0-					-0-
02	7076	X	6927	-0-	-149	-0-	6927	2			N	-0-					-0-
03	7564	X	6858	-0-	-706	-0-	6858	2			N	-0-					-0-
04	7320	X	6275	-0-	-1045	-0-	6275	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11970	X	10463	-0-	-1507	-0-	10463	2			N	-0-					7
12	11966	X	10661	-0-	-1305	-0-	10661	2			N	-0-					7
01	11966	X	9952	-0-	-2014	-0-	9952	2			N	-0-					7
02	10411	X	10399	-0-	-12	-0-	10399	2			N	-0-					7
03	10912	X	10387	-0-	-525	-0-	10387	2			N	-0-					7
04	10470	X	9784	-0-	-686	-0-	9784	2			N	-0-					7

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11550	X	11092	-0-	-458	-0-	11092	2			N	-0-					7
12	11935	X	11897	-0-	-38	-0-	11897	2			N	-0-					7
01	11935	X	9367	-0-	-2568	-0-	9367	2			N	-0-					7
02	10904	X	10872	-0-	-32	-0-	10872	2			N	-0-					7
03	12216	X	12216	-0-	-0-	-0-	12216	2			N	-0-					7
04	11520	X	11170	-0-	-350	-0-	11170	2			N	-0-					7

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24181	X	24181	-0-	-0-	-0-	24181	2			N	-0-					-0-
12	29316	X	29316	-0-	-0-	-0-	29316	2			N	-0-					-0-
01	29904	X	29904	-0-	-0-	-0-	29904	2			N	-0-					-0-
02	26951	X	26951	-0-	-0-	-0-	26951	2			N	-0-					-0-
03	29527	X	29527	-0-	-0-	-0-	29527	2			N	-0-					-0-
*04	28339	X	28339	-0-	-0-	-0-	28339	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7629	-0-	-111	-0-	7629	2			N	-0-					-0-
12	7998	X	7825	-0-	-173	-0-	7825	2			N	-0-					-0-
01	8884	X	8884	-0-	-0-	-0-	8884	2			N	-0-					-0-
02	7993	X	7993	-0-	-0-	-0-	7993	2			N	-0-					-0-
03	7895	X	7895	-0-	-0-	-0-	7895	2			N	-0-					-0-
04	7740	X	6949	-0-	-791	-0-	6949	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

11	4170	X	3957	-0-	-213	-0-	3957	2			N	-0-					-0-
12	4309	X	3974	-0-	-335	-0-	3974	2			N	-0-					-0-
01	4309	X	3811	-0-	-498	-0-	3811	2			N	-0-					-0-
02	4031	X	3634	-0-	-397	-0-	3634	2			N	-0-					-0-
03	4309	X	3571	-0-	-738	-0-	3571	2			N	-0-					-0-
04	3960	X	3475	-0-	-485	-0-	3475	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

11	8002	X	8002	-0-	-0-	-0-	8002	2			N	-0-					20
12	7981	X	7981	-0-	-0-	-0-	7981	2			N	-0-					20
01	7702	X	7702	-0-	-0-	-0-	7702	2			N	-0-					20
02	7134	X	7117	-0-	-17	-0-	7117	2			N	-0-					20
03	7626	X	7224	-0-	-402	-0-	7224	2			N	-0-					20
04	7380	X	6911	-0-	-469	-0-	6911	2			N	-0-					20

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

11	14220	X	9747	-0-	-4473	-0-	9747	2			N	-0-					10
12	14694	X	12343	-0-	-2351	-0-	12343	2			N	-0-					10
01	14694	X	10891	-0-	-3803	-0-	10891	2			N	-0-					10
02	13108	X	10396	-0-	-2712	-0-	10396	2			N	-0-					10
03	12338	X	11041	-0-	-1297	-0-	11041	2			N	-0-					10
04	11940	X	11044	-0-	-896	-0-	11044	2			N	-0-					10

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

11	8820	X	6454	-0-	-2366	-0-	6454	2			N	-0-					-0-
12	9114	X	5719	-0-	-3395	-0-	5719	2			N	-0-					-0-
01	9114	X	7879	-0-	-1235	-0-	7879	2			N	-0-					-0-
02	8526	X	7804	-0-	-722	-0-	7804	2			N	-0-					-0-
03	6665	X	75	-0-	-6590	-0-	75	2			N	-0-					-0-
04	7620	X	-0-	-0-	-7620	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

11	5196	X	5196	-0-	-0-	-0-	5196	2			N	-0-					19
12	5404	X	5404	-0-	-0-	-0-	5404	2			N	-0-					19
01	5001	X	5001	-0-	-0-	-0-	5001	2			N	-0-					19
02	5302	X	5302	-0-	-0-	-0-	5302	2			N	-0-					19
03	5453	X	5453	-0-	-0-	-0-	5453	2			N	-0-					19
*04	5657	X	5657	-0-	-0-	-0-	5657	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

11	4230	X	3922	-0-	-308	-0-	3922	2			N	-0-					20
12	5154	X	5154	-0-	-0-	-0-	5154	2			N	-0-					20
01	4772	X	4772	-0-	-0-	-0-	4772	2			N	-0-					20
02	4615	X	4615	-0-	-0-	-0-	4615	2			N	-0-					20
03	4492	X	4492	-0-	-0-	-0-	4492	2			N	-0-					20
04	4230	X	3359	-0-	-871	-0-	3359	2			N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	9619	-0-	-1841	-0-	9619	2			N	-0-					18
12	11563	X	9977	-0-	-1586	-0-	9977	2			N	-0-					18
01	11563	X	9811	-0-	-1752	-0-	9811	2			N	-0-					18
02	10034	X	8932	-0-	-1102	-0-	8932	2			N	-0-					18
03	10602	X	9385	-0-	-1217	-0-	9385	2			N	-0-					18
04	9660	X	8463	-0-	-1197	-0-	8463	2			N	-0-					18

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

11	13950	X	13046	-0-	-904	-0-	13046	2			N	-0-					31
12	14415	X	13206	-0-	-1209	-0-	13206	2			N	-0-					31
01	13888	X	12472	-0-	-1416	-0-	12472	2			N	-0-					31
02	12992	X	11524	-0-	-1468	-0-	11524	2			N	-0-					31
03	13702	X	12096	-0-	-1606	-0-	12096	2			N	-0-					31
04	13050	X	11406	-0-	-1644	-0-	11406	2			N	-0-					31

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

11	10320	X	7832	-0-	-2488	-0-	7832	2			N	-0-					-0-
12	10385	X	7055	-0-	-3330	-0-	7055	2			N	-0-					-0-
01	10385	X	8861	-0-	-1524	-0-	8861	2			N	-0-					-0-
02	9715	X	8452	-0-	-1263	-0-	8452	2			N	-0-					-0-
03	9672	X	4402	-0-	-5270	-0-	4402	2			N	-0-					-0-
04	8580	X	7911	-0-	-669	-0-	7911	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

11	9240	X	7591	-0-	-1649	-0-	7591	2			N	-0-					-0-
12	9548	X	8146	-0-	-1402	-0-	8146	2			N	-0-					-0-
01	9176	X	8017	-0-	-1159	-0-	8017	2			N	-0-					-0-
02	8323	X	7282	-0-	-1041	-0-	7282	2			N	-0-					-0-
03	8587	X	7532	-0-	-1055	-0-	7532	2			N	-0-					-0-
04	7890	X	7446	-0-	-444	-0-	7446	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

11	7800	X	7748	-0-	-52	-0-	7748	2			N	-0-					-0-
12	8060	X	7698	-0-	-362	-0-	7698	2			N	-0-					-0-
01	8060	X	6831	-0-	-1229	-0-	6831	2			N	-0-					-0-
02	7540	X	5079	-0-	-2461	-0-	5079	2			N	-0-					-0-
03	8108	X	8108	-0-	-0-	-0-	8108	2			N	-0-					-0-
04	7740	X	7534	-0-	-206	-0-	7534	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

11	7560	X	6675	-0-	-885	-0-	6675	2			N	-0-					-0-
12	7812	X	7376	-0-	-436	-0-	7376	2			N	-0-					-0-
01	7502	X	6952	-0-	-550	-0-	6952	2			N	-0-					-0-
02	6902	X	6770	-0-	-132	-0-	6770	2			N	-0-					-0-
03	7378	X	5770	-0-	-1608	-0-	5770	2			N	-0-					-0-
04	7140	X	5910	-0-	-1230	-0-	5910	2			N	-0-					-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

11	2550	X	1730	-0-	-820	-0-	44	1	1686	2	N	-0-					-0-
12	1938	N	1938	-0-	-0-	-0-	67	1	1871	2	N	-0-					-0-
01	1736	N	1474	-0-	-262	-0-	50	1	1424	2	N	-0-					-0-
02	1682	N	1484	-0-	-198	-0-	45	1	1439	2	N	-0-					-0-
03	1953	N	1429	-0-	-524	-0-	52	1	1377	2	N	-0-					-0-
*04	1510	N	1510	-0-	-0-	-0-	54	1	1456	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9570	X	8550	-0-	-1020	-0-	8550	2		N	-0-			7
12	9703	X	8559	-0-	-1144	-0-	8559	2		N	-0-			7
01	9486	X	8415	-0-	-1071	-0-	8415	2		N	-0-			7
02	8555	X	7774	-0-	-781	-0-	7774	2		N	-0-			7
03	9021	X	8215	-0-	-806	-0-	8215	2		N	-0-			7
04	8550	X	7810	-0-	-740	-0-	7810	2		N	-0-			7

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

11	9570	X	8359	-0-	-1211	-0-	8359	2		N	-0-			111
12	9734	X	8417	-0-	-1317	-0-	8417	2		N	-0-			111
01	9362	X	8283	-0-	-1079	-0-	8283	2		N	-0-			111
02	8700	X	7627	-0-	-1073	-0-	7627	2		N	-0-			111
03	8990	X	7382	-0-	-1608	-0-	7382	2		N	-0-			111
04	8370	X	7572	-0-	-798	-0-	7572	2		N	-0-			111

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

11	10260	X	7521	-0-	-2739	-0-	7521	2		N	-0-			2
12	10602	X	7622	-0-	-2980	-0-	7622	2		N	-0-			2
01	10230	X	6359	-0-	-3871	-0-	6359	2		N	-0-			2
02	8584	X	6019	-0-	-2565	-0-	6019	2		N	-0-			2
03	8587	X	6106	-0-	-2481	-0-	6106	2		N	-0-			2
04	7530	X	5067	-0-	-2463	-0-	5067	2		N	-0-			2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

11	6030	X	5454	-0-	-576	-0-	5454	2		N	-0-			-0-
12	6231	X	5373	-0-	-858	-0-	5373	2		N	-0-			-0-
01	6045	X	5426	-0-	-619	-0-	5426	2		N	-0-			-0-
02	5510	X	4973	-0-	-537	-0-	4973	2		N	-0-			-0-
03	5890	X	5201	-0-	-689	-0-	5201	2		N	-0-			-0-
04	5460	X	5079	-0-	-381	-0-	5079	2		N	-0-			-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

11	17310	X	15597	-0-	-1713	-0-	15597	2		N	-0-			-0-
12	18104	X	15816	-0-	-2288	-0-	15816	2		N	-0-			-0-
01	18104	X	15156	-0-	-2948	-0-	15156	2		N	-0-			-0-
02	16936	X	14138	-0-	-2798	-0-	14138	2		N	-0-			-0-
03	16647	X	14804	-0-	-1843	-0-	14804	2		N	-0-			-0-
04	15600	X	13319	-0-	-2281	-0-	13319	2		N	-0-			-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

11	3150	X	3034	-0-	-116	-0-	3034	2		N	-0-			-0-
12	3255	X	2993	-0-	-262	-0-	2993	2		N	-0-			-0-
01	3255	X	3063	-0-	-192	-0-	3063	2		N	-0-			-0-
02	3045	X	2706	-0-	-339	-0-	2706	2		N	-0-			-0-
03	3255	X	2871	-0-	-384	-0-	2871	2		N	-0-			-0-
04	3030	X	2667	-0-	-363	-0-	2667	2		N	-0-			-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

11	32808	X	32808	-0-	-0-	-0-	32808	2		N	-0-			-0-
12	32432	X	32432	-0-	-0-	-0-	32432	2		N	-0-			-0-
01	30433	X	30433	-0-	-0-	-0-	30433	2		N	-0-			-0-
02	26102	X	26102	-0-	-0-	-0-	26102	2		N	-0-			-0-
03	27655	X	27655	-0-	-0-	-0-	27655	2		N	-0-			-0-
*04	26630	X	26630	-0-	-0-	-0-	26630	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17970	X	17970	-0-	-0-	-0-	17970	2			N	-0-					-0-
12	52598	X	52598	-0-	-0-	-0-	52598	2			N	-0-					-0-
01	67400	X	67400	-0-	-0-	-0-	67400	2			N	-0-					-0-
02	92936	X	92936	-0-	-0-	-0-	92936	2			N	-0-					-0-
03	98558	X	98558	-0-	-0-	-0-	98558	2			N	-0-					-0-
*04	89848	X	89848	-0-	-0-	-0-	89848	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 5 RRCID -> 207894 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 9119 - 9403

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14669 PERF. 9107 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3760	-0-	-50	-0-	101	1	3659	2	Y	-0-					73
12	4092	X	3421	-0-	-671	-0-	90	1	3312	2	Y	17	62	1	1	8	27
							19	9									
01	4123	X	3328	-0-	-795	-0-	86	1	3240	2	Y	2					29
							2	9									
02	3509	X	3053	-0-	-456	-0-	86	1	2960	2	Y	6					35
							7	9									
03	3751	X	3302	-0-	-449	-0-	79	1	3221	2	Y	2					37
							2	9									
04	3630	X	3275	-0-	-355	-0-	90	1	3176	2	Y	8					45
							9	9									

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1553	-0-	-367	-0-	1553	2			Y	-0-					-0-
12	1984	N	1344	-0-	-640	-0-	1344	2			Y	-0-					-0-
01	1984	N	1538	-0-	-446	-0-	1538	2			Y	-0-					-0-
02	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-
03	2124	N	2124	-0-	-0-	-0-	2124	2			Y	-0-					-0-
*04	2308	N	2308	-0-	-0-	-0-	2308	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3024	X	3024	-0-	-0-	-0-	3024	2			Y	-0-					-0-
12	3007	X	2889	-0-	-118	-0-	2889	2			Y	-0-					-0-
01	3160	X	3160	-0-	-0-	-0-	3160	2			Y	-0-					-0-
02	2868	X	2868	-0-	-0-	-0-	2868	2			Y	-0-					-0-
03	3075	X	3075	-0-	-0-	-0-	3075	2			Y	-0-					-0-
*04	2975	X	2975	-0-	-0-	-0-	2975	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
01	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
02	145	N	48	-0-	-97	-0-	48	2			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					40
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					40
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					40
02	29	N	27	-0-	-2	-0-	27	2			N	-0-					40
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					40
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

11	2460	N	2258	-0-	-202	-0-	2258	2			N	-0-					-0-
12	2480	N	2315	-0-	-165	-0-	2315	2			N	-0-					-0-
01	2387	N	2280	-0-	-107	-0-	2280	2			N	-0-					-0-
02	2175	N	2123	-0-	-52	-0-	2123	2			N	-0-					-0-
03	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
*04	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 135153 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8921

11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

11	2970	X	2812	-0-	-158	-0-	2801	2	11	9	N	10					37
12	3069	X	2544	-0-	-525	-0-	2537	2	7	9	N	6					43
01	3069	X	2872	-0-	-197	-0-	2864	2	8	9	N	7					50
02	2842	X	2104	-0-	-738	-0-	2095	2	9	9	N	8					58
03	2914	X	1288	-0-	-1626	-0-	1288	2			N	-0-					58
04	2820	X	1008	-0-	-1812	-0-	1008	2			N	-0-					58

CHANDLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 139404 COMPL. DATE 08/13/1991 TOTAL DEPTH 9823 PERF. 9012 - 9361

11	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

11	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
12	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
01	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
*04	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	348	N	344	-0-	-4	-0-	344	2			N	-0-					-0-
03	372	N	175	-0-	-197	-0-	175	2			N	-0-					-0-
04	360	N	31	-0-	-329	-0-	31	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
02	174	N	168	-0-	-6	-0-	168	2			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1564	-0-	-176	-0-	1564	2			N	-0-					-0-
12	1798	N	1607	-0-	-191	-0-	1607	2			N	-0-					-0-
01	1736	N	1660	-0-	-76	-0-	1660	2			N	-0-					-0-
02	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
03	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
04	1620	N	1568	-0-	-52	-0-	1568	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 148679 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	689	2			N	-0-					99
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					99
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					99
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					99
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					99
*04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					99

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1536	-0-	-354	-0-	1536	2			N	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
01	1891	N	1389	-0-	-502	-0-	1389	2			N	-0-					-0-
02	1479	N	600	-0-	-879	-0-	600	2			N	-0-					-0-
03	1550	N	1236	-0-	-314	-0-	1236	2			N	-0-					-0-
*04	1622	N	1622	-0-	-0-	-0-	1611	2	11	9	N	10					10

PERLITZ GAS UNIT NO.1 WELL #: 3 RRCID -> 150580 COMPL. DATE 06/12/1994 TOTAL DEPTH 9716 PERF. 9413 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
02	145	N	117	-0-	-28	-0-	117	2			N	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

11	900	N	426	-0-	-474	-0-	426	2			N	-0-					10
12	930	N	337	-0-	-593	-0-	337	2			N	-0-					10
01	465	N	319	-0-	-146	-0-	319	2			N	-0-					10
02	406	N	284	-0-	-122	-0-	284	2			N	-0-					10
03	341	N	184	-0-	-157	-0-	184	2			N	-0-					10
04	300	N	160	-0-	-140	-0-	160	2			N	-0-					10

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	58	N	42	-0-	-16	-0-	42	2			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
12	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	377	N	370	-0-	-7	-0-	370	2			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
04	390	N	373	-0-	-17	-0-	373	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	415	-0-	-425	-0-	415	2			N	-0-					-0-
12	868	N	448	-0-	-420	-0-	448	2			N	-0-					-0-
01	930	N	723	-0-	-207	-0-	723	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	690	N	599	-0-	-91	-0-	599	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 155872 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	604	-0-	-776	-0-	604	2			N	-0-					145
12	930	N	579	-0-	-351	-0-	579	2			N	-0-					145
01	589	N	352	-0-	-237	-0-	352	2			N	-0-	145	1			-0-
02	580	N	368	-0-	-212	-0-	368	2			N	-0-					-0-
03	589	N	381	-0-	-208	-0-	381	2			N	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 155878 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
03	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
*04	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
*04	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					74
12	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					74
01	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					74
02	2206	N	2206	-0-	-0-	-0-	2183	2	23	9	N	21					95
03	2549	N	2549	-0-	-0-	-0-	2545	2	4	9	N	4					99
04	1950	N	1767	-0-	-183	-0-	1767	2			N	-0-					99

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	700	-0-	-620	-0-	700	2			N	-0-					134
12	1271	N	482	-0-	-789	-0-	482	2			N	-0-					134
01	1085	N	384	-0-	-701	-0-	384	2			N	-0-					134
02	1003	N	1003	-0-	-0-	-0-	995	2	8	9	N	7					141
03	1591	N	1591	-0-	-0-	-0-	1573	2	18	9	N	16					157
*04	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					157

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
12	1457	N	1317	-0-	-140	-0-	1317	2			N	-0-					-0-
01	1426	N	1219	-0-	-207	-0-	1219	2			N	-0-					-0-
02	1305	N	1213	-0-	-92	-0-	1213	2			N	-0-					-0-
03	1302	N	1239	-0-	-63	-0-	1239	2			N	-0-					-0-
*04	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	3436	-0-	3436	334050	3436	2			N	-0-					-0-
12	SWR	10	3250	-0-	3250	337300	3250	2			N	-0-					-0-
01	SWR	10	2626	-0-	2626	339926	2626	2			N	-0-					-0-
02	SWR	10	2821	-0-	2821	342747	2821	2			N	-0-					-0-
03	SWR	10	2039	-0-	2039	344786	2039	2			N	-0-					-0-
04	SWR	10	2188	-0-	2188	346974	2188	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3475	-0-	-275	-0-	3475	2			N	-0-					62
12	3875	X	3502	-0-	-373	-0-	3502	2			N	-0-					62
01	3658	X	3435	-0-	-223	-0-	3435	2			N	-0-					62
02	3422	X	3180	-0-	-242	-0-	3180	2			N	-0-					62
03	3596	X	3247	-0-	-349	-0-	3247	2			N	-0-					62
04	3480	X	3013	-0-	-467	-0-	3013	2			N	-0-					62

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100 X	4108	-0-	-992	-0-	4108	2			N	-0-					18
12	5208 X	3922	-0-	-1286	-0-	3922	2			N	-0-					18
01	5146 X	4377	-0-	-769	-0-	4377	2			N	-0-					18
02	4582 X	4045	-0-	-537	-0-	4045	2			N	-0-					18
03	4557 X	4208	-0-	-349	-0-	4208	2			N	-0-					18
04	4230 X	3971	-0-	-259	-0-	3971	2			N	-0-					18

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASA RESOURCES, INC. 053974
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300 N	293	-0-	-7	-0-	103	1	190	2	N	-0-					186
12	279 N	261	-0-	-18	-0-	80	1	181	2	N	-0-					186
01	341 N	173	-0-	-168	-0-	173	2			N	-0-					186
02	292 N	292	-0-	-0-	-0-	130	1	162	2	N	-0-					186
03	485 N	485	-0-	-0-	-0-	312	1	173	2	N	-0-					186
*04	289 N	289	-0-	-0-	-0-	113	1	176	2	N	-0-					186

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	2					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	2					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	2					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	2					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	2					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	2					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 5 RRCID -> 207895 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 8918 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14669 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT NO. 1 WELL #: 1 RRCID -> 183913 COMPL. DATE 06/26/2001 TOTAL DEPTH 9822 PERF. 8484 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 2 RRCID -> 201553 COMPL. DATE 04/06/2004 TOTAL DEPTH 9522 PERF. 8648 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2036	-0-	-94	-0-	2035	2	1	9	N	1					59
12	2139	N	2018	-0-	-121	-0-	2018	2			N	-0-	59	1			-0-
01	2077	N	1800	-0-	-277	-0-	1800	2			N	-0-					-0-
02	1972	N	1506	-0-	-466	-0-	1506	2			N	-0-					-0-
03	2015	N	1710	-0-	-305	-0-	1710	2			N	-0-					-0-
04	1740	N	1682	-0-	-58	-0-	1682	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 8685

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

11	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 233550 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					147
12	279	N	245	-0-	-34	-0-	245	2			N	-0-					147
01	279	N	82	-0-	-197	-0-	82	2			N	-0-					147
02	203	N	136	-0-	-67	-0-	136	2			N	-0-					147
03	248	N	87	-0-	-161	-0-	87	2			N	-0-					147
*04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					147

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 255003 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

11	SWR 10	164	-0-	164	143560	164	2		N	-0-			85
12	SWR 10	176	-0-	176	143736	176	2		N	-0-			85
01	SWR 10	168	-0-	168	143904	168	2		N	-0-			85
02	SWR 10	284	-0-	284	144188	284	2		N	-0-			85
03	SWR 10	411	-0-	411	144599	411	2		N	-0-			85
04	SWR 10	121	-0-	121	144720	121	2		N	-0-			85

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

11	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

11	SWR 10	1380	-0-	1380	72650	1380	2		N	-0-			30
12	SWR 10	1399	-0-	1399	74049	1399	2		N	-0-			30
01	SWR 10	1270	-0-	1270	75319	1270	2		N	-0-			30
02	SWR 10	1014	-0-	1014	76333	1014	2		N	-0-			30
03	SWR 10	1333	-0-	1333	77666	1333	2		N	-0-			30
04	SWR 10	1377	-0-	1377	79043	1377	2		N	-0-			30

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262322 COMPL. DATE 01/07/2011 TOTAL DEPTH 9823 PERF. 8649 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 266241 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 266555 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9182	X	9182	-0-	-0-	-0-	9182	3			N	-0-					-0-
12	17525	X	17525	-0-	-0-	-0-	17525	3			N	-0-					-0-
01	18852	X	18852	-0-	-0-	-0-	18852	3			N	-0-					-0-
02	14206	X	14206	-0-	-0-	-0-	14206	3			N	-0-					-0-
03	16234	X	16234	-0-	-0-	-0-	16234	3			N	-0-					-0-
*04	16949	X	16949	-0-	-0-	-0-	16949	3			N	-0-					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47040	X	44150	-0-	-2890	-0-	44150	3			N	-0-					-0-
12	49166	X	41327	-0-	-7839	-0-	41327	3			N	-0-					-0-
01	49166	X	30504	-0-	-18662	-0-	30504	3			N	-0-					-0-
02	45994	X	132	-0-	-45862	-0-	132	3			N	-0-					-0-
03	45632	X	100	-0-	-45532	-0-	100	3			N	-0-					-0-
04	44160	X	44	-0-	-44116	-0-	44	3			N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2414	X	2414	-0-	-0-	-0-	70	1	2344	2	N	-0-					-0-
12	1891	X	663	-0-	-1228	-0-	19	1	644	2	N	-0-					-0-
01	1891	X	2	-0-	-1889	-0-	2	2			N	-0-					-0-
02	1769	X	-0-	-0-	-1769	-0-					N	-0-					-0-
03	1891	X	6	-0-	-1885	-0-	6	2			N	-0-					-0-
04	1830	X	2	-0-	-1828	-0-	2	2			N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
BRG LONE STAR LTD. 090870
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133

COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 10/02/2011 TOTAL DEPTH 17662 PERF.15665 - 17669

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASA RESOURCES, INC. 053974
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

11	3325 X	3325	-0-	-0-	-0-	1164	1	2161	2	N	-0-					182
12	3333 X	3333	-0-	-0-	-0-	1028	1	2305	2	N	-0-					182
01	2093 X	2093	-0-	-0-	-0-	2093	2			N	-0-					182
02	3398 X	3398	-0-	-0-	-0-	1511	1	1887	2	N	-0-					182
03	3637 X	3637	-0-	-0-	-0-	1621	1	2016	2	N	-0-					182
*04	3196 X	3196	-0-	-0-	-0-	1249	1	1947	2	N	-0-					182

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

11	600 N	484	-0-	-116	-0-	484	1			N	-0-					155
12	310 N	59	-0-	-251	-0-	59	2			N	-0-					155
01	186 N	36	-0-	-150	-0-	36	2			N	-0-					155
02	464 N	69	-0-	-395	-0-	69	2			N	-0-					155
03	120 N	120	-0-	-0-	-0-	120	2			N	-0-					155
*04	449 N	449	-0-	-0-	-0-	222	1	227	2	N	-0-					155

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASA RESOURCES, INC. //CONT.// 053974
EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	601	-0-	-359	-0-	210	1	391	2	N	-0-					25
12	837	N	372	-0-	-465	-0-	115	1	257	2	N	-0-					25
01	713	N	325	-0-	-388	-0-	325	2			N	-0-					25
02	580	N	559	-0-	-21	-0-	249	1	310	2	N	-0-					25
03	627	N	627	-0-	-0-	-0-	279	1	348	2	N	-0-					25
*04	608	N	608	-0-	-0-	-0-	238	1	370	2	N	-0-					25

CCI GULF COAST UPSTREAM LLC 120027
TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	-0-	95	1	1080	2	N	-0-					64
12	1488	N	1223	-0-	-265	-0-	96	1	1127	2	N	-0-					64
01	1316	N	1316	-0-	-0-	-0-	94	1	1222	2	N	-0-					64
02	1326	N	1326	-0-	-0-	-0-	81	1	1242	2	N	3					67
							3	9									
03	1544	N	1544	-0-	-0-	-0-	103	1	1439	2	N	2					69
							2	9									
04	1260	N	1176	-0-	-84	-0-	80	1	1096	2	N	-0-					69

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	36	-0-	-264	-0-	3	1	33	2	N	-0-					-0-
12	93	N	45	-0-	-48	-0-	4	1	41	2	N	-0-					-0-
01	93	N	5	-0-	-88	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0-	-0-	80	1	911	2	N	-0-					-0-
12	1116	N	968	-0-	-148	-0-	76	1	892	2	N	-0-					-0-
01	3100	N	4188	-0-	1088	1088	299	1	3883	2	N	5	5	8			-0-
							6	9									
02	2900	N	4343	-0-	1443	2531	265	1	4074	2	N	4	4	8			-0-
							4	9									
03	3100	N	3655	-0-	555	3086	243	1	3398	2	N	13	13	8			-0-
							14	9									
*04	6256	X	3170	-0-	-3086	-0-	216	1	2953	2	N	1	1	8			-0-
							1	9									

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3910	X	3910	-0-	-0-	-0-	315	1	3594	2	N	1	1	8			-0-
							1	9									
12	4262	X	4262	-0-	-0-	-0-	335	1	3927	2	N	-0-					-0-
01	4498	X	4498	-0-	-0-	-0-	321	1	4176	2	N	1	1	8			-0-
							1	9									
02	4369	X	4369	-0-	-0-	-0-	267	1	4101	2	N	1	1	8			-0-
							1	9									
03	4267	X	4267	-0-	-0-	-0-	285	1	3979	2	N	3	3	8			-0-
							3	9									
*04	3716	X	3716	-0-	-0-	-0-	254	1	3462	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3029	X	3029	-0-	-0-	-0-	244	1	2784	2	N	1	1	8			-0-
							1	9									
12	2697	X	1862	-0-	-835	-0-	147	1	1715	2	N	-0-					-0-
01	3520	X	3520	-0-	-0-	-0-	251	1	3269	2	N	-0-					-0-
02	2900	N	3236	-0-	336	336	198	1	3037	2	N	1	1	8			-0-
							1	9									
03	3459	X	3123	-0-	-336	-0-	208	1	2912	2	N	3	3	8			-0-
							3	9									
*04	3234	X	3234	-0-	-0-	-0-	221	1	3013	2	N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	484	-0-	-356	-0-	39	1	445	2	N	-0-					57
12	713	N	631	-0-	-82	-0-	50	1	581	2	N	-0-					57
01	2134	N	2134	-0-	-0-	-0-	152	1	1982	2	N	-0-					57
02	2900	N	3417	-0-	517	517	209	1	3208	2	N	-0-					57
03	2914	N	2397	-0-	-517	-0-	160	1	2237	2	N	-0-					57
*04	3000	N	3098	-0-	98	98	211	1	2887	2	N	-0-					57

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3180	-0-	-0-	-0-	256	1	2924	2	N	-0-					-0-
12	2063	X	2063	-0-	-0-	-0-	162	1	1901	2	N	-0-					-0-
01	1922	X	1747	-0-	-175	-0-	125	1	1622	2	N	-0-					-0-
02	2089	X	2089	-0-	-0-	-0-	128	1	1961	2	N	-0-					-0-
03	1922	X	1050	-0-	-872	-0-	70	1	980	2	N	-0-					-0-
04	1860	X	863	-0-	-997	-0-	59	1	804	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0-	-0-	74	1	848	2	N	-0-					-0-
12	961	N	927	-0-	-34	-0-	73	1	854	2	N	-0-					-0-
01	1066	N	1066	-0-	-0-	-0-	76	1	990	2	N	-0-					-0-
02	1832	N	1832	-0-	-0-	-0-	112	1	1717	2	N	3	3	8			-0-
							3	9									
03	2169	N	2169	-0-	-0-	-0-	144	1	2015	2	N	9	9	8			-0-
							10	9									
*04	2170	N	2170	-0-	-0-	-0-	148	1	2021	2	N	1	1	8			-0-
							1	9									

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11443 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	2613	-0-	-2787	-0-	210	1	2403	2	N	-0-					-0-
12	5580	X	4127	-0-	-1453	-0-	325	1	3801	2	N	1	1	8			-0-
							1	9									
01	5580	X	3932	-0-	-1648	-0-	281	1	3648	2	N	3	3	8			-0-
							3	9									
02	3912	X	3912	-0-	-0-	-0-	239	1	3670	2	N	3	3	8			-0-
							3	9									
03	3723	X	3723	-0-	-0-	-0-	248	1	3463	2	N	11	11	8			-0-
							12	9									
04	3990	X	3525	-0-	-465	-0-	240	1	3284	2	N	1	1	8			-0-
							1	9									

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

11	2657	X	2657	-0-	-0-	-0-	214	1	2443	2	N	-0-					-0-
12	3616	X	3616	-0-	-0-	-0-	285	1	3331	2	N	-0-					-0-
01	3310	X	3310	-0-	-0-	-0-	236	1	3074	2	N	-0-					-0-
02	3765	X	3765	-0-	-0-	-0-	230	1	3535	2	N	-0-					-0-
03	2896	X	2896	-0-	-0-	-0-	193	1	2703	2	N	-0-					-0-
*04	2011	X	2011	-0-	-0-	-0-	137	1	1874	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

11	960	X	727	-0-	-233	-0-	59	1	668	2	N	-0-					20
12	775	X	560	-0-	-215	-0-	44	1	516	2	N	-0-					20
01	627	N	627	-0-	-0-	-0-	45	1	582	2	N	-0-					20
02	347	N	347	-0-	-0-	-0-	21	1	326	2	N	-0-					20
03	654	N	654	-0-	-0-	-0-	44	1	610	2	N	-0-					20
04	600	N	514	-0-	-86	-0-	35	1	479	2	N	-0-					20

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

11	2370	X	2043	-0-	-327	-0-	164	1	1879	2	N	-0-					-0-
12	2715	X	2715	-0-	-0-	-0-	214	1	2501	2	N	-0-					-0-
01	2581	X	2581	-0-	-0-	-0-	184	1	2397	2	N	-0-					-0-
02	2424	X	2424	-0-	-0-	-0-	148	1	2276	2	N	-0-					-0-
03	2564	X	2564	-0-	-0-	-0-	171	1	2393	2	N	-0-					-0-
*04	2521	N	2521	-0-	-0-	-0-	172	1	2349	2	N	-0-					-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

11	1965	X	1965	-0-	-0-	-0-	158	1	1807	2	N	-0-					-0-
12	3552	X	3552	-0-	-0-	-0-	279	1	3272	2	N	1	1	8			-0-
							1	9									
01	2945	X	2945	-0-	-0-	-0-	210	1	2734	2	N	1	1	8			-0-
							1	9									
02	2405	X	2405	-0-	-0-	-0-	147	1	2258	2	N	-0-					-0-
03	2425	X	2425	-0-	-0-	-0-	162	1	2263	2	N	-0-					-0-
*04	2672	X	2672	-0-	-0-	-0-	182	1	2490	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3097	X	3097	-0-	-0-	-0-	249	1	2846	2	N	2	2	8			-0-
							2	9									
12	3043	X	3043	-0-	-0-	-0-	239	1	2803	2	N	1	1	8			-0-
							1	9									
01	2896	X	2896	-0-	-0-	-0-	207	1	2685	2	N	4	4	8			-0-
							4	9									
02	1885	X	1471	-0-	-414	-0-	90	1	1381	2	N	-0-					-0-
03	2015	X	1491	-0-	-524	-0-	100	1	1391	2	N	-0-					-0-
04	1950	X	1127	-0-	-823	-0-	77	1	1050	2	N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	N	1228	-0-	-0-	-0-	68	1	1160	2	N	-0-					12
12	1328	N	1328	-0-	-0-	-0-	72	1	1256	2	N	-0-					12
01	1304	N	1304	-0-	-0-	-0-	67	1	1237	2	N	-0-					12
02	1144	N	1144	-0-	-0-	-0-	62	1	1076	2	N	5					17
							6	9									
03	2852	N	2852	-0-	-0-	-0-	122	1	2730	2	N	-0-					17
*04	2359	N	2359	-0-	-0-	-0-	111	1	2248	2	N	-0-					17

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1218	-0-	-252	-0-	98	1	1120	2	N	-0-					-0-
12	1705	N	1705	-0-	-0-	-0-	134	1	1571	2	N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	102	1	1320	2	N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	85	1	1304	2	N	-0-					-0-
03	1387	N	1387	-0-	-0-	-0-	93	1	1294	2	N	-0-					-0-
04	1380	N	1309	-0-	-71	-0-	89	1	1220	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1284	-0-	-66	-0-	103	1	1181	2	N	-0-					50
12	1488	N	1391	-0-	-97	-0-	109	1	1276	2	N	5					55
							6	9									
01	1432	N	1432	-0-	-0-	-0-	102	1	1330	2	N	-0-					55
02	2900	N	3070	-0-	170	170	187	1	2877	2	N	5					60
							6	9									
03	2209	N	2039	-0-	-170	-0-	136	1	1903	2	N	-0-					60
*04	2513	N	2513	-0-	-0-	-0-	171	1	2338	2	N	4					64
							4	9									

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	114	1	1303	2	N	-0-					27
12	1318	N	1318	-0-	-0-	-0-	104	1	1214	2	N	-0-					27
01	1594	N	1594	-0-	-0-	-0-	114	1	1480	2	N	-0-					27
02	2186	N	2186	-0-	-0-	-0-	133	1	2047	2	N	5					32
							6	9									
03	1984	N	1984	-0-	-0-	-0-	132	1	1844	2	N	7					39
							8	9									
*04	1920	N	1920	-0-	-0-	-0-	131	1	1788	2	N	1					40
							1	9									

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1712	X	1712	-0-	-0-	-0-	138	1	1574	2	N	-0-					-0-
12	1596	X	1596	-0-	-0-	-0-	126	1	1470	2	N	-0-					-0-
01	1481	X	1481	-0-	-0-	-0-	106	1	1375	2	N	-0-					-0-
02	2868	N	2868	-0-	-0-	-0-	175	1	2693	2	N	-0-					-0-
03	2402	N	2402	-0-	-0-	-0-	160	1	2242	2	N	-0-					-0-
*04	2073	N	2073	-0-	-0-	-0-	141	1	1932	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3071	-0-	71	71	247	1	2824	2	N	-0-					-0-
12	3100	N	3221	-0-	121	192	253	1	2967	2	N	1	1	8			-0-
							1	9									
01	3100	N	3274	-0-	174	366	234	1	3039	2	N	1	1	8			-0-
							1	9									
02	2900	N	3065	-0-	165	531	187	1	2878	2	N	-0-					-0-
03	3687	X	3156	-0-	-531	-0-	211	1	2945	2	N	-0-					-0-
*04	3125	X	3125	-0-	-0-	-0-	213	1	2912	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2610	-0-	-0-	-0-	210	1	2400	2	N	-0-					-0-
12	2201	X	1372	-0-	-829	-0-	108	1	1264	2	N	-0-					-0-
01	3642	X	3642	-0-	-0-	-0-	260	1	3382	2	N	-0-					-0-
02	2416	X	2416	-0-	-0-	-0-	148	1	2268	2	N	-0-					-0-
03	2471	X	2471	-0-	-0-	-0-	165	1	2306	2	N	-0-					-0-
*04	2378	X	2378	-0-	-0-	-0-	162	1	2216	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1952	-0-	-628	-0-	157	1	1795	2	N	-0-					-0-
12	2666	X	1837	-0-	-829	-0-	145	1	1692	2	N	-0-					-0-
01	2666	X	2086	-0-	-580	-0-	149	1	1937	2	N	-0-					-0-
02	2494	X	2015	-0-	-479	-0-	123	1	1892	2	N	-0-					-0-
03	2666	X	1818	-0-	-848	-0-	121	1	1697	2	N	-0-					-0-
04	2010	X	1904	-0-	-106	-0-	130	1	1774	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1355	-0-	-415	-0-	109	1	1246	2	N	-0-					-0-
12	1426	N	1217	-0-	-209	-0-	96	1	1121	2	N	-0-					-0-
01	1550	N	1407	-0-	-143	-0-	100	1	1307	2	N	-0-					-0-
02	2454	N	2454	-0-	-0-	-0-	150	1	2304	2	N	-0-					-0-
03	3100	N	3746	-0-	646	646	250	1	3496	2	N	-0-					-0-
*04	3000	N	3881	-0-	881	1527	265	1	3616	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0-	-0-	115	1	1309	2	N	-0-					10
12	2740	N	2740	-0-	-0-	-0-	216	1	2524	2	N	-0-					10
01	1786	N	1786	-0-	-0-	-0-	128	1	1658	2	N	-0-					10
02	1538	N	1538	-0-	-0-	-0-	94	1	1444	2	N	-0-					10
03	1669	N	1669	-0-	-0-	-0-	111	1	1558	2	N	-0-					10
04	1740	N	1324	-0-	-416	-0-	90	1	1234	2	N	-0-					10

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	24	1	270	2	N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	48	1	562	2	N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	65	1	850	2	N	-0-					-0-
02	1499	N	1499	-0-	-0-	-0-	92	1	1407	2	N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	133	1	1861	2	N	-0-					-0-
*04	2171	N	2171	-0-	-0-	-0-	148	1	2023	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2076	-0-	-84	-0-	167	1	1909	2	N	-0-					-0-
12	2263	N	1932	-0-	-331	-0-	152	1	1780	2	N	-0-					-0-
01	1991	N	1991	-0-	-0-	-0-	142	1	1849	2	N	-0-					-0-
02	1929	N	1929	-0-	-0-	-0-	118	1	1811	2	N	-0-					-0-
03	2237	N	2237	-0-	-0-	-0-	149	1	2088	2	N	-0-					-0-
*04	3000	N	3020	-0-	20	20	206	1	2814	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1661	N	1661	-0-	-0-	-0-	134	1	1527	2	N	-0-					-0-
12	1826	N	1826	-0-	-0-	-0-	144	1	1682	2	N	-0-					-0-
01	2183	N	2183	-0-	-0-	-0-	156	1	2027	2	N	-0-					-0-
02	2900	N	6129	-0-	3229	3229	374	1	5754	2	N	1	1	8			-0-
							1	9									
03	3100	N	4091	-0-	991	4220	273	1	3814	2	N	4	4	8			-0-
							4	9									
*04	3000	N	3382	-0-	382	4602	231	1	3151	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1428	N	1428	-0-	-0-	-0-	115	1	1310	2	N	3					10
							3	9									
12	1195	N	1195	-0-	-0-	-0-	94	1	1101	2	N	-0-					10
01	2015	N	1594	-0-	-421	-0-	114	1	1480	2	N	-0-					10
02	1498	N	1498	-0-	-0-	-0-	91	1	1404	2	N	3					13
							3	9									
03	1486	N	1486	-0-	-0-	-0-	99	1	1383	2	N	4					17
							4	9									
04	1530	N	1461	-0-	-69	-0-	100	1	1361	2	N	-0-					17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	117	-0-	-963	-0-	9	1	108	2	N	-0-					-0-
12	1767	N	53	-0-	-1714	-0-	4	1	49	2	N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	26	1	404	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	674	N	674	-0-	-0-	-0-	46	1	628	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4616	X	4616	-0-	-0-	-0-	372	1	4244	2	N	-0-					-0-
12	4049	X	4049	-0-	-0-	-0-	319	1	3730	2	N	-0-					-0-
01	4208	X	4208	-0-	-0-	-0-	301	1	3907	2	N	-0-					-0-
02	3685	X	3685	-0-	-0-	-0-	225	1	3460	2	N	-0-					-0-
03	2199	X	2199	-0-	-0-	-0-	147	1	2052	2	N	-0-					-0-
*04	5334	X	5334	-0-	-0-	-0-	364	1	4970	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1545	-0-	-255	-0-	124	1	1421	2	N	-0-					-0-
12	1860	N	1790	-0-	-70	-0-	141	1	1649	2	N	-0-					-0-
01	1680	N	1680	-0-	-0-	-0-	120	1	1560	2	N	-0-					-0-
02	1240	N	1240	-0-	-0-	-0-	76	1	1164	2	N	-0-					-0-
03	2570	N	2570	-0-	-0-	-0-	172	1	2398	2	N	-0-					-0-
*04	1774	N	1774	-0-	-0-	-0-	121	1	1653	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

11	1651	N	1651	-0-	-0-	-0-	133	1	1518	2	N	-0-					-0-
12	1733	N	1733	-0-	-0-	-0-	136	1	1597	2	N	-0-					-0-
01	1713	N	1713	-0-	-0-	-0-	122	1	1591	2	N	-0-					-0-
02	1601	N	1601	-0-	-0-	-0-	98	1	1503	2	N	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	103	1	1433	2	N	-0-					-0-
*04	1641	N	1641	-0-	-0-	-0-	112	1	1529	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11710 PERF.11374 - 11538

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

11	4140	X	-0-	-0-	-4140	-0-					N	-0-					92
12	4278	X	-0-	-0-	-4278	-0-					N	-0-					92
01	2139	X	-0-	-0-	-2139	-0-					N	-0-					92
02	T. A.		1582	-0-	1582	1582	81	1	1407	2	N	85					177
							94	9									
03	T. A.		9293	-0-	9293	10875	397	1	8892	2	N	4					181
							4	9									
04	T. A.		5747	-0-	5747	16622	271	1	5476	2	N	-0-					181

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

11	1567	N	1567	-0-	-0-	-0-	86	1	1481	2	N	-0-					-0-
12	3100	N	5507	-0-	2407	2407	300	1	5207	2	N	-0-					-0-
01	3100	N	5884	-0-	2784	5191	301	1	5583	2	N	-0-					-0-
02	2900	N	3977	-0-	1077	6268	216	1	3761	2	N	-0-					-0-
03	3100	N	3496	-0-	396	6664	149	1	3347	2	N	-0-					-0-
*04	9190	X	2526	-0-	-6664	-0-	119	1	2407	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1956	N	1956	-0-	-0-	-0-	107	1	1838	2	N	10			50
							11	9							
12	1860	N	1804	-0-	-56	-0-	98	1	1706	2	N	-0-			50
01	1953	N	1860	-0-	-93	-0-	95	1	1765	2	N	-0-			50
02	1909	N	1909	-0-	-0-	-0-	103	1	1791	2	N	14			64
							15	9							
03	2158	N	2158	-0-	-0-	-0-	92	1	2066	2	N	-0-			64
*04	1845	N	1845	-0-	-0-	-0-	87	1	1758	2	N	-0-			64

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3862	X	3862	-0-	-0-	-0-	212	1	3650	2	N	-0-			13
12	4991	X	3026	-0-	-1965	-0-	165	1	2861	2	N	-0-			13
01	4991	X	2758	-0-	-2233	-0-	141	1	2613	2	N	4			17
							4	9							
02	3596	X	2866	-0-	-730	-0-	156	1	2707	2	N	3			20
							3	9							
03	3844	X	1993	-0-	-1851	-0-	85	1	1908	2	N	-0-			20
04	3720	X	2850	-0-	-870	-0-	135	1	2715	2	N	-0-			20

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2340	N	1097	-0-	-1243	-0-	60	1	1037	2	N	-0-			-0-
12	2480	N	2251	-0-	-229	-0-	123	1	2128	2	N	-0-			-0-
01	2869	N	2869	-0-	-0-	-0-	147	1	2722	2	N	-0-			-0-
02	2227	N	2227	-0-	-0-	-0-	121	1	2106	2	N	-0-			-0-
03	2374	N	2374	-0-	-0-	-0-	101	1	2273	2	N	-0-			-0-
04	2400	N	1703	-0-	-697	-0-	80	1	1623	2	N	-0-			-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9904	X	9904	-0-	-0-	-0-	543	1	9331	2	N	27			141
							30	9							
12	6932	X	6932	-0-	-0-	-0-	377	1	6535	2	N	18			159
							20	9							
01	7236	X	7236	-0-	-0-	-0-	370	1	6844	2	N	20			179
							22	9							
02	5355	X	5355	-0-	-0-	-0-	289	1	5025	2	N	37			216
							41	9							
03	4829	X	4829	-0-	-0-	-0-	206	1	4623	2	N	-0-			216
*04	6195	X	6195	-0-	-0-	-0-	291	1	5875	2	N	26	178 1		64
							29	9							

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-			23
12	0	N	-0-	-0-	-0-	-0-					N	-0-			23
01	76	N	76	-0-	-0-	-0-	4	1	72	2	N	-0-			23
02	299	N	299	-0-	-0-	-0-	16	1	283	2	N	-0-			23
03	274	N	274	-0-	-0-	-0-	12	1	262	2	N	-0-			23
*04	633	N	633	-0-	-0-	-0-	30	1	603	2	N	-0-			23

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1507	N	1507	-0-	-0-	-0-	83	1	1424	2	N	-0-			-0-
12	1643	N	1354	-0-	-289	-0-	74	1	1280	2	N	-0-			-0-
01	1643	N	1346	-0-	-297	-0-	69	1	1277	2	N	-0-			-0-
02	1349	N	1349	-0-	-0-	-0-	73	1	1276	2	N	-0-			-0-
03	1191	N	1191	-0-	-0-	-0-	51	1	1140	2	N	-0-			-0-
04	1290	N	1082	-0-	-208	-0-	51	1	1031	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1970	N	1970	-0-	-0-	-0-	159	1	1811	2	N	-0-					-0-
12	1885	N	1885	-0-	-0-	-0-	148	1	1737	2	N	-0-					-0-
01	1890	N	1890	-0-	-0-	-0-	135	1	1755	2	N	-0-					-0-
02	1839	N	1839	-0-	-0-	-0-	112	1	1727	2	N	-0-					-0-
03	1542	N	1542	-0-	-0-	-0-	103	1	1439	2	N	-0-					-0-
*04	1653	N	1653	-0-	-0-	-0-	113	1	1540	2	N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2573	N	2573	-0-	-0-	-0-	207	1	2366	2	N	-0-					-0-
12	2865	N	2865	-0-	-0-	-0-	225	1	2640	2	N	-0-					-0-
01	2533	N	2533	-0-	-0-	-0-	181	1	2352	2	N	-0-					-0-
02	2298	N	2298	-0-	-0-	-0-	140	1	2158	2	N	-0-					-0-
03	1219	N	1219	-0-	-0-	-0-	81	1	1138	2	N	-0-					-0-
04	2040	N	877	-0-	-1163	-0-	60	1	817	2	N	-0-					-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0-	-0-	129	1	1470	2	N	-0-					149
12	2009	N	2009	-0-	-0-	-0-	158	1	1851	2	N	-0-					149
01	1608	N	1608	-0-	-0-	-0-	115	1	1493	2	N	-0-					149
02	2089	N	2089	-0-	-0-	-0-	128	1	1961	2	N	-0-					149
03	1924	N	1924	-0-	-0-	-0-	128	1	1796	2	N	-0-					149
*04	1819	N	1819	-0-	-0-	-0-	122	1	1673	2	N	22	154	1			17
							24	9									

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1272	-0-	-768	-0-	102	1	1170	2	N	-0-					20
12	2356	N	1592	-0-	-764	-0-	125	1	1467	2	N	-0-					20
01	2232	N	1639	-0-	-593	-0-	117	1	1522	2	N	-0-					20
02	2121	N	2121	-0-	-0-	-0-	130	1	1991	2	N	-0-					20
03	1752	N	1752	-0-	-0-	-0-	117	1	1635	2	N	-0-					20
*04	2045	N	2045	-0-	-0-	-0-	140	1	1905	2	N	-0-					20

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	41	1	696	2	N	-0-					30
12	713	N	576	-0-	-137	-0-	31	1	545	2	N	-0-					30
01	1147	N	901	-0-	-246	-0-	46	1	855	2	N	-0-					30
02	796	N	796	-0-	-0-	-0-	43	1	753	2	N	-0-					30
03	568	N	568	-0-	-0-	-0-	24	1	544	2	N	-0-					30
04	870	N	503	-0-	-367	-0-	24	1	479	2	N	-0-					30

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3796	-0-	-134	-0-	305	1	3490	2	N	1	1	8			-0-
							1	9									
12	4402	X	3778	-0-	-624	-0-	297	1	3481	2	N	-0-					-0-
01	4402	X	3737	-0-	-665	-0-	267	1	3470	2	N	-0-					-0-
02	3712	X	3663	-0-	-49	-0-	224	1	3439	2	N	-0-					-0-
03	3968	X	3501	-0-	-467	-0-	234	1	3267	2	N	-0-					-0-
04	3810	X	3524	-0-	-286	-0-	240	1	3284	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KEY ENERGY SERVICES, LLC 458534
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1825	-0-	-125	-0-	1824	3	1	9	Y	1					1
12	2015	N	1946	-0-	-69	-0-	1946	3			Y	-0-					1
01	3100	N	3363	-0-	263	263	3363	3			Y	-0-					1
02	2900	N	2984	-0-	84	347	2984	3			Y	-0-					1
03	1860	N	1297	-0-	-563	-0-	1297	3			Y	-0-					1
*04	1800	X	1756	-0-	-44	-0-	1756	3			Y	-0-					1

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	897	-0-	-3	-0-	897	3			Y	-0-					-0-
12	930	X	637	-0-	-293	-0-	636	3	1	9	Y	1					1
01	930	X	866	-0-	-64	-0-	866	3			Y	-0-					1
02	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					1
03	651	N	492	-0-	-159	-0-	492	3			Y	-0-					1
04	840	N	615	-0-	-225	-0-	615	3			Y	-0-					1

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					86
12	2017	N	2017	-0-	-0-	-0-	2016	3	1	9	Y	1					87
01	2491	N	2491	-0-	-0-	-0-	2341	3	150	9	Y	136	196	1			27
02	2743	N	2743	-0-	-0-	-0-	2743	3			Y	-0-					27
03	2880	N	2880	-0-	-0-	-0-	2880	3			Y	-0-					27
*04	2828	N	2828	-0-	-0-	-0-	2828	3			Y	-0-	1	5			26

LINN OPERATING, INC. 501545
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2410	N	2410	-0-	-0-	-0-	143	1	2267	2	N	-0-					-0-
12	2454	N	2454	-0-	-0-	-0-	149	1	2305	2	N	-0-					-0-
01	2407	N	2407	-0-	-0-	-0-	133	1	2274	2	N	-0-					-0-
02	2223	N	2223	-0-	-0-	-0-	125	1	2098	2	N	-0-					-0-
03	2352	N	2352	-0-	-0-	-0-	132	1	2220	2	N	-0-					-0-
*04	2121	N	2121	-0-	-0-	-0-	124	1	1997	2	N	-0-					-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1884	-0-	-36	-0-	89	1	1795	2	N	-0-					-0-
12	2051	N	2051	-0-	-0-	-0-	100	1	1951	2	N	-0-					-0-
01	2108	N	1955	-0-	-153	-0-	84	1	1871	2	N	-0-					-0-
02	1851	N	1851	-0-	-0-	-0-	81	1	1770	2	N	-0-					-0-
03	2046	N	1860	-0-	-186	-0-	81	1	1779	2	N	-0-					-0-
04	1890	N	1839	-0-	-51	-0-	83	1	1756	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1285	N	1285	-0-	-0-	-0-	89	1	1196	2	N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	96	1	1271	2	N	-0-					-0-
01	1240	N	1023	-0-	-217	-0-	73	1	950	2	N	-0-					-0-
02	1247	N	754	-0-	-493	-0-	59	1	695	2	N	-0-					-0-
03	1364	N	749	-0-	-615	-0-	59	1	690	2	N	-0-					-0-
04	990	N	743	-0-	-247	-0-	61	1	682	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2543	N	2543	-0-	-0-	-0-	149	1	2394	2	N	-0-					-0-
12	2461	N	2461	-0-	-0-	-0-	150	1	2311	2	N	-0-					-0-
01	2790	N	2514	-0-	-276	-0-	137	1	2377	2	N	-0-					-0-
02	2465	N	2405	-0-	-60	-0-	131	1	2274	2	N	-0-					-0-
03	2449	N	2304	-0-	-145	-0-	127	1	2177	2	N	-0-					-0-
04	2430	N	2365	-0-	-65	-0-	135	1	2230	2	N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3425	-0-	425	425	162	1	3263	2	N	-0-					-0-
12	3100	N	3418	-0-	318	743	167	1	3251	2	N	-0-					-0-
01	3100	N	2896	-0-	-204	539	124	1	2772	2	N	-0-					-0-
02	2996	X	2457	-0-	-539	-0-	107	1	2350	2	N	-0-					-0-
03	3038	X	2455	-0-	-583	-0-	106	1	2349	2	N	-0-					-0-
04	2940	X	1665	-0-	-1275	-0-	75	1	1590	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3385	-0-	-95	-0-	160	1	3225	2	N	-0-					-0-
12	3596	X	3368	-0-	-228	-0-	164	1	3204	2	N	-0-					-0-
01	3596	X	3165	-0-	-431	-0-	136	1	3029	2	N	-0-					-0-
02	3074	X	2906	-0-	-168	-0-	127	1	2779	2	N	-0-					-0-
03	3286	X	3089	-0-	-197	-0-	134	1	2955	2	N	-0-					-0-
04	3180	X	2957	-0-	-223	-0-	133	1	2824	2	N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2398	N	2398	-0-	-0-	-0-	142	1	2256	2	N	-0-					-0-
12	2728	N	2423	-0-	-305	-0-	148	1	2275	2	N	-0-					-0-
01	2728	N	2539	-0-	-189	-0-	138	1	2401	2	N	-0-					-0-
02	2320	N	2196	-0-	-124	-0-	123	1	2073	2	N	-0-					-0-
03	2424	N	2424	-0-	-0-	-0-	133	1	2291	2	N	-0-					-0-
04	2460	N	2234	-0-	-226	-0-	126	1	2108	2	N	-0-					-0-

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2545	-0-	-35	-0-	149	1	2396	2	N	-0-					-0-
12	2666	N	2485	-0-	-181	-0-	151	1	2334	2	N	-0-					-0-
01	2852	N	2852	-0-	-0-	-0-	150	1	2702	2	N	-0-					-0-
02	2558	N	2558	-0-	-0-	-0-	137	1	2421	2	N	-0-					-0-
03	2662	N	2662	-0-	-0-	-0-	143	1	2519	2	N	-0-					-0-
04	2760	N	2326	-0-	-434	-0-	131	1	2195	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1324	-0-	-386	-0-	91	1	1233	2	N	-0-					-0-
12	1756	N	1756	-0-	-0-	-0-	114	1	1642	2	N	-0-					-0-
01	1960	N	1960	-0-	-0-	-0-	114	1	1846	2	N	-0-					-0-
02	1637	N	1637	-0-	-0-	-0-	99	1	1538	2	N	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	107	1	1671	2	N	-0-					-0-
04	1890	N	1649	-0-	-241	-0-	103	1	1546	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2426	N	2426	-0-	-0-	-0-	143	1	2283	2	N	-0-					-0-
12	2308	N	2308	-0-	-0-	-0-	142	1	2166	2	N	-0-					-0-
01	2387	N	2367	-0-	-20	-0-	131	1	2236	2	N	-0-					-0-
02	2349	N	1852	-0-	-497	-0-	108	1	1744	2	N	-0-					-0-
03	2325	N	2314	-0-	-11	-0-	130	1	2184	2	N	-0-					-0-
04	2280	N	2123	-0-	-157	-0-	124	1	1999	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2721	X	2721	-0-	-0-	-0-	129	1	2592	2	Y	-0-					-0-
12	2604	X	2015	-0-	-589	-0-	98	1	1917	2	Y	-0-					-0-
01	2604	X	2436	-0-	-168	-0-	104	1	2332	2	Y	-0-					-0-
02	2494	N	1984	-0-	-510	-0-	86	1	1898	2	Y	-0-					-0-
03	2015	N	1898	-0-	-117	-0-	82	1	1816	2	Y	-0-					-0-
*04	2379	N	2379	-0-	-0-	-0-	107	1	2272	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4282	X	4282	-0-	-0-	-0-	203	1	4079	2	N	-0-					-0-
12	4310	X	4310	-0-	-0-	-0-	210	1	4100	2	N	-0-					-0-
01	4230	X	4230	-0-	-0-	-0-	181	1	4049	2	N	-0-					-0-
02	3900	X	3900	-0-	-0-	-0-	170	1	3730	2	N	-0-					-0-
03	4114	X	4114	-0-	-0-	-0-	178	1	3936	2	N	-0-					-0-
*04	3940	X	3940	-0-	-0-	-0-	177	1	3763	2	N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		703	-0-	703	3295	19	1	684	2	Y	-0-					-0-
12	1800	N	719	-0-	-1081	2214	37	1	682	2	Y	-0-					-0-
01	2866	N	652	-0-	-2214	-0-	18	1	634	2	Y	-0-					-0-
02	667	N	601	-0-	-66	-0-	35	1	566	2	Y	-0-					-0-
03	713	N	605	-0-	-108	-0-	35	1	570	2	Y	-0-					-0-
04	630	N	182	-0-	-448	-0-	6	1	176	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2356	-0-	-134	-0-	112	1	2244	2	N	-0-					-0-
12	2418	N	2326	-0-	-92	-0-	114	1	2212	2	N	-0-					-0-
01	2480	N	2456	-0-	-24	-0-	105	1	2351	2	N	-0-					-0-
02	2291	N	2239	-0-	-52	-0-	98	1	2141	2	N	-0-					-0-
03	2412	N	2412	-0-	-0-	-0-	104	1	2308	2	N	-0-					-0-
04	2370	N	2322	-0-	-48	-0-	104	1	2218	2	N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		352	-0-	352	1541	10	1	342	2	Y	-0-					17
12	1800	N	395	-0-	-1405	136	20	1	375	2	Y	-0-					17
01	473	N	337	-0-	-136	-0-	9	1	328	2	Y	-0-					17
02	348	N	-0-	-0-	-348	-0-					Y	-0-					17
03	403	N	111	-0-	-292	-0-	6	1	105	2	Y	-0-					17
04	330	N	151	-0-	-179	-0-	5	1	146	2	Y	-0-					17

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1814	-0-	-616	-0-	86	1	1728	2	N	-0-					-0-
12	2387	X	1783	-0-	-604	-0-	87	1	1696	2	N	-0-					-0-
01	2046	N	1701	-0-	-345	-0-	73	1	1628	2	N	-0-					-0-
02	1740	N	1472	-0-	-268	-0-	64	1	1408	2	N	-0-					-0-
03	1798	N	1518	-0-	-280	-0-	66	1	1452	2	N	-0-					-0-
04	1650	N	1378	-0-	-272	-0-	62	1	1316	2	N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2728	-0-	2728	12418	74	1	2654	2	N	-0-					2
12	15805	X	3387	-0-	-12418	-0-	173	1	3214	2	N	-0-					2
01	3106	X	3106	-0-	-0-	-0-	86	1	3020	2	N	-0-					2
02	3199	X	3199	-0-	-0-	-0-	189	1	3010	2	N	-0-					2
03	3379	X	2536	-0-	-843	-0-	147	1	2389	2	N	-0-					2
04	3270	X	2352	-0-	-918	-0-	74	1	2278	2	N	-0-					2

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2004	N	2004	-0-	-0-	-0-	95	1	1909	2	N	-0-					-0-
12	2025	N	2025	-0-	-0-	-0-	99	1	1926	2	N	-0-					-0-
01	2077	N	1734	-0-	-343	-0-	74	1	1660	2	N	-0-					-0-
02	1943	N	1850	-0-	-93	-0-	81	1	1769	2	N	-0-					-0-
03	2015	N	1774	-0-	-241	-0-	77	1	1697	2	N	-0-					-0-
*04	1685	N	1685	-0-	-0-	-0-	76	1	1609	2	N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	70	-0-	-80	-0-	2	1	68	2	Y	-0-					-0-
12	248	N	46	-0-	-202	-0-	2	1	44	2	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	3	1	95	2	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	22	1	345	2	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	3	1	80	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1461	-0-	-669	-0-	40	1	1421	2	Y	-0-					2
12	1798	N	1090	-0-	-708	-0-	56	1	1034	2	Y	-0-					2
01	1860	N	508	-0-	-1352	-0-	14	1	494	2	Y	-0-					2
02	1740	X	537	-0-	-1203	-0-	32	1	505	2	Y	-0-					2
03	1860	X	588	-0-	-1272	-0-	34	1	554	2	Y	-0-					2
04	1470	X	719	-0-	-751	-0-	23	1	696	2	Y	-0-					2

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1371	-0-	1371	4538	37	1	1334	2	Y	-0-					-0-
12	1800	N	1871	-0-	71	4609	96	1	1775	2	Y	-0-					-0-
01	3100	N	1273	-0-	-1827	2782	35	1	1238	2	Y	-0-					-0-
02	2900	N	1276	-0-	-1624	1158	75	1	1201	2	Y	-0-					-0-
03	2462	N	1304	-0-	-1158	-0-	75	1	1229	2	Y	-0-					-0-
*04	1809	N	1809	-0-	-0-	-0-	57	1	1752	2	Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1472	-0-	-268	-0-	40	1	1432	2	Y	-0-					6
12	1922	N	1824	-0-	-98	-0-	93	1	1731	2	Y	-0-					6
01	1705	N	1560	-0-	-145	-0-	43	1	1517	2	Y	-0-					6
02	1421	N	1326	-0-	-95	-0-	78	1	1248	2	Y	-0-					6
03	1829	N	1163	-0-	-666	-0-	67	1	1096	2	Y	-0-					6
*04	2184	N	2184	-0-	-0-	-0-	69	1	2115	2	Y	-0-					6

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1482	-0-	1482	4787	40	1	1442	2	Y	-0-					-0-
12	1800	N	1839	-0-	39	4826	94	1	1745	2	Y	-0-					-0-
01	3100	N	1616	-0-	-1484	3342	45	1	1571	2	Y	-0-					-0-
02	2900	N	1433	-0-	-1467	1875	85	1	1348	2	Y	-0-					-0-
03	3100	N	1521	-0-	-1579	296	88	1	1433	2	Y	-0-					-0-
*04	1666	N	1370	-0-	-296	-0-	43	1	1327	2	Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1532	N	1532	-0-	-0-	-0-	42	1	1490	2	N	-0-			15
12	1843	N	1843	-0-	-0-	-0-	94	1	1749	2	N	-0-			15
01	1826	N	1826	-0-	-0-	-0-	51	1	1775	2	N	-0-			15
02	1717	N	1717	-0-	-0-	-0-	101	1	1616	2	N	-0-			15
03	1829	N	1544	-0-	-285	-0-	89	1	1455	2	N	-0-			15
04	1770	N	293	-0-	-1477	-0-	9	1	284	2	N	-0-			15

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	500	N	811	-0-	311	2621	22	1	789	2	Y	-0-			5
12	3100	N	1407	-0-	-1693	928	72	1	1335	2	Y	-0-			5
01	2384	N	1456	-0-	-928	-0-	40	1	1416	2	Y	-0-			5
02	1490	N	1490	-0-	-0-	-0-	88	1	1402	2	Y	-0-			5
03	1515	N	1515	-0-	-0-	-0-	88	1	1427	2	Y	-0-			5
*04	1580	N	1580	-0-	-0-	-0-	50	1	1530	2	Y	-0-			5

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2200	N	2200	-0-	-0-	-0-	60	1	2140	2	N	-0-			30
12	1237	N	1237	-0-	-0-	-0-	63	1	1174	2	N	-0-			30
01	1209	N	885	-0-	-324	-0-	25	1	860	2	N	-0-			30
02	2117	N	1233	-0-	-884	-0-	73	1	1160	2	N	-0-			30
03	1240	N	1130	-0-	-110	-0-	65	1	1065	2	N	-0-			30
*04	1175	N	1175	-0-	-0-	-0-	37	1	1138	2	N	-0-			30

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	500	N	369	-0-	-131	4112	10	1	359	2	Y	-0-			2
12	3100	N	1612	-0-	-1488	2624	83	1	1529	2	Y	-0-			2
01	3100	N	1354	-0-	-1746	878	38	1	1316	2	Y	-0-			2
02	2436	N	1558	-0-	-878	-0-	92	1	1466	2	Y	-0-			2
03	1612	N	1513	-0-	-99	-0-	88	1	1425	2	Y	-0-			2
04	1320	N	1311	-0-	-9	-0-	41	1	1270	2	Y	-0-			2

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	500	N	14	-0-	-486	274	14	2			Y	-0-			3
12	274	N	-0-	-0-	-274	-0-					Y	-0-			3
01	155	N	-0-	-0-	-155	-0-					Y	-0-			3
02	14	N	-0-	-0-	-14	-0-					Y	-0-			3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			3

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	19387	X	5107	-0-	-14280	-0-	139	1	4968	2	Y	-0-			6
12	5352	X	5352	-0-	-0-	-0-	274	1	5078	2	Y	-0-			6
01	5022	X	4998	-0-	-24	-0-	139	1	4859	2	Y	-0-			6
02	4900	X	4900	-0-	-0-	-0-	289	1	4611	2	Y	-0-			6
03	5248	X	5248	-0-	-0-	-0-	304	1	4944	2	Y	-0-			6
04	4800	X	3210	-0-	-1590	-0-	101	1	3109	2	Y	-0-			6

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	500	N	1932	-0-	1432	7075	53	1	1879	2	Y	-0-			8
12	3100	N	1991	-0-	-1109	5966	102	1	1889	2	Y	-0-			8
01	3100	N	1932	-0-	-1168	4798	54	1	1878	2	Y	-0-			8
02	2900	N	1794	-0-	-1106	3692	106	1	1688	2	Y	-0-			8
03	3100	N	1863	-0-	-1237	2455	108	1	1755	2	Y	-0-			8
*04	3000	N	1749	-0-	-1251	1204	55	1	1694	2	Y	-0-			8

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3390	X	2968	-0-	-422	-0-	81	1	2887	2	Y	-0-			4
12	3255	X	2637	-0-	-618	-0-	135	1	2502	2	Y	-0-			4
01	3193	X	2569	-0-	-624	-0-	71	1	2498	2	Y	-0-			4
02	2871	X	1950	-0-	-921	-0-	115	1	1835	2	Y	-0-			4
03	3069	X	2406	-0-	-663	-0-	139	1	2267	2	Y	-0-			4
04	2970	X	2465	-0-	-505	-0-	78	1	2387	2	Y	-0-			4

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

11	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT			-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

11	DLQ G-10		1992	-0-	1992	8619	54	1	1938	2	Y	-0-			7
12	1800	N	1905	-0-	105	8724	98	1	1807	2	Y	-0-			7
01	3100	N	1753	-0-	-1347	7377	49	1	1704	2	Y	-0-			7
02	2900	N	1463	-0-	-1437	5940	86	1	1377	2	Y	-0-			7
03	3100	N	1861	-0-	-1239	4701	108	1	1753	2	Y	-0-			7
*04	3000	N	1793	-0-	-1207	3494	57	1	1736	2	Y	-0-			7

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

11	DLQ G-10		2725	-0-	2725	13865	74	1	2651	2	Y	-0-			-0-
12	17784	X	3919	-0-	-13865	-0-	201	1	3718	2	Y	-0-			-0-
01	4254	X	4254	-0-	-0-	-0-	118	1	4136	2	Y	-0-			-0-
02	3625	X	3222	-0-	-403	-0-	190	1	3032	2	Y	-0-			-0-
03	3906	X	2926	-0-	-980	-0-	169	1	2757	2	Y	-0-			-0-
04	4110	X	3365	-0-	-745	-0-	106	1	3259	2	Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 10 RRCID -> 227150 COMPL. DATE 06/03/2014 TOTAL DEPTH 11850 PERF.11236 - 11394

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

11	3059	X	3059	-0-	-0-	-0-	83	1	2976	2	Y	-0-			1
12	3051	X	3051	-0-	-0-	-0-	156	1	2895	2	Y	-0-			1
01	2914	X	2799	-0-	-115	-0-	78	1	2721	2	Y	-0-			1
02	3277	X	2774	-0-	-503	-0-	164	1	2610	2	Y	-0-			1
03	3503	X	3425	-0-	-78	-0-	198	1	3227	2	Y	-0-			1
04	3060	X	2725	-0-	-335	-0-	86	1	2639	2	Y	-0-			1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	500	N	1062	-0-	562	3451	29	1	1033	2	Y	-0-			-0-
12	3100	N	1147	-0-	-1953	1498	59	1	1088	2	Y	-0-			-0-
01	2704	N	1206	-0-	-1498	-0-	33	1	1173	2	Y	-0-			-0-
02	1015	N	1005	-0-	-10	-0-	59	1	946	2	Y	-0-			-0-
03	1147	N	1096	-0-	-51	-0-	63	1	1033	2	Y	-0-			-0-
04	1170	N	922	-0-	-248	-0-	29	1	893	2	Y	-0-			-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

11	1704	N	1704	-0-	-0-	-0-	46	1	1658	2	Y	-0-			5
12	1757	N	1757	-0-	-0-	-0-	90	1	1667	2	Y	-0-			5
01	1519	N	1517	-0-	-2	-0-	42	1	1475	2	Y	-0-			5
02	1653	N	1307	-0-	-346	-0-	77	1	1230	2	Y	-0-			5
03	1767	N	1412	-0-	-355	-0-	82	1	1330	2	Y	-0-			5
04	1470	N	1324	-0-	-146	-0-	42	1	1282	2	Y	-0-			5

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

11	15450	X	15004	-0-	-446	-0-	710	1	14294	2	N	-0-			-0-
12	15903	X	15021	-0-	-882	-0-	733	1	14288	2	N	-0-			-0-
01	15748	X	14766	-0-	-982	-0-	633	1	14133	2	N	-0-			-0-
02	14454	X	14454	-0-	-0-	-0-	630	1	13824	2	N	-0-			-0-
03	15252	X	14559	-0-	-693	-0-	631	1	13928	2	N	-0-			-0-
*04	14912	X	14912	-0-	-0-	-0-	670	1	14242	2	N	-0-			-0-

RICKARD GAS UNIT WELL #: 5 RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

11	500	N	1068	-0-	568	4595	29	1	1039	2	Y	-0-			39
12	3100	N	-0-	-0-	-3100	1495					Y	-0-			39
01	1495	N	-0-	-0-	-1495	-0-					Y	-0-			39
02	1044	N	-0-	-0-	-1044	-0-					Y	-0-			39
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			39
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			39

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

11	DLQ G-10		3806	-0-	3806	14542	104	1	3702	2	Y	-0-			-0-
12	18290	X	3748	-0-	-14542	-0-	192	1	3556	2	Y	-0-			-0-
01	1185	X	1185	-0-	-0-	-0-	33	1	1152	2	Y	-0-			-0-
02	3683	X	-0-	-0-	-3683	-0-					Y	-0-			-0-
03	3937	X	-0-	-0-	-3937	-0-					Y	-0-			-0-
04	3810	X	-0-	-0-	-3810	-0-					Y	-0-			-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

11	4830	X	4368	-0-	-462	-0-	119	1	4249	2	Y	-0-			10
12	4743	X	4537	-0-	-206	-0-	232	1	4305	2	Y	-0-			10
01	4743	X	4311	-0-	-432	-0-	120	1	4191	2	Y	-0-			10
02	4234	X	3981	-0-	-253	-0-	235	1	3746	2	Y	-0-			10
03	4526	X	4159	-0-	-367	-0-	241	1	3918	2	Y	-0-			10
04	4380	X	3806	-0-	-574	-0-	120	1	3686	2	Y	-0-			10

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

11	3720	X	3432	-0-	-288	-0-	93	1	3339	2	Y	-0-			-0-
12	3757	X	3757	-0-	-0-	-0-	192	1	3565	2	Y	-0-			-0-
01	3627	X	3559	-0-	-68	-0-	99	1	3460	2	Y	-0-			-0-
02	3335	X	3249	-0-	-86	-0-	192	1	3057	2	Y	-0-			-0-
03	3720	X	3364	-0-	-356	-0-	195	1	3169	2	Y	-0-			-0-
04	3600	X	3077	-0-	-523	-0-	97	1	2980	2	Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3489	X	3489	-0-	-0-	-0-	95	1	3394	2	Y	-0-					50
12	3596	X	3527	-0-	-69	-0-	181	1	3346	2	Y	-0-					50
01	3596	X	3488	-0-	-108	-0-	97	1	3391	2	Y	-0-					50
02	3364	X	3288	-0-	-76	-0-	194	1	3094	2	Y	-0-					50
03	3596	X	3570	-0-	-26	-0-	207	1	3363	2	Y	-0-					50
04	3480	X	2593	-0-	-887	-0-	82	1	2511	2	Y	-0-					50

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1360	-0-	-410	-0-	37	1	1323	2	Y	-0-					-0-
12	2588	N	2588	-0-	-0-	-0-	133	1	2455	2	Y	-0-					-0-
01	1839	N	1839	-0-	-0-	-0-	51	1	1788	2	Y	-0-					-0-
02	1305	N	1301	-0-	-4	-0-	77	1	1224	2	Y	-0-					-0-
03	2271	N	2271	-0-	-0-	-0-	131	1	2140	2	Y	-0-					-0-
*04	2285	N	2285	-0-	-0-	-0-	72	1	2213	2	Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2502	-0-	2502	10013	68	1	2434	2	Y	-0-					8
12	1800	N	2624	-0-	824	10837	134	1	2490	2	Y	-0-					8
01	3100	N	2496	-0-	-604	10233	69	1	2427	2	Y	-0-					8
02	2900	N	2308	-0-	-592	9641	136	1	2172	2	Y	-0-					8
03	3100	N	2460	-0-	-640	9001	142	1	2318	2	Y	-0-					8
*04	3000	N	2283	-0-	-717	8284	72	1	2211	2	Y	-0-					8

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3504	-0-	-696	-0-	95	1	3409	2	Y	-0-					1
12	3782	X	3653	-0-	-129	-0-	187	1	3466	2	Y	-0-					1
01	3596	X	3380	-0-	-216	-0-	94	1	3286	2	Y	-0-					1
02	3393	X	3124	-0-	-269	-0-	184	1	2940	2	Y	-0-					1
03	3658	X	3292	-0-	-366	-0-	191	1	3101	2	Y	-0-					1
04	3540	X	3205	-0-	-335	-0-	101	1	3104	2	Y	-0-					1

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1771	-0-	1771	9380	48	1	1723	2	Y	-0-					12
12	1800	N	2593	-0-	793	10173	133	1	2460	2	Y	-0-					12
01	3100	N	2277	-0-	-823	9350	63	1	2214	2	Y	-0-					12
02	2900	N	2430	-0-	-470	8880	143	1	2287	2	Y	-0-					12
03	3100	N	2700	-0-	-400	8480	156	1	2544	2	Y	-0-					12
*04	3000	N	2494	-0-	-506	7974	79	1	2415	2	Y	-0-					12

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	139	-0-	-41	-0-	4	1	135	2	Y	-0-					4
12	155	N	73	-0-	-82	-0-	4	1	69	2	Y	-0-					4
01	155	N	155	-0-	-0-	-0-	4	1	151	2	Y	-0-					4
02	145	N	-0-	-0-	-145	-0-					Y	-0-					4
03	62	N	-0-	-0-	-62	-0-					Y	-0-					4
04	150	N	-0-	-0-	-150	-0-					Y	-0-					4

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6188	-0-	6188	13428	168	1	6020	2	Y	-0-					28
12	18871	X	5443	-0-	-13428	-0-	279	1	5164	2	Y	-0-					28
01	4484	X	4484	-0-	-0-	-0-	124	1	4360	2	Y	-0-					28
02	3431	X	3431	-0-	-0-	-0-	202	1	3229	2	Y	-0-					28
03	3620	X	3620	-0-	-0-	-0-	210	1	3410	2	Y	-0-					28
*04	3005	X	3005	-0-	-0-	-0-	95	1	2910	2	Y	-0-					28

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1045	-0-	-275	-0-	28	1	1017	2	Y	-0-					1
12	976	N	976	-0-	-0-	-0-	50	1	926	2	Y	-0-					1
01	873	N	873	-0-	-0-	-0-	24	1	849	2	Y	-0-					1
02	1015	N	816	-0-	-199	-0-	48	1	768	2	Y	-0-					1
03	961	N	863	-0-	-98	-0-	50	1	813	2	Y	-0-					1
*04	2380	N	2380	-0-	-0-	-0-	75	1	2305	2	Y	-0-					1

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13564	X	13564	-0-	-0-	-0-	642	1	12922	2	N	-0-					-0-
12	13950	X	13057	-0-	-893	-0-	637	1	12420	2	N	-0-					-0-
01	14105	X	12589	-0-	-1516	-0-	538	1	12017	2	N	31	21	1			10
							34	9									
02	13195	X	11335	-0-	-1860	-0-	493	1	10827	2	N	14					24
							15	9									
03	14105	X	12451	-0-	-1654	-0-	539	1	11912	2	N	-0-					24
04	13560	X	12401	-0-	-1159	-0-	557	1	11844	2	N	-0-					24

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3971	X	3971	-0-	-0-	-0-	108	1	3863	2	Y	-0-					6
12	6124	X	6124	-0-	-0-	-0-	314	1	5810	2	Y	-0-					6
01	5705	X	5705	-0-	-0-	-0-	158	1	5547	2	Y	-0-					6
02	4936	X	4936	-0-	-0-	-0-	291	1	4645	2	Y	-0-					6
03	5005	X	5005	-0-	-0-	-0-	290	1	4715	2	Y	-0-					6
*04	4352	X	4352	-0-	-0-	-0-	138	1	4214	2	Y	-0-					6

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2544	-0-	-186	-0-	69	1	2475	2	Y	-0-					-0-
12	2604	X	2545	-0-	-59	-0-	130	1	2415	2	Y	-0-					-0-
01	2604	X	2393	-0-	-211	-0-	66	1	2327	2	Y	-0-					-0-
02	2465	X	2291	-0-	-174	-0-	135	1	2156	2	Y	-0-					-0-
03	2635	X	2339	-0-	-296	-0-	135	1	2204	2	Y	-0-					-0-
04	2550	X	2176	-0-	-374	-0-	69	1	2107	2	Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4080	-0-	4080	16593	111	1	3969	2	Y	-0-					2
12	20874	X	4281	-0-	-16593	-0-	219	1	4062	2	Y	-0-					2
01	4002	X	4002	-0-	-0-	-0-	111	1	3891	2	Y	-0-					2
02	3944	X	3853	-0-	-91	-0-	227	1	3626	2	Y	-0-					2
03	4278	X	4141	-0-	-137	-0-	240	1	3901	2	Y	-0-					2
04	4140	X	3529	-0-	-611	-0-	112	1	3417	2	Y	-0-					2

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1569	N	1569	-0-	-0-	-0-	43	1	1526	2	Y	-0-					7
12	1704	N	1704	-0-	-0-	-0-	87	1	1617	2	Y	-0-					7
01	1515	N	1515	-0-	-0-	-0-	42	1	1473	2	Y	-0-					7
02	1508	N	1452	-0-	-56	-0-	86	1	1366	2	Y	-0-					7
03	1705	N	1526	-0-	-179	-0-	88	1	1438	2	Y	-0-					7
*04	1506	N	1506	-0-	-0-	-0-	48	1	1458	2	Y	-0-					7

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
DOSS GU WELL #: 18 RRCID -> 237733 COMPL. DATE 02/22/2008 TOTAL DEPTH 13200 PERF.11341 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1346	-0-	1346	7883	37	1	1309	2	Y	-0-					7
12	9450	X	1567	-0-	-7883	-0-	80	1	1487	2	Y	-0-					7
01	1199	X	1199	-0-	-0-	-0-	33	1	1166	2	Y	-0-					7
02	2291	X	1157	-0-	-1134	-0-	68	1	1089	2	Y	-0-					7
03	1581	X	1382	-0-	-199	-0-	80	1	1302	2	Y	-0-					7
04	1530	X	613	-0-	-917	-0-	19	1	594	2	Y	-0-					7

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

11	4964	X	4964	-0-	-0-	-0-	135	1	4829	2	Y	-0-					5
12	5208	X	5148	-0-	-60	-0-	264	1	4884	2	Y	-0-					5
01	5208	X	4864	-0-	-344	-0-	135	1	4729	2	Y	-0-					5
02	4901	X	4470	-0-	-431	-0-	264	1	4206	2	Y	-0-					5
03	5239	X	4720	-0-	-519	-0-	273	1	4447	2	Y	-0-					5
04	4980	X	4370	-0-	-610	-0-	138	1	4232	2	Y	-0-					5

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

11	1621	N	1621	-0-	-0-	-0-	44	1	1577	2	Y	-0-					4
12	1674	N	1668	-0-	-6	-0-	85	1	1583	2	Y	-0-					4
01	1679	N	1679	-0-	-0-	-0-	47	1	1632	2	Y	-0-					4
02	1616	N	1616	-0-	-0-	-0-	95	1	1521	2	Y	-0-					4
03	1797	N	1797	-0-	-0-	-0-	104	1	1693	2	Y	-0-					4
*04	1859	N	1859	-0-	-0-	-0-	59	1	1800	2	Y	-0-					4

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

11	DLQ G-10		2461	-0-	2461	9137	67	1	2394	2	Y	-0-					5
12	1800	N	2514	-0-	714	9851	129	1	2385	2	Y	-0-					5
01	3100	N	2248	-0-	-852	8999	62	1	2186	2	Y	-0-					5
02	11085	X	2086	-0-	-8999	-0-	123	1	1963	2	Y	-0-					5
03	2542	X	2267	-0-	-275	-0-	131	1	2136	2	Y	-0-					5
04	2460	X	1842	-0-	-618	-0-	58	1	1784	2	Y	-0-					5

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

11	DLQ G-10		2287	-0-	2287	10579	62	1	2225	2	Y	-0-					-0-
12	13492	X	2913	-0-	-10579	-0-	149	1	2764	2	Y	-0-					-0-
01	3006	X	3006	-0-	-0-	-0-	83	1	2923	2	Y	-0-					-0-
02	2668	X	2668	-0-	-0-	-0-	157	1	2511	2	Y	-0-					-0-
03	2914	X	2716	-0-	-198	-0-	157	1	2559	2	Y	-0-					-0-
04	2910	X	2564	-0-	-346	-0-	81	1	2483	2	Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

11	2010	N	1457	-0-	-553	-0-	40	1	1417	2	Y	-0-					11
12	1953	N	1786	-0-	-167	-0-	91	1	1695	2	Y	-0-					11
01	1953	N	1630	-0-	-323	-0-	45	1	1585	2	Y	-0-					11
02	1464	N	1464	-0-	-0-	-0-	86	1	1378	2	Y	-0-					11
03	2250	N	2250	-0-	-0-	-0-	130	1	2120	2	Y	-0-					11
*04	2101	N	2101	-0-	-0-	-0-	66	1	2035	2	Y	-0-					11

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

11	4018	X	4018	-0-	-0-	-0-	109	1	3909	2	Y	-0-					3
12	3875	X	3571	-0-	-304	-0-	183	1	3388	2	Y	-0-					3
01	3348	X	3255	-0-	-93	-0-	90	1	3165	2	Y	-0-					3
02	3886	X	2652	-0-	-1234	-0-	156	1	2496	2	Y	-0-					3
03	4154	X	2883	-0-	-1271	-0-	167	1	2716	2	Y	-0-					3
04	4020	X	1274	-0-	-2746	-0-	40	1	1234	2	Y	-0-					3

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3780	-0-	-180	-0-	103	1	3677	2	Y	-0-					2
12	3720	X	3237	-0-	-483	-0-	166	1	3071	2	Y	-0-					2
01	3357	X	3357	-0-	-0-	-0-	93	1	3264	2	Y	-0-					2
02	3654	X	3513	-0-	-141	-0-	207	1	3306	2	Y	-0-					2
03	3906	X	3639	-0-	-267	-0-	211	1	3428	2	Y	-0-					2
04	3780	X	3118	-0-	-662	-0-	99	1	3019	2	Y	-0-					2

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2082	-0-	-1218	-0-	57	1	2025	2	Y	-0-					9
12	3410	X	2199	-0-	-1211	-0-	113	1	2086	2	Y	-0-					9
01	3007	X	1869	-0-	-1138	-0-	52	1	1817	2	Y	-0-					9
02	2813	X	2237	-0-	-576	-0-	132	1	2105	2	Y	-0-					9
03	3007	X	2423	-0-	-584	-0-	140	1	2283	2	Y	-0-					9
*04	2454	X	2454	-0-	-0-	-0-	78	1	2376	2	Y	-0-					9

RICKARD GAS UNIT WELL #: 10 RRCID -> 241636 COMPL. DATE 06/04/2014 TOTAL DEPTH 13130 PERF.11140 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2164	-0-	-116	-0-	59	1	2105	2	Y	-0-					14
12	2263	N	2161	-0-	-102	-0-	111	1	2050	2	Y	-0-					14
01	2170	N	2094	-0-	-76	-0-	58	1	2036	2	Y	-0-					14
02	2088	N	1836	-0-	-252	-0-	108	1	1728	2	Y	-0-					14
03	2170	N	1779	-0-	-391	-0-	103	1	1676	2	Y	-0-					14
04	2040	N	1755	-0-	-285	-0-	55	1	1700	2	Y	-0-					14

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1975	-0-	1975	7863	54	1	1921	2	Y	-0-					2
12	1800	N	2545	-0-	745	8608	130	1	2415	2	Y	-0-					2
01	3100	N	2656	-0-	-444	8164	74	1	2582	2	Y	-0-					2
02	2900	N	2142	-0-	-758	7406	126	1	2016	2	Y	-0-					2
03	3100	N	2256	-0-	-844	6562	131	1	2125	2	Y	-0-					2
*04	3000	N	2052	-0-	-948	5614	65	1	1987	2	Y	-0-					2

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3082	-0-	-338	-0-	84	1	2998	2	Y	-0-					9
12	3350	X	3350	-0-	-0-	-0-	172	1	3178	2	Y	-0-					9
01	3348	X	3233	-0-	-115	-0-	90	1	3143	2	Y	-0-					9
02	2987	X	2982	-0-	-5	-0-	176	1	2806	2	Y	-0-					9
03	3348	X	3224	-0-	-124	-0-	187	1	3037	2	Y	-0-					9
04	3240	X	2979	-0-	-261	-0-	94	1	2885	2	Y	-0-					9

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2136	-0-	-54	-0-	58	1	2078	2	Y	-0-					2
12	2170	N	2108	-0-	-62	-0-	108	1	2000	2	Y	-0-					2
01	2139	N	2061	-0-	-78	-0-	57	1	2004	2	Y	-0-					2
02	2030	N	1928	-0-	-102	-0-	114	1	1814	2	Y	-0-					2
03	2108	N	2054	-0-	-54	-0-	119	1	1935	2	Y	-0-					2
04	1980	N	1886	-0-	-94	-0-	60	1	1826	2	Y	-0-					2

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2554	X	2554	-0-	-0-	-0-	70	1	2484	2	Y	-0-					8
12	2484	X	2484	-0-	-0-	-0-	127	1	2357	2	Y	-0-					8
01	3262	X	3262	-0-	-0-	-0-	91	1	3171	2	Y	-0-					8
02	2656	X	2656	-0-	-0-	-0-	157	1	2499	2	Y	-0-					8
03	2567	N	2567	-0-	-0-	-0-	149	1	2418	2	Y	-0-					8
*04	3034	X	3034	-0-	-0-	-0-	96	1	2938	2	Y	-0-					8

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4384	X	4384	-0-	-0-	-0-	119	1	4265	2	Y	-0-					2
12	3919	X	3919	-0-	-0-	-0-	201	1	3718	2	Y	-0-					2
01	3660	X	3660	-0-	-0-	-0-	102	1	3558	2	Y	-0-					2
02	3679	X	3679	-0-	-0-	-0-	217	1	3462	2	Y	-0-					2
03	3875	X	3469	-0-	-406	-0-	201	1	3268	2	Y	-0-					2
04	3750	X	2986	-0-	-764	-0-	94	1	2892	2	Y	-0-					2

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	1354	-0-	854	4910	37	1	1317	2	Y	-0-					7
12	3100	N	1384	-0-	-1716	3194	71	1	1313	2	Y	-0-					7
01	3100	N	725	-0-	-2375	819	20	1	705	2	Y	-0-					7
02	2158	N	1339	-0-	-819	-0-	79	1	1260	2	Y	-0-					7
03	1566	N	1566	-0-	-0-	-0-	91	1	1475	2	Y	-0-					7
*04	1347	N	1347	-0-	-0-	-0-	43	1	1304	2	Y	-0-					7

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2616	-0-	2616	10718	71	1	2545	2	Y	-0-					-0-
12	1800	N	2728	-0-	928	11646	140	1	2588	2	Y	-0-					-0-
01	3100	N	2657	-0-	-443	11203	74	1	2583	2	Y	-0-					-0-
02	13643	X	2440	-0-	-11203	-0-	144	1	2296	2	Y	-0-					-0-
03	2728	X	2605	-0-	-123	-0-	151	1	2454	2	Y	-0-					-0-
04	2640	X	2411	-0-	-229	-0-	76	1	2335	2	Y	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 242996 COMPL. DATE 08/03/2008 TOTAL DEPTH 13105 PERF.11230 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2054	N	2054	-0-	-0-	-0-	56	1	1998	2	Y	-0-					5
12	2148	N	2148	-0-	-0-	-0-	110	1	2038	2	Y	-0-					5
01	2108	N	2054	-0-	-54	-0-	57	1	1997	2	Y	-0-					5
02	1972	N	1901	-0-	-71	-0-	112	1	1789	2	Y	-0-					5
03	2139	N	2028	-0-	-111	-0-	117	1	1911	2	Y	-0-					5
04	1980	N	1895	-0-	-85	-0-	60	1	1835	2	Y	-0-					5

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2219	-0-	-481	-0-	60	1	2159	2	Y	-0-					13
12	2790	X	2395	-0-	-395	-0-	123	1	2272	2	Y	-0-					13
01	2790	X	2258	-0-	-532	-0-	63	1	2195	2	Y	-0-					13
02	2146	N	2091	-0-	-55	-0-	123	1	1968	2	Y	-0-					13
03	2387	N	2294	-0-	-93	-0-	133	1	2161	2	Y	-0-					13
*04	2810	N	2810	-0-	-0-	-0-	89	1	2721	2	Y	-0-					13

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3154	-0-	-266	-0-	86	1	3068	2	Y	-0-					31
12	3348	X	3305	-0-	-43	-0-	169	1	3136	2	Y	-0-					31
01	3348	X	3151	-0-	-197	-0-	87	1	3064	2	Y	-0-					31
02	3045	X	2931	-0-	-114	-0-	173	1	2758	2	Y	-0-					31
03	3317	X	3135	-0-	-182	-0-	181	1	2954	2	Y	-0-					31
04	3210	X	2925	-0-	-285	-0-	92	1	2833	2	Y	-0-					31

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	2147	-0-	1647	6816	58	1	2089	2	Y	-0-					4
12	3100	N	2250	-0-	-850	5966	115	1	2135	2	Y	-0-					4
01	3100	N	2074	-0-	-1026	4940	58	1	2016	2	Y	-0-					4
02	2900	N	1933	-0-	-967	3973	114	1	1819	2	Y	-0-					4
03	3100	N	1844	-0-	-1256	2717	107	1	1737	2	Y	-0-					4
*04	3000	N	1979	-0-	-1021	1696	63	1	1916	2	Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1445	-0-	1445	7009	39	1	1406	2	Y	-0-					-0-
12	1800	N	1518	-0-	-282	6727	78	1	1440	2	Y	-0-					-0-
01	3100	N	1464	-0-	-1636	5091	41	1	1423	2	Y	-0-					-0-
02	2900	N	891	-0-	-2009	3082	53	1	838	2	Y	-0-					-0-
03	3100	N	1395	-0-	-1705	1377	81	1	1314	2	Y	-0-					-0-
*04	2731	N	1354	-0-	-1377	-0-	43	1	1311	2	Y	-0-					-0-

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

11	DLQ G-10		2573	-0-	2573	9695	70	1	2503	2	Y	-0-					12
12	1800	N	2675	-0-	875	10570	137	1	2538	2	Y	-0-					12
01	3100	N	2596	-0-	-504	10066	72	1	2524	2	Y	-0-					12
02	2900	N	2379	-0-	-521	9545	140	1	2239	2	Y	-0-					12
03	3100	N	2389	-0-	-711	8834	138	1	2251	2	Y	-0-					12
*04	3000	N	2439	-0-	-561	8273	77	1	2362	2	Y	-0-					12

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

11	1740	N	1652	-0-	-88	-0-	45	1	1607	2	Y	-0-					6
12	1726	N	1726	-0-	-0-	-0-	88	1	1638	2	Y	-0-					6
01	1755	N	1755	-0-	-0-	-0-	49	1	1706	2	Y	-0-					6
02	1647	N	1647	-0-	-0-	-0-	97	1	1550	2	Y	-0-					6
03	1768	N	1768	-0-	-0-	-0-	102	1	1666	2	Y	-0-					6
04	1710	N	1634	-0-	-76	-0-	52	1	1582	2	Y	-0-					6

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

11	1656	N	1656	-0-	-0-	-0-	45	1	1611	2	Y	-0-					2
12	1746	N	1746	-0-	-0-	-0-	89	1	1657	2	Y	-0-					2
01	1736	N	1352	-0-	-384	-0-	38	1	1314	2	Y	-0-					2
02	1595	N	1169	-0-	-426	-0-	69	1	1100	2	Y	-0-					2
03	1736	N	1276	-0-	-460	-0-	74	1	1202	2	Y	-0-					2
04	1320	N	1178	-0-	-142	-0-	37	1	1141	2	Y	-0-					2

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

11	1440	N	1435	-0-	-5	-0-	39	1	1396	2	Y	-0-					26
12	1453	N	1453	-0-	-0-	-0-	74	1	1379	2	Y	-0-					26
01	1437	N	1437	-0-	-0-	-0-	40	1	1397	2	Y	-0-					26
02	1392	N	1334	-0-	-58	-0-	79	1	1255	2	Y	-0-					26
03	1457	N	1418	-0-	-39	-0-	82	1	1336	2	Y	-0-					26
04	1380	N	1321	-0-	-59	-0-	42	1	1279	2	Y	-0-					26

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

11	9576	X	9576	-0-	-0-	-0-	453	1	9123	2	N	-0-					223
12	9056	X	9056	-0-	-0-	-0-	442	1	8610	2	N	4	195	1			32
							4	9									
01	8695	X	8695	-0-	-0-	-0-	372	1	8323	2	N	-0-					32
02	7881	X	7881	-0-	-0-	-0-	343	1	7538	2	N	-0-					32
03	7663	X	7663	-0-	-0-	-0-	332	1	7322	2	N	8					40
							9	9									
*04	6955	X	6955	-0-	-0-	-0-	313	1	6642	2	N	-0-					40

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	2687	-0-	2187	10318	73	1	2614	2	N	-0-					-0-
12	3100	N	2737	-0-	-363	9955	140	1	2597	2	N	-0-					-0-
01	3100	N	2704	-0-	-396	9559	75	1	2629	2	N	-0-					-0-
02	12070	X	2511	-0-	-9559	-0-	148	1	2363	2	N	-0-					-0-
03	2790	X	2713	-0-	-77	-0-	157	1	2556	2	N	-0-					-0-
04	2700	X	2403	-0-	-297	-0-	76	1	2327	2	N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2698	-0-	-122	-0-	73	1	2625	2	Y	-0-					1
12	2753	X	2753	-0-	-0-	-0-	141	1	2612	2	Y	-0-					1
01	2697	X	2520	-0-	-177	-0-	70	1	2450	2	Y	-0-					1
02	2610	N	2435	-0-	-175	-0-	144	1	2291	2	Y	-0-					1
03	2759	N	2604	-0-	-155	-0-	151	1	2453	2	Y	-0-					1
*04	2431	N	2431	-0-	-0-	-0-	77	1	2354	2	Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3140	-0-	-340	-0-	85	1	3055	2	Y	-0-					33
12	3379	X	3345	-0-	-34	-0-	171	1	3174	2	Y	-0-					33
01	3379	X	3222	-0-	-157	-0-	89	1	3133	2	Y	-0-					33
02	3045	X	2921	-0-	-124	-0-	172	1	2749	2	Y	-0-					33
03	3348	X	3235	-0-	-113	-0-	187	1	3048	2	Y	-0-					33
04	3240	X	2957	-0-	-283	-0-	93	1	2864	2	Y	-0-					33

SIMS, ALTON WELL #: 24 RRCID -> 249223 COMPL. DATE 01/31/2009 TOTAL DEPTH 13050 PERF.11192 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1382	-0-	-28	-0-	38	1	1344	2	Y	-0-					5
12	1442	N	1442	-0-	-0-	-0-	74	1	1368	2	Y	-0-					5
01	1405	N	1405	-0-	-0-	-0-	39	1	1366	2	Y	-0-					5
02	1334	N	1283	-0-	-51	-0-	76	1	1207	2	Y	-0-					5
03	1457	N	1384	-0-	-73	-0-	80	1	1304	2	Y	-0-					5
04	1350	N	179	-0-	-1171	-0-	6	1	173	2	Y	-0-					5

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100	X	10870	-0-	-230	-0-	543	1	10327	2	N	-0-					111
12	14970	X	14970	-0-	-0-	-0-	760	1	14210	2	N	-0-					111
01	12695	X	12695	-0-	-0-	-0-	572	1	12123	2	N	-0-					111
02	12642	X	12642	-0-	-0-	-0-	579	1	12063	2	N	-0-					111
03	10561	X	10561	-0-	-0-	-0-	484	1	10075	2	N	2					113
							2	9									
*04	13214	X	13214	-0-	-0-	-0-	622	1	12591	2	N	1					114
							1	9									

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2655	-0-	-135	-0-	72	1	2583	2	Y	-0-					5
12	2735	X	2735	-0-	-0-	-0-	140	1	2595	2	Y	-0-					5
01	2728	X	2360	-0-	-368	-0-	66	1	2294	2	Y	-0-					5
02	2436	N	1085	-0-	-1351	-0-	64	1	1021	2	Y	-0-					5
03	3100	N	3230	-0-	130	130	187	1	3043	2	Y	-0-					5
*04	2785	N	2655	-0-	-130	-0-	84	1	2571	2	Y	-0-					5

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2775	-0-	-135	-0-	76	1	2699	2	Y	-0-					-0-
12	2852	X	2845	-0-	-7	-0-	146	1	2699	2	Y	-0-					-0-
01	2852	X	2538	-0-	-314	-0-	70	1	2468	2	Y	-0-					-0-
02	2697	X	2416	-0-	-281	-0-	143	1	2273	2	Y	-0-					-0-
03	2883	X	2553	-0-	-330	-0-	148	1	2405	2	Y	-0-					-0-
04	2790	X	2364	-0-	-426	-0-	75	1	2289	2	Y	-0-					-0-

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1419	-0-	-411	-0-	39	1	1380	2	Y	-0-					7
12	1942	N	1942	-0-	-0-	-0-	99	1	1843	2	Y	-0-					7
01	1736	N	1529	-0-	-207	-0-	42	1	1487	2	Y	-0-					7
02	1447	N	1447	-0-	-0-	-0-	85	1	1362	2	Y	-0-					7
03	1953	N	1559	-0-	-394	-0-	90	1	1469	2	Y	-0-					7
04	1470	N	1463	-0-	-7	-0-	46	1	1417	2	Y	-0-					7

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1917	-0-	1917	7757	52	1	1865	2	Y	-0-					3
12	1800	N	1731	-0-	-69	7688	89	1	1642	2	Y	-0-					3
01	3100	N	2211	-0-	-889	6799	61	1	2150	2	Y	-0-					3
02	9001	X	2202	-0-	-6799	-0-	130	1	2072	2	Y	-0-					3
03	2207	X	2207	-0-	-0-	-0-	128	1	2079	2	Y	-0-					3
04	2130	X	1965	-0-	-165	-0-	62	1	1903	2	Y	-0-					3

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1348	-0-	-62	-0-	37	1	1311	2	Y	-0-					31
12	1406	N	1406	-0-	-0-	-0-	72	1	1334	2	Y	-0-					31
01	1341	N	1341	-0-	-0-	-0-	37	1	1304	2	Y	-0-					31
02	1305	N	1227	-0-	-78	-0-	72	1	1155	2	Y	-0-					31
03	1395	N	1345	-0-	-50	-0-	78	1	1267	2	Y	-0-					31
04	1290	N	1232	-0-	-58	-0-	39	1	1193	2	Y	-0-					31

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0-	-0-	27	1	966	2	Y	-0-					35
12	1003	N	1003	-0-	-0-	-0-	51	1	952	2	Y	-0-					35
01	962	N	962	-0-	-0-	-0-	27	1	935	2	Y	-0-					35
02	895	N	895	-0-	-0-	-0-	53	1	842	2	Y	-0-					35
03	958	N	958	-0-	-0-	-0-	55	1	903	2	Y	-0-					35
04	900	N	889	-0-	-11	-0-	28	1	861	2	Y	-0-					35

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10449	X	2586	-0-	-7863	-0-	70	1	2516	2	Y	-0-					7
12	2647	X	2647	-0-	-0-	-0-	136	1	2511	2	Y	-0-					7
01	2759	X	2491	-0-	-268	-0-	69	1	2422	2	Y	-0-					7
02	2494	N	2384	-0-	-110	-0-	141	1	2243	2	Y	-0-					7
03	2635	N	2401	-0-	-234	-0-	139	1	2262	2	Y	-0-					7
*04	2442	N	2442	-0-	-0-	-0-	77	1	2365	2	Y	-0-					7

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	-0-	-0-	-500	1549					Y	-0-					1
12	1549	N	-0-	-0-	-1549	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	725	X	-0-	-0-	-725	-0-					Y	-0-					1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	6	1	210	2	Y	-0-			1
12	426	N	426	-0-	-0-	-0-	22	1	404	2	Y	-0-			1
01	548	N	548	-0-	-0-	-0-	15	1	533	2	Y	-0-			1
02	203	N	46	-0-	-157	-0-	3	1	43	2	Y	-0-			1
03	434	N	115	-0-	-319	-0-	7	1	108	2	Y	-0-			1
04	540	N	-0-	-0-	-540	-0-					Y	-0-			1

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		2260	-0-	2260	10177	62	1	2198	2	Y	-0-			61
12	12747	X	2570	-0-	-10177	-0-	132	1	2438	2	Y	-0-			61
01	2210	X	2210	-0-	-0-	-0-	61	1	2149	2	Y	-0-			61
02	2175	N	1939	-0-	-236	-0-	114	1	1825	2	Y	-0-			61
03	2573	N	2316	-0-	-257	-0-	134	1	2182	2	Y	-0-			61
04	2130	N	1968	-0-	-162	-0-	62	1	1906	2	Y	-0-			61

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		1492	-0-	1492	6072	41	1	1451	2	Y	-0-			-0-
12	1800	N	1503	-0-	-297	5775	77	1	1426	2	Y	-0-			-0-
01	3100	N	1429	-0-	-1671	4104	40	1	1389	2	Y	-0-			-0-
02	2900	N	1400	-0-	-1500	2604	83	1	1317	2	Y	-0-			-0-
03	3100	N	1337	-0-	-1763	841	77	1	1260	2	Y	-0-			-0-
*04	2159	N	1318	-0-	-841	-0-	42	1	1276	2	Y	-0-			-0-

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	X	2757	-0-	-243	-0-	75	1	2682	2	Y	-0-			-0-
12	2945	X	2917	-0-	-28	-0-	149	1	2768	2	Y	-0-			-0-
01	2945	X	2791	-0-	-154	-0-	77	1	2714	2	Y	-0-			-0-
02	2668	N	2509	-0-	-159	-0-	148	1	2361	2	Y	-0-			-0-
03	2914	N	2870	-0-	-44	-0-	166	1	2704	2	Y	-0-			-0-
04	2700	N	2564	-0-	-136	-0-	81	1	2483	2	Y	-0-			-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1800	X	1560	-0-	-240	-0-	42	1	1518	2	Y	-0-			6
12	1860	X	1580	-0-	-280	-0-	81	1	1499	2	Y	-0-			6
01	1674	X	1509	-0-	-165	-0-	42	1	1467	2	Y	-0-			6
02	1508	N	1400	-0-	-108	-0-	83	1	1317	2	Y	-0-			6
03	1581	N	1474	-0-	-107	-0-	85	1	1389	2	Y	-0-			6
04	1470	N	1458	-0-	-12	-0-	46	1	1412	2	Y	-0-			6

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3210	X	2951	-0-	-259	-0-	80	1	2871	2	Y	-0-			5
12	3109	X	3109	-0-	-0-	-0-	159	1	2950	2	Y	-0-			5
01	2976	X	2946	-0-	-30	-0-	82	1	2864	2	Y	-0-			5
02	2842	X	2719	-0-	-123	-0-	160	1	2559	2	Y	-0-			5
03	3100	X	2881	-0-	-219	-0-	167	1	2714	2	Y	-0-			5
04	3000	X	2652	-0-	-348	-0-	84	1	2568	2	Y	-0-			5

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4509	X	4509	-0-	-0-	-0-	123	1	4386	2	Y	-0-			-0-
12	4161	X	4161	-0-	-0-	-0-	213	1	3948	2	Y	-0-			-0-
01	3845	X	3845	-0-	-0-	-0-	107	1	3738	2	Y	-0-			-0-
02	3611	X	3611	-0-	-0-	-0-	213	1	3398	2	Y	-0-			-0-
03	3727	X	3727	-0-	-0-	-0-	216	1	3511	2	Y	-0-			-0-
*04	3475	X	3475	-0-	-0-	-0-	110	1	3365	2	Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9318	X	9318	-0-	-0-	-0-	441	1	8877	2	N	-0-					-0-
12	9723	X	9723	-0-	-0-	-0-	475	1	9248	2	N	-0-					-0-
01	9286	X	9286	-0-	-0-	-0-	398	1	8888	2	N	-0-					-0-
02	9019	X	8484	-0-	-535	-0-	370	1	8114	2	N	-0-					-0-
03	9734	X	8386	-0-	-1348	-0-	363	1	8023	2	N	-0-					-0-
04	9420	X	8465	-0-	-955	-0-	380	1	8085	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6689	X	6689	-0-	-0-	-0-	317	1	6372	2	Y	-0-					-0-
12	6780	X	6780	-0-	-0-	-0-	331	1	6449	2	Y	-0-					-0-
01	6528	X	6528	-0-	-0-	-0-	280	1	6248	2	Y	-0-					-0-
02	6612	X	5507	-0-	-1105	-0-	240	1	5267	2	Y	-0-					-0-
03	7068	X	6047	-0-	-1021	-0-	262	1	5785	2	Y	-0-					-0-
04	6690	X	5509	-0-	-1181	-0-	248	1	5261	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7722	X	7722	-0-	-0-	-0-	366	1	7356	2	Y	-0-					-0-
12	7715	X	7715	-0-	-0-	-0-	377	1	7338	2	Y	-0-					-0-
01	7679	X	7679	-0-	-0-	-0-	329	1	7350	2	Y	-0-					-0-
02	8004	X	7174	-0-	-830	-0-	313	1	6861	2	Y	-0-					-0-
03	8556	X	7532	-0-	-1024	-0-	326	1	7206	2	Y	-0-					-0-
04	7710	X	7068	-0-	-642	-0-	318	1	6750	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4203	-0-	-267	-0-	199	1	4004	2	N	-0-					-0-
12	4588	X	4299	-0-	-289	-0-	210	1	4089	2	N	-0-					-0-
01	4557	X	4376	-0-	-181	-0-	187	1	4189	2	N	-0-					-0-
02	5130	X	5130	-0-	-0-	-0-	224	1	4906	2	N	-0-					-0-
03	5497	X	5497	-0-	-0-	-0-	238	1	5259	2	N	-0-					-0-
*04	5267	X	5267	-0-	-0-	-0-	237	1	5030	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18690	X	13642	-0-	-5048	-0-	642	1	12917	2	N	75	195	1			132
							83	9									
12	19313	X	15233	-0-	-4080	-0-	738	1	14377	2	N	107					239
							118	9									
01	18445	X	12825	-0-	-5620	-0-	548	1	12242	2	N	32	196	1			75
							35	9									
02	15950	X	12367	-0-	-3583	-0-	536	1	11753	2	N	71					146
							78	9									
03	15748	X	13056	-0-	-2692	-0-	562	1	12408	2	N	78					224
							86	9									
04	14730	X	9261	-0-	-5469	-0-	414	1	8794	2	N	48	192	1			80
							53	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4222	-0-	-308	-0-	200	1	4022	2	Y	-0-					-0-
12	4681	X	4323	-0-	-358	-0-	211	1	4112	2	Y	-0-					-0-
01	4588	X	4333	-0-	-255	-0-	186	1	4147	2	Y	-0-					-0-
02	4118	X	3917	-0-	-201	-0-	171	1	3746	2	Y	-0-					-0-
03	4402	X	3994	-0-	-408	-0-	173	1	3821	2	Y	-0-					-0-
04	4230	X	3978	-0-	-252	-0-	179	1	3799	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16230	X	15761	-0-	-469	-0-	676	1	14628	2	N	415	301	1			287
							457	9									
12	16771	X	16265	-0-	-506	-0-	700	1	15058	2	N	461	467	1			281
							507	9									
01	16771	X	15722	-0-	-1049	-0-	681	1	14635	2	N	369	321	1			329
							406	9									
02	15051	X	14592	-0-	-459	-0-	665	1	13352	2	N	523	616	1			236
							575	9									
03	16089	X	15227	-0-	-862	-0-	691	1	14485	2	N	46	166	1			116
							51	9									
04	15570	X	14722	-0-	-848	-0-	649	1	13929	2	N	131	190	1			57
							144	9									

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

11	5820	X	5820	-0-	-0-	-0-	276	1	5544	2	Y	-0-					-0-
12	5890	X	5584	-0-	-306	-0-	273	1	5311	2	Y	-0-					-0-
01	5890	X	5226	-0-	-664	-0-	224	1	5002	2	Y	-0-					-0-
02	5220	X	4600	-0-	-620	-0-	200	1	4400	2	Y	-0-					-0-
03	5580	X	4895	-0-	-685	-0-	212	1	4683	2	Y	-0-					-0-
04	5400	X	4628	-0-	-772	-0-	208	1	4420	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

11	5700	X	5077	-0-	-623	-0-	240	1	4837	2	Y	-0-					-0-
12	5890	X	5027	-0-	-863	-0-	245	1	4782	2	Y	-0-					-0-
01	5022	X	4943	-0-	-79	-0-	212	1	4731	2	Y	-0-					-0-
02	4475	X	4475	-0-	-0-	-0-	195	1	4280	2	Y	-0-					-0-
03	4588	X	4588	-0-	-0-	-0-	199	1	4389	2	Y	-0-					-0-
04	4440	X	3702	-0-	-738	-0-	166	1	3536	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

11	14790	X	14009	-0-	-781	-0-	617	1	13346	2	N	42	32	1			27
							46	9									
12	15283	X	14257	-0-	-1026	-0-	633	1	13617	2	N	6	22	1			11
							7	9									
01	15283	X	13975	-0-	-1308	-0-	620	1	13314	2	N	37	25	1			23
							41	9									
02	13949	X	13149	-0-	-800	-0-	621	1	12471	2	N	52	56	1			19
							57	9									
03	14911	X	13841	-0-	-1070	-0-	630	1	13207	2	N	4	16	1			7
							4	9									
04	14010	X	13446	-0-	-564	-0-	598	1	12834	2	N	13	18	1			2
							14	9									

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

11	7260	X	6779	-0-	-481	-0-	299	1	6480	2	N	-0-					-0-
12	7440	X	7059	-0-	-381	-0-	313	1	6746	2	N	-0-					-0-
01	7285	X	6918	-0-	-367	-0-	308	1	6610	2	N	-0-					-0-
02	6322	X	6270	-0-	-52	-0-	298	1	5972	2	N	-0-					-0-
03	6758	X	6561	-0-	-197	-0-	299	1	6262	2	N	-0-					-0-
04	6540	X	6143	-0-	-397	-0-	273	1	5870	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140	X	14245	-0-	-1895	-0-	629	1	13616	2	N	-0-					-0-
12	16399	X	14517	-0-	-1882	-0-	644	1	13873	2	N	-0-					-0-
01	16244	X	14007	-0-	-2237	-0-	623	1	13384	2	N	-0-					-0-
02	14297	X	12935	-0-	-1362	-0-	614	1	12321	2	N	-0-					-0-
03	15190	X	13699	-0-	-1491	-0-	624	1	13075	2	N	-0-					-0-
04	14250	X	12953	-0-	-1297	-0-	577	1	12376	2	N	-0-					-0-

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	10924	-0-	-986	-0-	481	1	10415	2	Y	25	33	1			18
							28	9									
12	12059	X	11158	-0-	-901	-0-	494	1	10625	2	Y	35	32	1			21
							39	9									
01	11811	X	11050	-0-	-761	-0-	489	1	10499	2	Y	56	37	1			40
							62	9									
02	10672	X	10144	-0-	-528	-0-	481	1	9654	2	Y	8	31	1			17
							9	9									
03	11346	X	10704	-0-	-642	-0-	485	1	10158	2	Y	55	35	1			37
							61	9									
04	10920	X	10267	-0-	-653	-0-	455	1	9775	2	Y	34	45	1			26
							37	9									

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		49	-0-	49	200	1	1	48	2	Y	-0-					2
12	T. A.		59	-0-	59	259	3	1	56	2	Y	-0-					2
01	T. A.		63	-0-	63	322	2	1	61	2	Y	-0-					2
02	T. A.		-0-	-0-	-0-	322					Y	-0-					2
03	T. A.		141	-0-	141	463	8	1	133	2	Y	-0-					2
*04	463	X	-0-	-0-	-463	-0-					Y	-0-					2

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2500	-0-	-170	-0-	2500	2			N	-0-					160
12	3100	X	2108	-0-	-992	-0-	2108	2			N	-0-					160
01	3100	X	1795	-0-	-1305	-0-	1795	2			N	-0-					160
02	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					160
03	2852	X	2518	-0-	-334	-0-	2518	2			N	-0-					160
04	2490	X	2471	-0-	-19	-0-	2471	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					28
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					28
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					28
02	348	N	326	-0-	-22	-0-	326	2			N	-0-					28
03	372	N	227	-0-	-145	-0-	227	2			N	-0-					28
04	600	N	-0-	-0-	-600	-0-					N	-0-					28

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1695	-0-	-765	-0-	1695	2			N	-0-					60
12	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					60
01	2108	X	1775	-0-	-333	-0-	1775	2			N	-0-					60
02	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					60
03	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					60
*04	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					60

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5293	-0-	-257	-0-	5293	2			N	-0-					50
12	5735	X	4322	-0-	-1413	-0-	4322	2			N	-0-					50
01	5735	X	5423	-0-	-312	-0-	5423	2			N	-0-					50
02	5104	X	4015	-0-	-1089	-0-	4015	2			N	-0-					50
03	5456	X	4933	-0-	-523	-0-	4933	2			N	-0-					50
04	5280	X	4149	-0-	-1131	-0-	4149	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1756	-0-	-194	-0-	1756	2			N	-0-					25
12	2015	X	1620	-0-	-395	-0-	1620	2			N	-0-					25
01	1984	X	1307	-0-	-677	-0-	1307	2			N	-0-					25
02	1711	N	1356	-0-	-355	-0-	1356	2			N	-0-					25
03	1612	N	1407	-0-	-205	-0-	1407	2			N	-0-					25
*04	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					25

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2988	-0-	-582	-0-	2988	2			N	-0-					-0-
12	3472	X	3160	-0-	-312	-0-	3160	2			N	-0-					-0-
01	3472	X	3287	-0-	-185	-0-	3287	2			N	-0-					-0-
02	3161	X	2654	-0-	-507	-0-	2654	2			N	-0-					-0-
03	3379	X	2872	-0-	-507	-0-	2872	2			N	-0-					-0-
04	3180	X	2575	-0-	-605	-0-	2575	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3271	X	3271	-0-	-0-	-0-	107	1	3161	2	Y	3	13	1			15
							3	9									
12	2973	X	2973	-0-	-0-	-0-	94	1	2877	2	Y	2					17
							2	9									
01	2511	X	1620	-0-	-891	-0-	54	1	1564	2	Y	2	8	1			11
							2	9									
02	3161	X	2883	-0-	-278	-0-	94	1	2788	2	Y	1	6	1			6
							1	9									
03	3379	X	2191	-0-	-1188	-0-	66	1	2124	2	Y	1					7
							1	9									
04	3270	X	1609	-0-	-1661	-0-	52	1	1556	2	Y	1	5	1			3
							1	9									

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5232	-0-	-678	-0-	171	1	5057	2	Y	4					4
							4	9									
12	6107	X	5641	-0-	-466	-0-	179	1	5459	2	Y	3	1	8			6
							3	9									
01	6293	X	5322	-0-	-971	-0-	176	1	5140	2	Y	5	3	1			8
							6	9									
02	5568	X	3256	-0-	-2312	-0-	107	1	3148	2	Y	1	5	1			4
							1	9									
03	5952	X	5613	-0-	-339	-0-	169	1	5441	2	Y	3					7
							3	9									
04	5460	X	4233	-0-	-1227	-0-	137	1	4094	2	Y	2	5	1			4
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3014	-0-	-526	-0-	99	1 2 9	2913	2	Y	2	20	1			20
12	3193	X	3121	-0-	-72	-0-	99	1 2 9	3020	2	Y	2					22
01	2480	X	2349	-0-	-131	-0-	78	1 2 9	2269	2	Y	2	11	1			13
02	2900	X	2135	-0-	-765	-0-	70	1 1 9	2064	2	Y	1	7	1			7
03	3131	X	2440	-0-	-691	-0-	74	1 1 9	2365	2	Y	1					8
04	3030	X	2247	-0-	-783	-0-	73	1 1 9	2173	2	Y	1	5	1			4

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9822	X	9822	-0-	-0-	-0-	322	1 8 9	9492	2	Y	7					7
12	9361	X	9361	-0-	-0-	-0-	297	1 7 9	9057	2	Y	6	1	8			12
01	8528	X	8528	-0-	-0-	-0-	282	1 9 9	8237	2	Y	8	6	1			14
02	9483	X	9367	-0-	-116	-0-	306	1 7 9	9054	2	Y	6	8	1			12
03	10137	X	8645	-0-	-1492	-0-	261	1 6 9	8378	2	Y	5					17
04	9810	X	8753	-0-	-1057	-0-	284	1 1 9	8468	2	Y	1	12	1			6

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4078	-0-	-992	-0-	134	1 3 9	3941	2	Y	3					3
12	5239	X	4709	-0-	-530	-0-	149	1 3 9	4557	2	Y	3	1	8			5
01	4619	X	4382	-0-	-237	-0-	145	1 4 9	4233	2	Y	4	2	1			7
02	4321	X	3478	-0-	-843	-0-	114	1 1 9	3363	2	Y	1	4	1			4
03	4712	X	4616	-0-	-96	-0-	139	1 3 9	4474	2	Y	3					7
04	4560	X	3131	-0-	-1429	-0-	101	1 2 9	3028	2	Y	2	5	1			4

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1414	N	1414	-0-	-0-	-0-	46	1 1 9	1367	2	Y	1					1
12	1772	N	1772	-0-	-0-	-0-	56	1 1 9	1715	2	Y	1					2
01	1147	N	631	-0-	-516	-0-	21	1 1 9	609	2	Y	1	1	1			2
02	2432	N	2432	-0-	-0-	-0-	80	1 1 9	2351	2	Y	1	1	1			2
03	3100	N	4185	-0-	1085	1085	126	1 2 9	4057	2	Y	2					4
*04	1783	N	698	-0-	-1085	-0-	23	1	675	2	Y	-0-	3	1			1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2252	N	2004	-0-		-248	-0-		66	1 2 9	1936	2	Y	2					2
12	2077	N	1886	-0-		-191	-0-		60	1 1 9	1825	2	Y	1					3
01	3069	X	2133	-0-		-936	-0-		71	1 2 9	2060	2	Y	2	1	1			4
02	1653	X	1573	-0-		-80	-0-		51	1 1 9	1521	2	Y	1	2	1			3
03	1767	X	1587	-0-		-180	-0-		48	1 1 9	1538	2	Y	1					4
04	1710	X	1440	-0-		-270	-0-		47	1 1 9	1392	2	Y	1	3	1			2

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3806	X	3806	-0-		-0-	-0-		125	1 3 9	3678	2	Y	3					3
12	3241	X	3241	-0-		-0-	-0-		103	1 2 9	3136	2	Y	2					5
01	2294	X	2063	-0-		-231	-0-		68	1 2 9	1993	2	Y	2	2	1			5
02	3683	X	1687	-0-		-1996	-0-		55	1 1 9	1631	2	Y	1	3	1			3
03	3937	X	1673	-0-		-2264	-0-		50	1 1 9	1622	2	Y	1					4
04	3810	X	1557	-0-		-2253	-0-		50	1 1 9	1506	2	Y	1	3	1			2

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1476	N	1476	-0-		-0-	-0-		48	1 1 9	1427	2	Y	1					1
12	1147	N	1076	-0-		-71	-0-		34	1 1 9	1041	2	Y	1					2
01	1147	N	721	-0-		-426	-0-		24	1 1 9	696	2	Y	1	1	1			2
02	1421	N	676	-0-		-745	-0-		22	1	654	2	Y	-0-	1	1			1
03	1085	N	806	-0-		-279	-0-		24	1	782	2	Y	-0-					1
04	690	N	674	-0-		-16	-0-		22	1	652	2	Y	-0-	1	1			-0-

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6465	X	6465	-0-		-0-	-0-		212	1 6 9	6247	2	Y	5					5
12	4770	X	4770	-0-		-0-	-0-		151	1 3 9	4616	2	Y	3	1	8			7
01	3657	X	3657	-0-		-0-	-0-		121	1 4 9	3532	2	Y	4	3	1			8
02	4843	X	2247	-0-		-2596	-0-		73	1 1 9	2173	2	Y	1	5	1			4
03	5177	X	3374	-0-		-1803	-0-		102	1 2 9	3270	2	Y	2					6
04	5010	X	3217	-0-		-1793	-0-		104	1 2 9	3111	2	Y	2	4	1			4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1807	-0-	-443	-0-	59	1 9	1747	2	Y	1					1
12	2325	X	1559	-0-	-766	-0-	49	1 9	1509	2	Y	1					2
01	2325	X	1056	-0-	-1269	-0-	35	1 9	1020	2	Y	1	1	1			2
02	1189	X	1073	-0-	-116	-0-	35	1 9	1038	2	Y	-0-	1	1			1
03	1401	X	1401	-0-	-0-	-0-	42	1 9	1358	2	Y	1					2
*04	1296	N	1296	-0-	-0-	-0-	42	1 9	1253	2	Y	1	1	1			2

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2929	X	2929	-0-	-0-	-0-	96	1 2 9	2831	2	Y	2					2
12	2345	X	2345	-0-	-0-	-0-	74	1 1 9	2270	2	Y	1					3
01	2945	X	2088	-0-	-857	-0-	69	1 2 9	2017	2	Y	2	1	1			4
02	2494	N	1620	-0-	-874	-0-	53	1 1 9	1566	2	Y	1	2	1			3
03	2356	N	1661	-0-	-695	-0-	50	1 1 9	1610	2	Y	1					4
04	2010	N	1556	-0-	-454	-0-	50	1 1 9	1505	2	Y	1	3	1			2

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	2236	-0-	-4154	-0-	73	2 9	2161	2	Y	2					2
12	6603	X	634	-0-	-5969	-0-	20	1	614	2	Y	-0-					2
01	6603	X	793	-0-	-5810	-0-	26	1 1 9	766	2	Y	1	1	1			2
02	3569	X	3569	-0-	-0-	-0-	117	1 1 9	3451	2	Y	1	1	1			2
03	3913	X	3913	-0-	-0-	-0-	118	1 2 9	3793	2	Y	2					4
*04	3785	X	3785	-0-	-0-	-0-	123	1 2 9	3660	2	Y	2	3	1			3

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 10/04/2002 TOTAL DEPTH 13061 PERF. 8642 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3552	X	3552	-0-	-0-	-0-	116	1 3 9	3433	2	Y	3					3
12	2922	X	2922	-0-	-0-	-0-	93	1 2 9	2827	2	Y	2					5
01	2910	X	2910	-0-	-0-	-0-	96	1 3 9	2811	2	Y	3	2	1			6
02	3663	X	3663	-0-	-0-	-0-	120	1 1 9	3542	2	Y	1	3	1			4
03	4050	X	4050	-0-	-0-	-0-	122	1 2 9	3926	2	Y	2					6
*04	3805	X	3805	-0-	-0-	-0-	123	1 2 9	3680	2	Y	2	4	1			4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	1383	-0-	-2457	-0-	45	1	1337	2	Y	1	134	1			258
							1	9									
12	3968	X	1294	-0-	-2674	-0-	41	1	1252	2	Y	1					259
							1	9									
01	3968	X	1029	-0-	-2939	-0-	34	1	994	2	Y	1	71	1			189
							1	9									
02	2958	X	1013	-0-	-1945	-0-	33	1	980	2	Y	-0-	33	1			156
03	3162	X	1618	-0-	-1544	-0-	49	1	1568	2	Y	1					157
							1	9									
*04	2398	X	2398	-0-	-0-	-0-	78	1	2319	2	Y	1	14	1			144
							1	9									

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	1445	-0-	-2305	-0-	47	1	1397	2	Y	1					1
							1	9									
12	3875	X	3725	-0-	-150	-0-	118	1	3605	2	Y	2	1	8			2
							2	9									
01	3875	X	2982	-0-	-893	-0-	99	1	2880	2	Y	3	1	1			4
							3	9									
02	4452	X	4452	-0-	-0-	-0-	146	1	4304	2	Y	2	2	1			4
							2	9									
03	11959	X	11959	-0-	-0-	-0-	361	1	11591	2	Y	6					10
							7	9									
*04	7054	X	7054	-0-	-0-	-0-	229	1	6821	2	Y	4	7	1			7
							4	9									

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3826	-0-	-344	-0-	125	1	3698	2	Y	3					3
							3	9									
12	3999	X	3699	-0-	-300	-0-	117	1	3578	2	Y	4	4	8			3
							4	9									
01	4498	X	4498	-0-	-0-	-0-	149	1	4345	2	Y	4	1	1			6
							4	9									
02	4225	X	4225	-0-	-0-	-0-	138	1	4085	2	Y	2	3	1			5
							2	9									
03	4187	X	4187	-0-	-0-	-0-	126	1	4059	2	Y	2					7
							2	9									
04	3960	X	3557	-0-	-403	-0-	115	1	3440	2	Y	2	5	1			4
							2	9									

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	680	-0-	-4060	-0-	22	1	657	2	Y	1					1
							1	9									
12	4898	X	777	-0-	-4121	-0-	25	1	752	2	Y	-0-					1
01	4898	X	1685	-0-	-3213	-0-	56	1	1627	2	Y	2					3
							2	9									
02	1798	X	794	-0-	-1004	-0-	26	1	768	2	Y	-0-	2	1			1
03	1922	X	517	-0-	-1405	-0-	16	1	501	2	Y	-0-					1
04	1620	X	485	-0-	-1135	-0-	16	1	469	2	Y	-0-	1	1			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2599	N	2599	-0-	-0-	-0-	85	1	2512	2	Y	2					2
							2	9									
12	3100	N	5058	-0-	1958	1958	161	1	4894	2	Y	3	1	8			4
							3	9									
01	3100	N	7501	-0-	4401	6359	248	1	7245	2	Y	7	2	1			9
							8	9									
02	15930	X	9571	-0-	-6359	-0-	313	1	9254	2	Y	4	5	1			8
							4	9									
03	10888	X	10888	-0-	-0-	-0-	328	1	10553	2	Y	6					14
							7	9									
*04	9528	X	9528	-0-	-0-	-0-	309	1	9213	2	Y	5	10	1			9
							6	9									

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2249	-0-	-601	-0-	74	1	2173	2	Y	2					2
							2	9									
12	2945	X	1398	-0-	-1547	-0-	44	1	1353	2	Y	1					3
							1	9									
01	2945	X	533	-0-	-2412	-0-	18	1	514	2	Y	1	1	1			3
							1	9									
02	2668	X	1256	-0-	-1412	-0-	41	1	1214	2	Y	1	2	1			2
							1	9									
03	2852	X	2414	-0-	-438	-0-	73	1	2340	2	Y	1					3
							1	9									
04	2250	X	2214	-0-	-36	-0-	72	1	2141	2	Y	1	2	1			2
							1	9									

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4182	-0-	-888	-0-	137	1	4042	2	Y	3					3
							3	9									
12	5239	X	4542	-0-	-697	-0-	144	1	4395	2	Y	3	1	8			5
							3	9									
01	5642	X	3032	-0-	-2610	-0-	100	1	2929	2	Y	3	2	1			6
							3	9									
02	5278	X	3358	-0-	-1920	-0-	110	1	3247	2	Y	1	3	1			4
							1	9									
03	5642	X	3115	-0-	-2527	-0-	94	1	3019	2	Y	2					6
							2	9									
04	4410	X	2924	-0-	-1486	-0-	95	1	2827	2	Y	2	4	1			4
							2	9									

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	989	-0-	-391	-0-	32	1	956	2	Y	1					1
							1	9									
12	1426	N	745	-0-	-681	-0-	24	1	721	2	Y	-0-					1
01	1147	N	1000	-0-	-147	-0-	33	1	966	2	Y	1					2
							1	9									
02	1225	N	1225	-0-	-0-	-0-	40	1	1185	2	Y	-0-	1	1			1
03	1268	N	1268	-0-	-0-	-0-	38	1	1229	2	Y	1					2
							1	9									
*04	1121	N	1121	-0-	-0-	-0-	36	1	1084	2	Y	1	1	1			2
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2343	X	2343	-0-	-0-	-0-	77	1	2264	2	Y	2					2
							2	9									
12	1932	X	1932	-0-	-0-	-0-	61	1	1870	2	Y	1					3
							1	9									
01	1519	X	856	-0-	-663	-0-	28	1	827	2	Y	1	1	1			3
							1	9									
02	2494	X	1011	-0-	-1483	-0-	33	1	978	2	Y	-0-	2	1			1
03	2418	X	1024	-0-	-1394	-0-	31	1	992	2	Y	1					2
							1	9									
04	2340	X	1211	-0-	-1129	-0-	39	1	1171	2	Y	1	1	1			2
							1	9									

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1589	-0-	-61	-0-	52	1	1536	2	Y	1					1
							1	9									
12	3012	N	3012	-0-	-0-	-0-	96	1	2914	2	Y	2					3
							2	9									
01	2348	N	2348	-0-	-0-	-0-	78	1	2268	2	Y	2	1	1			4
							2	9									
02	2900	N	3564	-0-	664	664	117	1	3446	2	Y	1	2	1			3
							1	9									
03	3100	N	4421	-0-	1321	1985	133	1	4286	2	Y	2					5
							2	9									
*04	3000	N	4529	-0-	1529	3514	147	1	4380	2	Y	2	3	1			4
							2	9									

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3127	-0-	-1673	-0-	102	1	3023	2	Y	2					2
							2	9									
12	4805	X	4102	-0-	-703	-0-	130	1	3970	2	Y	2	1	8			3
							2	9									
01	4805	X	3579	-0-	-1226	-0-	118	1	3457	2	Y	4	1	1			6
							4	9									
02	4118	X	3172	-0-	-946	-0-	104	1	3067	2	Y	1	3	1			4
							1	9									
03	4092	X	3335	-0-	-757	-0-	101	1	3232	2	Y	2					6
							2	9									
04	3960	X	3135	-0-	-825	-0-	102	1	3031	2	Y	2	4	1			4
							2	9									

O'DONNELL WELL #: 1 RRCID -> 198385 COMPL. DATE 07/31/2003 TOTAL DEPTH 13522 PERF.12163 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0-	-0-	28	1	835	2	Y	1					1
							1	9									
12	601	N	601	-0-	-0-	-0-	19	1	582	2	Y	-0-					1
01	491	N	491	-0-	-0-	-0-	16	1	475	2	Y	-0-					1
02	853	N	853	-0-	-0-	-0-	28	1	825	2	Y	-0-	1	1			-0-
03	674	N	674	-0-	-0-	-0-	20	1	654	2	Y	-0-					-0-
*04	1569	N	1569	-0-	-0-	-0-	51	1	1517	2	Y	1					1
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	8142	-0-	-408	-0-	267	1 7 9	7868	2	Y	6					6
12	8661	X	8661	-0-	-0-	-0-	275	1 6 9	8380	2	Y	5	1	8			10
01	8060	X	7126	-0-	-934	-0-	236	1 8 9	6882	2	Y	7	5	1			12
02	5847	X	5847	-0-	-0-	-0-	191	1 2 9	5654	2	Y	2	7	1			7
03	5797	X	5250	-0-	-547	-0-	158	1 3 9	5089	2	Y	3					10
*04	7953	X	7953	-0-	-0-	-0-	258	1 4 9	7691	2	Y	4	7	1			7

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2347	-0-	-593	-0-	77	1 2 9	2268	2	Y	2					2
12	3038	X	2177	-0-	-861	-0-	69	1 1 9	2107	2	Y	1					3
01	3038	X	1965	-0-	-1073	-0-	65	1 2 9	1898	2	Y	2	1	1			4
02	4501	X	4501	-0-	-0-	-0-	147	1 2 9	4352	2	Y	2	2	1			4
03	5070	X	5070	-0-	-0-	-0-	153	1 3 9	4914	2	Y	3					7
*04	4875	X	4875	-0-	-0-	-0-	158	1 3 9	4714	2	Y	3	5	1			5

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2130	-0-	-1110	-0-	70	1 2 9	2058	2	Y	2					2
12	3503	X	2594	-0-	-909	-0-	82	1 2 9	2510	2	Y	2					4
01	3503	X	2297	-0-	-1206	-0-	76	1 2 9	2219	2	Y	2	2	1			4
02	2001	X	1993	-0-	-8	-0-	65	1 1 9	1927	2	Y	1	2	1			3
03	2139	X	1775	-0-	-364	-0-	54	1 1 9	1720	2	Y	1					4
*04	3567	X	3567	-0-	-0-	-0-	116	1 2 9	3449	2	Y	2	3	1			3

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2486	N	2486	-0-	-0-	-0-	81	1 2 9	2403	2	Y	2					2
12	3100	N	3151	-0-	51	51	100	1 2 9	3049	2	Y	2					4
01	3100	N	4649	-0-	1549	1600	154	1 6 9	4489	2	Y	5	2	1			7
02	5718	X	4118	-0-	-1600	-0-	135	1 2 9	3981	2	Y	2	4	1			5
03	4434	X	4434	-0-	-0-	-0-	134	1 2 9	4298	2	Y	2					7
04	4500	X	4249	-0-	-251	-0-	138	1 2 9	4109	2	Y	2	5	1			4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4606	-0-	1606	3864	151	1 4 9	4451	2	Y	4					4
12	8567	X	4703	-0-	-3864	-0-	149	1 3 9	4551	2	Y	3	1	8			6
01	5285	X	5285	-0-	-0-	-0-	175	1 6 9	5104	2	Y	5	3	1			8
02	5993	X	5993	-0-	-0-	-0-	196	1 2 9	5795	2	Y	2	5	1			5
03	4774	X	4737	-0-	-37	-0-	143	1 3 9	4591	2	Y	3					8
04	5100	X	4919	-0-	-181	-0-	159	1 3 9	4757	2	Y	3	5	1			6

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4200	-0-	1200	1200	138	1 3 9	4059	2	Y	3					3
12	3100	N	4833	-0-	1733	2933	153	1 3 9	4677	2	Y	3	1	8			5
01	3100	N	5331	-0-	2231	5164	176	1 6 9	5149	2	Y	5	2	1			8
02	10803	X	5639	-0-	-5164	-0-	184	1 2 9	5453	2	Y	2	5	1			5
03	4836	X	4138	-0-	-698	-0-	125	1 2 9	4011	2	Y	2					7
04	5160	X	3835	-0-	-1325	-0-	124	1 2 9	3709	2	Y	2	5	1			4

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	45	1 1 9	1336	2	Y	1					1
12	1723	N	1723	-0-	-0-	-0-	55	1 1 9	1667	2	Y	1					2
01	1620	N	1620	-0-	-0-	-0-	54	1 2 9	1564	2	Y	2	1	1			3
02	1621	N	1621	-0-	-0-	-0-	53	1 1 9	1567	2	Y	1	2	1			2
03	1658	N	1658	-0-	-0-	-0-	50	1 1 9	1607	2	Y	1					3
*04	1666	N	1666	-0-	-0-	-0-	54	1 1 9	1611	2	Y	1	2	1			2

O'DONNELL "A" WELL #: 2 RRCID -> 204832 COMPL. DATE 07/01/2004 TOTAL DEPTH 13175 PERF.11918 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3170	-0-	170	170	104	1 2 9	3064	2	Y	2					2
12	3016	N	2846	-0-	-170	-0-	90	1 2 9	2754	2	Y	2					4
01	1959	N	1959	-0-	-0-	-0-	65	1 2 9	1892	2	Y	2	2	1			4
02	1943	X	1368	-0-	-575	-0-	45	1 1 9	1322	2	Y	1	2	1			3
03	2144	X	2144	-0-	-0-	-0-	65	1 1 9	2078	2	Y	1					4
04	2010	X	1126	-0-	-884	-0-	36	1 1 9	1089	2	Y	1	3	1			2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1722	X	1722	-0-	-0-	-0-	56	1	1665	2	Y	1					1
							1	9									
12	1338	X	1338	-0-	-0-	-0-	42	1	1295	2	Y	1					2
							1	9									
01	1302	X	479	-0-	-823	-0-	16	1	463	2	Y	-0-	1	1			1
02	2349	X	788	-0-	-1561	-0-	26	1	762	2	Y	-0-	1	1			-0-
03	2511	X	1277	-0-	-1234	-0-	39	1	1237	2	Y	1					1
							1	9									
04	1710	X	1317	-0-	-393	-0-	43	1	1273	2	Y	1	1	1			1
							1	9									

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2843	-0-	-457	-0-	93	1	2748	2	Y	2					2
							2	9									
12	3410	X	2182	-0-	-1228	-0-	69	1	2112	2	Y	1					3
							1	9									
01	3410	X	1920	-0-	-1490	-0-	64	1	1854	2	Y	2	1	1			4
							2	9									
02	2784	X	2163	-0-	-621	-0-	71	1	2091	2	Y	1	2	1			3
							1	9									
03	2976	X	1375	-0-	-1601	-0-	41	1	1333	2	Y	1					4
							1	9									
04	2850	X	2188	-0-	-662	-0-	71	1	2116	2	Y	1	3	1			2
							1	9									

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					254
12	1350	N	1350	-0-	-0-	-0-	1347	2	3	9	N	3	3	8			254
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					254
02	1073	N	649	-0-	-424	-0-	649	2			N	-0-					254
03	1364	N	810	-0-	-554	-0-	810	2			N	-0-					254
04	1200	N	944	-0-	-256	-0-	944	2			N	-0-					254

HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2368	X	2368	-0-	-0-	-0-	78	1	2288	2	Y	2					2
							2	9									
12	4100	X	4100	-0-	-0-	-0-	130	1	3968	2	Y	2	1	8			3
							2	9									
01	3458	X	3458	-0-	-0-	-0-	114	1	3341	2	Y	3	1	1			5
							3	9									
02	3995	X	3995	-0-	-0-	-0-	131	1	3862	2	Y	2	3	1			4
							2	9									
03	6010	X	6010	-0-	-0-	-0-	181	1	5826	2	Y	3					7
							3	9									
*04	4813	X	4813	-0-	-0-	-0-	156	1	4654	2	Y	3	5	1			5
							3	9									

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2016	X	2016	-0-	-0-	-0-	2014	2	2	9	N	2					323
12	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					323
01	992	X	812	-0-	-180	-0-	812	2			N	-0-					323
02	928	N	563	-0-	-365	-0-	563	2			N	-0-					323
03	992	N	473	-0-	-519	-0-	473	2			N	-0-					323
*04	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					323

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

11	2190	N	2160	-0-	-30	-0-	71	1	2087	2	Y	2					2
							2	9									
12	2449	N	2170	-0-	-279	-0-	69	1	2100	2	Y	1					3
							1	9									
01	2449	N	1516	-0-	-933	-0-	50	1	1464	2	Y	2	1	1			4
							2	9									
02	1566	N	1528	-0-	-38	-0-	50	1	1477	2	Y	1	2	1			3
							1	9									
03	1674	N	1266	-0-	-408	-0-	38	1	1227	2	Y	1					4
							1	9									
*04	1757	N	1757	-0-	-0-	-0-	57	1	1699	2	Y	1	3	1			2
							1	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 03/06/2006 TOTAL DEPTH 13450 PERF.11925 - 13260

11	4444	X	4444	-0-	-0-	-0-	146	1	4295	2	Y	3					3
							3	9									
12	4663	X	4663	-0-	-0-	-0-	148	1	4512	2	Y	3	1	8			5
							3	9									
01	5078	X	5078	-0-	-0-	-0-	168	1	4904	2	Y	5	2	1			8
							6	9									
02	1346	X	1346	-0-	-0-	-0-	44	1	1301	2	Y	1	5	1			4
							1	9									
03	2031	X	2031	-0-	-0-	-0-	61	1	1969	2	Y	1					5
							1	9									
*04	5433	X	5433	-0-	-0-	-0-	176	1	5254	2	Y	3	3	1			5
							3	9									

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

11	3932	X	3932	-0-	-0-	-0-	129	1	3800	2	Y	3					3
							3	9									
12	4449	X	4449	-0-	-0-	-0-	141	1	4305	2	Y	3	1	8			5
							3	9									
01	4718	X	4718	-0-	-0-	-0-	156	1	4556	2	Y	5	2	1			8
							6	9									
02	5124	X	5124	-0-	-0-	-0-	168	1	4954	2	Y	2	5	1			5
							2	9									
03	4664	X	4664	-0-	-0-	-0-	141	1	4520	2	Y	3					8
							3	9									
04	4560	X	3619	-0-	-941	-0-	117	1	3500	2	Y	2	5	1			5
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	2436	-0-	-3654	-0-	80	1	2354	2	Y	2					2
							2	9									
12	6293	X	4028	-0-	-2265	-0-	128	1	3898	2	Y	2	1	8			3
							2	9									
01	6293	X	3903	-0-	-2390	-0-	129	1	3770	2	Y	4	1	1			6
							4	9									
02	4785	X	3656	-0-	-1129	-0-	120	1	3535	2	Y	1	3	1			4
							1	9									
03	5064	X	5064	-0-	-0-	-0-	153	1	4908	2	Y	3					7
							3	9									
04	3900	X	1785	-0-	-2115	-0-	58	1	1726	2	Y	1	5	1			3
							1	9									

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	6415	-0-	-1445	-0-	210	1	6199	2	Y	5					5
							6	9									
12	8465	X	8465	-0-	-0-	-0-	269	1	8190	2	Y	5	1	8			9
							6	9									
01	9046	X	9046	-0-	-0-	-0-	299	1	8737	2	Y	9	4	1			14
							10	9									
02	8059	X	8059	-0-	-0-	-0-	264	1	7792	2	Y	3	8	1			9
							3	9									
03	7854	X	7854	-0-	-0-	-0-	237	1	7613	2	Y	4					13
							4	9									
*04	6413	X	6413	-0-	-0-	-0-	208	1	6202	2	Y	3	9	1			7
							3	9									

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	6252	-0-	-768	-0-	205	1	6041	2	Y	5	1	1			6
							6	9									
12	7099	X	5916	-0-	-1183	-0-	188	1	5724	2	Y	4	1	8			9
							4	9									
01	7068	X	4836	-0-	-2232	-0-	160	1	4670	2	Y	5	4	1			10
							6	9									
02	6612	X	5682	-0-	-930	-0-	186	1	5494	2	Y	2	6	1			6
							2	9									
03	6448	X	5429	-0-	-1019	-0-	164	1	5262	2	Y	3					9
							3	9									
04	6240	X	4684	-0-	-1556	-0-	152	1	4530	2	Y	2	6	1			5
							2	9									

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3343	-0-	-1187	-0-	3343	2			Y	-0-					-0-
12	4681	X	4303	-0-	-378	-0-	4303	2			Y	-0-					-0-
01	4681	X	3783	-0-	-898	-0-	3783	2			Y	-0-					-0-
02	5171	X	5171	-0-	-0-	-0-	5171	2			Y	-0-					-0-
03	5103	X	5103	-0-	-0-	-0-	5103	2			Y	-0-					-0-
*04	5222	X	5222	-0-	-0-	-0-	5222	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
12	217	N	193	-0-	-24	-0-	193	2			Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
02	145	N	84	-0-	-61	-0-	84	2			Y	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	2			Y	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					28
12	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					28
01	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					28
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					28
03	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					28
*04	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					28

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2258	N	2258	-0-	-0-	-0-	2258	2			Y	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					-0-
01	2276	N	2276	-0-	-0-	-0-	2276	2			Y	-0-					-0-
02	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					-0-
03	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
04	1830	N	1536	-0-	-294	-0-	1536	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					32
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					32
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					32
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					32
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					32
*04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					32

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					29
12	4513	X	4513	-0-	-0-	-0-	4513	2			N	-0-					29
01	4345	X	4345	-0-	-0-	-0-	4345	2			N	-0-					29
02	3926	X	3926	-0-	-0-	-0-	3926	2			N	-0-					29
03	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					29
*04	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					29

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3021	-0-	-339	-0-	3021	2			Y	-0-					-0-
12	3472	X	3327	-0-	-145	-0-	3327	2			Y	-0-					-0-
01	3518	X	3518	-0-	-0-	-0-	3518	2			Y	-0-					-0-
02	3219	X	2891	-0-	-328	-0-	2891	2			Y	-0-					-0-
03	3378	X	3378	-0-	-0-	-0-	3378	2			Y	-0-					-0-
*04	3573	X	3573	-0-	-0-	-0-	3573	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2645	N	2645	-0-	-0-	-0-	2645	2		N	-0-			-0-
12	1710	N	1710	-0-	-0-	-0-	1710	2		N	-0-			-0-
01	1567	N	1567	-0-	-0-	-0-	1567	2		N	-0-			-0-
02	1310	N	1310	-0-	-0-	-0-	1310	2		N	-0-			-0-
03	1022	N	1022	-0-	-0-	-0-	1022	2		N	-0-			-0-
04	930	N	630	-0-	-300	-0-	630	2		N	-0-			-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

11	4711	X	4711	-0-	-0-	-0-	4711	2		N	-0-			67
12	1631	X	1631	-0-	-0-	-0-	1631	2		N	-0-			67
01	1357	X	1357	-0-	-0-	-0-	1357	2		N	-0-			67
02	1218	X	922	-0-	-296	-0-	922	2		N	-0-			67
03	1302	X	1229	-0-	-73	-0-	1229	2		N	-0-			67
*04	1478	X	1478	-0-	-0-	-0-	1478	2		N	-0-			67

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

11	2554	N	2554	-0-	-0-	-0-	2554	2		N	-0-			-0-
12	2893	N	2893	-0-	-0-	-0-	2893	2		N	-0-			-0-
01	2800	N	2800	-0-	-0-	-0-	2800	2		N	-0-			-0-
02	2407	N	1677	-0-	-730	-0-	1677	2		N	-0-			-0-
03	2573	N	2418	-0-	-155	-0-	2418	2		N	-0-			-0-
04	2490	N	2361	-0-	-129	-0-	2361	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

11	14B2 EXT		-0-	-0-	-0-	-0-				N	12	59 1		-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

11	90	N	82	-0-	-8	-0-	82	2		N	-0-			27
12	93	N	31	-0-	-62	-0-	31	2		N	-0-			27
01	62	N	20	-0-	-42	-0-	20	2		N	-0-			27
02	87	N	29	-0-	-58	-0-	29	2		N	-0-			27
03	31	N	-0-	-0-	-31	-0-				N	-0-			27
04	30	N	15	-0-	-15	-0-	15	2		N	-0-			27

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

11	3510	X	3186	-0-	-324	-0-	3186	2		Y	-0-			-0-
12	3441	X	3050	-0-	-391	-0-	3050	2		Y	-0-			-0-
01	3410	X	3201	-0-	-209	-0-	3201	2		Y	-0-			-0-
02	3103	X	2787	-0-	-316	-0-	2787	2		Y	-0-			-0-
03	3286	X	2977	-0-	-309	-0-	2977	2		Y	-0-			-0-
04	3180	X	2901	-0-	-279	-0-	2901	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4577	X	4577	-0-	-0-	-0-	4577	2			N	-0-					166
12	4712	X	4542	-0-	-170	-0-	4542	2			N	-0-					166
01	4712	X	4342	-0-	-370	-0-	4342	2			N	-0-					166
02	4408	X	3586	-0-	-822	-0-	3586	2			N	-0-					166
03	4712	X	1119	-0-	-3593	-0-	1119	2			N	-0-					166
04	4560	X	4222	-0-	-338	-0-	4222	2			N	-0-					166

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					80
12	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					80
01	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					80
02	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					80
03	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					80
*04	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					80

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2799	N	2755	-0-	-44	-0-	2755	2			N	-0-					-0-
12	2976	X	2805	-0-	-171	-0-	2805	2			N	-0-					-0-
01	2976	X	2801	-0-	-175	-0-	2801	2			N	-0-					-0-
02	2784	X	2477	-0-	-307	-0-	2477	2			N	-0-					-0-
03	2852	X	1478	-0-	-1374	-0-	1478	2			N	-0-					-0-
04	2760	X	1550	-0-	-1210	-0-	1550	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					100
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					100
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					100
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					100
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					100
*04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					100

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	-0-	308	2			N	-0-					33
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					33
01	341	N	340	-0-	-1	-0-	340	2			N	-0-					33
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					33
03	310	N	309	-0-	-1	-0-	309	2			N	-0-					33
04	330	N	304	-0-	-26	-0-	304	2			N	-0-					33

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					77
12	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					77
01	1612	N	688	-0-	-924	-0-	688	2			N	-0-					77
02	1421	N	513	-0-	-908	-0-	513	2			N	-0-					77
03	1643	N	858	-0-	-785	-0-	858	2			N	-0-					77
*04	845	N	845	-0-	-0-	-0-	845	2			N	-0-					77

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					45
12	5641	X	5641	-0-	-0-	-0-	5641	2			N	-0-					45
01	3583	X	3583	-0-	-0-	-0-	3583	2			N	-0-					45
02	4070	X	4070	-0-	-0-	-0-	4070	2			N	-0-					45
03	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					45
*04	6028	X	6028	-0-	-0-	-0-	6028	2			N	-0-					45

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					102
12	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					102
01	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					102
02	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					102
03	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					102
*04	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					102

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					60
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					60
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					60
02	29	N	-0-	-0-	-29	-0-					N	-0-					60
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					60
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	806	N	795	-0-	-11	-0-	795	2			N	-0-					-0-
01	837	N	733	-0-	-104	-0-	733	2			N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*04	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

11	360	N	326	-0-	-34	-0-	326	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
04	300	N	145	-0-	-155	-0-	145	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

11	3930	X	2283	-0-	-1647	-0-	2283	2			N	-0-					27
12	2170	X	1414	-0-	-756	-0-	1414	2			N	-0-					27
01	2325	X	1144	-0-	-1181	-0-	1144	2			N	-0-					27
02	2204	X	1149	-0-	-1055	-0-	1149	2			N	-0-					27
03	2356	X	1131	-0-	-1225	-0-	1131	2			N	-0-					27
04	2280	X	787	-0-	-1493	-0-	787	2			N	-0-					27

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

11	300	N	167	-0-	-133	-0-	167	2			N	-0-					92
12	248	N	189	-0-	-59	-0-	189	2			N	-0-					92
01	217	N	173	-0-	-44	-0-	173	2			N	-0-					92
02	174	N	131	-0-	-43	-0-	131	2			N	-0-					92
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					92
04	180	N	178	-0-	-2	-0-	178	2			N	-0-					92

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3069	-0-	-111	-0-	3069	2			N	-0-					-0-
12	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
01	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					-0-
02	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
03	3255	X	2909	-0-	-346	-0-	2909	2			N	-0-					-0-
04	3300	X	2684	-0-	-616	-0-	2684	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	180	N	78	-0-	-102	-0-	78	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

11	120	N	115	-0-	-5	-0-	115	2			N	-0-					50
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					50
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					50
02	116	N	93	-0-	-23	-0-	93	2			N	-0-					50
03	186	N	109	-0-	-77	-0-	109	2			N	-0-					50
04	150	N	48	-0-	-102	-0-	48	2			N	-0-					50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

11	690	N	606	-0-	-84	-0-	606	2			N	-0-					77
12	651	N	610	-0-	-41	-0-	610	2			N	-0-					77
01	651	N	567	-0-	-84	-0-	567	2			N	-0-					77
02	580	N	531	-0-	-49	-0-	531	2			N	-0-					77
03	620	N	511	-0-	-109	-0-	511	2			N	-0-					77
*04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					77

FAILS GAS UNIT WELL #: 2 RRCID -> 157951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					1
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					1
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					1
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					1
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					1
*04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4449	-0-	-411	-0-	4449	2			N	-0-					-0-
12	5282	X	5282	-0-	-0-	-0-	5282	2			N	-0-					-0-
01	5248	X	5248	-0-	-0-	-0-	5248	2			N	-0-					-0-
02	4843	X	4762	-0-	-81	-0-	4762	2			N	-0-					-0-
03	5270	X	4251	-0-	-1019	-0-	4251	2			N	-0-					-0-
04	5100	X	4333	-0-	-767	-0-	4333	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1959	-0-	-891	-0-	1959	2			N	-0-					40
12	2945	X	2385	-0-	-560	-0-	2385	2			N	-0-					40
01	2945	X	1422	-0-	-1523	-0-	1422	2			N	-0-					40
02	2494	X	1725	-0-	-769	-0-	1725	2			N	-0-					40
03	2511	X	1266	-0-	-1245	-0-	1266	2			N	-0-					40
04	2310	X	1069	-0-	-1241	-0-	1069	2			N	-0-					40

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					150
12	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					150
01	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					150
02	2059	N	1584	-0-	-475	-0-	1584	2			N	-0-					150
03	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					150
04	1950	N	1875	-0-	-75	-0-	1875	2			N	-0-					150

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					67
12	1457	N	1416	-0-	-41	-0-	1416	2			N	-0-					67
01	1457	N	1302	-0-	-155	-0-	1302	2			N	-0-					67
02	1450	N	1213	-0-	-237	-0-	1213	2			N	-0-					67
03	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					67
*04	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					67

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					22
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					22
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					22
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					22
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					22
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					22

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1187	-0-	-43	-0-	1187	2			N	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
02	1160	N	1152	-0-	-8	-0-	1152	2			N	-0-					-0-
03	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
*04	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2905	-0-	-125	-0-	2905	2			Y	-0-					3
12	3131	X	1248	-0-	-1883	-0-	1248	2			Y	-0-					3
01	3131	X	2182	-0-	-949	-0-	2182	2			Y	-0-					3
02	3110	X	3110	-0-	-0-	-0-	3110	2			Y	-0-					3
03	3695	X	3695	-0-	-0-	-0-	3695	2			Y	-0-					3
*04	3321	X	3321	-0-	-0-	-0-	3321	2			Y	-0-					3

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					2
12	1891	N	1513	-0-	-378	-0-	1513	2			N	-0-					2
01	1891	N	1772	-0-	-119	-0-	1772	2			N	-0-					2
02	1769	N	1473	-0-	-296	-0-	1473	2			N	-0-					2
03	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					2
04	1710	N	1706	-0-	-4	-0-	1706	2			N	-0-					2

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2011	-0-	-1169	-0-	2011	2			Y	-0-					-0-
12	3224	X	3056	-0-	-168	-0-	3056	2			Y	-0-					-0-
01	3494	X	3494	-0-	-0-	-0-	3494	2			Y	-0-					-0-
02	3260	X	3260	-0-	-0-	-0-	3260	2			Y	-0-					-0-
03	3491	X	3491	-0-	-0-	-0-	3491	2			Y	-0-					-0-
04	3390	X	3255	-0-	-135	-0-	3255	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1376	-0-	-4	-0-	1376	2			Y	-0-					-0-
12	1457	N	1263	-0-	-194	-0-	1263	2			Y	-0-					-0-
01	1457	N	1360	-0-	-97	-0-	1360	2			Y	-0-					-0-
02	1334	N	1261	-0-	-73	-0-	1261	2			Y	-0-					-0-
03	1271	N	1257	-0-	-14	-0-	1257	2			Y	-0-					-0-
04	1320	N	1275	-0-	-45	-0-	1275	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5168	-0-	-832	-0-	5168	2			Y	-0-					-0-
12	6200	X	4981	-0-	-1219	-0-	4981	2			Y	-0-					-0-
01	6200	X	685	-0-	-5515	-0-	685	2			Y	-0-					-0-
02	6321	X	6321	-0-	-0-	-0-	6321	2			Y	-0-					-0-
03	6448	X	6448	-0-	-0-	-0-	6448	2			Y	-0-					-0-
*04	6267	X	6267	-0-	-0-	-0-	6267	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
12	1779	N	1779	-0-	-0-	-0-	1779	2			Y	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
04	630	N	316	-0-	-314	-0-	316	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3329	X	3329	-0-	-0-	-0-	3329	2			Y	-0-					-0-
12	3710	X	3710	-0-	-0-	-0-	3710	2			Y	-0-					-0-
01	3680	X	3680	-0-	-0-	-0-	3680	2			Y	-0-					-0-
02	3368	X	3368	-0-	-0-	-0-	3368	2			Y	-0-					-0-
03	3669	X	3669	-0-	-0-	-0-	3669	2			Y	-0-					-0-
04	3030	X	2707	-0-	-323	-0-	2707	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5066	X	5066	-0-	-0-	-0-	5066	2			Y	-0-					-0-
12	4755	X	4755	-0-	-0-	-0-	4755	2			Y	-0-					-0-
01	4977	X	4977	-0-	-0-	-0-	4977	2			Y	-0-					-0-
02	4547	X	4547	-0-	-0-	-0-	4547	2			Y	-0-					-0-
03	4664	X	4664	-0-	-0-	-0-	4664	2			Y	-0-					-0-
*04	4438	X	4438	-0-	-0-	-0-	4438	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4704	X	4704	-0-	-0-	-0-	4704	2			Y	-0-					-0-
12	2442	X	2442	-0-	-0-	-0-	2442	2			Y	-0-					-0-
01	3151	X	3151	-0-	-0-	-0-	3151	2			Y	-0-					-0-
02	3287	X	3287	-0-	-0-	-0-	3287	2			Y	-0-					-0-
03	3310	X	3310	-0-	-0-	-0-	3310	2			Y	-0-					-0-
*04	2824	X	2824	-0-	-0-	-0-	2824	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10581 - 12801

11	3552	X	3552	-0-	-0-	-0-	3552	2			Y	-0-					-0-
12	3430	X	3430	-0-	-0-	-0-	3430	2			Y	-0-					-0-
01	3889	X	3889	-0-	-0-	-0-	3889	2			Y	-0-					-0-
02	3654	X	3654	-0-	-0-	-0-	3654	2			Y	-0-					-0-
03	3644	X	3644	-0-	-0-	-0-	3644	2			Y	-0-					-0-
*04	3429	X	3429	-0-	-0-	-0-	3429	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

11	3536	X	3536	-0-	-0-	-0-	3536	2			Y	-0-					-0-
12	3255	X	3250	-0-	-5	-0-	3250	2			Y	-0-					-0-
01	3255	X	2969	-0-	-286	-0-	2969	2			Y	-0-					-0-
02	3200	X	3200	-0-	-0-	-0-	3200	2			Y	-0-					-0-
03	3506	X	3506	-0-	-0-	-0-	3506	2			Y	-0-					-0-
04	3150	X	2547	-0-	-603	-0-	2547	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

11	3848	X	3848	-0-	-0-	-0-	3848	2			Y	-0-					-0-
12	4099	X	4099	-0-	-0-	-0-	4099	2			Y	-0-					-0-
01	3963	X	3963	-0-	-0-	-0-	3963	2			Y	-0-					-0-
02	3625	X	3570	-0-	-55	-0-	3570	2			Y	-0-					-0-
03	3875	X	2985	-0-	-890	-0-	2985	2			Y	-0-					-0-
*04	3837	X	3837	-0-	-0-	-0-	3837	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

11	3000	X	2349	-0-	-651	-0-	2349	2			Y	-0-					-0-
12	3038	X	2506	-0-	-532	-0-	2506	2			Y	-0-					-0-
01	2883	X	2445	-0-	-438	-0-	2445	2			Y	-0-					-0-
02	2581	X	2251	-0-	-330	-0-	2251	2			Y	-0-					-0-
03	2511	N	2416	-0-	-95	-0-	2416	2			Y	-0-					-0-
*04	2549	N	2549	-0-	-0-	-0-	2549	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

11	2220	N	1877	-0-	-343	-0-	1877	2			Y	-0-					-0-
12	2542	N	1755	-0-	-787	-0-	1755	2			Y	-0-					-0-
01	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					-0-
02	1827	N	1003	-0-	-824	-0-	1003	2			Y	-0-					-0-
03	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					-0-
04	2010	N	1903	-0-	-107	-0-	1903	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	4950	-0-	-990	-0-	4950	2			Y	-0-					-0-
12	6138	X	5044	-0-	-1094	-0-	5044	2			Y	-0-					-0-
01	5890	X	4846	-0-	-1044	-0-	4846	2			Y	-0-					-0-
02	5278	X	4650	-0-	-628	-0-	4650	2			Y	-0-					-0-
03	5456	X	4864	-0-	-592	-0-	4864	2			Y	-0-					-0-
04	4950	X	3044	-0-	-1906	-0-	3044	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1886	-0-	-244	-0-	1886	2			Y	-0-					-0-
12	2201	N	2075	-0-	-126	-0-	2075	2			Y	-0-					-0-
01	2201	N	1646	-0-	-555	-0-	1646	2			Y	-0-					-0-
02	1827	N	1568	-0-	-259	-0-	1568	2			Y	-0-					-0-
03	2077	N	1694	-0-	-383	-0-	1694	2			Y	-0-					-0-
*04	1777	N	1777	-0-	-0-	-0-	1777	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4081	X	4081	-0-	-0-	-0-	4081	2			Y	-0-					-0-
12	4165	X	4165	-0-	-0-	-0-	4165	2			Y	-0-					-0-
01	3803	X	3803	-0-	-0-	-0-	3803	2			Y	-0-					-0-
02	3966	X	3966	-0-	-0-	-0-	3966	2			Y	-0-					-0-
03	3792	X	3792	-0-	-0-	-0-	3792	2			Y	-0-					-0-
*04	3644	X	3644	-0-	-0-	-0-	3644	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3199	-0-	-41	-0-	3199	2			Y	-0-					-0-
12	3224	X	3023	-0-	-201	-0-	3023	2			Y	-0-					-0-
01	3224	X	3181	-0-	-43	-0-	3181	2			Y	-0-					-0-
02	3103	X	2698	-0-	-405	-0-	2698	2			Y	-0-					-0-
03	3317	X	3161	-0-	-156	-0-	3161	2			Y	-0-					-0-
04	3210	X	2988	-0-	-222	-0-	2988	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	5969	-0-	-811	-0-	5969	2			Y	-0-					-0-
12	6541	X	6092	-0-	-449	-0-	6092	2			Y	-0-					-0-
01	6355	X	5217	-0-	-1138	-0-	5217	2			Y	-0-					-0-
02	5945	X	3051	-0-	-2894	-0-	3051	2			Y	-0-					-0-
03	6355	X	3701	-0-	-2654	-0-	3701	2			Y	-0-					-0-
04	5970	X	4939	-0-	-1031	-0-	4939	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4375	X	4375	-0-	-0-	-0-	4375	2			Y	-0-					35
12	4431	X	4431	-0-	-0-	-0-	4431	2			Y	-0-					35
01	4108	X	4108	-0-	-0-	-0-	4108	2			Y	-0-					35
02	3831	X	3831	-0-	-0-	-0-	3831	2			Y	-0-					35
03	3789	X	3789	-0-	-0-	-0-	3731	2	58	9	Y	53	65	1			23
*04	3692	X	3692	-0-	-0-	-0-	3692	2			Y	-0-					23

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2043	N	2043	-0-	-0-	-0-	2043	2			Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
01	2046	N	405	-0-	-1641	-0-	405	2			Y	-0-					-0-
02	1972	N	1357	-0-	-615	-0-	1357	2			Y	-0-					-0-
03	2208	N	2208	-0-	-0-	-0-	2208	2			Y	-0-					-0-
*04	3000	N	3784	-0-	784	784	3784	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2897	-0-	-583	-0-	2897	2			Y	-0-					-0-
12	3596	X	3243	-0-	-353	-0-	3243	2			Y	-0-					-0-
01	3596	X	3136	-0-	-460	-0-	3136	2			Y	-0-					-0-
02	3364	X	3109	-0-	-255	-0-	3109	2			Y	-0-					-0-
03	3255	X	3124	-0-	-131	-0-	3124	2			Y	-0-					-0-
*04	3872	X	3872	-0-	-0-	-0-	3872	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

11	4927	X	4927	-0-	-0-	-0-	4927	2			Y	-0-					-0-
12	5945	X	5945	-0-	-0-	-0-	5945	2			Y	-0-					-0-
01	7036	X	7036	-0-	-0-	-0-	7036	2			Y	-0-					-0-
02	6389	X	6389	-0-	-0-	-0-	6389	2			Y	-0-					-0-
03	6418	X	6418	-0-	-0-	-0-	6418	2			Y	-0-					-0-
*04	6250	X	6250	-0-	-0-	-0-	6250	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

11	1950	N	1876	-0-	-74	-0-	1876	2			Y	-0-					-0-
12	1984	N	1904	-0-	-80	-0-	1904	2			Y	-0-					-0-
01	1984	N	1897	-0-	-87	-0-	1897	2			Y	-0-					-0-
02	1827	N	1750	-0-	-77	-0-	1750	2			Y	-0-					-0-
03	1891	N	1871	-0-	-20	-0-	1871	2			Y	-0-					-0-
04	1830	N	1798	-0-	-32	-0-	1798	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

11	2667	N	2667	-0-	-0-	-0-	2667	2			Y	-0-					-0-
12	1457	N	1174	-0-	-283	-0-	1174	2			Y	-0-					-0-
01	2542	N	2192	-0-	-350	-0-	2192	2			Y	-0-					-0-
02	2378	N	1326	-0-	-1052	-0-	1326	2			Y	-0-					-0-
03	1884	N	1884	-0-	-0-	-0-	1884	2			Y	-0-					-0-
04	2130	N	1531	-0-	-599	-0-	1531	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

11	3630	X	3422	-0-	-208	-0-	3422	2			Y	-0-					-0-
12	3565	X	3461	-0-	-104	-0-	3461	2			Y	-0-					-0-
01	3410	X	3363	-0-	-47	-0-	3363	2			Y	-0-					-0-
02	3306	X	3206	-0-	-100	-0-	3206	2			Y	-0-					-0-
03	3534	X	3360	-0-	-174	-0-	3360	2			Y	-0-					-0-
04	3420	X	3184	-0-	-236	-0-	3184	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

11	2490	X	1234	-0-	-1256	-0-	1234	2			Y	-0-					-0-
12	1674	N	1356	-0-	-318	-0-	1356	2			Y	-0-					-0-
01	1612	N	887	-0-	-725	-0-	887	2			Y	-0-					-0-
02	1847	N	1847	-0-	-0-	-0-	1847	2			Y	-0-					-0-
03	1364	N	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
*04	2604	N	2604	-0-	-0-	-0-	2604	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

11	3412	X	3412	-0-	-0-	-0-	3412	2			Y	-0-					-0-
12	3405	X	3405	-0-	-0-	-0-	3405	2			Y	-0-					-0-
01	3462	X	3462	-0-	-0-	-0-	3462	2			Y	-0-					-0-
02	3152	X	3152	-0-	-0-	-0-	3152	2			Y	-0-					-0-
03	3188	X	3188	-0-	-0-	-0-	3188	2			Y	-0-					-0-
*04	3108	X	3108	-0-	-0-	-0-	3108	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4858	X	4858	-0-	-0-	-0-	4858	2			Y	-0-					-0-
12	4376	X	4376	-0-	-0-	-0-	4376	2			Y	-0-					-0-
01	5023	X	5023	-0-	-0-	-0-	5023	2			Y	-0-					-0-
02	3793	X	3793	-0-	-0-	-0-	3793	2			Y	-0-					-0-
03	5794	X	5794	-0-	-0-	-0-	5794	2			Y	-0-					-0-
*04	4956	X	4956	-0-	-0-	-0-	4956	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3591	-0-	-1179	-0-	3591	2			Y	-0-					-0-
12	5386	X	5386	-0-	-0-	-0-	5386	2			Y	-0-					-0-
01	4743	X	3515	-0-	-1228	-0-	3515	2			Y	-0-					-0-
02	5843	X	5843	-0-	-0-	-0-	5843	2			Y	-0-					-0-
03	5614	X	5614	-0-	-0-	-0-	5614	2			Y	-0-					-0-
*04	5062	X	5062	-0-	-0-	-0-	5062	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6712	X	6712	-0-	-0-	-0-	6712	2			Y	-0-					-0-
12	5191	X	5191	-0-	-0-	-0-	5191	2			Y	-0-					-0-
01	6207	X	6207	-0-	-0-	-0-	6207	2			Y	-0-					-0-
02	5394	X	5048	-0-	-346	-0-	5048	2			Y	-0-					-0-
03	5803	X	5803	-0-	-0-	-0-	5803	2			Y	-0-					-0-
04	5580	X	5354	-0-	-226	-0-	5354	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3408	-0-	-612	-0-	3408	2			Y	-0-					-0-
12	3937	X	3379	-0-	-558	-0-	3379	2			Y	-0-					-0-
01	3813	X	3578	-0-	-235	-0-	3578	2			Y	-0-					-0-
02	3567	X	3506	-0-	-61	-0-	3506	2			Y	-0-					-0-
03	3813	X	3615	-0-	-198	-0-	3615	2			Y	-0-					-0-
04	3450	X	3403	-0-	-47	-0-	3403	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1862	X	1862	-0-	-0-	-0-	1862	2			Y	-0-					-0-
12	1637	X	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
01	1552	X	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-
02	1409	X	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
03	1838	X	1838	-0-	-0-	-0-	1838	2			Y	-0-					-0-
*04	1413	X	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4346	-0-	-814	-0-	4346	2			Y	-0-					-0-
12	5332	X	4718	-0-	-614	-0-	4718	2			Y	-0-					-0-
01	5332	X	4916	-0-	-416	-0-	4916	2			Y	-0-					-0-
02	4669	X	4622	-0-	-47	-0-	4622	2			Y	-0-					-0-
03	4885	X	4885	-0-	-0-	-0-	4885	2			Y	-0-					-0-
04	4770	X	4757	-0-	-13	-0-	4757	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2469	-0-	-741	-0-	2469	2			Y	-0-					-0-
12	3348	X	2446	-0-	-902	-0-	2446	2			Y	-0-					-0-
01	3348	X	2472	-0-	-876	-0-	2472	2			Y	-0-					-0-
02	3132	X	1890	-0-	-1242	-0-	1890	2			Y	-0-					-0-
03	3255	X	3169	-0-	-86	-0-	3169	2			Y	-0-					-0-
*04	2834	X	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2728	-0-	-122	-0-	2728	2			Y	-0-					-0-
12	2945	X	2848	-0-	-97	-0-	2848	2			Y	-0-					-0-
01	2945	X	2748	-0-	-197	-0-	2748	2			Y	-0-					-0-
02	2935	X	2935	-0-	-0-	-0-	2935	2			Y	-0-					-0-
03	3054	N	3054	-0-	-0-	-0-	3054	2			Y	-0-					-0-
*04	3000	X	3000	-0-	-0-	-0-	3000	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3695	X	3695	-0-	-0-	-0-	3695	2			Y	-0-					-0-
12	3534	X	2996	-0-	-538	-0-	2996	2			Y	-0-					-0-
01	4227	X	4227	-0-	-0-	-0-	4227	2			Y	-0-					-0-
02	3867	X	3867	-0-	-0-	-0-	3867	2			Y	-0-					-0-
03	4092	X	4092	-0-	-0-	-0-	4092	2			Y	-0-					-0-
*04	3821	X	3821	-0-	-0-	-0-	3821	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4552	X	4552	-0-	-0-	-0-	4552	2			Y	-0-					-0-
12	4681	X	4619	-0-	-62	-0-	4619	2			Y	-0-					-0-
01	4650	X	4604	-0-	-46	-0-	4604	2			Y	-0-					-0-
02	4379	X	4186	-0-	-193	-0-	4186	2			Y	-0-					-0-
03	4681	X	4531	-0-	-150	-0-	4531	2			Y	-0-					-0-
04	4530	X	4436	-0-	-94	-0-	4436	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5560	X	5560	-0-	-0-	-0-	5560	2			Y	-0-					-0-
12	5641	X	5641	-0-	-0-	-0-	5641	2			Y	-0-					-0-
01	5649	X	5649	-0-	-0-	-0-	5649	2			Y	-0-					-0-
02	5265	X	5265	-0-	-0-	-0-	5265	2			Y	-0-					-0-
03	5555	X	5555	-0-	-0-	-0-	5555	2			Y	-0-					-0-
04	5340	X	5204	-0-	-136	-0-	5204	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14	-0-	376	2			Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	2			Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
03	434	N	264	-0-	-170	-0-	264	2			Y	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6604	-0-	-296	-0-	6604	2			Y	-0-					-0-
12	7130	X	6994	-0-	-136	-0-	6994	2			Y	-0-					-0-
01	7130	X	5499	-0-	-1631	-0-	5499	2			Y	-0-					-0-
02	6852	X	6852	-0-	-0-	-0-	6852	2			Y	-0-					-0-
03	7006	X	6918	-0-	-88	-0-	6918	2			Y	-0-					-0-
04	6780	X	6706	-0-	-74	-0-	6706	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					-0-
12	2306	N	2306	-0-	-0-	-0-	2306	2			Y	-0-					-0-
01	2387	N	2309	-0-	-78	-0-	2309	2			Y	-0-					-0-
02	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					-0-
03	2331	N	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-
*04	2234	N	2234	-0-	-0-	-0-	2234	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

11	3186	X	3186	-0-	-0-	-0-	3186	2			Y	-0-					-0-
12	3208	X	3208	-0-	-0-	-0-	3208	2			Y	-0-					-0-
01	3122	X	3122	-0-	-0-	-0-	3122	2			Y	-0-					-0-
02	2890	X	2890	-0-	-0-	-0-	2890	2			Y	-0-					-0-
03	3045	X	3045	-0-	-0-	-0-	3045	2			Y	-0-					-0-
*04	2908	X	2908	-0-	-0-	-0-	2908	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

11	2970	X	2692	-0-	-278	-0-	2692	2			Y	-0-					-0-
12	3069	X	2803	-0-	-266	-0-	2803	2			Y	-0-					-0-
01	3069	X	2845	-0-	-224	-0-	2845	2			Y	-0-					-0-
02	3185	X	3185	-0-	-0-	-0-	3185	2			Y	-0-					-0-
03	3051	X	3051	-0-	-0-	-0-	3051	2			Y	-0-					-0-
*04	2803	X	2803	-0-	-0-	-0-	2803	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

11	4704	X	4704	-0-	-0-	-0-	4704	2			Y	-0-					-0-
12	4470	X	4470	-0-	-0-	-0-	4470	2			Y	-0-					-0-
01	5267	X	5267	-0-	-0-	-0-	5267	2			Y	-0-					-0-
02	4636	X	4636	-0-	-0-	-0-	4636	2			Y	-0-					-0-
03	4718	X	4718	-0-	-0-	-0-	4718	2			Y	-0-					-0-
*04	4252	X	4252	-0-	-0-	-0-	4252	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

11	4837	X	4837	-0-	-0-	-0-	4837	2			Y	-0-					-0-
12	5011	X	5011	-0-	-0-	-0-	5011	2			Y	-0-					-0-
01	5021	X	5021	-0-	-0-	-0-	5021	2			Y	-0-					-0-
02	4685	X	4685	-0-	-0-	-0-	4685	2			Y	-0-					-0-
03	4991	X	4862	-0-	-129	-0-	4862	2			Y	-0-					-0-
04	4830	X	4717	-0-	-113	-0-	4717	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

11	5610	X	5338	-0-	-272	-0-	5338	2			Y	-0-					-0-
12	5642	X	4429	-0-	-1213	-0-	4429	2			Y	-0-					-0-
01	5642	X	4816	-0-	-826	-0-	4816	2			Y	-0-					-0-
02	5182	X	5182	-0-	-0-	-0-	5182	2			Y	-0-					-0-
03	5518	X	5170	-0-	-348	-0-	5170	2			Y	-0-					-0-
04	5340	X	4458	-0-	-882	-0-	4458	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

11	5390	X	5390	-0-	-0-	-0-	5390	2			Y	-0-					-0-
12	4960	X	4456	-0-	-504	-0-	4456	2			Y	-0-					-0-
01	4960	X	4863	-0-	-97	-0-	4863	2			Y	-0-					-0-
02	5419	X	5419	-0-	-0-	-0-	5419	2			Y	-0-					-0-
03	5762	X	5762	-0-	-0-	-0-	5762	2			Y	-0-					-0-
*04	5490	X	5490	-0-	-0-	-0-	5490	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1687	-0-	-143	-0-	1687	2			Y	-0-					-0-
12	1767	N	1714	-0-	-53	-0-	1714	2			Y	-0-					-0-
01	2015	N	1733	-0-	-282	-0-	1733	2			Y	-0-					-0-
02	1624	N	1560	-0-	-64	-0-	1560	2			Y	-0-					-0-
03	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
04	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2754	-0-	-96	-0-	2754	2			Y	-0-					-0-
12	2945	X	2700	-0-	-245	-0-	2700	2			Y	-0-					-0-
01	2945	X	2471	-0-	-474	-0-	2471	2			Y	-0-					-0-
02	2755	X	2001	-0-	-754	-0-	2001	2			Y	-0-					-0-
03	2945	X	1401	-0-	-1544	-0-	1401	2			Y	-0-					-0-
*04	2485	N	2485	-0-	-0-	-0-	2485	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2977	-0-	-353	-0-	2977	2			Y	-0-					-0-
12	3441	X	2884	-0-	-557	-0-	2884	2			Y	-0-					-0-
01	3038	X	2762	-0-	-276	-0-	2762	2			Y	-0-					-0-
02	3241	X	3241	-0-	-0-	-0-	3241	2			Y	-0-					-0-
03	3784	X	3784	-0-	-0-	-0-	3784	2			Y	-0-					-0-
04	2970	X	2714	-0-	-256	-0-	2714	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2319	N	2319	-0-	-0-	-0-	2319	2			Y	-0-					-0-
12	2659	N	2659	-0-	-0-	-0-	2659	2			Y	-0-					-0-
01	2555	N	2555	-0-	-0-	-0-	2555	2			Y	-0-					-0-
02	2289	N	2289	-0-	-0-	-0-	2289	2			Y	-0-					-0-
03	2450	N	2450	-0-	-0-	-0-	2450	2			Y	-0-					-0-
*04	2386	N	2386	-0-	-0-	-0-	2386	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2730	-0-	-990	-0-	2730	2			Y	-0-					-0-
12	3844	X	3319	-0-	-525	-0-	3319	2			Y	-0-					-0-
01	4037	X	4037	-0-	-0-	-0-	4037	2			Y	-0-					-0-
02	5073	X	5073	-0-	-0-	-0-	5073	2			Y	-0-					-0-
03	5250	X	5250	-0-	-0-	-0-	5250	2			Y	-0-					-0-
*04	5086	X	5086	-0-	-0-	-0-	5086	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1811	-0-	-169	-0-	1811	2			N	-0-					-0-
12	1953	N	1798	-0-	-155	-0-	1798	2			N	-0-					-0-
01	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
02	1740	N	1719	-0-	-21	-0-	1719	2			N	-0-					-0-
03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
04	1830	N	1784	-0-	-46	-0-	1784	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1696	-0-	-194	-0-	1696	2			Y	-0-					-0-
12	1953	N	1602	-0-	-351	-0-	1602	2			Y	-0-					-0-
01	1829	N	1535	-0-	-294	-0-	1535	2			Y	-0-					-0-
02	1653	N	1422	-0-	-231	-0-	1422	2			Y	-0-					-0-
03	1612	N	1498	-0-	-114	-0-	1498	2			Y	-0-					-0-
04	1500	N	1422	-0-	-78	-0-	1422	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3708	-0-	-132	-0-	3708	2			Y	-0-					-0-
12	3968	X	3794	-0-	-174	-0-	3794	2			Y	-0-					-0-
01	3968	X	3725	-0-	-243	-0-	3725	2			Y	-0-					-0-
02	3596	X	3486	-0-	-110	-0-	3486	2			Y	-0-					-0-
03	3844	X	3684	-0-	-160	-0-	3684	2			Y	-0-					-0-
04	3720	X	3590	-0-	-130	-0-	3590	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2621	N	2621	-0-	-0-	-0-	2621	2			Y	-0-					-0-
12	3100	N	3837	-0-	737	737	3837	2			Y	-0-					-0-
01	3100	N	3631	-0-	531	1268	3631	2			Y	-0-					-0-
02	2900	N	3448	-0-	548	1816	3448	2			Y	-0-					-0-
03	5510	X	3694	-0-	-1816	-0-	3694	2			Y	-0-					-0-
*04	3061	X	3061	-0-	-0-	-0-	3061	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1835	-0-	-145	-0-	1835	2			Y	-0-					-0-
12	2077	N	1465	-0-	-612	-0-	1465	2			Y	-0-					-0-
01	1984	N	1148	-0-	-836	-0-	1148	2			Y	-0-					-0-
02	1769	N	1570	-0-	-199	-0-	1570	2			Y	-0-					-0-
03	1457	N	1180	-0-	-277	-0-	1180	2			Y	-0-					-0-
*04	1752	N	1752	-0-	-0-	-0-	1752	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	818	-0-	-1312	-0-	818	2			Y	-0-					-0-
12	2201	X	1129	-0-	-1072	-0-	1129	2			Y	-0-					-0-
01	1705	N	1465	-0-	-240	-0-	1465	2			Y	-0-					-0-
02	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
03	1116	N	780	-0-	-336	-0-	780	2			Y	-0-					-0-
04	1410	N	921	-0-	-489	-0-	921	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5754	X	5754	-0-	-0-	-0-	5754	2			Y	-0-					-0-
12	5767	X	5767	-0-	-0-	-0-	5767	2			Y	-0-					-0-
01	6045	X	5030	-0-	-1015	-0-	5030	2			Y	-0-					-0-
02	5655	X	5255	-0-	-400	-0-	5255	2			Y	-0-					-0-
03	6045	X	5323	-0-	-722	-0-	5323	2			Y	-0-					-0-
04	5760	X	5223	-0-	-537	-0-	5223	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4892	X	4892	-0-	-0-	-0-	4892	2			Y	-0-					-0-
12	5122	X	5122	-0-	-0-	-0-	5122	2			Y	-0-					-0-
01	5024	X	5024	-0-	-0-	-0-	5024	2			Y	-0-					-0-
02	4802	X	4802	-0-	-0-	-0-	4802	2			Y	-0-					-0-
03	4567	X	4567	-0-	-0-	-0-	4567	2			Y	-0-					-0-
04	4380	X	3947	-0-	-433	-0-	3947	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1470	-0-	-870	-0-	1470	2			Y	-0-					-0-
12	3342	X	3342	-0-	-0-	-0-	3342	2			Y	-0-					-0-
01	2170	X	1339	-0-	-831	-0-	1339	2			Y	-0-					-0-
02	8257	X	8257	-0-	-0-	-0-	8257	2			Y	-0-					-0-
03	13039	X	13039	-0-	-0-	-0-	13039	2			Y	-0-					-0-
*04	12190	X	12190	-0-	-0-	-0-	12190	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5261	-0-	-169	-0-	5261	2			Y	-0-					-0-
12	5611	X	5602	-0-	-9	-0-	5602	2			Y	-0-					-0-
01	5518	X	4999	-0-	-519	-0-	4999	2			Y	-0-					-0-
02	5162	X	3754	-0-	-1408	-0-	3754	2			Y	-0-					-0-
03	5611	X	5160	-0-	-451	-0-	5160	2			Y	-0-					-0-
04	5430	X	4643	-0-	-787	-0-	4643	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4333	X	4333	-0-	-0-	-0-	4333	2			Y	-0-					-0-
12	4340	X	4340	-0-	-0-	-0-	4340	2			Y	-0-					-0-
01	4291	X	4291	-0-	-0-	-0-	4291	2			Y	-0-					-0-
02	4037	X	4037	-0-	-0-	-0-	4037	2			Y	-0-					-0-
03	4278	X	3832	-0-	-446	-0-	3832	2			Y	-0-					-0-
04	4140	X	3977	-0-	-163	-0-	3977	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1903	N	1903	-0-	-0-	-0-	1903	2			Y	-0-					-0-
12	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
01	2048	N	2048	-0-	-0-	-0-	2048	2			Y	-0-					-0-
02	1879	N	1879	-0-	-0-	-0-	1879	2			Y	-0-					-0-
03	1937	N	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-
*04	1875	N	1875	-0-	-0-	-0-	1875	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2030	-0-	-190	-0-	2030	2			Y	-0-					-0-
12	2294	X	1956	-0-	-338	-0-	1956	2			Y	-0-					-0-
01	2294	X	1861	-0-	-433	-0-	1861	2			Y	-0-					-0-
02	2146	X	1707	-0-	-439	-0-	1707	2			Y	-0-					-0-
03	2108	X	1599	-0-	-509	-0-	1599	2			Y	-0-					-0-
04	2040	X	1778	-0-	-262	-0-	1778	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3282	-0-	-1188	-0-	3282	2			Y	-0-					-0-
12	4619	X	4026	-0-	-593	-0-	4026	2			Y	-0-					-0-
01	4278	X	3440	-0-	-838	-0-	3440	2			Y	-0-					-0-
02	4002	X	2783	-0-	-1219	-0-	2783	2			Y	-0-					-0-
03	4278	X	2659	-0-	-1619	-0-	2659	2			Y	-0-					-0-
04	3900	X	2731	-0-	-1169	-0-	2731	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1792	-0-	-158	-0-	1792	2			Y	-0-					-0-
12	2015	N	1800	-0-	-215	-0-	1800	2			Y	-0-					-0-
01	1829	N	1753	-0-	-76	-0-	1753	2			Y	-0-					-0-
02	1834	N	1834	-0-	-0-	-0-	1834	2			Y	-0-					-0-
03	1798	N	1722	-0-	-76	-0-	1722	2			Y	-0-					-0-
*04	1968	N	1968	-0-	-0-	-0-	1968	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					2
12	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					2
01	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					2
02	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					2
03	487	N	487	-0-	-0-	-0-	485	2	2	9	Y	2	3	1			1
*04	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4640	X	4640	-0-	-0-	-0-	4640	2			Y	-0-					23
12	3596	X	3550	-0-	-46	-0-	3550	2			Y	-0-					23
01	3596	X	3515	-0-	-81	-0-	3515	2			Y	-0-					23
02	3364	X	3197	-0-	-167	-0-	3197	2			Y	-0-					23
03	3596	X	3443	-0-	-153	-0-	3406	2	37	9	Y	34	42	1			15
04	3480	X	3330	-0-	-150	-0-	3330	2			Y	-0-					15

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1992	-0-	-348	-0-	1992	2			Y	-0-					-0-
12	2551	N	2551	-0-	-0-	-0-	2551	2			Y	-0-					-0-
01	2838	N	2838	-0-	-0-	-0-	2838	2			Y	-0-					-0-
02	2367	N	2367	-0-	-0-	-0-	2367	2			Y	-0-					-0-
03	2626	N	2626	-0-	-0-	-0-	2626	2			Y	-0-					-0-
04	2700	N	2263	-0-	-437	-0-	2263	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5302	X	5302	-0-	-0-	-0-	5302	2			Y	-0-					-0-
12	4988	X	4988	-0-	-0-	-0-	4988	2			Y	-0-					-0-
01	5543	X	5543	-0-	-0-	-0-	5543	2			Y	-0-					-0-
02	4235	X	4235	-0-	-0-	-0-	4235	2			Y	-0-					-0-
03	4247	X	4051	-0-	-196	-0-	4051	2			Y	-0-					-0-
*04	4140	X	4140	-0-	-0-	-0-	4140	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3726	-0-	-414	-0-	3726	2			Y	-0-					-0-
12	4193	X	4193	-0-	-0-	-0-	4193	2			Y	-0-					-0-
01	4216	X	4207	-0-	-9	-0-	4207	2			Y	-0-					-0-
02	4371	X	4371	-0-	-0-	-0-	4371	2			Y	-0-					-0-
03	4476	X	4476	-0-	-0-	-0-	4476	2			Y	-0-					-0-
*04	4300	X	4300	-0-	-0-	-0-	4300	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11100 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	6060	-0-	-0-	-0-	6060	2			Y	-0-					-0-
12	5549	X	4189	-0-	-1360	-0-	4189	2			Y	-0-					-0-
01	5549	X	4592	-0-	-957	-0-	4592	2			Y	-0-					-0-
02	5488	X	5488	-0-	-0-	-0-	5488	2			Y	-0-					-0-
03	6815	X	6815	-0-	-0-	-0-	6815	2			Y	-0-					-0-
*04	6105	X	6105	-0-	-0-	-0-	6105	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2298	-0-	-822	-0-	2298	2			Y	-0-					-0-
12	3224	X	2587	-0-	-637	-0-	2587	2			Y	-0-					-0-
01	3162	X	2784	-0-	-378	-0-	2784	2			Y	-0-					-0-
02	2726	X	2262	-0-	-464	-0-	2262	2			Y	-0-					-0-
03	2914	X	2433	-0-	-481	-0-	2433	2			Y	-0-					-0-
04	2700	X	2561	-0-	-139	-0-	2561	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4431	-0-	-459	-0-	4431	2			Y	-0-					-0-
12	5053	X	4107	-0-	-946	-0-	4107	2			Y	-0-					-0-
01	4858	X	4858	-0-	-0-	-0-	4858	2			Y	-0-					-0-
02	4524	X	4266	-0-	-258	-0-	4266	2			Y	-0-					-0-
03	4805	X	3813	-0-	-992	-0-	3813	2			Y	-0-					-0-
04	4710	X	3265	-0-	-1445	-0-	3265	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3260	X	3260	-0-	-0-	-0-	3260	2			Y	-0-					-0-
12	3411	X	3411	-0-	-0-	-0-	3411	2			Y	-0-					-0-
01	3348	X	3293	-0-	-55	-0-	3293	2			Y	-0-					-0-
02	3132	X	2921	-0-	-211	-0-	2921	2			Y	-0-					-0-
03	3348	X	3127	-0-	-221	-0-	3127	2			Y	-0-					-0-
*04	3564	X	3564	-0-	-0-	-0-	3564	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2287	N	2287	-0-	-0-	-0-	2287	2			Y	-0-					-0-
12	2449	N	2386	-0-	-63	-0-	2386	2			Y	-0-					-0-
01	2359	N	2359	-0-	-0-	-0-	2359	2			Y	-0-					-0-
02	2204	N	2141	-0-	-63	-0-	2141	2			Y	-0-					-0-
03	2387	N	2215	-0-	-172	-0-	2215	2			Y	-0-					-0-
04	2280	N	2045	-0-	-235	-0-	2045	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2985	-0-	-255	-0-	2985	2			Y	-0-					-0-
12	3382	X	3382	-0-	-0-	-0-	3382	2			Y	-0-					-0-
01	3288	X	3288	-0-	-0-	-0-	3288	2			Y	-0-					-0-
02	3158	X	3158	-0-	-0-	-0-	3158	2			Y	-0-					-0-
03	3348	X	2884	-0-	-464	-0-	2884	2			Y	-0-					-0-
04	3240	X	2860	-0-	-380	-0-	2860	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3188	-0-	-1552	-0-	3188	2			Y	-0-					-0-
12	4092	X	3106	-0-	-986	-0-	3106	2			Y	-0-					-0-
01	3379	X	2134	-0-	-1245	-0-	2134	2			Y	-0-					-0-
02	3074	X	2246	-0-	-828	-0-	2246	2			Y	-0-					-0-
03	3286	X	2152	-0-	-1134	-0-	2152	2			Y	-0-					-0-
04	3180	X	2127	-0-	-1053	-0-	2127	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3301	X	3301	-0-	-0-	-0-	3301	2			Y	-0-					-0-
12	3379	X	3119	-0-	-260	-0-	3119	2			Y	-0-					-0-
01	3427	X	3427	-0-	-0-	-0-	3427	2			Y	-0-					-0-
02	3161	X	2888	-0-	-273	-0-	2888	2			Y	-0-					-0-
03	3427	X	3427	-0-	-0-	-0-	3427	2			Y	-0-					-0-
*04	3597	X	3597	-0-	-0-	-0-	3597	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2383	-0-	-917	-0-	2383	2			Y	-0-					-0-
12	3317	X	3162	-0-	-155	-0-	3162	2			Y	-0-					-0-
01	3317	X	3220	-0-	-97	-0-	3220	2			Y	-0-					-0-
02	3103	X	2815	-0-	-288	-0-	2815	2			Y	-0-					-0-
03	3224	X	3171	-0-	-53	-0-	3171	2			Y	-0-					-0-
04	3120	X	3042	-0-	-78	-0-	3042	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2891	N	2891	-0-	-0-	-0-	2891	2			Y	-0-					-0-
12	3100	N	3648	-0-	548	548	3648	2			Y	-0-					-0-
01	3100	N	3814	-0-	714	1262	3814	2			Y	-0-					-0-
02	2900	N	3191	-0-	291	1553	3191	2			Y	-0-					-0-
03	4723	X	3170	-0-	-1553	-0-	3170	2			Y	-0-					-0-
*04	2963	X	2963	-0-	-0-	-0-	2963	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3021	-0-	-459	-0-	3021	2			Y	-0-					-0-
12	3596	X	3005	-0-	-591	-0-	3005	2			Y	-0-					-0-
01	3348	X	2883	-0-	-465	-0-	2883	2			Y	-0-					-0-
02	3132	X	2773	-0-	-359	-0-	2773	2			Y	-0-					-0-
03	3131	X	2631	-0-	-500	-0-	2631	2			Y	-0-					-0-
*04	3065	X	3065	-0-	-0-	-0-	3065	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

11	1710	N	1454	-0-	-256	-0-	1454	2			Y	-0-					-0-
12	1612	N	1417	-0-	-195	-0-	1417	2			Y	-0-					-0-
01	2306	N	2306	-0-	-0-	-0-	2306	2			Y	-0-					-0-
02	2078	N	2078	-0-	-0-	-0-	2078	2			Y	-0-					-0-
03	1426	N	1303	-0-	-123	-0-	1303	2			Y	-0-					-0-
04	2100	N	1306	-0-	-794	-0-	1306	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

11	4272	X	4272	-0-	-0-	-0-	4272	2			Y	-0-					-0-
12	4403	X	4403	-0-	-0-	-0-	4403	2			Y	-0-					-0-
01	3986	X	3986	-0-	-0-	-0-	3986	2			Y	-0-					-0-
02	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-
03	3875	X	3401	-0-	-474	-0-	3401	2			Y	-0-					-0-
04	3750	X	3684	-0-	-66	-0-	3684	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

11	3990	X	3549	-0-	-441	-0-	3549	2			Y	-0-					-0-
12	4123	X	1435	-0-	-2688	-0-	1435	2			Y	-0-					-0-
01	3937	X	3536	-0-	-401	-0-	3536	2			Y	-0-					-0-
02	3596	X	2392	-0-	-1204	-0-	2392	2			Y	-0-					-0-
03	3658	X	2508	-0-	-1150	-0-	2508	2			Y	-0-					-0-
04	3540	X	3048	-0-	-492	-0-	3048	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

11	4435	X	4435	-0-	-0-	-0-	4435	2			Y	-0-					-0-
12	4079	X	4079	-0-	-0-	-0-	4079	2			Y	-0-					-0-
01	3797	X	3797	-0-	-0-	-0-	3797	2			Y	-0-					-0-
02	3323	X	3323	-0-	-0-	-0-	3323	2			Y	-0-					-0-
03	3286	X	3066	-0-	-220	-0-	3066	2			Y	-0-					-0-
04	3180	X	3149	-0-	-31	-0-	3149	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

11	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
12	1860	N	835	-0-	-1025	-0-	835	2			N	-0-					-0-
01	2077	N	802	-0-	-1275	-0-	802	2			N	-0-					-0-
02	1711	N	499	-0-	-1212	-0-	499	2			N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
*04	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

11	2389	N	2389	-0-	-0-	-0-	2389	2			Y	-0-					-0-
12	2302	X	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-
01	3212	X	3212	-0-	-0-	-0-	3212	2			Y	-0-					-0-
02	2141	X	2141	-0-	-0-	-0-	2141	2			Y	-0-					-0-
03	3175	X	3175	-0-	-0-	-0-	3175	2			Y	-0-					-0-
04	2100	X	1832	-0-	-268	-0-	1832	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-
12	2572	N	2572	-0-	-0-	-0-	2572	2			Y	-0-					-0-
01	2418	N	2390	-0-	-28	-0-	2390	2			Y	-0-					-0-
02	2262	N	1884	-0-	-378	-0-	1884	2			Y	-0-					-0-
03	2494	N	2494	-0-	-0-	-0-	2494	2			Y	-0-					-0-
04	2310	N	1960	-0-	-350	-0-	1960	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4172	-0-	-118	-0-	4172	2			Y	-0-					-0-
12	4433	X	4181	-0-	-252	-0-	4181	2			Y	-0-					-0-
01	4433	X	4333	-0-	-100	-0-	4333	2			Y	-0-					-0-
02	4147	X	3912	-0-	-235	-0-	3912	2			Y	-0-					-0-
03	4433	X	4282	-0-	-151	-0-	4282	2			Y	-0-					-0-
*04	4446	X	4446	-0-	-0-	-0-	4446	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3739	-0-	-161	-0-	3739	2			Y	-0-					-0-
12	4030	X	3820	-0-	-210	-0-	3820	2			Y	-0-					-0-
01	3999	X	3760	-0-	-239	-0-	3760	2			Y	-0-					-0-
02	3712	X	3342	-0-	-370	-0-	3342	2			Y	-0-					-0-
03	3875	X	3864	-0-	-11	-0-	3864	2			Y	-0-					-0-
04	3750	X	3711	-0-	-39	-0-	3711	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2797	-0-	-53	-0-	2797	2			N	-0-					-0-
12	2945	X	2853	-0-	-92	-0-	2853	2			N	-0-					-0-
01	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-
02	2697	N	2495	-0-	-202	-0-	2495	2			N	-0-					-0-
03	2852	N	1087	-0-	-1765	-0-	1087	2			N	-0-					-0-
04	2700	N	1611	-0-	-1089	-0-	1611	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3026	X	3026	-0-	-0-	-0-	3026	2			Y	-0-					-0-
12	3442	X	3442	-0-	-0-	-0-	3442	2			Y	-0-					-0-
01	2988	X	2988	-0-	-0-	-0-	2988	2			Y	-0-					-0-
02	2880	X	2880	-0-	-0-	-0-	2880	2			Y	-0-					-0-
03	3268	X	3268	-0-	-0-	-0-	3268	2			Y	-0-					-0-
*04	2798	X	2798	-0-	-0-	-0-	2798	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3168	-0-	-12	-0-	3168	2			Y	-0-					-0-
12	3286	X	3152	-0-	-134	-0-	3152	2			Y	-0-					-0-
01	3286	X	2124	-0-	-1162	-0-	2124	2			Y	-0-					-0-
02	3074	X	1720	-0-	-1354	-0-	1720	2			Y	-0-					-0-
03	3286	X	1554	-0-	-1732	-0-	1554	2			Y	-0-					-0-
04	3180	X	1267	-0-	-1913	-0-	1267	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3815	X	3815	-0-	-0-	-0-	3815	2			Y	-0-					-0-
12	4857	X	4857	-0-	-0-	-0-	4857	2			Y	-0-					-0-
01	5017	X	5017	-0-	-0-	-0-	5017	2			Y	-0-					-0-
02	4498	X	4498	-0-	-0-	-0-	4498	2			Y	-0-					-0-
03	4731	X	4731	-0-	-0-	-0-	4731	2			Y	-0-					-0-
*04	3903	X	3903	-0-	-0-	-0-	3903	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3632	X	3632	-0-	-0-	-0-	3632	2			Y	-0-					-0-
12	3562	X	3562	-0-	-0-	-0-	3562	2			Y	-0-					-0-
01	3392	X	3392	-0-	-0-	-0-	3392	2			Y	-0-					-0-
02	3277	X	3148	-0-	-129	-0-	3148	2			Y	-0-					-0-
03	3652	X	3652	-0-	-0-	-0-	3652	2			Y	-0-					-0-
04	3390	X	2978	-0-	-412	-0-	2978	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	X	2488	-0-	-14	-0-	2488	2			N	-0-					-0-
12	1147	X	176	-0-	-971	-0-	176	2			N	-0-					-0-
01	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
02	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
03	1193	X	1193	-0-	-0-	-0-	1178	2	15	9	N	14					14
*04	1268	X	1268	-0-	-0-	-0-	1268	2			N	-0-					14

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4030	X	4030	-0-	-0-	-0-	4030	2			Y	-0-					-0-
12	3920	X	3920	-0-	-0-	-0-	3920	2			Y	-0-					-0-
01	3906	X	1588	-0-	-2318	-0-	1588	2			Y	-0-					-0-
02	3886	X	3151	-0-	-735	-0-	3151	2			Y	-0-					-0-
03	4154	X	2968	-0-	-1186	-0-	2968	2			Y	-0-					-0-
04	4020	X	2936	-0-	-1084	-0-	2936	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-					-0-
12	1807	N	1807	-0-	-0-	-0-	1807	2			Y	-0-					-0-
01	1705	N	1402	-0-	-303	-0-	1402	2			Y	-0-					-0-
02	1595	N	606	-0-	-989	-0-	606	2			Y	-0-					-0-
03	1705	N	639	-0-	-1066	-0-	639	2			Y	-0-					-0-
04	1350	N	596	-0-	-754	-0-	596	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2832	-0-	-228	-0-	2832	2			Y	-0-					-0-
12	3162	X	3002	-0-	-160	-0-	3002	2			Y	-0-					-0-
01	3162	X	3035	-0-	-127	-0-	3035	2			Y	-0-					-0-
02	2958	X	2632	-0-	-326	-0-	2632	2			Y	-0-					-0-
03	3162	X	2762	-0-	-400	-0-	2762	2			Y	-0-					-0-
04	2940	X	2808	-0-	-132	-0-	2808	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2651	-0-	-499	-0-	2651	2			Y	-0-					-0-
12	3255	X	2820	-0-	-435	-0-	2820	2			Y	-0-					-0-
01	3255	X	2698	-0-	-557	-0-	2698	2			Y	-0-					-0-
02	3045	X	2727	-0-	-318	-0-	2727	2			Y	-0-					-0-
03	2963	X	2963	-0-	-0-	-0-	2963	2			Y	-0-					-0-
04	2730	X	2700	-0-	-30	-0-	2700	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		14	-0-	14	17	14	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
01	25	X	8	-0-	-17	-0-	8	2			Y	-0-					-0-
02	14B2 EXT		11	-0-	11	11	11	2			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		11	-0-	11	22	11	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3232	X	3232	-0-	-0-	-0-	3232	2			Y	-0-					-0-
12	3246	X	3246	-0-	-0-	-0-	3246	2			Y	-0-					-0-
01	3135	X	3135	-0-	-0-	-0-	3135	2			Y	-0-					-0-
02	2707	X	2707	-0-	-0-	-0-	2707	2			Y	-0-					-0-
03	2874	X	2874	-0-	-0-	-0-	2874	2			Y	-0-					-0-
04	2760	X	2731	-0-	-29	-0-	2731	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	971	-0-	-229	-0-	971	2			Y	-0-					-0-
12	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-
01	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					-0-
02	1627	N	1627	-0-	-0-	-0-	1627	2			Y	-0-					-0-
03	1779	N	1779	-0-	-0-	-0-	1779	2			Y	-0-					-0-
04	1440	N	667	-0-	-773	-0-	667	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 191490 COMPL. DATE 10/15/2002 TOTAL DEPTH 13009 PERF.11720 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4653	X	4653	-0-	-0-	-0-	4653	2			Y	-0-					-0-
12	4321	X	4321	-0-	-0-	-0-	4321	2			Y	-0-					-0-
01	4185	X	3652	-0-	-533	-0-	3652	2			Y	-0-					-0-
02	4143	X	4143	-0-	-0-	-0-	4143	2			Y	-0-					-0-
03	4185	X	3411	-0-	-774	-0-	3411	2			Y	-0-					-0-
04	4050	X	3856	-0-	-194	-0-	3856	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	752	-0-	-28	-0-	752	2			Y	-0-					-0-
12	806	N	738	-0-	-68	-0-	738	2			Y	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
03	3100	N	6492	-0-	3392	3392	6492	2			Y	-0-					-0-
*04	3000	N	5608	-0-	2608	6000	5608	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2639	-0-	-961	-0-	2639	2			N	-0-					-0-
12	3596	X	1951	-0-	-1645	-0-	1951	2			N	-0-					-0-
01	3596	X	2085	-0-	-1511	-0-	2085	2			N	-0-					-0-
02	3364	X	1996	-0-	-1368	-0-	1996	2			N	-0-					-0-
03	3224	X	2085	-0-	-1139	-0-	2085	2			N	-0-					-0-
04	2640	X	2396	-0-	-244	-0-	2396	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4250	-0-	-760	-0-	4250	2			Y	-0-					-0-
12	4929	X	4587	-0-	-342	-0-	4587	2			Y	-0-					-0-
01	4784	X	4784	-0-	-0-	-0-	4784	2			Y	-0-					-0-
02	4449	X	4449	-0-	-0-	-0-	4449	2			Y	-0-					-0-
03	4982	X	4982	-0-	-0-	-0-	4982	2			Y	-0-					-0-
*04	4663	X	4663	-0-	-0-	-0-	4663	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

11	6855	X	6855	-0-	-0-	-0-	6855	2			Y	-0-					-0-
12	5104	X	5104	-0-	-0-	-0-	5104	2			Y	-0-					-0-
01	5705	X	5705	-0-	-0-	-0-	5705	2			Y	-0-					-0-
02	3109	X	3109	-0-	-0-	-0-	3109	2			Y	-0-					-0-
03	5495	X	5495	-0-	-0-	-0-	5495	2			Y	-0-					-0-
*04	3164	X	3164	-0-	-0-	-0-	3164	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

11	3670	X	3670	-0-	-0-	-0-	3670	2			Y	-0-					-0-
12	4412	X	4412	-0-	-0-	-0-	4412	2			Y	-0-					-0-
01	4080	X	4080	-0-	-0-	-0-	4080	2			Y	-0-					-0-
02	3487	X	3487	-0-	-0-	-0-	3487	2			Y	-0-					-0-
03	3813	X	3813	-0-	-0-	-0-	3813	2			Y	-0-					-0-
*04	2961	X	2961	-0-	-0-	-0-	2961	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

11	3000	N	3298	-0-	298	298	3298	2			Y	-0-					-0-
12	2418	N	1611	-0-	-807	-0-	1611	2			Y	-0-					-0-
01	1891	N	1245	-0-	-646	-0-	1245	2			Y	-0-					-0-
02	2462	X	2462	-0-	-0-	-0-	2462	2			Y	-0-					-0-
03	3236	X	3236	-0-	-0-	-0-	3236	2			Y	-0-					-0-
*04	2387	X	2387	-0-	-0-	-0-	2387	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

11	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
*04	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

11	4983	X	4983	-0-	-0-	-0-	4983	2			Y	-0-					-0-
12	4340	X	3520	-0-	-820	-0-	3520	2			Y	-0-					-0-
01	4441	X	4441	-0-	-0-	-0-	4441	2			Y	-0-					-0-
02	4060	X	2999	-0-	-1061	-0-	2999	2			Y	-0-					-0-
03	5490	X	5490	-0-	-0-	-0-	5490	2			Y	-0-					-0-
*04	5035	X	5035	-0-	-0-	-0-	5035	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

11	3270	X	1967	-0-	-1303	-0-	1967	2			Y	-0-					-0-
12	3379	X	3210	-0-	-169	-0-	3210	2			Y	-0-					-0-
01	3379	X	2883	-0-	-496	-0-	2883	2			Y	-0-					-0-
02	3103	X	2770	-0-	-333	-0-	2770	2			Y	-0-					-0-
03	3957	X	3957	-0-	-0-	-0-	3957	2			Y	-0-					-0-
*04	3530	X	3530	-0-	-0-	-0-	3530	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2111	-0-	-319	-0-	2111	2			Y	-0-					-0-
12	1829	N	1787	-0-	-42	-0-	1787	2			Y	-0-					-0-
01	2781	N	2781	-0-	-0-	-0-	2781	2			Y	-0-					-0-
02	2685	N	2685	-0-	-0-	-0-	2685	2			Y	-0-					-0-
03	2749	N	2749	-0-	-0-	-0-	2749	2			Y	-0-					-0-
*04	2629	N	2629	-0-	-0-	-0-	2629	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

11	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
12	2353	N	2353	-0-	-0-	-0-	2353	2			Y	-0-					-0-
01	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					-0-
02	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					-0-
*04	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

11	5370	X	4487	-0-	-883	-0-	4487	2			Y	-0-					-0-
12	5549	X	4660	-0-	-889	-0-	4660	2			Y	-0-					-0-
01	5084	X	4682	-0-	-402	-0-	4682	2			Y	-0-					-0-
02	4598	X	4598	-0-	-0-	-0-	4598	2			Y	-0-					-0-
03	4992	X	4992	-0-	-0-	-0-	4992	2			Y	-0-					-0-
*04	4870	X	4870	-0-	-0-	-0-	4870	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

11	3448	X	3448	-0-	-0-	-0-	3448	2			Y	-0-					-0-
12	3749	X	3749	-0-	-0-	-0-	3749	2			Y	-0-					-0-
01	3441	X	3238	-0-	-203	-0-	3238	2			Y	-0-					-0-
02	3504	X	3504	-0-	-0-	-0-	3504	2			Y	-0-					-0-
03	3608	X	3608	-0-	-0-	-0-	3608	2			Y	-0-					-0-
*04	3532	X	3532	-0-	-0-	-0-	3532	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

11	2490	N	2052	-0-	-438	-0-	2052	2			N	-0-					-0-
12	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
01	2356	N	1974	-0-	-382	-0-	1974	2			N	-0-					-0-
02	1972	N	1930	-0-	-42	-0-	1930	2			N	-0-					-0-
03	2139	N	2114	-0-	-25	-0-	2114	2			N	-0-					-0-
*04	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

11	2262	N	2262	-0-	-0-	-0-	2262	2			Y	-0-					-0-
12	2892	N	2892	-0-	-0-	-0-	2892	2			Y	-0-					-0-
01	2933	N	2933	-0-	-0-	-0-	2933	2			Y	-0-					-0-
02	2421	N	2421	-0-	-0-	-0-	2421	2			Y	-0-					-0-
03	2635	N	2548	-0-	-87	-0-	2548	2			Y	-0-					-0-
*04	2610	N	2610	-0-	-0-	-0-	2610	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

11	3482	X	3482	-0-	-0-	-0-	3482	2			Y	-0-					-0-
12	3524	X	3524	-0-	-0-	-0-	3524	2			Y	-0-					-0-
01	3468	X	3468	-0-	-0-	-0-	3468	2			Y	-0-					-0-
02	3190	X	3092	-0-	-98	-0-	3092	2			Y	-0-					-0-
03	3410	X	3156	-0-	-254	-0-	3156	2			Y	-0-					-0-
04	3300	X	3024	-0-	-276	-0-	3024	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4335	X	4335	-0-	-0-	-0-	4335	2			Y	-0-					-0-
12	5442	X	5442	-0-	-0-	-0-	5442	2			Y	-0-					-0-
01	4393	X	4393	-0-	-0-	-0-	4393	2			Y	-0-					-0-
02	4119	X	4119	-0-	-0-	-0-	4119	2			Y	-0-					-0-
03	4515	X	4515	-0-	-0-	-0-	4515	2			Y	-0-					-0-
*04	4130	X	4130	-0-	-0-	-0-	4130	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2764	N	2764	-0-	-0-	-0-	2764	2			N	-0-					50
12	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					50
01	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					50
02	2291	N	1725	-0-	-566	-0-	1725	2			N	-0-					50
03	2880	N	2880	-0-	-0-	-0-	2838	2	42	9	N	38					88
*04	3000	N	3663	-0-	663	663	3544	2	119	9	N	108	171	1			25

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4616	X	4616	-0-	-0-	-0-	4616	2			Y	-0-					-0-
12	4646	X	4646	-0-	-0-	-0-	4646	2			Y	-0-					-0-
01	4535	X	4535	-0-	-0-	-0-	4535	2			Y	-0-					-0-
02	3990	X	3990	-0-	-0-	-0-	3990	2			Y	-0-					-0-
03	4063	X	4063	-0-	-0-	-0-	4063	2			Y	-0-					-0-
*04	4485	X	4485	-0-	-0-	-0-	4485	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
03	3100	N	4753	-0-	1653	1653	4753	2			Y	-0-					-0-
*04	3000	N	4700	-0-	1700	3353	4700	2			Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4801	-0-	-929	-0-	4801	2			Y	-0-					-0-
12	5642	X	3633	-0-	-2009	-0-	3633	2			Y	-0-					-0-
01	5859	X	3817	-0-	-2042	-0-	3817	2			Y	-0-					-0-
02	5481	X	3939	-0-	-1542	-0-	3939	2			Y	-0-					-0-
03	5859	X	4074	-0-	-1785	-0-	4074	2			Y	-0-					-0-
04	4800	X	3933	-0-	-867	-0-	3933	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2417	-0-	-13	-0-	2417	2			N	-0-					-0-
12	2449	N	2420	-0-	-29	-0-	2420	2			N	-0-					-0-
01	2356	N	2247	-0-	-109	-0-	2247	2			N	-0-					-0-
02	2349	N	1882	-0-	-467	-0-	1882	2			N	-0-					-0-
03	2418	N	2238	-0-	-180	-0-	2238	2			N	-0-					-0-
04	2160	N	2000	-0-	-160	-0-	2000	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	6254	-0-	-196	-0-	6254	2			Y	-0-					-0-
12	6572	X	6308	-0-	-264	-0-	6308	2			Y	-0-					-0-
01	6572	X	6098	-0-	-474	-0-	6098	2			Y	-0-					-0-
02	6148	X	5761	-0-	-387	-0-	5761	2			Y	-0-					-0-
03	6572	X	6076	-0-	-496	-0-	6076	2			Y	-0-					-0-
04	6240	X	5913	-0-	-327	-0-	5913	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1468	-0-	-962	-0-	1468	2			Y	-0-					-0-
12	2418	N	1543	-0-	-875	-0-	1543	2			Y	-0-					-0-
01	1643	N	574	-0-	-1069	-0-	574	2			Y	-0-					-0-
02	1421	N	1209	-0-	-212	-0-	1209	2			Y	-0-					-0-
03	1764	N	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-
*04	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2688	-0-	-222	-0-	2688	2			Y	-0-					-0-
12	3007	X	2794	-0-	-213	-0-	2794	2			Y	-0-					-0-
01	3007	X	2684	-0-	-323	-0-	2684	2			Y	-0-					-0-
02	2610	X	2447	-0-	-163	-0-	2447	2			Y	-0-					-0-
03	2790	X	2668	-0-	-122	-0-	2668	2			Y	-0-					-0-
04	2700	X	2537	-0-	-163	-0-	2537	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4543	-0-	-1067	-0-	4543	2			Y	-0-					-0-
12	5797	X	4382	-0-	-1415	-0-	4382	2			Y	-0-					-0-
01	5797	X	4160	-0-	-1637	-0-	4160	2			Y	-0-					-0-
02	4263	X	4233	-0-	-30	-0-	4233	2			Y	-0-					-0-
03	4827	X	4827	-0-	-0-	-0-	4827	2			Y	-0-					-0-
*04	4929	X	4929	-0-	-0-	-0-	4929	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4058	-0-	-172	-0-	4058	2			Y	-0-					-0-
12	4371	X	3959	-0-	-412	-0-	3959	2			Y	-0-					-0-
01	4371	X	3878	-0-	-493	-0-	3878	2			Y	-0-					-0-
02	3828	X	3576	-0-	-252	-0-	3576	2			Y	-0-					-0-
03	4092	X	3879	-0-	-213	-0-	3879	2			Y	-0-					-0-
04	3960	X	3708	-0-	-252	-0-	3708	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-
12	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					-0-
01	3836	X	3836	-0-	-0-	-0-	3836	2			N	-0-					-0-
02	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
03	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
*04	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	425	-0-	-25	-0-	425	2			N	-0-					-0-
12	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
02	406	N	324	-0-	-82	-0-	324	2			N	-0-					-0-
03	434	N	275	-0-	-159	-0-	275	2			N	-0-					-0-
04	420	N	249	-0-	-171	-0-	249	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4465	-0-	-5	-0-	4465	2			Y	-0-					-0-
12	4619	X	3493	-0-	-1126	-0-	3493	2			Y	-0-					-0-
01	4619	X	2664	-0-	-1955	-0-	2664	2			Y	-0-					-0-
02	3654	X	2377	-0-	-1277	-0-	2377	2			Y	-0-					-0-
03	4898	X	4898	-0-	-0-	-0-	4898	2			Y	-0-					-0-
*04	4386	X	4386	-0-	-0-	-0-	4386	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4387	-0-	1387	1387	4387	2			Y	-0-					-0-
12	3100	N	2558	-0-	-542	845	2558	2			Y	-0-					-0-
01	3100	N	3164	-0-	64	909	3164	2			Y	-0-					-0-
02	3438	X	2529	-0-	-909	-0-	2529	2			Y	-0-					-0-
03	2849	X	2849	-0-	-0-	-0-	2849	2			Y	-0-					-0-
*04	2296	X	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5376	-0-	-354	-0-	5376	2			N	-0-					-0-
12	5921	X	5410	-0-	-511	-0-	5410	2			N	-0-					-0-
01	5797	X	5305	-0-	-492	-0-	5305	2			N	-0-					-0-
02	5423	X	4848	-0-	-575	-0-	4848	2			N	-0-					-0-
03	5611	X	5080	-0-	-531	-0-	5080	2			N	-0-					-0-
04	5370	X	4803	-0-	-567	-0-	4803	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4456	X	4456	-0-	-0-	-0-	4456	2			Y	-0-					-0-
12	4491	X	4491	-0-	-0-	-0-	4491	2			Y	-0-					-0-
01	4495	X	4313	-0-	-182	-0-	4313	2			Y	-0-					-0-
02	4060	X	3895	-0-	-165	-0-	3895	2			Y	-0-					-0-
03	4634	X	4634	-0-	-0-	-0-	4634	2			Y	-0-					-0-
*04	4403	X	4403	-0-	-0-	-0-	4403	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4774	X	4774	-0-	-0-	-0-	4774	2			Y	-0-					-0-
12	3805	X	3805	-0-	-0-	-0-	3805	2			Y	-0-					-0-
01	3829	X	3829	-0-	-0-	-0-	3829	2			Y	-0-					-0-
02	4611	X	3532	-0-	-1079	-0-	3532	2			Y	-0-					-0-
03	4929	X	3369	-0-	-1560	-0-	3369	2			Y	-0-					-0-
04	4770	X	4152	-0-	-618	-0-	4152	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2941	-0-	-1139	-0-	2941	2			Y	-0-					-0-
12	3937	X	3425	-0-	-512	-0-	3425	2			Y	-0-					-0-
01	3937	X	3629	-0-	-308	-0-	3629	2			Y	-0-					-0-
02	3683	X	3264	-0-	-419	-0-	3264	2			Y	-0-					-0-
03	3937	X	3130	-0-	-807	-0-	3130	2			Y	-0-					-0-
04	3510	X	3378	-0-	-132	-0-	3378	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3695	-0-	-835	-0-	3695	2			Y	-0-					-0-
12	4340	X	3686	-0-	-654	-0-	3686	2			Y	-0-					-0-
01	4340	X	3027	-0-	-1313	-0-	3027	2			Y	-0-					-0-
02	3900	X	3900	-0-	-0-	-0-	3900	2			Y	-0-					-0-
03	3813	X	3269	-0-	-544	-0-	3269	2			Y	-0-					-0-
*04	3804	X	3804	-0-	-0-	-0-	3804	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4020	X	1370	-0-	-2650	-0-	1370	2		Y	-0-			-0-
12	4154	X	3995	-0-	-159	-0-	3995	2		Y	-0-			-0-
01	4154	X	3663	-0-	-491	-0-	3663	2		Y	-0-			-0-
02	3828	X	3751	-0-	-77	-0-	3751	2		Y	-0-			-0-
03	4092	X	2095	-0-	-1997	-0-	2095	2		Y	-0-			-0-
04	3870	X	3578	-0-	-292	-0-	3578	2		Y	-0-			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1500	N	1325	-0-	-175	-0-	1325	2		Y	-0-			-0-
12	1891	N	1717	-0-	-174	-0-	1717	2		Y	-0-			-0-
01	1500	N	1500	-0-	-0-	-0-	1500	2		Y	-0-			-0-
02	1587	N	1587	-0-	-0-	-0-	1587	2		Y	-0-			-0-
03	1794	N	1794	-0-	-0-	-0-	1794	2		Y	-0-			-0-
*04	1808	N	1808	-0-	-0-	-0-	1808	2		Y	-0-			-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1664	N	1664	-0-	-0-	-0-	1664	2		Y	-0-			-0-
12	1677	N	1677	-0-	-0-	-0-	1677	2		Y	-0-			-0-
01	1648	N	1648	-0-	-0-	-0-	1648	2		Y	-0-			-0-
02	1543	N	1543	-0-	-0-	-0-	1543	2		Y	-0-			-0-
03	1639	N	1639	-0-	-0-	-0-	1639	2		Y	-0-			-0-
04	1440	N	1351	-0-	-89	-0-	1351	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2503	X	2503	-0-	-0-	-0-	2503	2		N	-0-			92
12	2790	X	2609	-0-	-181	-0-	2609	2		N	-0-			92
01	2681	N	2681	-0-	-0-	-0-	2681	2		N	-0-			92
02	2537	N	2537	-0-	-0-	-0-	2537	2		N	-0-			92
03	2604	N	2581	-0-	-23	-0-	2581	2		N	-0-			92
04	2580	N	2339	-0-	-241	-0-	2339	2		N	-0-			92

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4800	X	4538	-0-	-262	-0-	4538	2		Y	-0-			-0-
12	4960	X	4233	-0-	-727	-0-	4233	2		Y	-0-			-0-
01	4960	X	4547	-0-	-413	-0-	4547	2		Y	-0-			-0-
02	4368	X	4368	-0-	-0-	-0-	4368	2		Y	-0-			-0-
03	4650	X	4525	-0-	-125	-0-	4525	2		Y	-0-			-0-
*04	4661	X	4661	-0-	-0-	-0-	4661	2		Y	-0-			-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3750	X	3384	-0-	-366	-0-	3384	2		Y	-0-			-0-
12	3844	X	3433	-0-	-411	-0-	3433	2		Y	-0-			-0-
01	3773	X	3773	-0-	-0-	-0-	3773	2		Y	-0-			-0-
02	3509	X	3494	-0-	-15	-0-	3494	2		Y	-0-			-0-
03	3689	X	3619	-0-	-70	-0-	3619	2		Y	-0-			-0-
04	3660	X	3367	-0-	-293	-0-	3367	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4460	X	4460	-0-	-0-	-0-	4460	2		Y	-0-			-0-
12	4281	X	4281	-0-	-0-	-0-	4281	2		Y	-0-			-0-
01	4523	X	4523	-0-	-0-	-0-	4523	2		Y	-0-			-0-
02	4123	X	4123	-0-	-0-	-0-	4123	2		Y	-0-			-0-
03	4338	X	4338	-0-	-0-	-0-	4338	2		Y	-0-			-0-
*04	4191	X	4191	-0-	-0-	-0-	4191	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3713	-0-	-67	-0-	3713	2			Y	-0-					-0-
12	3939	X	3939	-0-	-0-	-0-	3939	2			Y	-0-					-0-
01	3906	X	3880	-0-	-26	-0-	3880	2			Y	-0-					-0-
02	3741	X	3640	-0-	-101	-0-	3640	2			Y	-0-					-0-
03	3999	X	3779	-0-	-220	-0-	3779	2			Y	-0-					-0-
04	3810	X	2990	-0-	-820	-0-	2990	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7462	X	7462	-0-	-0-	-0-	7462	2			Y	-0-					-0-
12	6231	X	5014	-0-	-1217	-0-	5014	2			Y	-0-					-0-
01	6231	X	5692	-0-	-539	-0-	5692	2			Y	-0-					-0-
02	6148	X	5875	-0-	-273	-0-	5875	2			Y	-0-					-0-
03	6577	X	6577	-0-	-0-	-0-	6577	2			Y	-0-					-0-
04	6360	X	5930	-0-	-430	-0-	5930	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2283	-0-	-357	-0-	2283	2			N	-0-					-0-
12	2728	N	2256	-0-	-472	-0-	2256	2			N	-0-					-0-
01	2542	N	2218	-0-	-324	-0-	2218	2			N	-0-					-0-
02	2204	N	1967	-0-	-237	-0-	1967	2			N	-0-					-0-
03	2263	N	2017	-0-	-246	-0-	2017	2			N	-0-					-0-
*04	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2707	-0-	-143	-0-	2707	2			N	-0-					-0-
12	2945	X	2670	-0-	-275	-0-	2670	2			N	-0-					-0-
01	2883	N	2131	-0-	-752	-0-	2131	2			N	-0-					-0-
02	2610	N	2412	-0-	-198	-0-	2412	2			N	-0-					-0-
03	2666	N	2562	-0-	-104	-0-	2562	2			N	-0-					-0-
*04	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2121	-0-	-69	-0-	2121	2			Y	-0-					-0-
12	2294	N	2164	-0-	-130	-0-	2164	2			Y	-0-					-0-
01	2232	N	2113	-0-	-119	-0-	2113	2			Y	-0-					-0-
02	2059	N	1993	-0-	-66	-0-	1993	2			Y	-0-					-0-
03	2170	N	2131	-0-	-39	-0-	2131	2			Y	-0-					-0-
*04	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	6082	-0-	-158	-0-	6082	2			Y	-0-					-0-
12	6448	X	6312	-0-	-136	-0-	6312	2			Y	-0-					-0-
01	6448	X	6369	-0-	-79	-0-	6369	2			Y	-0-					-0-
02	6032	X	5862	-0-	-170	-0-	5862	2			Y	-0-					-0-
03	6448	X	6219	-0-	-229	-0-	6219	2			Y	-0-					-0-
04	6150	X	5934	-0-	-216	-0-	5934	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4660	X	4660	-0-	-0-	-0-	4660	2			Y	-0-					-0-
12	4462	X	4462	-0-	-0-	-0-	4462	2			Y	-0-					-0-
01	4257	X	4257	-0-	-0-	-0-	4257	2			Y	-0-					-0-
02	3833	X	3833	-0-	-0-	-0-	3833	2			Y	-0-					-0-
03	3924	X	3924	-0-	-0-	-0-	3924	2			Y	-0-					-0-
04	3750	X	3652	-0-	-98	-0-	3652	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4290	-0-	-1140	-0-	4290	2			Y	-0-					-0-
12	5549	X	4174	-0-	-1375	-0-	4174	2			Y	-0-					-0-
01	5549	X	4418	-0-	-1131	-0-	4418	2			Y	-0-					-0-
02	5191	X	4384	-0-	-807	-0-	4384	2			Y	-0-					-0-
03	5084	X	4366	-0-	-718	-0-	4366	2			Y	-0-					-0-
04	4290	X	4237	-0-	-53	-0-	4237	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
12	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
02	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
03	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
*04	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2052	-0-	-978	-0-	2052	2			N	-0-					-0-
12	2945	X	2697	-0-	-248	-0-	2697	2			N	-0-					-0-
01	2666	X	2362	-0-	-304	-0-	2362	2			N	-0-					-0-
02	2262	X	2077	-0-	-185	-0-	2077	2			N	-0-					-0-
03	2697	X	2681	-0-	-16	-0-	2681	2			N	-0-					-0-
04	2610	X	1735	-0-	-875	-0-	1735	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3871	-0-	-299	-0-	3871	2			Y	-0-					-0-
12	4371	X	3439	-0-	-932	-0-	3439	2			Y	-0-					-0-
01	4371	X	4078	-0-	-293	-0-	4078	2			Y	-0-					-0-
02	4089	X	3811	-0-	-278	-0-	3811	2			Y	-0-					-0-
03	3999	X	3728	-0-	-271	-0-	3728	2			Y	-0-					-0-
04	3960	X	3759	-0-	-201	-0-	3759	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	1836	-0-	-2604	-0-	1836	2			Y	-0-					-0-
12	4743	X	2615	-0-	-2128	-0-	2615	2			Y	-0-					-0-
01	4743	X	4499	-0-	-244	-0-	4499	2			Y	-0-					-0-
02	1508	X	1494	-0-	-14	-0-	1494	2			Y	-0-					-0-
03	2439	X	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
*04	2573	X	2573	-0-	-0-	-0-	2573	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2567	-0-	-1093	-0-	2567	2			Y	-0-					-0-
12	3986	X	3986	-0-	-0-	-0-	3986	2			Y	-0-					-0-
01	3782	X	3731	-0-	-51	-0-	3731	2			Y	-0-					-0-
02	3052	X	3052	-0-	-0-	-0-	3052	2			Y	-0-					-0-
03	3999	X	3280	-0-	-719	-0-	3280	2			Y	-0-					-0-
04	3870	X	3494	-0-	-376	-0-	3494	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
12	2325	N	2092	-0-	-233	-0-	2092	2			N	-0-					-0-
01	2325	N	1484	-0-	-841	-0-	1484	2			N	-0-					-0-
02	2175	N	2131	-0-	-44	-0-	2131	2			N	-0-					-0-
03	2077	N	1660	-0-	-417	-0-	1660	2			N	-0-					-0-
*04	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

11	5100	X	4937	-0-	-163	-0-	4937	2			Y	-0-					-0-
12	5311	X	5311	-0-	-0-	-0-	5311	2			Y	-0-					-0-
01	5397	X	5397	-0-	-0-	-0-	5397	2			Y	-0-					-0-
02	4939	X	4939	-0-	-0-	-0-	4939	2			Y	-0-					-0-
03	5146	X	5070	-0-	-76	-0-	5070	2			Y	-0-					-0-
04	4980	X	4538	-0-	-442	-0-	4538	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

11	2716	N	2716	-0-	-0-	-0-	2716	2			Y	-0-					-0-
12	2058	N	2058	-0-	-0-	-0-	2058	2			Y	-0-					-0-
01	2283	N	2283	-0-	-0-	-0-	2283	2			Y	-0-					-0-
02	2881	N	2881	-0-	-0-	-0-	2881	2			Y	-0-					-0-
03	2362	N	2362	-0-	-0-	-0-	2362	2			Y	-0-					-0-
*04	2182	N	2182	-0-	-0-	-0-	2182	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

11	3150	X	2158	-0-	-992	-0-	2158	2			N	-0-					-0-
12	3255	X	2419	-0-	-836	-0-	2419	2			N	-0-					-0-
01	3255	X	2217	-0-	-1038	-0-	2217	2			N	-0-					-0-
02	3045	X	2562	-0-	-483	-0-	2562	2			N	-0-					-0-
03	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
*04	2486	X	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

11	3090	X	2498	-0-	-592	-0-	2498	2			Y	-0-					-0-
12	3193	X	2477	-0-	-716	-0-	2477	2			Y	-0-					-0-
01	2825	X	2825	-0-	-0-	-0-	2825	2			Y	-0-					-0-
02	3056	X	3056	-0-	-0-	-0-	3056	2			Y	-0-					-0-
03	3338	X	3338	-0-	-0-	-0-	3338	2			Y	-0-					-0-
*04	2624	N	2624	-0-	-0-	-0-	2624	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

11	3960	X	3244	-0-	-716	-0-	3244	2			Y	-0-					-0-
12	6665	X	6665	-0-	-0-	-0-	6665	2			Y	-0-					-0-
01	4762	X	4762	-0-	-0-	-0-	4762	2			Y	-0-					-0-
02	5989	X	5989	-0-	-0-	-0-	5989	2			Y	-0-					-0-
03	6231	X	5389	-0-	-842	-0-	5389	2			Y	-0-					-0-
*04	6162	X	6162	-0-	-0-	-0-	6162	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

11	3806	X	3806	-0-	-0-	-0-	3806	2			Y	-0-					-0-
12	3994	X	3994	-0-	-0-	-0-	3994	2			Y	-0-					-0-
01	3917	X	3917	-0-	-0-	-0-	3917	2			Y	-0-					-0-
02	3750	X	3750	-0-	-0-	-0-	3750	2			Y	-0-					-0-
03	3763	X	3763	-0-	-0-	-0-	3763	2			Y	-0-					-0-
*04	3568	X	3568	-0-	-0-	-0-	3568	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3777	X	3777	-0-	-0-	-0-	3777	2			Y	-0-					-0-
12	3813	X	3669	-0-	-144	-0-	3669	2			Y	-0-					-0-
01	3916	X	3916	-0-	-0-	-0-	3916	2			Y	-0-					-0-
02	3629	X	3629	-0-	-0-	-0-	3629	2			Y	-0-					-0-
03	3813	X	3653	-0-	-160	-0-	3653	2			Y	-0-					-0-
*04	3793	X	3793	-0-	-0-	-0-	3793	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

11	5539	X	5539	-0-	-0-	-0-	5539	2			Y	-0-					-0-
12	5566	X	5566	-0-	-0-	-0-	5566	2			Y	-0-					-0-
01	5325	X	5325	-0-	-0-	-0-	5325	2			Y	-0-					-0-
02	4622	X	4622	-0-	-0-	-0-	4622	2			Y	-0-					-0-
03	5050	X	5050	-0-	-0-	-0-	5050	2			Y	-0-					-0-
*04	5589	X	5589	-0-	-0-	-0-	5589	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

11	1740	N	1729	-0-	-11	-0-	1729	2			N	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
01	1829	N	1808	-0-	-21	-0-	1808	2			N	-0-					-0-
02	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
03	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
*04	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

11	2220	N	2066	-0-	-154	-0-	2066	2			Y	-0-					-0-
12	2790	N	2067	-0-	-723	-0-	2067	2			Y	-0-					-0-
01	2586	N	2586	-0-	-0-	-0-	2586	2			Y	-0-					-0-
02	2610	X	2030	-0-	-580	-0-	2030	2			Y	-0-					-0-
03	2368	X	2368	-0-	-0-	-0-	2368	2			Y	-0-					-0-
04	2490	X	2135	-0-	-355	-0-	2135	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

11	3127	X	3127	-0-	-0-	-0-	3127	2			Y	-0-					-0-
12	3201	X	3201	-0-	-0-	-0-	3201	2			Y	-0-					-0-
01	3194	X	3194	-0-	-0-	-0-	3194	2			Y	-0-					-0-
02	2940	X	2940	-0-	-0-	-0-	2940	2			Y	-0-					-0-
03	3177	X	3177	-0-	-0-	-0-	3177	2			Y	-0-					-0-
*04	3216	X	3216	-0-	-0-	-0-	3216	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

11	2785	N	2785	-0-	-0-	-0-	2785	2			Y	-0-					-0-
12	2973	N	2973	-0-	-0-	-0-	2973	2			Y	-0-					-0-
01	2883	N	2802	-0-	-81	-0-	2802	2			Y	-0-					-0-
02	2697	N	2643	-0-	-54	-0-	2643	2			Y	-0-					-0-
03	2976	N	2738	-0-	-238	-0-	2738	2			Y	-0-					-0-
04	2700	N	2665	-0-	-35	-0-	2665	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

11	3090	X	3037	-0-	-53	-0-	3037	2			N	-0-					-0-
12	3193	X	3070	-0-	-123	-0-	3070	2			N	-0-					-0-
01	3193	X	3094	-0-	-99	-0-	3094	2			N	-0-					-0-
02	2987	X	2840	-0-	-147	-0-	2840	2			N	-0-					-0-
03	3162	X	3010	-0-	-152	-0-	3010	2			N	-0-					-0-
04	3030	X	2923	-0-	-107	-0-	2923	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3530	-0-	-190	-0-	3530	2			N	-0-					-0-
12	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					-0-
01	4812	X	4812	-0-	-0-	-0-	4812	2			N	-0-					-0-
02	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
03	3968	X	3393	-0-	-575	-0-	3393	2			N	-0-					-0-
04	3840	X	2467	-0-	-1373	-0-	2467	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-
12	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
01	3565	X	3298	-0-	-267	-0-	3298	2			N	-0-					-0-
02	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-
03	3565	X	3322	-0-	-243	-0-	3322	2			N	-0-					-0-
04	3450	X	2451	-0-	-999	-0-	2451	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5635	X	5635	-0-	-0-	-0-	5635	2			Y	-0-					-0-
12	5456	X	5399	-0-	-57	-0-	5399	2			Y	-0-					-0-
01	5549	X	5406	-0-	-143	-0-	5406	2			Y	-0-					-0-
02	4988	X	4960	-0-	-28	-0-	4960	2			Y	-0-					-0-
03	5483	X	5483	-0-	-0-	-0-	5483	2			Y	-0-					-0-
*04	5628	X	5628	-0-	-0-	-0-	5628	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3197	X	3197	-0-	-0-	-0-	3197	2			Y	-0-					-0-
12	3224	X	3224	-0-	-0-	-0-	3224	2			Y	-0-					-0-
01	3178	X	3178	-0-	-0-	-0-	3178	2			Y	-0-					-0-
02	2995	X	2995	-0-	-0-	-0-	2995	2			Y	-0-					-0-
03	2981	X	2981	-0-	-0-	-0-	2981	2			Y	-0-					-0-
*04	2977	X	2977	-0-	-0-	-0-	2977	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
12	1116	N	847	-0-	-269	-0-	847	2			Y	-0-					-0-
01	1116	N	833	-0-	-283	-0-	833	2			Y	-0-					-0-
02	1044	N	704	-0-	-340	-0-	704	2			Y	-0-					-0-
03	837	N	625	-0-	-212	-0-	625	2			Y	-0-					-0-
04	810	N	531	-0-	-279	-0-	531	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3599	-0-	-31	-0-	3599	2			N	-0-					-0-
12	3720	X	3119	-0-	-601	-0-	3119	2			N	-0-					-0-
01	3441	X	2346	-0-	-1095	-0-	2346	2			N	-0-					-0-
02	3480	X	3071	-0-	-409	-0-	3071	2			N	-0-					-0-
03	3720	X	3255	-0-	-465	-0-	3255	2			N	-0-					-0-
04	3600	X	3082	-0-	-518	-0-	3082	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	2013	2			Y	-0-					-0-
01	1922	N	1866	-0-	-56	-0-	1866	2			Y	-0-					-0-
02	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					-0-
03	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
*04	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1085	X	487	-0-	-598	-0-	487	2			Y	-0-					-0-
12	1780	X	1780	-0-	-0-	-0-	1780	2			Y	-0-					-0-
01	4539	X	4539	-0-	-0-	-0-	4539	2			Y	-0-					-0-
02	3876	X	3876	-0-	-0-	-0-	3876	2			Y	-0-					-0-
03	744	X	506	-0-	-238	-0-	506	2			Y	-0-					-0-
*04	2064	X	2064	-0-	-0-	-0-	2064	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

11	5325	X	5325	-0-	-0-	-0-	5325	2			Y	-0-					-0-
12	5031	X	5031	-0-	-0-	-0-	5031	2			Y	-0-					-0-
01	5096	X	5096	-0-	-0-	-0-	5096	2			Y	-0-					-0-
02	4412	X	4412	-0-	-0-	-0-	4412	2			Y	-0-					-0-
03	4513	X	4513	-0-	-0-	-0-	4513	2			Y	-0-					-0-
*04	4238	X	4238	-0-	-0-	-0-	4238	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

11	3900	X	3630	-0-	-270	-0-	3630	2			Y	-0-					-0-
12	4030	X	3663	-0-	-367	-0-	3663	2			Y	-0-					-0-
01	4030	X	3588	-0-	-442	-0-	3588	2			Y	-0-					-0-
02	3509	X	3265	-0-	-244	-0-	3265	2			Y	-0-					-0-
03	3751	X	3124	-0-	-627	-0-	3124	2			Y	-0-					-0-
04	3630	X	2872	-0-	-758	-0-	2872	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

11	4094	X	4094	-0-	-0-	-0-	4094	2			Y	-0-					-0-
12	2806	X	2806	-0-	-0-	-0-	2806	2			Y	-0-					-0-
01	3671	X	3671	-0-	-0-	-0-	3671	2			Y	-0-					-0-
02	4374	X	4374	-0-	-0-	-0-	4374	2			Y	-0-					-0-
03	5677	X	5677	-0-	-0-	-0-	5677	2			Y	-0-					-0-
*04	5509	X	5509	-0-	-0-	-0-	5509	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

11	3926	X	3926	-0-	-0-	-0-	3926	2			Y	-0-					-0-
12	4004	X	4004	-0-	-0-	-0-	4004	2			Y	-0-					-0-
01	3894	X	3894	-0-	-0-	-0-	3894	2			Y	-0-					-0-
02	3480	X	3073	-0-	-407	-0-	3073	2			Y	-0-					-0-
03	3720	X	3469	-0-	-251	-0-	3469	2			Y	-0-					-0-
04	3600	X	3566	-0-	-34	-0-	3566	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

11	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-
12	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					-0-
01	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					-0-
03	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
*04	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1928	-0-	-202	-0-	1928	2			Y	-0-					-0-
12	2201	N	1846	-0-	-355	-0-	1846	2			Y	-0-					-0-
01	2015	N	1807	-0-	-208	-0-	1807	2			Y	-0-					-0-
02	1856	N	1608	-0-	-248	-0-	1608	2			Y	-0-					-0-
03	1860	N	1721	-0-	-139	-0-	1721	2			Y	-0-					-0-
04	1740	N	1649	-0-	-91	-0-	1649	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5513	X	5513	-0-	-0-	-0-	5513	2			Y	-0-					-0-
12	5178	X	5178	-0-	-0-	-0-	5178	2			Y	-0-					-0-
01	4976	X	4976	-0-	-0-	-0-	4976	2			Y	-0-					-0-
02	4405	X	4405	-0-	-0-	-0-	4405	2			Y	-0-					-0-
03	4648	X	4648	-0-	-0-	-0-	4648	2			Y	-0-					-0-
*04	4379	X	4379	-0-	-0-	-0-	4379	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2691	-0-	-249	-0-	2691	2			N	-0-					21
12	2852	N	2724	-0-	-128	-0-	2724	2			N	-0-					21
01	2852	N	2433	-0-	-419	-0-	2433	2			N	-0-					21
02	2610	N	1944	-0-	-666	-0-	1944	2			N	-0-					21
03	2728	N	2376	-0-	-352	-0-	2376	2			N	-0-					21
*04	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					21

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4464	-0-	-1326	-0-	4464	2			Y	-0-					-0-
12	5208	X	5048	-0-	-160	-0-	5048	2			Y	-0-					-0-
01	5363	X	4163	-0-	-1200	-0-	4163	2			Y	-0-					-0-
02	5017	X	3718	-0-	-1299	-0-	3718	2			Y	-0-					-0-
03	5363	X	3965	-0-	-1398	-0-	3965	2			Y	-0-					-0-
04	4890	X	3576	-0-	-1314	-0-	3576	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2876	X	2876	-0-	-0-	-0-	2876	2			Y	-0-					-0-
12	3077	X	3077	-0-	-0-	-0-	3077	2			Y	-0-					-0-
01	3073	X	3073	-0-	-0-	-0-	3073	2			Y	-0-					-0-
02	2718	X	2718	-0-	-0-	-0-	2718	2			Y	-0-					-0-
03	3305	X	3305	-0-	-0-	-0-	3305	2			Y	-0-					-0-
*04	3049	X	3049	-0-	-0-	-0-	3049	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1772	-0-	-58	-0-	1772	2			N	-0-					-0-
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
01	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
02	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
03	1891	N	1831	-0-	-60	-0-	1831	2			N	-0-					-0-
*04	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4348	X	4348	-0-	-0-	-0-	4348	2			Y	-0-					-0-
12	3852	X	3852	-0-	-0-	-0-	3852	2			Y	-0-					-0-
01	3781	X	3781	-0-	-0-	-0-	3781	2			Y	-0-					-0-
02	3625	X	2061	-0-	-1564	-0-	2061	2			Y	-0-					-0-
03	3875	X	2061	-0-	-1814	-0-	2061	2			Y	-0-					-0-
04	3750	X	3402	-0-	-348	-0-	3402	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	853	-0-	-197	-0-	853	2			Y	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					-0-
01	775	N	767	-0-	-8	-0-	767	2			Y	-0-					-0-
02	812	N	677	-0-	-135	-0-	677	2			Y	-0-					-0-
03	1085	N	532	-0-	-553	-0-	532	2			Y	-0-					-0-
04	750	N	507	-0-	-243	-0-	507	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-
12	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					-0-
01	1884	N	1884	-0-	-0-	-0-	1884	2			Y	-0-					-0-
02	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	2024	2			Y	-0-					-0-
*04	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5381	X	5381	-0-	-0-	-0-	5381	2			Y	-0-					-0-
12	4990	X	4990	-0-	-0-	-0-	4990	2			Y	-0-					-0-
01	4898	X	4837	-0-	-61	-0-	4837	2			Y	-0-					-0-
02	5191	X	2583	-0-	-2608	-0-	2583	2			Y	-0-					-0-
03	5549	X	3132	-0-	-2417	-0-	3132	2			Y	-0-					-0-
04	5370	X	3911	-0-	-1459	-0-	3911	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2497	-0-	-53	-0-	2497	2			N	-0-					-0-
12	2635	X	2371	-0-	-264	-0-	2371	2			N	-0-					-0-
01	2635	X	1952	-0-	-683	-0-	1952	2			N	-0-					-0-
02	2465	X	1932	-0-	-533	-0-	1932	2			N	-0-					-0-
03	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
*04	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3236	-0-	-244	-0-	3236	2			Y	-0-					-0-
12	3616	X	3616	-0-	-0-	-0-	3616	2			Y	-0-					-0-
01	3596	X	3534	-0-	-62	-0-	3534	2			Y	-0-					-0-
02	3364	X	3256	-0-	-108	-0-	3256	2			Y	-0-					-0-
03	3596	X	3342	-0-	-254	-0-	3342	2			Y	-0-					-0-
04	3480	X	3078	-0-	-402	-0-	3078	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
12	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
01	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
02	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
03	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
04	1740	N	1224	-0-	-516	-0-	1224	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2587	-0-	-53	-0-	2587	2			Y	-0-					-0-
12	2680	N	2680	-0-	-0-	-0-	2680	2			Y	-0-					-0-
01	2726	N	2726	-0-	-0-	-0-	2726	2			Y	-0-					-0-
02	2494	N	2358	-0-	-136	-0-	2358	2			Y	-0-					-0-
03	2666	N	2524	-0-	-142	-0-	2524	2			Y	-0-					-0-
04	2640	N	2307	-0-	-333	-0-	2307	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3682	-0-	-938	-0-	3674	2	8	9	Y	7	52	1			-0-
12	4774	X	4601	-0-	-173	-0-	4601	2			Y	-0-					-0-
01	4774	X	4330	-0-	-444	-0-	4330	2			Y	-0-					-0-
02	4408	X	3952	-0-	-456	-0-	3952	2			Y	-0-					-0-
03	4588	X	3867	-0-	-721	-0-	3867	2			Y	-0-					-0-
04	4440	X	3409	-0-	-1031	-0-	3409	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1985	-0-	-295	-0-	1985	2			Y	-0-					-0-
12	2077	N	1786	-0-	-291	-0-	1786	2			Y	-0-					-0-
01	2201	N	1890	-0-	-311	-0-	1890	2			Y	-0-					-0-
02	1914	N	1753	-0-	-161	-0-	1753	2			Y	-0-					-0-
03	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					-0-
04	1830	N	1698	-0-	-132	-0-	1698	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	252	-0-	-108	-0-	252	2			N	-0-					-0-
12	341	N	225	-0-	-116	-0-	225	2			N	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
02	232	N	225	-0-	-7	-0-	225	2			N	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
04	270	N	211	-0-	-59	-0-	211	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1672	-0-	-518	-0-	1672	2			Y	-0-					-0-
12	2263	X	1411	-0-	-852	-0-	1411	2			Y	-0-					-0-
01	2019	N	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-
02	2262	X	1808	-0-	-454	-0-	1808	2			Y	-0-					-0-
03	1946	X	1946	-0-	-0-	-0-	1946	2			Y	-0-					-0-
04	1950	X	1698	-0-	-252	-0-	1698	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	426	-0-	-384	-0-	426	2			N	-0-					27
12	868	N	445	-0-	-423	-0-	445	2			N	-0-					27
01	651	N	494	-0-	-157	-0-	494	2			N	-0-					27
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					27
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					27
*04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					27

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2945	X	2945	-0-	-0-	-0-	2945	2			Y	-0-					-0-
12	3394	X	3394	-0-	-0-	-0-	3394	2			Y	-0-					-0-
01	3250	X	3250	-0-	-0-	-0-	3250	2			Y	-0-					-0-
02	3016	X	2761	-0-	-255	-0-	2761	2			Y	-0-					-0-
03	3224	X	2578	-0-	-646	-0-	2578	2			Y	-0-					-0-
04	3120	X	2393	-0-	-727	-0-	2393	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5787	-0-	-783	-0-	5787	2			N	-0-					-0-
12	6603	X	5585	-0-	-1018	-0-	5585	2			N	-0-					-0-
01	6448	X	4878	-0-	-1570	-0-	4878	2			N	-0-					-0-
02	5887	X	4501	-0-	-1386	-0-	4501	2			N	-0-					-0-
03	6200	X	4083	-0-	-2117	-0-	4083	2			N	-0-					-0-
04	5790	X	3709	-0-	-2081	-0-	3709	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2968	-0-	-272	-0-	2968	2			N	-0-					-0-
12	3193	X	2710	-0-	-483	-0-	2710	2			N	-0-					-0-
01	3193	X	2928	-0-	-265	-0-	2928	2			N	-0-					-0-
02	2987	X	2861	-0-	-126	-0-	2861	2			N	-0-					-0-
03	3162	X	2976	-0-	-186	-0-	2976	2			N	-0-					-0-
*04	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2633	N	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
12	2673	N	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
01	2633	N	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
02	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
03	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
04	2460	N	2417	-0-	-43	-0-	2417	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6214	-0-	-896	-0-	6214	2			Y	-0-					-0-
12	7347	X	6556	-0-	-791	-0-	6556	2			Y	-0-					-0-
01	7347	X	6342	-0-	-1005	-0-	6342	2			Y	-0-					-0-
02	6699	X	5744	-0-	-955	-0-	5744	2			Y	-0-					-0-
03	7161	X	6146	-0-	-1015	-0-	6146	2			Y	-0-					-0-
04	6330	X	5816	-0-	-514	-0-	5816	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
12	2046	N	1965	-0-	-81	-0-	1965	2			N	-0-					-0-
01	1891	N	1747	-0-	-144	-0-	1747	2			N	-0-					-0-
02	1914	N	1365	-0-	-549	-0-	1365	2			N	-0-					-0-
03	1953	N	1567	-0-	-386	-0-	1567	2			N	-0-					-0-
04	1680	N	1373	-0-	-307	-0-	1373	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					40
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					40
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					40
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					40
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					40
*04	686	N	686	-0-	-0-	-0-	686	2			N	-0-					40

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1449	-0-	-441	-0-	1449	2			Y	-0-					-0-
12	2687	N	2687	-0-	-0-	-0-	2687	2			Y	-0-					-0-
01	2555	N	2555	-0-	-0-	-0-	2555	2			Y	-0-					-0-
02	2463	X	2463	-0-	-0-	-0-	2463	2			Y	-0-					-0-
03	2697	X	2488	-0-	-209	-0-	2488	2			Y	-0-					-0-
04	2610	X	1970	-0-	-640	-0-	1970	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

11	5190	X	4667	-0-	-523	-0-	4667	2			N	-0-					-0-
12	4898	X	4388	-0-	-510	-0-	4388	2			N	-0-					-0-
01	4968	X	4968	-0-	-0-	-0-	4968	2			N	-0-					-0-
02	4582	X	4108	-0-	-474	-0-	4108	2			N	-0-					-0-
03	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
04	4800	X	4350	-0-	-450	-0-	4350	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

11	2880	X	2579	-0-	-301	-0-	2579	2			N	-0-					-0-
12	2976	X	2568	-0-	-408	-0-	2568	2			N	-0-					-0-
01	2852	X	2571	-0-	-281	-0-	2571	2			N	-0-					-0-
02	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
03	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
04	2490	N	2332	-0-	-158	-0-	2332	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

11	3030	X	2754	-0-	-276	-0-	2754	2			Y	-0-					-0-
12	3007	X	2912	-0-	-95	-0-	2912	2			Y	-0-					-0-
01	2852	X	2799	-0-	-53	-0-	2799	2			Y	-0-					-0-
02	2769	X	2769	-0-	-0-	-0-	2769	2			Y	-0-					-0-
03	2987	X	2987	-0-	-0-	-0-	2987	2			Y	-0-					-0-
*04	2965	X	2965	-0-	-0-	-0-	2965	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

11	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
12	3780	X	3780	-0-	-0-	-0-	3780	2			N	-0-					-0-
01	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
02	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
03	3466	X	3466	-0-	-0-	-0-	3466	2			N	-0-					-0-
04	3300	X	3212	-0-	-88	-0-	3212	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

11	3750	X	3322	-0-	-428	-0-	3322	2			Y	-0-					-0-
12	3813	X	3152	-0-	-661	-0-	3152	2			Y	-0-					-0-
01	3813	X	2755	-0-	-1058	-0-	2755	2			Y	-0-					-0-
02	3411	X	3411	-0-	-0-	-0-	3411	2			Y	-0-					-0-
03	3601	X	3601	-0-	-0-	-0-	3601	2			Y	-0-					-0-
*04	3577	X	3577	-0-	-0-	-0-	3577	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
12	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
01	1271	N	1107	-0-	-164	-0-	1107	2			N	-0-					-0-
02	1189	N	1140	-0-	-49	-0-	1140	2			N	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
*04	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3401	-0-	-49	-0-	3401	2			Y	-0-					-0-
12	3472	X	3349	-0-	-123	-0-	3349	2			Y	-0-					-0-
01	3503	X	3188	-0-	-315	-0-	3188	2			Y	-0-					-0-
02	3277	X	3121	-0-	-156	-0-	3121	2			Y	-0-					-0-
03	3503	X	3371	-0-	-132	-0-	3371	2			Y	-0-					-0-
04	3390	X	3171	-0-	-219	-0-	3171	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6768	X	6768	-0-	-0-	-0-	6768	2			Y	-0-					-0-
12	6849	X	6849	-0-	-0-	-0-	6849	2			Y	-0-					-0-
01	5899	X	5899	-0-	-0-	-0-	5899	2			Y	-0-					-0-
02	5640	X	5640	-0-	-0-	-0-	5640	2			Y	-0-					-0-
03	6052	X	6052	-0-	-0-	-0-	6052	2			Y	-0-					-0-
04	5700	X	5444	-0-	-256	-0-	5444	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5956	X	5956	-0-	-0-	-0-	5956	2			N	-0-					-0-
12	3100	N	5898	-0-	2798	2798	5898	2			N	-0-					-0-
01	8373	X	5575	-0-	-2798	-0-	5575	2			N	-0-					-0-
02	5852	X	5852	-0-	-0-	-0-	5852	2			N	-0-					-0-
03	5422	X	5422	-0-	-0-	-0-	5422	2			N	-0-					-0-
*04	5670	X	5670	-0-	-0-	-0-	5670	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4120	-0-	-410	-0-	4120	2			N	-0-					-0-
12	4681	X	3614	-0-	-1067	-0-	3614	2			N	-0-					-0-
01	5083	X	5083	-0-	-0-	-0-	5083	2			N	-0-					-0-
02	4205	X	4013	-0-	-192	-0-	4013	2			N	-0-					-0-
03	4371	X	4262	-0-	-109	-0-	4262	2			N	-0-					-0-
04	4530	X	3921	-0-	-609	-0-	3921	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4372	X	4372	-0-	-0-	-0-	4372	2			N	-0-					-0-
12	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
01	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					-0-
02	4089	X	4069	-0-	-20	-0-	4069	2			N	-0-					-0-
03	4371	X	4090	-0-	-281	-0-	4090	2			N	-0-					-0-
04	4230	X	3800	-0-	-430	-0-	3800	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2519	N	2519	-0-	-0-	-0-	2519	2			Y	-0-					-0-
12	2945	X	2945	-0-	-0-	-0-	2945	2			Y	-0-					-0-
01	2256	X	2256	-0-	-0-	-0-	2256	2			Y	-0-					-0-
02	2650	X	2650	-0-	-0-	-0-	2650	2			Y	-0-					-0-
03	2568	X	2568	-0-	-0-	-0-	2568	2			Y	-0-					-0-
*04	2419	X	2419	-0-	-0-	-0-	2419	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2676	-0-	-24	-0-	2676	2			N	-0-					-0-
12	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
01	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
02	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
03	2790	N	2542	-0-	-248	-0-	2542	2			N	-0-					-0-
04	2700	N	2619	-0-	-81	-0-	2619	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4020	X	3889	-0-	-131	-0-	3889	2		Y	-0-			-0-
12	4154	X	4104	-0-	-50	-0-	4104	2		Y	-0-			-0-
01	4244	X	4244	-0-	-0-	-0-	4244	2		Y	-0-			-0-
02	3886	X	3315	-0-	-571	-0-	3315	2		Y	-0-			-0-
03	4154	X	2831	-0-	-1323	-0-	2831	2		Y	-0-			-0-
04	4020	X	2144	-0-	-1876	-0-	2144	2		Y	-0-			-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2813	N	2813	-0-	-0-	-0-	2813	2		N	-0-			-0-
12	2759	N	2759	-0-	-0-	-0-	2759	2		N	-0-			-0-
01	2358	N	2358	-0-	-0-	-0-	2358	2		N	-0-			-0-
02	2581	N	1857	-0-	-724	-0-	1857	2		N	-0-			-0-
03	2759	N	2111	-0-	-648	-0-	2111	2		N	-0-			-0-
*04	2645	N	2645	-0-	-0-	-0-	2645	2		N	-0-			-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3870	X	3571	-0-	-299	-0-	3571	2		Y	-0-			-0-
12	3999	X	3315	-0-	-684	-0-	3315	2		Y	-0-			-0-
01	3999	X	3668	-0-	-331	-0-	3668	2		Y	-0-			-0-
02	3756	X	3756	-0-	-0-	-0-	3756	2		Y	-0-			-0-
03	4056	X	4056	-0-	-0-	-0-	4056	2		Y	-0-			-0-
*04	3883	X	3883	-0-	-0-	-0-	3883	2		Y	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5520	X	4624	-0-	-896	-0-	4624	2		N	-0-			-0-
12	5642	X	4455	-0-	-1187	-0-	4455	2		N	-0-			-0-
01	5642	X	4773	-0-	-869	-0-	4773	2		N	-0-			-0-
02	5162	X	4319	-0-	-843	-0-	4319	2		N	-0-			-0-
03	5394	X	4514	-0-	-880	-0-	4514	2		N	-0-			-0-
*04	5123	X	5123	-0-	-0-	-0-	5123	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4601	X	4601	-0-	-0-	-0-	4601	2		Y	-0-			-0-
12	5215	X	5215	-0-	-0-	-0-	5215	2		Y	-0-			-0-
01	5658	X	5658	-0-	-0-	-0-	5658	2		Y	-0-			-0-
02	5249	X	4648	-0-	-601	-0-	4648	2		Y	-0-			-0-
03	5363	X	4351	-0-	-1012	-0-	4351	2		Y	-0-			-0-
04	5490	X	5170	-0-	-320	-0-	5170	2		Y	-0-			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	2		Y	-0-			-0-
12	378	N	378	-0-	-0-	-0-	378	2		Y	-0-			-0-
01	307	N	307	-0-	-0-	-0-	307	2		Y	-0-			-0-
02	387	N	387	-0-	-0-	-0-	387	2		Y	-0-			-0-
03	537	N	537	-0-	-0-	-0-	537	2		Y	-0-			-0-
*04	640	N	640	-0-	-0-	-0-	640	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4681	X	4681	-0-	-0-	-0-	4681	2		N	-0-			-0-
12	4611	X	4611	-0-	-0-	-0-	4611	2		N	-0-			-0-
01	4739	X	4739	-0-	-0-	-0-	4739	2		N	-0-			-0-
02	3937	X	3937	-0-	-0-	-0-	3937	2		N	-0-			-0-
03	4315	X	4315	-0-	-0-	-0-	4315	2		N	-0-			-0-
*04	3949	X	3949	-0-	-0-	-0-	3949	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4771	-0-	-209	-0-	4771	2			Y	-0-					-0-
12	5146	X	3863	-0-	-1283	-0-	3863	2			Y	-0-					-0-
01	5146	X	5024	-0-	-122	-0-	5024	2			Y	-0-					-0-
02	4785	X	4445	-0-	-340	-0-	4445	2			Y	-0-					-0-
03	5115	X	4574	-0-	-541	-0-	4574	2			Y	-0-					-0-
04	4860	X	4748	-0-	-112	-0-	4748	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					-0-
12	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
01	3945	X	3945	-0-	-0-	-0-	3945	2			N	-0-					-0-
02	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
03	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
*04	4431	X	4431	-0-	-0-	-0-	4431	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2907	N	2907	-0-	-0-	-0-	2907	2			Y	-0-					-0-
12	2697	N	2662	-0-	-35	-0-	2662	2			Y	-0-					-0-
01	2578	N	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
02	2148	N	2148	-0-	-0-	-0-	2148	2			Y	-0-					-0-
03	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-
*04	2601	N	2601	-0-	-0-	-0-	2601	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7881	X	3441	-0-	-4440	-0-	3441	2			Y	-0-					-0-
12	3121	X	3121	-0-	-0-	-0-	3121	2			Y	-0-					-0-
01	2650	X	2650	-0-	-0-	-0-	2650	2			Y	-0-					-0-
02	1417	X	1417	-0-	-0-	-0-	1417	2			Y	-0-					-0-
03	3205	X	3205	-0-	-0-	-0-	3205	2			Y	-0-					-0-
*04	3328	X	3328	-0-	-0-	-0-	3328	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3584	-0-	-346	-0-	3584	2			N	-0-					-0-
12	4061	X	3873	-0-	-188	-0-	3873	2			N	-0-					-0-
01	4061	X	3832	-0-	-229	-0-	3832	2			N	-0-					-0-
02	3799	X	3487	-0-	-312	-0-	3487	2			N	-0-					-0-
03	4061	X	3744	-0-	-317	-0-	3744	2			N	-0-					-0-
04	3750	X	3663	-0-	-87	-0-	3663	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4047	X	4047	-0-	-0-	-0-	4047	2			Y	-0-					-0-
12	3887	X	3887	-0-	-0-	-0-	3887	2			Y	-0-					-0-
01	3643	X	3643	-0-	-0-	-0-	3643	2			Y	-0-					-0-
02	3287	X	3287	-0-	-0-	-0-	3287	2			Y	-0-					-0-
03	3231	X	3231	-0-	-0-	-0-	3231	2			Y	-0-					-0-
*04	3103	X	3103	-0-	-0-	-0-	3103	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2950	-0-	-140	-0-	2950	2			Y	-0-					-0-
12	2697	X	2443	-0-	-254	-0-	2443	2			Y	-0-					-0-
01	3286	X	2899	-0-	-387	-0-	2899	2			Y	-0-					-0-
02	3074	X	3056	-0-	-18	-0-	3056	2			Y	-0-					-0-
03	3286	X	3029	-0-	-257	-0-	3029	2			Y	-0-					-0-
04	2940	X	2529	-0-	-411	-0-	2529	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	363	-0-	-567	-0-	363	2			N	-0-					46
12	1178	N	362	-0-	-816	-0-	362	2			N	-0-					46
01	1178	N	549	-0-	-629	-0-	549	2			N	-0-					46
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					46
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					46
04	540	N	348	-0-	-192	-0-	348	2			N	-0-					46

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

11	4061	X	4061	-0-	-0-	-0-	4061	2			Y	-0-					-0-
12	4185	X	4084	-0-	-101	-0-	4084	2			Y	-0-					-0-
01	4185	X	2903	-0-	-1282	-0-	2903	2			Y	-0-					-0-
02	4515	X	4515	-0-	-0-	-0-	4515	2			Y	-0-					-0-
03	4185	X	2620	-0-	-1565	-0-	2620	2			Y	-0-					-0-
04	4050	X	1692	-0-	-2358	-0-	1692	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

11	4881	X	4881	-0-	-0-	-0-	4881	2			N	-0-					-0-
12	4526	X	4526	-0-	-0-	-0-	4526	2			N	-0-					-0-
01	4486	X	4486	-0-	-0-	-0-	4486	2			N	-0-					-0-
02	3683	X	2767	-0-	-916	-0-	2767	2			N	-0-					-0-
03	3937	X	2497	-0-	-1440	-0-	2497	2			N	-0-					-0-
*04	4223	X	4223	-0-	-0-	-0-	4223	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

11	1620	N	1555	-0-	-65	-0-	1555	2			N	-0-					-0-
12	1767	N	1626	-0-	-141	-0-	1626	2			N	-0-					-0-
01	1767	N	1487	-0-	-280	-0-	1487	2			N	-0-					-0-
02	1508	N	1499	-0-	-9	-0-	1499	2			N	-0-					-0-
03	1612	N	1404	-0-	-208	-0-	1404	2			N	-0-					-0-
*04	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

11	5850	X	5176	-0-	-674	-0-	5176	2			Y	-0-					-0-
12	6045	X	4821	-0-	-1224	-0-	4821	2			Y	-0-					-0-
01	6014	X	5796	-0-	-218	-0-	5796	2			Y	-0-					-0-
02	5626	X	4531	-0-	-1095	-0-	4531	2			Y	-0-					-0-
03	5673	X	3366	-0-	-2307	-0-	3366	2			Y	-0-					-0-
04	5610	X	4995	-0-	-615	-0-	4995	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	145	N	83	-0-	-62	-0-	83	2			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

11	3780	X	3706	-0-	-74	-0-	3706	2			Y	-0-					-0-
12	3906	X	3734	-0-	-172	-0-	3734	2			Y	-0-					-0-
01	3906	X	3120	-0-	-786	-0-	3120	2			Y	-0-					-0-
02	3625	X	3537	-0-	-88	-0-	3537	2			Y	-0-					-0-
03	3844	X	3313	-0-	-531	-0-	3313	2			Y	-0-					-0-
04	3720	X	3563	-0-	-157	-0-	3563	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1973	-0-	-97	-0-	1973	2			Y	-0-					-0-
12	2139	N	1809	-0-	-330	-0-	1809	2			Y	-0-					-0-
01	2108	N	2066	-0-	-42	-0-	2066	2			Y	-0-					-0-
02	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-
03	1941	N	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-
04	1830	N	1718	-0-	-112	-0-	1718	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3014	-0-	-526	-0-	3014	2			Y	-0-					-0-
12	3658	X	3229	-0-	-429	-0-	3229	2			Y	-0-					-0-
01	3658	X	2848	-0-	-810	-0-	2848	2			Y	-0-					-0-
02	3422	X	3420	-0-	-2	-0-	3420	2			Y	-0-					-0-
03	3286	X	3270	-0-	-16	-0-	3270	2			Y	-0-					-0-
04	3120	X	1943	-0-	-1177	-0-	1943	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
12	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
01	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
02	2552	N	2534	-0-	-18	-0-	2534	2			N	-0-					-0-
03	2635	N	2407	-0-	-228	-0-	2407	2			N	-0-					-0-
04	2430	N	2221	-0-	-209	-0-	2221	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			Y	-0-					-0-
02	116	N	92	-0-	-24	-0-	92	2			Y	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	2			Y	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3376	X	3376	-0-	-0-	-0-	3376	2			Y	-0-					-0-
12	3410	X	3356	-0-	-54	-0-	3356	2			Y	-0-					-0-
01	3410	X	2857	-0-	-553	-0-	2857	2			Y	-0-					-0-
02	3277	X	3029	-0-	-248	-0-	3029	2			Y	-0-					-0-
03	3503	X	3111	-0-	-392	-0-	3111	2			Y	-0-					-0-
04	3390	X	3159	-0-	-231	-0-	3159	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
12	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
01	2387	N	1899	-0-	-488	-0-	1899	2			N	-0-					-0-
02	2233	N	1482	-0-	-751	-0-	1482	2			N	-0-					-0-
03	2651	N	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
*04	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3906	X	3906	-0-	-0-	-0-	3906	2			N	-0-					127
12	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					127
01	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					127
02	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					127
03	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					127
*04	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					127

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					-0-
12	3410	X	3310	-0-	-100	-0-	3310	2			N	-0-					-0-
01	3410	X	2757	-0-	-653	-0-	2757	2			N	-0-					-0-
02	3190	X	2822	-0-	-368	-0-	2822	2			N	-0-					-0-
03	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-
04	3300	X	2229	-0-	-1071	-0-	2229	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3114	-0-	-306	-0-	3114	2			Y	-0-					-0-
12	3534	X	2806	-0-	-728	-0-	2806	2			Y	-0-					-0-
01	3348	X	3194	-0-	-154	-0-	3194	2			Y	-0-					-0-
02	3016	X	2833	-0-	-183	-0-	2833	2			Y	-0-					-0-
03	3589	X	3589	-0-	-0-	-0-	3589	2			Y	-0-					-0-
*04	3541	X	3541	-0-	-0-	-0-	3541	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5253	X	5253	-0-	-0-	-0-	5253	2			Y	-0-					-0-
12	5544	X	5544	-0-	-0-	-0-	5544	2			Y	-0-					-0-
01	5293	X	5293	-0-	-0-	-0-	5293	2			Y	-0-					-0-
02	3636	X	3636	-0-	-0-	-0-	3636	2			Y	-0-					-0-
03	5160	X	5160	-0-	-0-	-0-	5160	2			Y	-0-					-0-
*04	5026	X	5026	-0-	-0-	-0-	5026	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2196	-0-	-624	-0-	2196	2			N	-0-					-0-
12	2945	N	2381	-0-	-564	-0-	2381	2			N	-0-					-0-
01	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
02	2117	N	1746	-0-	-371	-0-	1746	2			N	-0-					-0-
03	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
04	2070	N	1911	-0-	-159	-0-	1911	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2447	-0-	-1033	-0-	2447	2			Y	-0-					-0-
12	3441	X	2102	-0-	-1339	-0-	2102	2			Y	-0-					-0-
01	3980	X	3980	-0-	-0-	-0-	3980	2			Y	-0-					-0-
02	3314	X	3314	-0-	-0-	-0-	3314	2			Y	-0-					-0-
03	3329	X	3329	-0-	-0-	-0-	3329	2			Y	-0-					-0-
04	3660	X	2255	-0-	-1405	-0-	2255	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	3180	-0-	-2760	-0-	3180	2			Y	-0-					-0-
12	5332	X	3616	-0-	-1716	-0-	3616	2			Y	-0-					-0-
01	5332	X	2663	-0-	-2669	-0-	2663	2			Y	-0-					-0-
02	4988	X	2646	-0-	-2342	-0-	2646	2			Y	-0-					-0-
03	3627	X	2760	-0-	-867	-0-	2760	2			Y	-0-					-0-
04	3510	X	2819	-0-	-691	-0-	2819	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
01	2796	N	2796	-0-	-0-	-0-	2796	2			Y	-0-					-0-
02	2900	N	3658	-0-	758	758	3658	2			Y	-0-					-0-
03	3100	N	3749	-0-	649	1407	3749	2			Y	-0-					-0-
*04	3000	N	3271	-0-	271	1678	3271	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2363	-0-	-427	-0-	2363	2			Y	-0-					-0-
12	2883	N	2664	-0-	-219	-0-	2664	2			Y	-0-					-0-
01	2883	N	2657	-0-	-226	-0-	2657	2			Y	-0-					-0-
02	2784	X	2246	-0-	-538	-0-	2246	2			Y	-0-					-0-
03	2976	X	2208	-0-	-768	-0-	2208	2			Y	-0-					-0-
04	2580	X	1996	-0-	-584	-0-	1996	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2404	N	2404	-0-	-0-	-0-	2404	2			Y	-0-					-0-
12	2534	N	2534	-0-	-0-	-0-	2534	2			Y	-0-					-0-
01	2537	N	2537	-0-	-0-	-0-	2537	2			Y	-0-					-0-
02	2415	N	2415	-0-	-0-	-0-	2415	2			Y	-0-					-0-
03	2581	N	2581	-0-	-0-	-0-	2581	2			Y	-0-					-0-
*04	2546	N	2546	-0-	-0-	-0-	2546	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
12	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
03	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
*04	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	350	-0-	-220	-0-	350	2			N	-0-					-0-
12	589	N	77	-0-	-512	-0-	77	2			N	-0-					-0-
01	527	N	240	-0-	-287	-0-	240	2			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	240	N	4	-0-	-236	-0-	4	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1388	-0-	-82	-0-	1388	2			Y	-0-					-0-
12	1581	N	1581	-0-	-0-	-0-	1581	2			Y	-0-					-0-
01	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-					-0-
02	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	2			Y	-0-					-0-
*04	2107	N	2107	-0-	-0-	-0-	2107	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3989	X	3989	-0-	-0-	-0-	3989	2			N	-0-					35
12	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					35
01	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					35
02	3596	X	3258	-0-	-338	-0-	3258	2			N	-0-					35
03	3844	X	3604	-0-	-240	-0-	3604	2			N	-0-					35
04	3720	X	3170	-0-	-550	-0-	3170	2			N	-0-					35

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4218	-0-	-1212	-0-	4218	2			N	-0-					-0-
12	5611	X	4457	-0-	-1154	-0-	4457	2			N	-0-					-0-
01	5177	X	4387	-0-	-790	-0-	4387	2			N	-0-					-0-
02	4843	X	4081	-0-	-762	-0-	4081	2			N	-0-					-0-
03	4960	X	4395	-0-	-565	-0-	4395	2			N	-0-					-0-
04	4320	X	3960	-0-	-360	-0-	3960	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2880	-0-	-0-	-0-	2880	2			Y	-0-					-0-
12	3011	X	3011	-0-	-0-	-0-	3011	2			Y	-0-					-0-
01	2929	X	2929	-0-	-0-	-0-	2929	2			Y	-0-					-0-
02	2874	X	2874	-0-	-0-	-0-	2874	2			Y	-0-					-0-
03	3295	X	3295	-0-	-0-	-0-	3295	2			Y	-0-					-0-
*04	3250	X	3250	-0-	-0-	-0-	3250	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4703	X	4703	-0-	-0-	-0-	4703	2			Y	-0-					-0-
12	5149	X	5149	-0-	-0-	-0-	5149	2			Y	-0-					-0-
01	4548	X	4548	-0-	-0-	-0-	4548	2			Y	-0-					-0-
02	4133	X	4133	-0-	-0-	-0-	4133	2			Y	-0-					-0-
03	4671	X	4671	-0-	-0-	-0-	4671	2			Y	-0-					-0-
*04	4739	X	4739	-0-	-0-	-0-	4739	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1822	-0-	-98	-0-	1822	2			N	-0-					-0-
12	1891	N	1385	-0-	-506	-0-	1385	2			N	-0-					-0-
01	1860	N	1827	-0-	-33	-0-	1827	2			N	-0-					-0-
02	1769	N	1622	-0-	-147	-0-	1622	2			N	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
04	1770	N	1590	-0-	-180	-0-	1590	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3546	-0-	-84	-0-	3546	2			Y	-0-					-0-
12	3751	X	3562	-0-	-189	-0-	3562	2			Y	-0-					-0-
01	3689	X	3439	-0-	-250	-0-	3439	2			Y	-0-					-0-
02	3422	X	3243	-0-	-179	-0-	3243	2			Y	-0-					-0-
03	3658	X	3401	-0-	-257	-0-	3401	2			Y	-0-					-0-
04	3540	X	3201	-0-	-339	-0-	3201	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5584	-0-	-116	-0-	5584	2			N	-0-					-0-
12	5890	X	5629	-0-	-261	-0-	5629	2			N	-0-					-0-
01	6186	X	6186	-0-	-0-	-0-	6186	2			N	-0-					-0-
02	5510	X	5389	-0-	-121	-0-	5389	2			N	-0-					-0-
03	6034	X	6034	-0-	-0-	-0-	6034	2			N	-0-					-0-
*04	5736	X	5736	-0-	-0-	-0-	5736	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2401	X	2401	-0-	-0-	-0-	2401	2			Y	-0-					-0-
12	2796	N	2796	-0-	-0-	-0-	2796	2			Y	-0-					-0-
01	2638	N	2638	-0-	-0-	-0-	2638	2			Y	-0-					-0-
02	2146	N	1995	-0-	-151	-0-	1995	2			Y	-0-					-0-
03	2294	N	1961	-0-	-333	-0-	1961	2			Y	-0-					-0-
04	2220	N	2120	-0-	-100	-0-	2120	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2262	X	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
12	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
01	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
02	2146	N	1950	-0-	-196	-0-	1950	2			N	-0-					-0-
03	2294	N	2009	-0-	-285	-0-	2009	2			N	-0-					-0-
04	2220	N	2002	-0-	-218	-0-	2002	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4628	-0-	-502	-0-	4620	2	8	9	Y	7	52	1			-0-
12	5270	X	4875	-0-	-395	-0-	4875	2			Y	-0-					-0-
01	5239	X	4841	-0-	-398	-0-	4841	2			Y	-0-					-0-
02	4843	X	4769	-0-	-74	-0-	4769	2			Y	-0-					-0-
03	5084	X	5009	-0-	-75	-0-	5009	2			Y	-0-					-0-
*04	4915	X	4915	-0-	-0-	-0-	4915	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

11	4200	X	3733	-0-	-467	-0-	3733	2			Y	-0-					-0-
12	4464	X	4293	-0-	-171	-0-	4293	2			Y	-0-					-0-
01	4464	X	3923	-0-	-541	-0-	3923	2			Y	-0-					-0-
02	4176	X	3754	-0-	-422	-0-	3754	2			Y	-0-					-0-
03	4278	X	4122	-0-	-156	-0-	4122	2			Y	-0-					-0-
04	4140	X	4014	-0-	-126	-0-	4014	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

11	5160	X	4320	-0-	-840	-0-	4320	2			Y	-0-					-0-
12	5208	X	4692	-0-	-516	-0-	4692	2			Y	-0-					-0-
01	5053	X	4086	-0-	-967	-0-	4086	2			Y	-0-					-0-
02	4727	X	4165	-0-	-562	-0-	4165	2			Y	-0-					-0-
03	5053	X	4088	-0-	-965	-0-	4088	2			Y	-0-					-0-
04	4530	X	4048	-0-	-482	-0-	4048	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

11	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	2			Y	-0-					-0-
04	180	N	134	-0-	-46	-0-	134	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

11	6630	X	5620	-0-	-1010	-0-	5620	2			N	-0-					-0-
12	6324	X	5659	-0-	-665	-0-	5659	2			N	-0-					-0-
01	6262	X	5593	-0-	-669	-0-	5593	2			N	-0-					-0-
02	5800	X	5163	-0-	-637	-0-	5163	2			N	-0-					-0-
03	5859	X	5357	-0-	-502	-0-	5357	2			N	-0-					-0-
04	5610	X	5023	-0-	-587	-0-	5023	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

11	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

11	3210	X	3187	-0-	-23	-0-	3187	2			Y	-0-					-0-
12	3317	X	3052	-0-	-265	-0-	3052	2			Y	-0-					-0-
01	3317	X	3040	-0-	-277	-0-	3040	2			Y	-0-					-0-
02	2957	X	2957	-0-	-0-	-0-	2957	2			Y	-0-					-0-
03	3131	X	2729	-0-	-402	-0-	2729	2			Y	-0-					-0-
*04	3091	X	3091	-0-	-0-	-0-	3091	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5202	X	5202	-0-	-0-	-0-	5202	2			Y	-0-					-0-
12	3906	X	3773	-0-	-133	-0-	3773	2			Y	-0-					-0-
01	3906	X	3453	-0-	-453	-0-	3453	2			Y	-0-					-0-
02	3654	X	3204	-0-	-450	-0-	3204	2			Y	-0-					-0-
03	3906	X	3349	-0-	-557	-0-	3349	2			Y	-0-					-0-
04	3780	X	3199	-0-	-581	-0-	3199	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

11	4546	X	4546	-0-	-0-	-0-	4546	2			Y	-0-					-0-
12	4012	X	4012	-0-	-0-	-0-	4012	2			Y	-0-					-0-
01	3844	X	3532	-0-	-312	-0-	3532	2			Y	-0-					-0-
02	3596	X	2232	-0-	-1364	-0-	2232	2			Y	-0-					-0-
03	5400	X	5400	-0-	-0-	-0-	5400	2			Y	-0-					-0-
04	3720	X	3512	-0-	-208	-0-	3512	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

11	2198	X	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
12	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
01	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
02	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
03	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
04	2310	N	1299	-0-	-1011	-0-	1299	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

11	5250	X	4331	-0-	-919	-0-	4331	2			N	-0-					-0-
12	4805	X	4152	-0-	-653	-0-	4152	2			N	-0-					-0-
01	4805	X	3459	-0-	-1346	-0-	3459	2			N	-0-					-0-
02	4495	X	4179	-0-	-316	-0-	4179	2			N	-0-					-0-
03	4464	X	3845	-0-	-619	-0-	3845	2			N	-0-					-0-
04	4320	X	3393	-0-	-927	-0-	3393	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

11	2550	X	2409	-0-	-141	-0-	2409	2			N	-0-					-0-
12	2635	X	1926	-0-	-709	-0-	1926	2			N	-0-					-0-
01	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
02	2320	N	2211	-0-	-109	-0-	2211	2			N	-0-					-0-
03	1922	N	1744	-0-	-178	-0-	1744	2			N	-0-					-0-
04	2550	N	2006	-0-	-544	-0-	2006	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

11	2250	N	2125	-0-	-125	-0-	2125	2			Y	-0-					-0-
12	2325	N	2131	-0-	-194	-0-	2131	2			Y	-0-					-0-
01	1829	N	1829	-0-	-0-	-0-	1829	2			Y	-0-					-0-
02	2059	N	1924	-0-	-135	-0-	1924	2			Y	-0-					-0-
03	2245	N	2245	-0-	-0-	-0-	2245	2			Y	-0-					-0-
*04	1780	N	1780	-0-	-0-	-0-	1780	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

11	3840	X	3209	-0-	-631	-0-	3209	2			N	-0-					-0-
12	3968	X	3920	-0-	-48	-0-	3920	2			N	-0-					-0-
01	3906	X	3845	-0-	-61	-0-	3845	2			N	-0-					-0-
02	3625	X	3484	-0-	-141	-0-	3484	2			N	-0-					-0-
03	3906	X	3612	-0-	-294	-0-	3612	2			N	-0-					-0-
04	3780	X	3534	-0-	-246	-0-	3534	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	76	-0-	-44	-0-	76	2			Y	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	2			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
02	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
04	150	N	25	-0-	-125	-0-	25	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

11	2250	N	2182	-0-	-68	-0-	2182	2			N	-0-					-0-
12	2449	N	2178	-0-	-271	-0-	2178	2			N	-0-					-0-
01	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
02	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
03	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
04	2220	N	1757	-0-	-463	-0-	1757	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

11	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
12	2139	N	1810	-0-	-329	-0-	1810	2			N	-0-					-0-
01	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
02	2001	N	1897	-0-	-104	-0-	1897	2			N	-0-					-0-
03	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
04	2070	N	1960	-0-	-110	-0-	1960	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

11	6660	X	35	-0-	-6625	-0-	35	2			N	-0-					-0-
12	5766	X	4875	-0-	-891	-0-	4875	2			N	-0-					-0-
01	5053	X	3990	-0-	-1063	-0-	3990	2			N	-0-					-0-
02	4263	X	3412	-0-	-851	-0-	3412	2			N	-0-					-0-
03	4867	X	3482	-0-	-1385	-0-	3482	2			N	-0-					-0-
04	4710	X	3136	-0-	-1574	-0-	3136	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

11	4290	X	4162	-0-	-128	-0-	4162	2			Y	-0-					-0-
12	4433	X	4220	-0-	-213	-0-	4220	2			Y	-0-					-0-
01	4433	X	4169	-0-	-264	-0-	4169	2			Y	-0-					-0-
02	4060	X	3874	-0-	-186	-0-	3874	2			Y	-0-					-0-
03	4340	X	4193	-0-	-147	-0-	4193	2			Y	-0-					-0-
04	4170	X	3667	-0-	-503	-0-	3667	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

11	3210	X	3001	-0-	-209	-0-	3001	2			Y	-0-					-0-
12	3135	X	3135	-0-	-0-	-0-	3135	2			Y	-0-					-0-
01	3363	X	3363	-0-	-0-	-0-	3363	2			Y	-0-					-0-
02	3197	X	3197	-0-	-0-	-0-	3197	2			Y	-0-					-0-
03	3552	X	3552	-0-	-0-	-0-	3552	2			Y	-0-					-0-
*04	3308	X	3308	-0-	-0-	-0-	3308	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

11	420	N	272	-0-	-148	-0-	272	2			Y	-0-					-0-
12	403	N	280	-0-	-123	-0-	280	2			Y	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
02	261	N	202	-0-	-59	-0-	202	2			Y	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
*04	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4523	-0-	-127	-0-	4523	2			N	-0-					-0-
12	5382	X	5382	-0-	-0-	-0-	5382	2			N	-0-					-0-
01	4805	X	4334	-0-	-471	-0-	4334	2			N	-0-					-0-
02	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					-0-
03	4805	X	4573	-0-	-232	-0-	4573	2			N	-0-					-0-
*04	4687	X	4687	-0-	-0-	-0-	4687	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

11	3690	X	3300	-0-	-390	-0-	3300	2			Y	-0-					-0-
12	3782	X	3692	-0-	-90	-0-	3692	2			Y	-0-					-0-
01	3782	X	3737	-0-	-45	-0-	3737	2			Y	-0-					-0-
02	3538	X	3513	-0-	-25	-0-	3513	2			Y	-0-					-0-
03	3751	X	3700	-0-	-51	-0-	3700	2			Y	-0-					-0-
04	3630	X	3556	-0-	-74	-0-	3556	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

11	4110	X	4076	-0-	-34	-0-	4076	2			N	-0-					173
12	4309	X	3493	-0-	-816	-0-	3493	2			N	-0-					173
01	4309	X	4200	-0-	-109	-0-	4200	2			N	-0-					173
02	4031	X	3530	-0-	-501	-0-	3530	2			N	-0-					173
03	4278	X	3872	-0-	-406	-0-	3872	2			N	-0-					173
04	4080	X	3556	-0-	-524	-0-	3556	2			N	-0-					173

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
04	810	N	782	-0-	-28	-0-	782	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

11	3960	X	3674	-0-	-286	-0-	3674	2			N	-0-					-0-
12	4092	X	3926	-0-	-166	-0-	3926	2			N	-0-					-0-
01	4092	X	3979	-0-	-113	-0-	3979	2			N	-0-					-0-
02	3828	X	3725	-0-	-103	-0-	3725	2			N	-0-					-0-
03	4092	X	3992	-0-	-100	-0-	3992	2			N	-0-					-0-
04	3840	X	3739	-0-	-101	-0-	3739	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

11	2970	X	2892	-0-	-78	-0-	2892	2			Y	-0-					-0-
12	3069	X	2935	-0-	-134	-0-	2935	2			Y	-0-					-0-
01	3007	N	2890	-0-	-117	-0-	2890	2			Y	-0-					-0-
02	2784	N	2523	-0-	-261	-0-	2523	2			Y	-0-					-0-
03	2945	N	2083	-0-	-862	-0-	2083	2			Y	-0-					-0-
04	2790	N	2154	-0-	-636	-0-	2154	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

11	5640	X	4919	-0-	-721	-0-	4919	2			Y	-0-					-0-
12	5797	X	5755	-0-	-42	-0-	5755	2			Y	-0-					-0-
01	5797	X	5139	-0-	-658	-0-	5139	2			Y	-0-					-0-
02	5423	X	5110	-0-	-313	-0-	5110	2			Y	-0-					-0-
03	5766	X	5510	-0-	-256	-0-	5510	2			Y	-0-					-0-
04	5580	X	5232	-0-	-348	-0-	5232	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5777	X	5777	-0-	-0-	-0-	5777	2			Y	-0-					-0-
12	5828	X	5455	-0-	-373	-0-	5455	2			Y	-0-					-0-
01	5828	X	5579	-0-	-249	-0-	5579	2			Y	-0-					-0-
02	5539	X	5260	-0-	-279	-0-	5260	2			Y	-0-					-0-
03	5921	X	5561	-0-	-360	-0-	5561	2			Y	-0-					-0-
04	5730	X	5369	-0-	-361	-0-	5369	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

11	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-
12	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
01	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					-0-
02	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
03	3162	X	2857	-0-	-305	-0-	2857	2			N	-0-					-0-
04	3060	X	2611	-0-	-449	-0-	2611	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

11	3870	X	3555	-0-	-315	-0-	3555	2			N	-0-					-0-
12	3782	X	3422	-0-	-360	-0-	3422	2			N	-0-					-0-
01	3782	X	3721	-0-	-61	-0-	3721	2			N	-0-					-0-
02	3451	X	3449	-0-	-2	-0-	3449	2			N	-0-					-0-
03	3689	X	3449	-0-	-240	-0-	3449	2			N	-0-					-0-
04	3600	X	3292	-0-	-308	-0-	3292	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

11	5220	X	5092	-0-	-128	-0-	5092	2			Y	-0-					-0-
12	5394	X	4881	-0-	-513	-0-	4881	2			Y	-0-					-0-
01	5394	X	3820	-0-	-1574	-0-	3820	2			Y	-0-					-0-
02	5046	X	3769	-0-	-1277	-0-	3769	2			Y	-0-					-0-
03	5967	X	5967	-0-	-0-	-0-	5967	2			Y	-0-					-0-
*04	6383	X	6383	-0-	-0-	-0-	6383	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

11	4500	X	4212	-0-	-288	-0-	4212	2			Y	-0-					-0-
12	4650	X	4395	-0-	-255	-0-	4395	2			Y	-0-					-0-
01	4650	X	3562	-0-	-1088	-0-	3562	2			Y	-0-					-0-
02	4263	X	3224	-0-	-1039	-0-	3224	2			Y	-0-					-0-
03	4557	X	4303	-0-	-254	-0-	4303	2			Y	-0-					-0-
04	4260	X	4120	-0-	-140	-0-	4120	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

11	4612	X	4612	-0-	-0-	-0-	4612	2			Y	-0-					-0-
12	4942	X	4942	-0-	-0-	-0-	4942	2			Y	-0-					-0-
01	4750	X	4750	-0-	-0-	-0-	4750	2			Y	-0-					-0-
02	4988	X	4441	-0-	-547	-0-	4441	2			Y	-0-					-0-
03	6870	X	6870	-0-	-0-	-0-	6870	2			Y	-0-					-0-
04	4770	X	4117	-0-	-653	-0-	4117	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

11	6180	X	5910	-0-	-270	-0-	5910	2			Y	-0-					-0-
12	6386	X	5207	-0-	-1179	-0-	5207	2			Y	-0-					-0-
01	6386	X	6049	-0-	-337	-0-	6049	2			Y	-0-					-0-
02	5974	X	5461	-0-	-513	-0-	5461	2			Y	-0-					-0-
03	6386	X	5591	-0-	-795	-0-	5591	2			Y	-0-					-0-
04	5910	X	5007	-0-	-903	-0-	5007	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
12	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4372	-0-	-8	-0-	4372	2			Y	-0-					-0-
12	4749	X	4749	-0-	-0-	-0-	4749	2			Y	-0-					-0-
01	4929	X	4384	-0-	-545	-0-	4384	2			Y	-0-					-0-
02	5351	X	5351	-0-	-0-	-0-	5351	2			Y	-0-					-0-
03	5609	X	5609	-0-	-0-	-0-	5609	2			Y	-0-					-0-
*04	4679	X	4679	-0-	-0-	-0-	4679	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4990	-0-	-230	-0-	4990	2			N	-0-					-0-
12	5394	X	4615	-0-	-779	-0-	4615	2			N	-0-					-0-
01	5239	X	4904	-0-	-335	-0-	4904	2			N	-0-					-0-
02	4814	X	4280	-0-	-534	-0-	4280	2			N	-0-					-0-
03	5146	X	4940	-0-	-206	-0-	4940	2			N	-0-					-0-
*04	7583	X	7583	-0-	-0-	-0-	7583	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4550	-0-	-460	-0-	4550	2			Y	-0-					-0-
12	5177	X	4804	-0-	-373	-0-	4804	2			Y	-0-					-0-
01	5115	X	4480	-0-	-635	-0-	4480	2			Y	-0-					-0-
02	4727	X	4061	-0-	-666	-0-	4061	2			Y	-0-					-0-
03	4929	X	4597	-0-	-332	-0-	4597	2			Y	-0-					-0-
04	4650	X	4244	-0-	-406	-0-	4244	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3588	X	3588	-0-	-0-	-0-	3588	2			Y	-0-					-0-
12	3784	X	3784	-0-	-0-	-0-	3784	2			Y	-0-					-0-
01	4034	X	4034	-0-	-0-	-0-	4034	2			Y	-0-					-0-
02	2772	X	2772	-0-	-0-	-0-	2772	2			Y	-0-					-0-
03	2883	X	1853	-0-	-1030	-0-	1853	2			Y	-0-					-0-
04	2790	X	1796	-0-	-994	-0-	1796	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1314	-0-	-966	-0-	1314	2			N	-0-					-0-
12	2325	X	1231	-0-	-1094	-0-	1231	2			N	-0-					-0-
01	1705	X	1098	-0-	-607	-0-	1098	2			N	-0-					-0-
02	1595	X	1550	-0-	-45	-0-	1550	2			N	-0-					-0-
03	2135	X	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
*04	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2431	-0-	-299	-0-	2431	2			Y	-0-					-0-
12	2835	X	2835	-0-	-0-	-0-	2835	2			Y	-0-					-0-
01	2821	X	2481	-0-	-340	-0-	2481	2			Y	-0-					-0-
02	2349	X	2182	-0-	-167	-0-	2182	2			Y	-0-					-0-
03	2821	N	2298	-0-	-523	-0-	2298	2			Y	-0-					-0-
*04	2427	N	2427	-0-	-0-	-0-	2427	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4081	-0-	-449	-0-	4081	2			Y	-0-					-0-
12	4681	X	4234	-0-	-447	-0-	4234	2			Y	-0-					-0-
01	4557	X	4436	-0-	-121	-0-	4436	2			Y	-0-					-0-
02	4200	X	4200	-0-	-0-	-0-	4200	2			Y	-0-					-0-
03	4556	X	4556	-0-	-0-	-0-	4556	2			Y	-0-					-0-
*04	4311	X	4311	-0-	-0-	-0-	4311	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-
12	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-
01	3779	X	3779	-0-	-0-	-0-	3779	2			N	-0-					-0-
02	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					-0-
03	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-					-0-
*04	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2330	N	2330	-0-	-0-	-0-	2330	2			Y	-0-					-0-
12	2326	N	2326	-0-	-0-	-0-	2326	2			Y	-0-					-0-
01	2117	N	2117	-0-	-0-	-0-	2117	2			Y	-0-					-0-
02	2281	N	2281	-0-	-0-	-0-	2281	2			Y	-0-					-0-
03	2391	N	2391	-0-	-0-	-0-	2391	2			Y	-0-					-0-
*04	2189	N	2189	-0-	-0-	-0-	2189	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
12	899	N	701	-0-	-198	-0-	701	2			N	-0-					-0-
01	899	N	870	-0-	-29	-0-	870	2			N	-0-					-0-
02	841	N	756	-0-	-85	-0-	756	2			N	-0-					-0-
03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
04	840	N	725	-0-	-115	-0-	725	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3492	X	3492	-0-	-0-	-0-	3492	2			Y	-0-					-0-
12	3742	X	3742	-0-	-0-	-0-	3742	2			Y	-0-					-0-
01	3594	X	3594	-0-	-0-	-0-	3594	2			Y	-0-					-0-
02	3335	X	2984	-0-	-351	-0-	2984	2			Y	-0-					-0-
03	3565	X	2291	-0-	-1274	-0-	2291	2			Y	-0-					-0-
04	3450	X	2654	-0-	-796	-0-	2654	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2850	-0-	-180	-0-	2850	2			Y	-0-					-0-
12	3131	X	3129	-0-	-2	-0-	3129	2			Y	-0-					-0-
01	3131	X	3015	-0-	-116	-0-	3015	2			Y	-0-					-0-
02	2929	X	2805	-0-	-124	-0-	2805	2			Y	-0-					-0-
03	3131	X	2980	-0-	-151	-0-	2980	2			Y	-0-					-0-
04	3030	X	2578	-0-	-452	-0-	2578	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1254	-0-	-36	-0-	1254	2			N	-0-					-0-
12	1333	N	790	-0-	-543	-0-	790	2			N	-0-					-0-
01	1333	N	930	-0-	-403	-0-	930	2			N	-0-					-0-
02	1218	N	924	-0-	-294	-0-	924	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	900	N	712	-0-	-188	-0-	712	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4163	-0-	-37	-0-	4163	2			N	-0-					44
12	4340	X	4194	-0-	-146	-0-	4194	2			N	-0-					44
01	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					44
02	4060	X	4030	-0-	-30	-0-	4030	2			N	-0-					44
03	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					44
04	4200	X	4191	-0-	-9	-0-	4191	2			N	-0-					44

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2229	-0-	-681	-0-	2229	2			Y	-0-					-0-
12	3069	X	1988	-0-	-1081	-0-	1988	2			Y	-0-					-0-
01	3069	X	2933	-0-	-136	-0-	2933	2			Y	-0-					-0-
02	2437	N	2437	-0-	-0-	-0-	2437	2			Y	-0-					-0-
03	2623	N	2623	-0-	-0-	-0-	2623	2			Y	-0-					-0-
04	2640	N	2207	-0-	-433	-0-	2207	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4577	X	4577	-0-	-0-	-0-	4577	2			N	-0-					-0-
12	4773	X	4773	-0-	-0-	-0-	4773	2			N	-0-					-0-
01	4835	X	4835	-0-	-0-	-0-	4835	2			N	-0-					-0-
02	4002	X	3479	-0-	-523	-0-	3479	2			N	-0-					-0-
03	4278	X	3469	-0-	-809	-0-	3469	2			N	-0-					-0-
04	4140	X	3482	-0-	-658	-0-	3482	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1931	-0-	-859	-0-	1931	2			Y	-0-					-0-
12	2883	X	2458	-0-	-425	-0-	2458	2			Y	-0-					-0-
01	2887	X	2887	-0-	-0-	-0-	2887	2			Y	-0-					-0-
02	2842	X	2767	-0-	-75	-0-	2767	2			Y	-0-					-0-
03	2790	X	2675	-0-	-115	-0-	2675	2			Y	-0-					-0-
04	2790	X	2224	-0-	-566	-0-	2224	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3332	-0-	-868	-0-	3332	2			N	-0-					-0-
12	4340	X	3836	-0-	-504	-0-	3836	2			N	-0-					-0-
01	3906	X	3165	-0-	-741	-0-	3165	2			N	-0-					-0-
02	3480	X	2777	-0-	-703	-0-	2777	2			N	-0-					-0-
03	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
*04	4993	X	4993	-0-	-0-	-0-	4993	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1163	-0-	-127	-0-	1163	2			Y	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					-0-
01	1302	N	901	-0-	-401	-0-	901	2			Y	-0-					-0-
02	1131	N	1023	-0-	-108	-0-	1023	2			Y	-0-					-0-
03	1054	N	84	-0-	-970	-0-	84	2			Y	-0-					-0-
04	870	N	53	-0-	-817	-0-	53	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					-0-
12	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
01	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-
02	3538	X	3513	-0-	-25	-0-	3513	2			N	-0-					-0-
03	3782	X	3705	-0-	-77	-0-	3705	2			N	-0-					-0-
04	3660	X	3378	-0-	-282	-0-	3378	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4509	-0-	-501	-0-	4509	2			N	-0-					-0-
12	5053	X	4788	-0-	-265	-0-	4788	2			N	-0-					-0-
01	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					-0-
02	4654	X	4654	-0-	-0-	-0-	4654	2			N	-0-					-0-
03	4805	X	4434	-0-	-371	-0-	4434	2			N	-0-					-0-
04	4920	X	4560	-0-	-360	-0-	4560	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	5884	-0-	-836	-0-	5884	2			N	-0-					-0-
12	6789	X	6353	-0-	-436	-0-	6353	2			N	-0-					-0-
01	6324	X	6040	-0-	-284	-0-	6040	2			N	-0-					-0-
02	5916	X	5422	-0-	-494	-0-	5422	2			N	-0-					-0-
03	6355	X	5149	-0-	-1206	-0-	5149	2			N	-0-					-0-
04	6150	X	5599	-0-	-551	-0-	5599	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3316	-0-	-134	-0-	3316	2			N	-0-					-0-
12	3565	X	3269	-0-	-296	-0-	3269	2			N	-0-					-0-
01	3503	X	3487	-0-	-16	-0-	3487	2			N	-0-					-0-
02	3277	X	3080	-0-	-197	-0-	3080	2			N	-0-					-0-
03	3451	X	3451	-0-	-0-	-0-	3451	2			N	-0-					-0-
04	3360	X	3109	-0-	-251	-0-	3109	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2754	-0-	-726	-0-	2754	2			Y	-0-					-0-
12	3992	X	3992	-0-	-0-	-0-	3992	2			Y	-0-					-0-
01	3751	X	3317	-0-	-434	-0-	3317	2			Y	-0-					-0-
02	3528	X	3528	-0-	-0-	-0-	3528	2			Y	-0-					-0-
03	3751	X	3631	-0-	-120	-0-	3631	2			Y	-0-					-0-
04	3630	X	3169	-0-	-461	-0-	3169	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2547	-0-	-873	-0-	2547	2			Y	-0-					-0-
12	3534	X	3205	-0-	-329	-0-	3205	2			Y	-0-					-0-
01	3534	X	3163	-0-	-371	-0-	3163	2			Y	-0-					-0-
02	3306	X	2700	-0-	-606	-0-	2700	2			Y	-0-					-0-
03	3348	X	3129	-0-	-219	-0-	3129	2			Y	-0-					-0-
04	3090	X	3067	-0-	-23	-0-	3067	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	997	-0-	-683	-0-	997	2			N	-0-					-0-
12	1643	N	1441	-0-	-202	-0-	1441	2			N	-0-					-0-
01	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
03	1426	N	1292	-0-	-134	-0-	1292	2			N	-0-					-0-
04	1650	N	1154	-0-	-496	-0-	1154	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1787	-0-	-133	-0-	1787	2			N	-0-					-0-
12	1953	N	1794	-0-	-159	-0-	1794	2			N	-0-					-0-
01	1891	N	1780	-0-	-111	-0-	1780	2			N	-0-					-0-
02	1740	N	1629	-0-	-111	-0-	1629	2			N	-0-					-0-
03	1798	N	1736	-0-	-62	-0-	1736	2			N	-0-					-0-
04	1710	N	1705	-0-	-5	-0-	1705	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7348	X	7348	-0-	-0-	-0-	7348	2			Y	-0-					38
12	7610	X	7610	-0-	-0-	-0-	7610	2			Y	-0-					38
01	7489	X	7489	-0-	-0-	-0-	7489	2			Y	-0-					38
02	6670	X	5525	-0-	-1145	-0-	5525	2			Y	-0-					38
03	7379	X	7379	-0-	-0-	-0-	7316	2	63	9	Y	57	70	1			25
04	6900	X	6276	-0-	-624	-0-	6276	2			Y	-0-					25

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3627	-0-	-873	-0-	3627	2			N	-0-					-0-
12	4309	X	3585	-0-	-724	-0-	3585	2			N	-0-					-0-
01	4216	X	3685	-0-	-531	-0-	3685	2			N	-0-					-0-
02	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
03	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					-0-
04	3630	X	3525	-0-	-105	-0-	3525	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3078	-0-	-492	-0-	3078	2			N	-0-					-0-
12	3689	X	2899	-0-	-790	-0-	2899	2			N	-0-					-0-
01	3627	X	2955	-0-	-672	-0-	2955	2			N	-0-					-0-
02	3393	X	3167	-0-	-226	-0-	3167	2			N	-0-					-0-
03	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-
*04	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
12	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
01	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
02	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
03	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
*04	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					17
12	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					17
01	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					17
02	1914	N	1907	-0-	-7	-0-	1907	2			N	-0-					17
03	2046	N	1988	-0-	-58	-0-	1988	2			N	-0-					17
04	1980	N	1888	-0-	-92	-0-	1888	2			N	-0-					17

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2476	N	2475	-0-	-1	-0-	2475	2			N	-0-					-0-
12	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
01	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
02	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
03	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
*04	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3189	-0-	-111	-0-	3189	2			N	-0-					-0-
12	3410	X	3261	-0-	-149	-0-	3261	2			N	-0-					-0-
01	3410	X	3285	-0-	-125	-0-	3285	2			N	-0-					-0-
02	3190	X	2968	-0-	-222	-0-	2968	2			N	-0-					-0-
03	3317	X	3257	-0-	-60	-0-	3257	2			N	-0-					-0-
04	3180	X	3041	-0-	-139	-0-	3041	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4907	-0-	-43	-0-	4907	2			N	-0-					-0-
12	5115	X	4949	-0-	-166	-0-	4949	2			N	-0-					-0-
01	5115	X	4812	-0-	-303	-0-	4812	2			N	-0-					-0-
02	4756	X	4576	-0-	-180	-0-	4576	2			N	-0-					-0-
03	5084	X	4708	-0-	-376	-0-	4708	2			N	-0-					-0-
04	4920	X	4478	-0-	-442	-0-	4478	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
12	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
01	1612	N	1482	-0-	-130	-0-	1482	2			N	-0-					-0-
02	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
03	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
*04	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7437	X	7437	-0-	-0-	-0-	7437	2			N	-0-					-0-
12	7203	X	7203	-0-	-0-	-0-	7203	2			N	-0-					-0-
01	7020	X	7020	-0-	-0-	-0-	7020	2			N	-0-					-0-
02	6439	X	6439	-0-	-0-	-0-	6439	2			N	-0-					-0-
03	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					-0-
*04	6387	X	6387	-0-	-0-	-0-	6387	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2235	-0-	-945	-0-	2235	2			Y	-0-					-0-
12	3340	X	3340	-0-	-0-	-0-	3340	2			Y	-0-					-0-
01	3286	X	2010	-0-	-1276	-0-	2010	2			Y	-0-					-0-
02	3016	X	2009	-0-	-1007	-0-	2009	2			Y	-0-					-0-
03	3286	X	1681	-0-	-1605	-0-	1681	2			Y	-0-					-0-
04	3180	X	1520	-0-	-1660	-0-	1520	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2619	-0-	-411	-0-	2619	2			N	-0-					-0-
12	3131	X	2801	-0-	-330	-0-	2801	2			N	-0-					-0-
01	3100	X	2414	-0-	-686	-0-	2414	2			N	-0-					-0-
02	2610	X	2562	-0-	-48	-0-	2562	2			N	-0-					-0-
03	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
04	2700	X	2644	-0-	-56	-0-	2644	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3635	-0-	-715	-0-	3635	2			N	-0-					-0-
12	4495	X	4489	-0-	-6	-0-	4489	2			N	-0-					-0-
01	4030	X	3883	-0-	-147	-0-	3883	2			N	-0-					-0-
02	5518	X	5518	-0-	-0-	-0-	5518	2			N	-0-					-0-
03	5320	X	5320	-0-	-0-	-0-	5320	2			N	-0-					-0-
*04	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2630	X	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
12	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
01	2864	N	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
02	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
03	3100	N	3128	-0-	28	28	3128	2			N	-0-					-0-
04	2430	N	2322	-0-	-108	-0-	2322	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4367	X	4367	-0-	-0-	-0-	4367	2			Y	-0-					-0-
12	5812	X	5812	-0-	-0-	-0-	5812	2			Y	-0-					-0-
01	5425	X	5425	-0-	-0-	-0-	5425	2			Y	-0-					-0-
02	4708	X	4708	-0-	-0-	-0-	4708	2			Y	-0-					-0-
03	6282	X	6282	-0-	-0-	-0-	6282	2			Y	-0-					-0-
04	4350	X	3294	-0-	-1056	-0-	3294	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

11	6068	X	6068	-0-	-0-	-0-	6068	2			Y	-0-					-0-
12	6043	X	6043	-0-	-0-	-0-	6043	2			Y	-0-					-0-
01	6324	X	6324	-0-	-0-	-0-	6324	2			Y	-0-					-0-
02	5278	X	4856	-0-	-422	-0-	4856	2			Y	-0-					-0-
03	5791	X	5791	-0-	-0-	-0-	5791	2			Y	-0-					-0-
04	5460	X	5069	-0-	-391	-0-	5069	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

11	2760	X	2305	-0-	-455	-0-	2305	2			N	-0-					-0-
12	2511	N	2018	-0-	-493	-0-	2018	2			N	-0-					-0-
01	2573	N	2209	-0-	-364	-0-	2209	2			N	-0-					-0-
02	2233	N	2121	-0-	-112	-0-	2121	2			N	-0-					-0-
03	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
04	2130	N	2036	-0-	-94	-0-	2036	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

11	3000	N	5783	-0-	2783	4279	5783	2			Y	-0-					-0-
12	3100	N	5543	-0-	2443	6722	5543	2			Y	-0-					-0-
01	11012	X	4290	-0-	-6722	-0-	4290	2			Y	-0-					-0-
02	4150	X	4150	-0-	-0-	-0-	4150	2			Y	-0-					-0-
03	4313	X	4313	-0-	-0-	-0-	4313	2			Y	-0-					-0-
*04	3152	X	3152	-0-	-0-	-0-	3152	2			Y	-0-					-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

11	2150	N	2150	-0-	-0-	-0-	2150	2			Y	-0-					-0-
12	2129	N	2129	-0-	-0-	-0-	2129	2			Y	-0-					-0-
01	1872	N	1872	-0-	-0-	-0-	1872	2			Y	-0-					-0-
02	2763	N	2763	-0-	-0-	-0-	2763	2			Y	-0-					-0-
03	2727	N	2727	-0-	-0-	-0-	2727	2			Y	-0-					-0-
*04	2702	N	2702	-0-	-0-	-0-	2702	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

11	3240	X	3167	-0-	-73	-0-	3167	2			N	-0-					-0-
12	3348	X	3231	-0-	-117	-0-	3231	2			N	-0-					-0-
01	3348	X	3264	-0-	-84	-0-	3264	2			N	-0-					-0-
02	3132	X	2968	-0-	-164	-0-	2968	2			N	-0-					-0-
03	3317	X	3263	-0-	-54	-0-	3263	2			N	-0-					-0-
04	3180	X	3083	-0-	-97	-0-	3083	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
12	2263	N	2256	-0-	-7	-0-	2256	2			N	-0-					-0-
01	2263	N	2240	-0-	-23	-0-	2240	2			N	-0-					-0-
02	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
03	2789	N	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-
*04	2903	N	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2353	-0-	-347	-0-	2353	2			Y	-0-					-0-
12	2635	N	2194	-0-	-441	-0-	2194	2			Y	-0-					-0-
01	2635	N	2079	-0-	-556	-0-	2079	2			Y	-0-					-0-
02	2262	N	2058	-0-	-204	-0-	2058	2			Y	-0-					-0-
03	2201	N	1702	-0-	-499	-0-	1702	2			Y	-0-					-0-
*04	2534	N	2534	-0-	-0-	-0-	2534	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1581	-0-	-339	-0-	1581	2			Y	-0-					-0-
12	1984	N	1886	-0-	-98	-0-	1886	2			Y	-0-					-0-
01	1922	N	1787	-0-	-135	-0-	1787	2			Y	-0-					-0-
02	1537	N	737	-0-	-800	-0-	737	2			Y	-0-					-0-
03	1891	N	1343	-0-	-548	-0-	1343	2			Y	-0-					-0-
04	1740	N	1652	-0-	-88	-0-	1652	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1528	-0-	-92	-0-	1528	2			N	-0-					-0-
12	1581	N	1574	-0-	-7	-0-	1574	2			N	-0-					-0-
01	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
02	1479	N	1390	-0-	-89	-0-	1390	2			N	-0-					-0-
03	1581	N	1474	-0-	-107	-0-	1474	2			N	-0-					-0-
04	1530	N	1391	-0-	-139	-0-	1391	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	1746	-0-	-2724	-0-	1746	2			N	-0-					54
12	4619	X	1618	-0-	-3001	-0-	1618	2			N	-0-					54
01	4619	X	1444	-0-	-3175	-0-	1444	2			N	-0-					54
02	3973	X	1412	-0-	-2561	-0-	1302	2	110	9	N	100					154
03	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					154
*04	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					154

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3376	-0-	-14	-0-	3376	2			N	-0-					-0-
12	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
01	3503	X	3472	-0-	-31	-0-	3472	2			N	-0-					-0-
02	3277	X	3248	-0-	-29	-0-	3248	2			N	-0-					-0-
03	3503	X	3232	-0-	-271	-0-	3232	2			N	-0-					-0-
04	3390	X	3255	-0-	-135	-0-	3255	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5479	-0-	-191	-0-	5479	2			N	-0-					13
12	5859	X	5582	-0-	-277	-0-	5582	2			N	-0-					13
01	5859	X	5278	-0-	-581	-0-	5278	2			N	-0-					13
02	5481	X	4926	-0-	-555	-0-	4926	2			N	-0-					13
03	5859	X	5417	-0-	-442	-0-	5417	2			N	-0-					13
04	5490	X	5028	-0-	-462	-0-	5028	2			N	-0-					13

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5848	-0-	-362	-0-	5848	2			N	-0-					-0-
12	6417	X	5738	-0-	-679	-0-	5738	2			N	-0-					-0-
01	6417	X	6171	-0-	-246	-0-	6171	2			N	-0-					-0-
02	6003	X	5610	-0-	-393	-0-	5610	2			N	-0-					-0-
03	6355	X	5616	-0-	-739	-0-	5616	2			N	-0-					-0-
04	5970	X	5508	-0-	-462	-0-	5508	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2899	-0-	-131	-0-	2899	2			Y	-0-					-0-
12	3454	X	3454	-0-	-0-	-0-	3454	2			Y	-0-					-0-
01	3131	X	3072	-0-	-59	-0-	3072	2			Y	-0-					-0-
02	3685	X	3685	-0-	-0-	-0-	3685	2			Y	-0-					-0-
03	3135	X	3135	-0-	-0-	-0-	3135	2			Y	-0-					-0-
*04	3153	X	3153	-0-	-0-	-0-	3153	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2367	-0-	-3	-0-	2367	2			N	-0-					-0-
12	2449	N	2436	-0-	-13	-0-	2436	2			N	-0-					-0-
01	2449	N	2409	-0-	-40	-0-	2409	2			N	-0-					-0-
02	2291	N	2180	-0-	-111	-0-	2180	2			N	-0-					-0-
03	2449	N	2394	-0-	-55	-0-	2394	2			N	-0-					-0-
04	2340	N	2247	-0-	-93	-0-	2247	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3619	-0-	-101	-0-	3619	2			N	-0-					-0-
12	3844	X	3638	-0-	-206	-0-	3638	2			N	-0-					-0-
01	3844	X	3642	-0-	-202	-0-	3642	2			N	-0-					-0-
02	3538	X	3310	-0-	-228	-0-	3310	2			N	-0-					-0-
03	3751	X	3544	-0-	-207	-0-	3544	2			N	-0-					-0-
04	3630	X	3397	-0-	-233	-0-	3397	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	5048	-0-	-172	-0-	5048	2			Y	-0-					-0-
12	5394	X	5192	-0-	-202	-0-	5192	2			Y	-0-					-0-
01	5394	X	5210	-0-	-184	-0-	5210	2			Y	-0-					-0-
02	4754	X	4754	-0-	-0-	-0-	4754	2			Y	-0-					-0-
03	4890	X	4890	-0-	-0-	-0-	4890	2			Y	-0-					-0-
*04	4704	X	4704	-0-	-0-	-0-	4704	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2538	-0-	-1242	-0-	2538	2			N	-0-					49
12	3872	X	3872	-0-	-0-	-0-	3872	2			N	-0-					49
01	3813	X	3406	-0-	-407	-0-	3406	2			N	-0-					49
02	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					49
03	3875	X	2832	-0-	-1043	-0-	2832	2			N	-0-					49
04	3750	X	3691	-0-	-59	-0-	3691	2			N	-0-					49

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1642	-0-	-578	-0-	1642	2			Y	-0-					-0-
12	1364	N	1264	-0-	-100	-0-	1264	2			Y	-0-					-0-
01	1643	N	1030	-0-	-613	-0-	1030	2			Y	-0-					-0-
02	1595	N	1575	-0-	-20	-0-	1575	2			Y	-0-					-0-
03	1941	N	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-
*04	2847	N	2847	-0-	-0-	-0-	2847	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3939	X	3939	-0-	-0-	-0-	3939	2		Y	-0-			-0-
12	3974	X	3974	-0-	-0-	-0-	3974	2		Y	-0-			-0-
01	3875	X	3759	-0-	-116	-0-	3759	2		Y	-0-			-0-
02	3799	X	2718	-0-	-1081	-0-	2718	2		Y	-0-			-0-
03	4061	X	3383	-0-	-678	-0-	3383	2		Y	-0-			-0-
04	3930	X	3488	-0-	-442	-0-	3488	2		Y	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3660	X	3614	-0-	-46	-0-	3614	2		Y	-0-			-0-
12	3782	X	3728	-0-	-54	-0-	3728	2		Y	-0-			-0-
01	3798	X	3798	-0-	-0-	-0-	3798	2		Y	-0-			-0-
02	3480	X	3159	-0-	-321	-0-	3159	2		Y	-0-			-0-
03	3720	X	3219	-0-	-501	-0-	3219	2		Y	-0-			-0-
04	3690	X	3432	-0-	-258	-0-	3432	2		Y	-0-			-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3270	X	3150	-0-	-120	-0-	3150	2		N	-0-			-0-
12	3441	X	1997	-0-	-1444	-0-	1997	2		N	-0-			-0-
01	3441	X	2717	-0-	-724	-0-	2717	2		N	-0-			-0-
02	3219	X	2166	-0-	-1053	-0-	2166	2		N	-0-			-0-
03	3441	X	2783	-0-	-658	-0-	2783	2		N	-0-			-0-
*04	3294	X	3294	-0-	-0-	-0-	3294	2		N	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5460	X	5424	-0-	-36	-0-	5424	2		Y	-0-			-0-
12	5642	X	5393	-0-	-249	-0-	5393	2		Y	-0-			-0-
01	6727	X	4367	-0-	-2360	-0-	4367	2		Y	-0-			-0-
02	3393	X	1872	-0-	-1521	-0-	1872	2		Y	-0-			-0-
03	3627	X	642	-0-	-2985	-0-	642	2		Y	-0-			-0-
*04	5556	X	5556	-0-	-0-	-0-	5556	2		Y	-0-			-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5471	X	5471	-0-	-0-	-0-	5471	2		Y	-0-			-0-
12	5053	X	4407	-0-	-646	-0-	4407	2		Y	-0-			-0-
01	5053	X	4514	-0-	-539	-0-	4514	2		Y	-0-			-0-
02	4988	X	3271	-0-	-1717	-0-	3271	2		Y	-0-			-0-
03	5450	X	5450	-0-	-0-	-0-	5450	2		Y	-0-			-0-
*04	4638	X	4638	-0-	-0-	-0-	4638	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3430	X	3430	-0-	-0-	-0-	3430	2		Y	-0-			-0-
12	3100	N	4144	-0-	1044	1044	4144	2		Y	-0-			-0-
01	4986	X	3942	-0-	-1044	-0-	3942	2		Y	-0-			-0-
02	3211	X	3211	-0-	-0-	-0-	3211	2		Y	-0-			-0-
03	3261	X	3261	-0-	-0-	-0-	3261	2		Y	-0-			-0-
*04	2883	X	2883	-0-	-0-	-0-	2883	2		Y	-0-			-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7860	X	6764	-0-	-1096	-0-	6764	2		Y	-0-			-0-
12	7998	X	7955	-0-	-43	-0-	7955	2		Y	-0-			-0-
01	7905	X	7494	-0-	-411	-0-	7494	2		Y	-0-			-0-
02	7279	X	6944	-0-	-335	-0-	6944	2		Y	-0-			-0-
03	7967	X	7407	-0-	-560	-0-	7407	2		Y	-0-			-0-
04	7710	X	6892	-0-	-818	-0-	6892	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
02	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
03	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
04	1560	N	1399	-0-	-161	-0-	1399	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

11	4680	X	4057	-0-	-623	-0-	4057	2			N	-0-					-0-
12	4216	X	4081	-0-	-135	-0-	4081	2			N	-0-					-0-
01	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-
02	4292	X	4051	-0-	-241	-0-	4051	2			N	-0-					-0-
03	4588	X	4362	-0-	-226	-0-	4362	2			N	-0-					-0-
04	4440	X	4112	-0-	-328	-0-	4112	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

11	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-
12	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
01	4150	X	4150	-0-	-0-	-0-	4150	2			N	-0-					-0-
02	3451	X	3208	-0-	-243	-0-	3208	2			N	-0-					-0-
03	3689	X	3559	-0-	-130	-0-	3559	2			N	-0-					-0-
04	3570	X	3459	-0-	-111	-0-	3459	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

11	2869	N	2869	-0-	-0-	-0-	2869	2			Y	-0-					-0-
12	2736	N	2736	-0-	-0-	-0-	2736	2			Y	-0-					-0-
01	2728	N	2683	-0-	-45	-0-	2683	2			Y	-0-					-0-
02	2784	X	2378	-0-	-406	-0-	2378	2			Y	-0-					-0-
03	2976	X	2432	-0-	-544	-0-	2432	2			Y	-0-					-0-
04	2880	X	2171	-0-	-709	-0-	2171	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

11	3120	X	2760	-0-	-360	-0-	2760	2			Y	-0-					-0-
12	2945	X	2779	-0-	-166	-0-	2779	2			Y	-0-					-0-
01	2914	X	1932	-0-	-982	-0-	1932	2			Y	-0-					-0-
02	3235	X	3235	-0-	-0-	-0-	3235	2			Y	-0-					-0-
03	3423	X	3423	-0-	-0-	-0-	3423	2			Y	-0-					-0-
*04	3106	X	3106	-0-	-0-	-0-	3106	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

11	3300	X	2802	-0-	-498	-0-	2802	2			N	-0-					-0-
12	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
01	3410	X	3264	-0-	-146	-0-	3264	2			N	-0-					-0-
02	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
03	3410	X	3252	-0-	-158	-0-	3252	2			N	-0-					-0-
04	3300	X	3111	-0-	-189	-0-	3111	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

11	4590	X	4374	-0-	-216	-0-	4374	2			Y	-0-					-0-
12	4743	X	3822	-0-	-921	-0-	3822	2			Y	-0-					-0-
01	4526	X	3998	-0-	-528	-0-	3998	2			Y	-0-					-0-
02	3915	X	3363	-0-	-552	-0-	3363	2			Y	-0-					-0-
03	4185	X	2900	-0-	-1285	-0-	2900	2			Y	-0-					-0-
04	4050	X	3234	-0-	-816	-0-	3234	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1617	-0-	-1383	-0-	1617	2			N	-0-					-0-
12	3100	X	84	-0-	-3016	-0-	84	2			N	-0-					-0-
01	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
02	2610	X	-0-	-0-	-2610	-0-					N	-0-					-0-
03	1674	X	-0-	-0-	-1674	-0-					N	-0-					-0-
04	1620	X	-0-	-0-	-1620	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	452	-0-	-538	-0-	452	2			N	-0-					-0-
12	1054	N	461	-0-	-593	-0-	461	2			N	-0-					-0-
01	682	N	462	-0-	-220	-0-	462	2			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
12	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
01	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
02	2552	N	2426	-0-	-126	-0-	2426	2			N	-0-					-0-
03	2666	N	2513	-0-	-153	-0-	2513	2			N	-0-					-0-
04	2580	N	2412	-0-	-168	-0-	2412	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4480	-0-	-230	-0-	4480	2			N	-0-					-0-
12	4867	X	4646	-0-	-221	-0-	4646	2			N	-0-					-0-
01	4867	X	3840	-0-	-1027	-0-	3840	2			N	-0-					-0-
02	4553	X	3832	-0-	-721	-0-	3832	2			N	-0-					-0-
03	4867	X	3765	-0-	-1102	-0-	3765	2			N	-0-					-0-
04	4500	X	3770	-0-	-730	-0-	3770	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5177	-0-	-1243	-0-	5177	2			N	-0-					-0-
12	6634	X	5195	-0-	-1439	-0-	5195	2			N	-0-					-0-
01	6634	X	5223	-0-	-1411	-0-	5223	2			N	-0-					-0-
02	5017	X	4426	-0-	-591	-0-	4426	2			N	-0-					-0-
03	5363	X	3843	-0-	-1520	-0-	3843	2			N	-0-					-0-
04	5190	X	4658	-0-	-532	-0-	4658	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4507	-0-	-593	-0-	4507	2			N	-0-					-0-
12	5084	X	4745	-0-	-339	-0-	4745	2			N	-0-					-0-
01	4957	X	4957	-0-	-0-	-0-	4957	2			N	-0-					-0-
02	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-
03	4967	X	4967	-0-	-0-	-0-	4967	2			N	-0-					-0-
04	4800	X	4737	-0-	-63	-0-	4737	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					-0-
12	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					-0-
01	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
02	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
03	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
*04	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					-0-
12	4342	X	4342	-0-	-0-	-0-	4342	2			N	-0-					-0-
01	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-
02	3306	X	2703	-0-	-603	-0-	2703	2			N	-0-					-0-
03	3534	X	2424	-0-	-1110	-0-	2424	2			N	-0-					-0-
04	3420	X	2760	-0-	-660	-0-	2760	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

11	4318	X	4318	-0-	-0-	-0-	4318	2			N	-0-					-0-
12	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-
01	4533	X	4533	-0-	-0-	-0-	4533	2			N	-0-					-0-
02	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
03	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
04	3480	X	3424	-0-	-56	-0-	3424	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

11	3990	X	2862	-0-	-1128	-0-	2862	2			N	-0-					-0-
12	4123	X	2269	-0-	-1854	-0-	2269	2			N	-0-					-0-
01	4123	X	2537	-0-	-1586	-0-	2537	2			N	-0-					-0-
02	3857	X	2423	-0-	-1434	-0-	2423	2			N	-0-					-0-
03	3596	X	3172	-0-	-424	-0-	3172	2			N	-0-					-0-
*04	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

11	2100	N	2062	-0-	-38	-0-	2062	2			N	-0-					-0-
12	2139	N	2116	-0-	-23	-0-	2116	2			N	-0-					-0-
01	2139	N	2022	-0-	-117	-0-	2022	2			N	-0-					-0-
02	2001	N	1892	-0-	-109	-0-	1892	2			N	-0-					-0-
03	2108	N	1895	-0-	-213	-0-	1895	2			N	-0-					-0-
04	1950	N	1848	-0-	-102	-0-	1848	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

11	1860	N	1126	-0-	-734	-0-	1126	2			Y	-0-					-0-
12	1364	N	1109	-0-	-255	-0-	1109	2			Y	-0-					-0-
01	1798	N	1075	-0-	-723	-0-	1075	2			Y	-0-					-0-
02	1102	N	587	-0-	-515	-0-	587	2			Y	-0-					-0-
03	1116	N	996	-0-	-120	-0-	996	2			Y	-0-					-0-
*04	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

11	2250	N	2096	-0-	-154	-0-	2096	2			Y	-0-					-0-
12	2232	N	2171	-0-	-61	-0-	2171	2			Y	-0-					-0-
01	2400	N	2400	-0-	-0-	-0-	2400	2			Y	-0-					-0-
02	2327	N	2327	-0-	-0-	-0-	2327	2			Y	-0-					-0-
03	2263	N	2263	-0-	-0-	-0-	2263	2			Y	-0-					-0-
04	2250	N	2143	-0-	-107	-0-	2143	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

11	2780	N	2780	-0-	-0-	-0-	2780	2			Y	-0-					-0-
12	2687	N	2687	-0-	-0-	-0-	2687	2			Y	-0-					-0-
01	2678	N	2678	-0-	-0-	-0-	2678	2			Y	-0-					-0-
02	2691	N	2691	-0-	-0-	-0-	2691	2			Y	-0-					-0-
03	2635	N	2497	-0-	-138	-0-	2497	2			Y	-0-					-0-
*04	2828	N	2828	-0-	-0-	-0-	2828	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1899	-0-	-201	-0-	1899	2			N	-0-					-0-
12	2914	N	1746	-0-	-1168	-0-	1746	2			N	-0-					-0-
01	2232	N	1941	-0-	-291	-0-	1941	2			N	-0-					-0-
02	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
03	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
04	1890	N	1795	-0-	-95	-0-	1795	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4889	X	4889	-0-	-0-	-0-	4889	2			N	-0-					-0-
12	4930	X	4930	-0-	-0-	-0-	4930	2			N	-0-					-0-
01	5152	X	5152	-0-	-0-	-0-	5152	2			N	-0-					-0-
02	4589	X	4589	-0-	-0-	-0-	4589	2			N	-0-					-0-
03	5012	X	5012	-0-	-0-	-0-	5012	2			N	-0-					-0-
04	4620	X	4449	-0-	-171	-0-	4449	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2829	-0-	-231	-0-	2829	2			N	-0-					-0-
12	3255	X	3001	-0-	-254	-0-	3001	2			N	-0-					-0-
01	3255	X	3031	-0-	-224	-0-	3031	2			N	-0-					-0-
02	3045	X	2816	-0-	-229	-0-	2816	2			N	-0-					-0-
03	3100	X	2989	-0-	-111	-0-	2989	2			N	-0-					-0-
04	2940	X	2830	-0-	-110	-0-	2830	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4672	X	4672	-0-	-0-	-0-	4672	2			Y	-0-					-0-
12	4702	X	4702	-0-	-0-	-0-	4702	2			Y	-0-					-0-
01	4593	X	4593	-0-	-0-	-0-	4593	2			Y	-0-					-0-
02	4292	X	4249	-0-	-43	-0-	4249	2			Y	-0-					-0-
03	4588	X	4580	-0-	-8	-0-	4580	2			Y	-0-					-0-
*04	4487	X	4487	-0-	-0-	-0-	4487	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2420	-0-	-250	-0-	2420	2			N	-0-					-0-
12	2728	X	2437	-0-	-291	-0-	2437	2			N	-0-					-0-
01	2666	N	2363	-0-	-303	-0-	2363	2			N	-0-					-0-
02	2349	N	1944	-0-	-405	-0-	1944	2			N	-0-					-0-
03	3100	N	3393	-0-	293	293	3393	2			N	-0-					-0-
*04	3000	N	4988	-0-	1988	2281	4988	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4372	-0-	-218	-0-	4372	2			N	-0-					-0-
12	4743	X	4413	-0-	-330	-0-	4413	2			N	-0-					-0-
01	4681	X	4613	-0-	-68	-0-	4613	2			N	-0-					-0-
02	4350	X	3920	-0-	-430	-0-	3920	2			N	-0-					-0-
03	4526	X	4172	-0-	-354	-0-	4172	2			N	-0-					-0-
04	4470	X	4065	-0-	-405	-0-	4065	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1978	-0-	-272	-0-	1978	2			N	-0-					-0-
12	2263	N	1962	-0-	-301	-0-	1962	2			N	-0-					-0-
01	2325	N	2115	-0-	-210	-0-	2115	2			N	-0-					-0-
02	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
03	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
*04	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5736	-0-	-204	-0-	5736	2			Y	-0-					-0-
12	6138	X	5664	-0-	-474	-0-	5664	2			Y	-0-					-0-
01	6138	X	5203	-0-	-935	-0-	5203	2			Y	-0-					-0-
02	5684	X	4612	-0-	-1072	-0-	4612	2			Y	-0-					-0-
03	6076	X	5218	-0-	-858	-0-	5218	2			Y	-0-					-0-
04	5730	X	4859	-0-	-871	-0-	4859	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5112	X	5112	-0-	-0-	-0-	5112	2			Y	-0-					-0-
12	4557	X	2435	-0-	-2122	-0-	2435	2			Y	-0-					-0-
01	6353	X	6353	-0-	-0-	-0-	6353	2			Y	-0-					-0-
02	4263	X	2360	-0-	-1903	-0-	2360	2			Y	-0-					-0-
03	6129	X	6129	-0-	-0-	-0-	6129	2			Y	-0-					-0-
04	4410	X	2216	-0-	-2194	-0-	2216	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3515	-0-	-85	-0-	3515	2			Y	-0-					-0-
12	3720	X	3410	-0-	-310	-0-	3410	2			Y	-0-					-0-
01	3565	X	3428	-0-	-137	-0-	3428	2			Y	-0-					-0-
02	3393	X	3316	-0-	-77	-0-	3316	2			Y	-0-					-0-
03	3627	X	3497	-0-	-130	-0-	3497	2			Y	-0-					-0-
*04	3665	X	3665	-0-	-0-	-0-	3665	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6562	-0-	-398	-0-	6562	2			N	-0-					-0-
12	7037	X	6795	-0-	-242	-0-	6795	2			N	-0-					-0-
01	7347	X	6755	-0-	-592	-0-	6755	2			N	-0-					-0-
02	6873	X	6611	-0-	-262	-0-	6611	2			N	-0-					-0-
03	7347	X	6310	-0-	-1037	-0-	6310	2			N	-0-					-0-
*04	7060	X	7060	-0-	-0-	-0-	7060	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3295	-0-	-125	-0-	3295	2			Y	-0-					-0-
12	3534	X	3395	-0-	-139	-0-	3395	2			Y	-0-					-0-
01	3472	X	3320	-0-	-152	-0-	3320	2			Y	-0-					-0-
02	3248	X	2922	-0-	-326	-0-	2922	2			Y	-0-					-0-
03	3410	X	3238	-0-	-172	-0-	3238	2			Y	-0-					-0-
04	3300	X	3040	-0-	-260	-0-	3040	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4797	X	4797	-0-	-0-	-0-	4797	2			N	-0-					28
12	4908	X	4908	-0-	-0-	-0-	4908	2			N	-0-					28
01	4867	X	4757	-0-	-110	-0-	4757	2			N	-0-					28
02	4553	X	4541	-0-	-12	-0-	4541	2			N	-0-					28
03	4867	X	4809	-0-	-58	-0-	4809	2			N	-0-					28
04	4710	X	4626	-0-	-84	-0-	4626	2			N	-0-					28

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3631	-0-	-1079	-0-	3631	2			Y	-0-					-0-
12	4867	X	3835	-0-	-1032	-0-	3835	2			Y	-0-					-0-
01	4867	X	3582	-0-	-1285	-0-	3582	2			Y	-0-					-0-
02	3893	X	3893	-0-	-0-	-0-	3893	2			Y	-0-					-0-
03	3911	X	3911	-0-	-0-	-0-	3911	2			Y	-0-					-0-
04	3720	X	3272	-0-	-448	-0-	3272	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5135	-0-	-475	-0-	5135	2			N	-0-					-0-
12	5735	X	4808	-0-	-927	-0-	4808	2			N	-0-					-0-
01	5735	X	4148	-0-	-1587	-0-	4148	2			N	-0-					-0-
02	5365	X	3902	-0-	-1463	-0-	3902	2			N	-0-					-0-
03	5549	X	3565	-0-	-1984	-0-	3565	2			N	-0-					-0-
04	5130	X	3095	-0-	-2035	-0-	3095	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3682	X	3682	-0-	-0-	-0-	3682	2			Y	-0-					-0-
12	3534	X	3241	-0-	-293	-0-	3241	2			Y	-0-					-0-
01	3659	X	3659	-0-	-0-	-0-	3659	2			Y	-0-					-0-
02	3799	X	3401	-0-	-398	-0-	3401	2			Y	-0-					-0-
03	4061	X	3277	-0-	-784	-0-	3277	2			Y	-0-					-0-
04	3690	X	2618	-0-	-1072	-0-	2618	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	2603	-0-	-3277	-0-	2603	2			Y	-0-					-0-
12	6076	X	3625	-0-	-2451	-0-	3625	2			Y	-0-					-0-
01	5983	X	3794	-0-	-2189	-0-	3794	2			Y	-0-					-0-
02	5491	X	5491	-0-	-0-	-0-	5491	2			Y	-0-					-0-
03	5611	X	5165	-0-	-446	-0-	5165	2			Y	-0-					-0-
*04	4621	X	4621	-0-	-0-	-0-	4621	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*04	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4689	X	4689	-0-	-0-	-0-	4689	2			Y	-0-					-0-
12	4559	X	4559	-0-	-0-	-0-	4559	2			Y	-0-					-0-
01	4697	X	4697	-0-	-0-	-0-	4697	2			Y	-0-					-0-
02	4129	X	4129	-0-	-0-	-0-	4129	2			Y	-0-					-0-
03	4678	X	4678	-0-	-0-	-0-	4678	2			Y	-0-					-0-
*04	4711	X	4711	-0-	-0-	-0-	4711	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3437	-0-	-343	-0-	3437	2			N	-0-					-0-
12	3906	X	3447	-0-	-459	-0-	3447	2			N	-0-					-0-
01	3921	X	3921	-0-	-0-	-0-	3921	2			N	-0-					-0-
02	3769	X	3769	-0-	-0-	-0-	3769	2			N	-0-					-0-
03	3906	X	3906	-0-	-0-	-0-	3906	2			N	-0-					-0-
*04	4225	X	4225	-0-	-0-	-0-	4225	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
12	3100	N	3561	-0-	461	461	3561	2			N	-0-					-0-
01	2678	N	2217	-0-	-461	-0-	2217	2			N	-0-					-0-
02	2900	N	3349	-0-	449	449	3349	2			N	-0-					-0-
03	3428	X	2979	-0-	-449	-0-	2979	2			N	-0-					-0-
*04	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6076	-0-	3076	8720	6076	2			Y	-0-					-0-
12	14690	X	5970	-0-	-8720	-0-	5970	2			Y	-0-					-0-
01	5320	X	5320	-0-	-0-	-0-	5320	2			Y	-0-					-0-
02	5156	X	5156	-0-	-0-	-0-	5156	2			Y	-0-					-0-
03	4742	X	4742	-0-	-0-	-0-	4742	2			Y	-0-					-0-
*04	4274	X	4274	-0-	-0-	-0-	4274	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

11	4735	X	4735	-0-	-0-	-0-	4735	2			Y	-0-					-0-
12	4691	X	4691	-0-	-0-	-0-	4691	2			Y	-0-					-0-
01	4890	X	4890	-0-	-0-	-0-	4890	2			Y	-0-					-0-
02	4244	X	4244	-0-	-0-	-0-	4244	2			Y	-0-					-0-
03	4517	X	4517	-0-	-0-	-0-	4517	2			Y	-0-					-0-
04	4350	X	4154	-0-	-196	-0-	4154	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

11	4410	X	3999	-0-	-411	-0-	3999	2			Y	-0-					-0-
12	4923	X	4923	-0-	-0-	-0-	4923	2			Y	-0-					-0-
01	4695	X	4695	-0-	-0-	-0-	4695	2			Y	-0-					-0-
02	4089	X	3858	-0-	-231	-0-	3858	2			Y	-0-					-0-
03	4929	X	3472	-0-	-1457	-0-	3472	2			Y	-0-					-0-
04	4770	X	3078	-0-	-1692	-0-	3078	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

11	4228	X	4228	-0-	-0-	-0-	4228	2			Y	-0-					-0-
12	4048	X	4048	-0-	-0-	-0-	4048	2			Y	-0-					-0-
01	4094	X	4094	-0-	-0-	-0-	4094	2			Y	-0-					-0-
02	3871	X	3871	-0-	-0-	-0-	3871	2			Y	-0-					-0-
03	4030	X	4014	-0-	-16	-0-	4014	2			Y	-0-					-0-
04	3900	X	3361	-0-	-539	-0-	3361	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

11	6420	X	6247	-0-	-173	-0-	6247	2			Y	-0-					-0-
12	6634	X	6428	-0-	-206	-0-	6428	2			Y	-0-					-0-
01	6634	X	6336	-0-	-298	-0-	6336	2			Y	-0-					-0-
02	6206	X	5859	-0-	-347	-0-	5859	2			Y	-0-					-0-
03	6510	X	6174	-0-	-336	-0-	6174	2			Y	-0-					-0-
04	6240	X	5951	-0-	-289	-0-	5951	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

11	3840	X	3540	-0-	-300	-0-	3540	2			N	-0-					-0-
12	3906	X	3494	-0-	-412	-0-	3494	2			N	-0-					-0-
01	3906	X	3822	-0-	-84	-0-	3822	2			N	-0-					-0-
02	3538	X	3233	-0-	-305	-0-	3233	2			N	-0-					-0-
03	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
*04	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

11	3690	X	3350	-0-	-340	-0-	3350	2			N	-0-					-0-
12	3813	X	3365	-0-	-448	-0-	3365	2			N	-0-					-0-
01	3782	X	3316	-0-	-466	-0-	3316	2			N	-0-					-0-
02	3509	X	3352	-0-	-157	-0-	3352	2			N	-0-					-0-
03	3627	X	3134	-0-	-493	-0-	3134	2			N	-0-					-0-
04	3360	X	3185	-0-	-175	-0-	3185	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3226	-0-	-824	-0-	3226	2			Y	-0-					-0-
12	4185	X	3516	-0-	-669	-0-	3516	2			Y	-0-					-0-
01	4185	X	3796	-0-	-389	-0-	3796	2			Y	-0-					-0-
02	3915	X	3437	-0-	-478	-0-	3437	2			Y	-0-					-0-
03	3968	X	2991	-0-	-977	-0-	2991	2			Y	-0-					-0-
04	3660	X	3267	-0-	-393	-0-	3267	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4847	-0-	-433	-0-	4847	2			N	-0-					-0-
12	5270	X	5184	-0-	-86	-0-	5184	2			N	-0-					-0-
01	5239	X	4995	-0-	-244	-0-	4995	2			N	-0-					-0-
02	4872	X	4674	-0-	-198	-0-	4674	2			N	-0-					-0-
03	5208	X	4825	-0-	-383	-0-	4825	2			N	-0-					-0-
04	5010	X	4607	-0-	-403	-0-	4607	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	2706	-0-	-4044	-0-	2706	2			Y	-0-					-0-
12	6789	X	2823	-0-	-3966	-0-	2823	2			Y	-0-					-0-
01	5611	X	2472	-0-	-3139	-0-	2472	2			Y	-0-					-0-
02	2668	X	2266	-0-	-402	-0-	2266	2			Y	-0-					-0-
03	2852	X	2430	-0-	-422	-0-	2430	2			Y	-0-					-0-
04	2730	X	2215	-0-	-515	-0-	2215	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5655	-0-	-705	-0-	5655	2			Y	-0-					-0-
12	6324	X	5885	-0-	-439	-0-	5885	2			Y	-0-					-0-
01	6324	X	6219	-0-	-105	-0-	6219	2			Y	-0-					-0-
02	5568	X	5224	-0-	-344	-0-	5224	2			Y	-0-					-0-
03	5890	X	5603	-0-	-287	-0-	5603	2			Y	-0-					-0-
04	6030	X	5340	-0-	-690	-0-	5340	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4449	X	4449	-0-	-0-	-0-	4252	2	197	9	N	179	179	1			-0-
12	4557	X	4379	-0-	-178	-0-	4379	2			N	-0-					-0-
01	4464	X	4093	-0-	-371	-0-	4093	2			N	-0-					-0-
02	4263	X	4021	-0-	-242	-0-	4021	2			N	-0-					-0-
03	4557	X	4119	-0-	-438	-0-	4119	2			N	-0-					-0-
04	4410	X	3958	-0-	-452	-0-	3958	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4586	-0-	-934	-0-	4586	2			Y	-0-					-0-
12	6376	X	6376	-0-	-0-	-0-	6376	2			Y	-0-					-0-
01	4902	X	4902	-0-	-0-	-0-	4902	2			Y	-0-					-0-
02	4437	X	4000	-0-	-437	-0-	4000	2			Y	-0-					-0-
03	5704	X	3635	-0-	-2069	-0-	3635	2			Y	-0-					-0-
04	5520	X	4451	-0-	-1069	-0-	4451	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3865	-0-	-455	-0-	3865	2			Y	-0-					-0-
12	4464	X	3991	-0-	-473	-0-	3991	2			Y	-0-					-0-
01	4092	X	3916	-0-	-176	-0-	3916	2			Y	-0-					-0-
02	3828	X	3552	-0-	-276	-0-	3552	2			Y	-0-					-0-
03	4092	X	3721	-0-	-371	-0-	3721	2			Y	-0-					-0-
04	3870	X	3623	-0-	-247	-0-	3623	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4391	-0-	-139	-0-	4391	2			N	-0-					-0-
12	4650	X	4484	-0-	-166	-0-	4484	2			N	-0-					-0-
01	4650	X	4389	-0-	-261	-0-	4389	2			N	-0-					-0-
02	4234	X	3989	-0-	-245	-0-	3989	2			N	-0-					-0-
03	4526	X	4377	-0-	-149	-0-	4377	2			N	-0-					-0-
04	4380	X	4186	-0-	-194	-0-	4186	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4415	X	4415	-0-	-0-	-0-	4415	2			Y	-0-					-0-
12	4421	X	4421	-0-	-0-	-0-	4421	2			Y	-0-					-0-
01	3522	X	3522	-0-	-0-	-0-	3522	2			Y	-0-					-0-
02	4467	X	4467	-0-	-0-	-0-	4467	2			Y	-0-					-0-
03	4259	X	4259	-0-	-0-	-0-	4259	2			Y	-0-					-0-
*04	4133	X	4133	-0-	-0-	-0-	4133	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	6326	-0-	-4	-0-	6326	2			Y	-0-					-0-
12	6572	X	6478	-0-	-94	-0-	6478	2			Y	-0-					-0-
01	6572	X	6330	-0-	-242	-0-	6330	2			Y	-0-					-0-
02	6148	X	4775	-0-	-1373	-0-	4775	2			Y	-0-					-0-
03	6541	X	6240	-0-	-301	-0-	6240	2			Y	-0-					-0-
04	6330	X	5305	-0-	-1025	-0-	5305	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
12	2635	N	2590	-0-	-45	-0-	2590	2			N	-0-					-0-
01	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
02	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
03	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
*04	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2849	-0-	-121	-0-	2849	2			N	-0-					-0-
12	3069	X	2967	-0-	-102	-0-	2967	2			N	-0-					-0-
01	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
02	2813	X	2734	-0-	-79	-0-	2734	2			N	-0-					-0-
03	2976	X	2896	-0-	-80	-0-	2896	2			N	-0-					-0-
04	3000	X	2162	-0-	-838	-0-	2162	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
12	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-
01	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
02	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
03	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-
*04	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2738	N	2582	-0-	-156	-0-	2582	2			N	-0-					-0-
12	2764	N	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
01	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
02	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
03	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
*04	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5912	X	5912	-0-	-0-	-0-	5912	2			Y	-0-					-0-
12	5177	X	4423	-0-	-754	-0-	4423	2			Y	-0-					-0-
01	5177	X	4881	-0-	-296	-0-	4881	2			Y	-0-					-0-
02	4843	X	4585	-0-	-258	-0-	4585	2			Y	-0-					-0-
03	5177	X	4826	-0-	-351	-0-	4826	2			Y	-0-					-0-
04	5010	X	4459	-0-	-551	-0-	4459	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

11	4410	X	3654	-0-	-756	-0-	3654	2			Y	-0-					-0-
12	4404	X	4404	-0-	-0-	-0-	4404	2			Y	-0-					-0-
01	4309	X	3757	-0-	-552	-0-	3757	2			Y	-0-					-0-
02	4035	X	4035	-0-	-0-	-0-	4035	2			Y	-0-					-0-
03	4402	X	3771	-0-	-631	-0-	3771	2			Y	-0-					-0-
04	4260	X	3940	-0-	-320	-0-	3940	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

11	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
12	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
01	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
02	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
03	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
*04	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

11	6360	X	5996	-0-	-364	-0-	5996	2			N	-0-					-0-
12	6572	X	5864	-0-	-708	-0-	5864	2			N	-0-					-0-
01	6572	X	6300	-0-	-272	-0-	6300	2			N	-0-					-0-
02	6090	X	3254	-0-	-2836	-0-	3254	2			N	-0-					-0-
03	6755	X	6755	-0-	-0-	-0-	6755	2			N	-0-					-0-
*04	6241	X	6241	-0-	-0-	-0-	6241	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

11	7650	X	7243	-0-	-407	-0-	7243	2			N	-0-					-0-
12	7750	X	7200	-0-	-550	-0-	7200	2			N	-0-					-0-
01	7626	X	5773	-0-	-1853	-0-	5773	2			N	-0-					-0-
02	7134	X	6284	-0-	-850	-0-	6284	2			N	-0-					-0-
03	7626	X	6745	-0-	-881	-0-	6745	2			N	-0-					-0-
04	7230	X	6162	-0-	-1068	-0-	6162	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

11	2280	N	2096	-0-	-184	-0-	2096	2			Y	-0-					-0-
12	2356	N	2160	-0-	-196	-0-	2160	2			Y	-0-					-0-
01	2356	N	2209	-0-	-147	-0-	2209	2			Y	-0-					-0-
02	2030	N	1997	-0-	-33	-0-	1997	2			Y	-0-					-0-
03	2170	N	2142	-0-	-28	-0-	2142	2			Y	-0-					-0-
04	2130	N	2081	-0-	-49	-0-	2081	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

11	900	N	515	-0-	-385	-0-	515	2			Y	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
02	493	N	454	-0-	-39	-0-	454	2			Y	-0-					-0-
03	1495	N	1495	-0-	-0-	-0-	1495	2			Y	-0-					-0-
*04	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4911	X	4911	-0-	-0-	-0-	4911	2			N	-0-					-0-
12	4650	X	4573	-0-	-77	-0-	4573	2			N	-0-					-0-
01	4650	X	4634	-0-	-16	-0-	4634	2			N	-0-					-0-
02	4463	X	4463	-0-	-0-	-0-	4463	2			N	-0-					-0-
03	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-
*04	4523	X	4523	-0-	-0-	-0-	4523	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

11	3840	X	3209	-0-	-631	-0-	3209	2			Y	-0-					-0-
12	3968	X	3218	-0-	-750	-0-	3218	2			Y	-0-					-0-
01	3968	X	3591	-0-	-377	-0-	3591	2			Y	-0-					-0-
02	3894	X	3894	-0-	-0-	-0-	3894	2			Y	-0-					-0-
03	4331	X	4331	-0-	-0-	-0-	4331	2			Y	-0-					-0-
04	3480	X	3289	-0-	-191	-0-	3289	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

11	5935	X	5935	-0-	-0-	-0-	5935	2			Y	-0-					-0-
12	6404	X	6404	-0-	-0-	-0-	6404	2			Y	-0-					-0-
01	6045	X	5936	-0-	-109	-0-	5936	2			Y	-0-					-0-
02	5684	X	5530	-0-	-154	-0-	5530	2			Y	-0-					-0-
03	6076	X	5724	-0-	-352	-0-	5724	2			Y	-0-					-0-
04	5880	X	5601	-0-	-279	-0-	5601	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

11	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-
12	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-
01	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
02	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
03	3618	X	3618	-0-	-0-	-0-	3618	2			N	-0-					-0-
*04	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

11	4140	X	3836	-0-	-304	-0-	3836	2			N	-0-					-0-
12	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
01	4216	X	3955	-0-	-261	-0-	3955	2			N	-0-					-0-
02	3944	X	3766	-0-	-178	-0-	3766	2			N	-0-					-0-
03	4216	X	3714	-0-	-502	-0-	3714	2			N	-0-					-0-
04	3840	X	3648	-0-	-192	-0-	3648	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

11	3720	X	3621	-0-	-99	-0-	3621	2			N	-0-					-0-
12	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					-0-
01	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					-0-
02	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
03	4092	X	3653	-0-	-439	-0-	3653	2			N	-0-					-0-
04	3960	X	3526	-0-	-434	-0-	3526	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

11	3840	X	3608	-0-	-232	-0-	3608	2			N	-0-					-0-
12	3968	X	3473	-0-	-495	-0-	3473	2			N	-0-					-0-
01	3627	X	3285	-0-	-342	-0-	3285	2			N	-0-					-0-
02	3480	X	2831	-0-	-649	-0-	2831	2			N	-0-					-0-
03	3720	X	3532	-0-	-188	-0-	3532	2			N	-0-					-0-
04	3600	X	2999	-0-	-601	-0-	2999	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4496	-0-	-364	-0-	4496	2			Y	-0-					-0-
12	5084	X	4800	-0-	-284	-0-	4800	2			Y	-0-					-0-
01	5084	X	4593	-0-	-491	-0-	4593	2			Y	-0-					-0-
02	4756	X	3816	-0-	-940	-0-	3816	2			Y	-0-					-0-
03	4836	X	4265	-0-	-571	-0-	4265	2			Y	-0-					-0-
04	4650	X	3998	-0-	-652	-0-	3998	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
12	2418	N	1766	-0-	-652	-0-	1766	2			N	-0-					-0-
01	2511	N	1869	-0-	-642	-0-	1869	2			N	-0-					-0-
02	1914	N	1844	-0-	-70	-0-	1844	2			N	-0-					-0-
03	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
*04	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3112	-0-	-308	-0-	3112	2			Y	-0-					-0-
12	4206	X	4206	-0-	-0-	-0-	4206	2			Y	-0-					-0-
01	3379	X	2917	-0-	-462	-0-	2917	2			Y	-0-					-0-
02	4039	X	4039	-0-	-0-	-0-	4039	2			Y	-0-					-0-
03	3969	X	3969	-0-	-0-	-0-	3969	2			Y	-0-					-0-
*04	3964	X	3964	-0-	-0-	-0-	3964	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3315	-0-	-135	-0-	3315	2			N	-0-					-0-
12	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					-0-
01	3565	X	3036	-0-	-529	-0-	3036	2			N	-0-					-0-
02	3306	X	2930	-0-	-376	-0-	2930	2			N	-0-					-0-
03	3565	X	3148	-0-	-417	-0-	3148	2			N	-0-					-0-
04	3450	X	2870	-0-	-580	-0-	2870	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2937	-0-	-33	-0-	2937	2			N	-0-					-0-
12	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
01	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-
02	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
03	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
*04	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2880	-0-	-420	-0-	2880	2			N	-0-					105
12	3348	X	2802	-0-	-546	-0-	2802	2			N	-0-					105
01	3348	X	2784	-0-	-564	-0-	2784	2			N	-0-					105
02	3132	X	2666	-0-	-466	-0-	2666	2			N	-0-					105
03	2976	X	2397	-0-	-579	-0-	2397	2			N	-0-					105
04	2880	X	2811	-0-	-69	-0-	2811	2			N	-0-					105

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2150	-0-	-1360	-0-	2150	2			N	-0-					-0-
12	3069	X	2694	-0-	-375	-0-	2694	2			N	-0-					-0-
01	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
02	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
03	2697	X	2532	-0-	-165	-0-	2532	2			N	-0-					-0-
*04	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5900	-0-	-370	-0-	5900	2			Y	-0-					-0-
12	6386	X	6038	-0-	-348	-0-	6038	2			Y	-0-					-0-
01	6293	X	5986	-0-	-307	-0-	5986	2			Y	-0-					-0-
02	5829	X	5628	-0-	-201	-0-	5628	2			Y	-0-					-0-
03	6138	X	4853	-0-	-1285	-0-	4853	2			Y	-0-					-0-
*04	6427	X	6427	-0-	-0-	-0-	6427	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

11	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-
12	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
01	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-
02	1276	N	926	-0-	-350	-0-	926	2			Y	-0-					-0-
03	1147	N	711	-0-	-436	-0-	711	2			Y	-0-					-0-
04	1320	N	797	-0-	-523	-0-	797	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

11	4206	X	4206	-0-	-0-	-0-	4206	2			N	-0-					-0-
12	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					-0-
01	4291	X	4291	-0-	-0-	-0-	4291	2			N	-0-					-0-
02	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
03	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-
*04	4179	X	4179	-0-	-0-	-0-	4179	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

11	4290	X	4037	-0-	-253	-0-	4037	2			N	-0-					-0-
12	4433	X	4224	-0-	-209	-0-	4224	2			N	-0-					-0-
01	4433	X	4158	-0-	-275	-0-	4158	2			N	-0-					-0-
02	4232	X	4232	-0-	-0-	-0-	4232	2			N	-0-					-0-
03	4371	X	4219	-0-	-152	-0-	4219	2			N	-0-					-0-
04	4080	X	3970	-0-	-110	-0-	3970	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

11	2700	X	2083	-0-	-617	-0-	2083	2			Y	-0-					-0-
12	3269	X	3269	-0-	-0-	-0-	3269	2			Y	-0-					-0-
01	2746	X	2746	-0-	-0-	-0-	2746	2			Y	-0-					-0-
02	2662	X	2662	-0-	-0-	-0-	2662	2			Y	-0-					-0-
03	3162	X	2503	-0-	-659	-0-	2503	2			Y	-0-					-0-
04	3060	X	2529	-0-	-531	-0-	2529	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

11	3630	X	3193	-0-	-437	-0-	3193	2			N	-0-					-0-
12	3596	X	3261	-0-	-335	-0-	3261	2			N	-0-					-0-
01	3596	X	3430	-0-	-166	-0-	3430	2			N	-0-					-0-
02	3306	X	3246	-0-	-60	-0-	3246	2			N	-0-					-0-
03	3534	X	3466	-0-	-68	-0-	3466	2			N	-0-					-0-
04	3330	X	3081	-0-	-249	-0-	3081	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	2607	-0-	-3573	-0-	2607	2			N	-0-					-0-
12	3751	X	1571	-0-	-2180	-0-	1571	2			N	-0-					-0-
01	3007	X	1831	-0-	-1176	-0-	1831	2			N	-0-					-0-
02	12624	X	12624	-0-	-0-	-0-	12624	2			N	-0-					-0-
03	9755	X	9755	-0-	-0-	-0-	9755	2			N	-0-					-0-
*04	7632	X	7632	-0-	-0-	-0-	7632	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

11	7921	X	7921	-0-	-0-	-0-	7921	2			Y	-0-					-0-
12	8281	X	8281	-0-	-0-	-0-	8281	2			Y	-0-					-0-
01	8064	X	8064	-0-	-0-	-0-	8064	2			Y	-0-					-0-
02	7865	X	7865	-0-	-0-	-0-	7865	2			Y	-0-					-0-
03	7998	X	7292	-0-	-706	-0-	7292	2			Y	-0-					-0-
04	7740	X	6917	-0-	-823	-0-	6917	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

11	3990	X	3841	-0-	-149	-0-	3841	2			Y	-0-					-0-
12	4123	X	3934	-0-	-189	-0-	3934	2			Y	-0-					-0-
01	4123	X	3710	-0-	-413	-0-	3710	2			Y	-0-					-0-
02	3857	X	3207	-0-	-650	-0-	3207	2			Y	-0-					-0-
03	4092	X	4023	-0-	-69	-0-	4023	2			Y	-0-					-0-
*04	3889	X	3889	-0-	-0-	-0-	3889	2			Y	-0-					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

11	7710	X	6543	-0-	-1167	-0-	6543	2			Y	-0-					-0-
12	7657	X	6574	-0-	-1083	-0-	6574	2			Y	-0-					-0-
01	7440	X	6218	-0-	-1222	-0-	6218	2			Y	-0-					-0-
02	6583	X	5988	-0-	-595	-0-	5988	2			Y	-0-					-0-
03	6944	X	6345	-0-	-599	-0-	6345	2			Y	-0-					-0-
04	6540	X	6041	-0-	-499	-0-	6041	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

11	6630	X	6181	-0-	-449	-0-	6181	2			Y	-0-					-0-
12	6851	X	6319	-0-	-532	-0-	6319	2			Y	-0-					-0-
01	6851	X	6157	-0-	-694	-0-	6157	2			Y	-0-					-0-
02	6409	X	5407	-0-	-1002	-0-	5407	2			Y	-0-					-0-
03	6603	X	5856	-0-	-747	-0-	5856	2			Y	-0-					-0-
04	6180	X	5385	-0-	-795	-0-	5385	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

11	1470	N	1385	-0-	-85	-0-	1385	2			N	-0-					-0-
12	1581	N	1473	-0-	-108	-0-	1473	2			N	-0-					-0-
01	1550	N	1384	-0-	-166	-0-	1384	2			N	-0-					-0-
02	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
03	1488	N	1300	-0-	-188	-0-	1300	2			N	-0-					-0-
*04	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

11	6960	X	6724	-0-	-236	-0-	6724	2			Y	-0-					-0-
12	7161	X	6856	-0-	-305	-0-	6856	2			Y	-0-					-0-
01	7161	X	6845	-0-	-316	-0-	6845	2			Y	-0-					-0-
02	6554	X	6314	-0-	-240	-0-	6314	2			Y	-0-					-0-
03	6944	X	6395	-0-	-549	-0-	6395	2			Y	-0-					-0-
04	6720	X	6198	-0-	-522	-0-	6198	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5489	X	5489	-0-	-0-	-0-	5489	2			Y	-0-					-0-
12	5549	X	4994	-0-	-555	-0-	4994	2			Y	-0-					-0-
01	5929	X	5929	-0-	-0-	-0-	5929	2			Y	-0-					-0-
02	5476	X	5476	-0-	-0-	-0-	5476	2			Y	-0-					-0-
03	5595	X	5595	-0-	-0-	-0-	5595	2			Y	-0-					-0-
*04	5676	X	5676	-0-	-0-	-0-	5676	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
12	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
01	1488	N	1363	-0-	-125	-0-	1363	2			N	-0-					-0-
02	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
03	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
*04	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2869	-0-	-251	-0-	2869	2			Y	-0-					-0-
12	3224	X	2697	-0-	-527	-0-	2697	2			Y	-0-					-0-
01	3193	X	2892	-0-	-301	-0-	2892	2			Y	-0-					-0-
02	2929	X	2626	-0-	-303	-0-	2626	2			Y	-0-					-0-
03	2976	X	2751	-0-	-225	-0-	2751	2			Y	-0-					-0-
04	2880	X	2591	-0-	-289	-0-	2591	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4029	X	4029	-0-	-0-	-0-	4029	2			N	-0-					-0-
12	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
01	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					-0-
02	3451	X	2604	-0-	-847	-0-	2604	2			N	-0-					-0-
03	3689	X	1990	-0-	-1699	-0-	1990	2			N	-0-					-0-
04	3570	X	1842	-0-	-1728	-0-	1842	2			N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
12	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
03	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
*04	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3526	X	3526	-0-	-0-	-0-	3526	2			N	-0-					-0-
12	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-
01	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
02	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
03	1925	X	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
*04	1835	X	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3801	-0-	-9	-0-	3801	2			N	-0-					-0-
12	3937	X	3518	-0-	-419	-0-	3518	2			N	-0-					-0-
01	3937	X	3336	-0-	-601	-0-	3336	2			N	-0-					-0-
02	3683	X	3529	-0-	-154	-0-	3529	2			N	-0-					-0-
03	3937	X	3525	-0-	-412	-0-	3525	2			N	-0-					-0-
04	3810	X	3376	-0-	-434	-0-	3376	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
12	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
01	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
02	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
03	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
04	1770	N	1693	-0-	-77	-0-	1693	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3457	-0-	-563	-0-	3457	2			N	-0-					-0-
12	4092	X	3730	-0-	-362	-0-	3730	2			N	-0-					-0-
01	4092	X	3425	-0-	-667	-0-	3425	2			N	-0-					-0-
02	3625	X	3347	-0-	-278	-0-	3347	2			N	-0-					-0-
03	3720	X	3489	-0-	-231	-0-	3489	2			N	-0-					-0-
04	3600	X	3385	-0-	-215	-0-	3385	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3941	-0-	-289	-0-	3941	2			Y	-0-					-0-
12	4371	X	3900	-0-	-471	-0-	3900	2			Y	-0-					-0-
01	4495	X	3613	-0-	-882	-0-	3613	2			Y	-0-					-0-
02	4205	X	2818	-0-	-1387	-0-	2818	2			Y	-0-					-0-
03	4495	X	3583	-0-	-912	-0-	3583	2			Y	-0-					-0-
04	3930	X	3479	-0-	-451	-0-	3479	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2709	-0-	-1131	-0-	2709	2			N	-0-					-0-
12	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-
01	3875	X	3778	-0-	-97	-0-	3778	2			N	-0-					-0-
02	3596	X	3119	-0-	-477	-0-	3119	2			N	-0-					-0-
03	4154	X	3749	-0-	-405	-0-	3749	2			N	-0-					-0-
04	4020	X	2690	-0-	-1330	-0-	2690	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5864	-0-	-706	-0-	5864	2			N	-0-					-0-
12	6789	X	6190	-0-	-599	-0-	6190	2			N	-0-					-0-
01	6789	X	5665	-0-	-1124	-0-	5665	2			N	-0-					-0-
02	5945	X	5617	-0-	-328	-0-	5617	2			N	-0-					-0-
03	6355	X	5023	-0-	-1332	-0-	5023	2			N	-0-					-0-
04	6000	X	5762	-0-	-238	-0-	5762	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5075	-0-	-355	-0-	5075	2			Y	-0-					-0-
12	5518	X	5176	-0-	-342	-0-	5176	2			Y	-0-					-0-
01	5456	X	5074	-0-	-382	-0-	5074	2			Y	-0-					-0-
02	5017	X	4738	-0-	-279	-0-	4738	2			Y	-0-					-0-
03	5332	X	5042	-0-	-290	-0-	5042	2			Y	-0-					-0-
04	5070	X	4870	-0-	-200	-0-	4870	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4544	-0-	-796	-0-	4544	2			Y	-0-					-0-
12	5456	X	4958	-0-	-498	-0-	4958	2			Y	-0-					-0-
01	5867	X	5867	-0-	-0-	-0-	5867	2			Y	-0-					-0-
02	5722	X	5722	-0-	-0-	-0-	5722	2			Y	-0-					-0-
03	5641	X	5641	-0-	-0-	-0-	5641	2			Y	-0-					-0-
04	5340	X	5000	-0-	-340	-0-	5000	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3736	-0-	-614	-0-	3736	2			N	-0-					-0-
12	4247	X	4078	-0-	-169	-0-	4078	2			N	-0-					-0-
01	4247	X	4108	-0-	-139	-0-	4108	2			N	-0-					-0-
02	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					-0-
03	4092	X	3983	-0-	-109	-0-	3983	2			N	-0-					-0-
04	3990	X	3835	-0-	-155	-0-	3835	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2960	-0-	-490	-0-	2960	2			N	-0-					29
12	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					29
01	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					29
02	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					29
03	3596	X	3473	-0-	-123	-0-	3473	2			N	-0-					29
04	3480	X	3379	-0-	-101	-0-	3379	2			N	-0-					29

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
12	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
01	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
02	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
03	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
*04	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2423	-0-	-727	-0-	2423	2			Y	-0-					-0-
12	3255	X	2428	-0-	-827	-0-	2428	2			Y	-0-					-0-
01	3255	X	2307	-0-	-948	-0-	2307	2			Y	-0-					-0-
02	2813	X	2120	-0-	-693	-0-	2120	2			Y	-0-					-0-
03	2697	X	2262	-0-	-435	-0-	2262	2			Y	-0-					-0-
04	2430	X	2154	-0-	-276	-0-	2154	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2579	N	2170	-0-	-409	-0-	2170	2			Y	-0-					-0-
12	1961	X	1961	-0-	-0-	-0-	1961	2			Y	-0-					-0-
01	1959	X	1959	-0-	-0-	-0-	1959	2			Y	-0-					-0-
02	1498	X	1498	-0-	-0-	-0-	1498	2			Y	-0-					-0-
03	1487	X	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
*04	1519	X	1519	-0-	-0-	-0-	1519	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4896	-0-	-444	-0-	4896	2			Y	-0-					-0-
12	5518	X	4960	-0-	-558	-0-	4960	2			Y	-0-					-0-
01	5270	X	4803	-0-	-467	-0-	4803	2			Y	-0-					-0-
02	4930	X	4011	-0-	-919	-0-	4011	2			Y	-0-					-0-
03	5053	X	4061	-0-	-992	-0-	4061	2			Y	-0-					-0-
04	4890	X	3486	-0-	-1404	-0-	3486	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	X	2285	-0-	-0-	-0-	2285	2			Y	-0-					-0-
12	2341	X	2341	-0-	-0-	-0-	2341	2			Y	-0-					-0-
01	2075	N	2075	-0-	-0-	-0-	2075	2			Y	-0-					-0-
02	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					-0-
03	2174	N	2174	-0-	-0-	-0-	2174	2			Y	-0-					-0-
*04	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

11	4260	X	3855	-0-	-405	-0-	3855	2			Y	-0-					-0-
12	4464	X	3982	-0-	-482	-0-	3982	2			Y	-0-					-0-
01	4464	X	4102	-0-	-362	-0-	4102	2			Y	-0-					-0-
02	3601	X	3601	-0-	-0-	-0-	3601	2			Y	-0-					-0-
03	3813	X	3751	-0-	-62	-0-	3751	2			Y	-0-					-0-
04	3690	X	3334	-0-	-356	-0-	3334	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

11	5040	X	4341	-0-	-699	-0-	4341	2			N	-0-					-0-
12	6220	X	6220	-0-	-0-	-0-	6220	2			N	-0-					-0-
01	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					-0-
02	4847	X	4847	-0-	-0-	-0-	4847	2			N	-0-					-0-
03	5208	X	3899	-0-	-1309	-0-	3899	2			N	-0-					-0-
04	5040	X	4486	-0-	-554	-0-	4486	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

11	3240	X	2882	-0-	-358	-0-	2882	2			Y	-0-					-0-
12	3007	X	2922	-0-	-85	-0-	2922	2			Y	-0-					-0-
01	3162	X	2927	-0-	-235	-0-	2927	2			Y	-0-					-0-
02	2958	X	2732	-0-	-226	-0-	2732	2			Y	-0-					-0-
03	3162	X	2809	-0-	-353	-0-	2809	2			Y	-0-					-0-
04	2880	X	2242	-0-	-638	-0-	2242	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

11	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
12	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
01	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
03	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
*04	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

11	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
12	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
01	3162	X	3110	-0-	-52	-0-	3110	2			N	-0-					-0-
02	3016	X	2450	-0-	-566	-0-	2450	2			N	-0-					-0-
03	3224	X	3223	-0-	-1	-0-	3223	2			N	-0-					-0-
04	3120	X	3023	-0-	-97	-0-	3023	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

11	2640	N	1931	-0-	-709	-0-	1931	2			N	-0-					-0-
12	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
01	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
02	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
03	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
04	2760	N	2471	-0-	-289	-0-	2471	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
12	4123	X	3735	-0-	-388	-0-	3735	2			N	-0-					-0-
01	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-
02	3857	X	3227	-0-	-630	-0-	3227	2			N	-0-					-0-
03	4123	X	3717	-0-	-406	-0-	3717	2			N	-0-					-0-
*04	4276	X	4276	-0-	-0-	-0-	4276	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

11	6150	X	5366	-0-	-784	-0-	5366	2			Y	-0-					-0-
12	5828	X	5272	-0-	-556	-0-	5272	2			Y	-0-					-0-
01	5828	X	5157	-0-	-671	-0-	5157	2			Y	-0-					-0-
02	5452	X	4672	-0-	-780	-0-	4672	2			Y	-0-					-0-
03	5766	X	4839	-0-	-927	-0-	4839	2			Y	-0-					-0-
04	5370	X	4762	-0-	-608	-0-	4762	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

11	5952	X	5952	-0-	-0-	-0-	5952	2			Y	-0-					-0-
12	5890	X	4934	-0-	-956	-0-	4934	2			Y	-0-					-0-
01	5890	X	5008	-0-	-882	-0-	5008	2			Y	-0-					-0-
02	5249	X	5025	-0-	-224	-0-	5025	2			Y	-0-					-0-
03	7377	X	7377	-0-	-0-	-0-	7377	2			Y	-0-					-0-
*04	7218	X	7218	-0-	-0-	-0-	7218	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

11	3180	X	2617	-0-	-563	-0-	2617	2			N	-0-					-0-
12	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					-0-
01	3317	X	2895	-0-	-422	-0-	2895	2			N	-0-					-0-
02	3103	X	2826	-0-	-277	-0-	2826	2			N	-0-					-0-
03	3348	X	2991	-0-	-357	-0-	2991	2			N	-0-					-0-
04	3240	X	2926	-0-	-314	-0-	2926	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

11	3300	X	2657	-0-	-643	-0-	2657	2			N	-0-					-0-
12	3131	X	2600	-0-	-531	-0-	2600	2			N	-0-					-0-
01	3131	X	2716	-0-	-415	-0-	2716	2			N	-0-					-0-
02	2929	X	2336	-0-	-593	-0-	2336	2			N	-0-					-0-
03	3131	X	2633	-0-	-498	-0-	2633	2			N	-0-					-0-
04	2670	X	2425	-0-	-245	-0-	2425	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

11	5130	X	4901	-0-	-229	-0-	4901	2			N	-0-					-0-
12	5301	X	4861	-0-	-440	-0-	4861	2			N	-0-					-0-
01	5301	X	4945	-0-	-356	-0-	4945	2			N	-0-					-0-
02	4727	X	4612	-0-	-115	-0-	4612	2			N	-0-					-0-
03	5053	X	4626	-0-	-427	-0-	4626	2			N	-0-					-0-
04	4890	X	4364	-0-	-526	-0-	4364	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

11	3450	X	2864	-0-	-586	-0-	2864	2			Y	-0-					-0-
12	3317	X	3297	-0-	-20	-0-	3297	2			Y	-0-					-0-
01	3317	X	3308	-0-	-9	-0-	3308	2			Y	-0-					-0-
02	3530	X	3530	-0-	-0-	-0-	3530	2			Y	-0-					-0-
03	3286	X	2978	-0-	-308	-0-	2978	2			Y	-0-					-0-
04	3210	X	3202	-0-	-8	-0-	3202	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	3867	-0-	-3063	-0-	3867	2			Y	-0-					-0-
12	7285	X	3829	-0-	-3456	-0-	3829	2			Y	-0-					-0-
01	8215	X	4239	-0-	-3976	-0-	4239	2			Y	-0-					-0-
02	7685	X	4127	-0-	-3558	-0-	4127	2			Y	-0-					-0-
03	8215	X	4370	-0-	-3845	-0-	4370	2			Y	-0-					-0-
04	4110	X	4051	-0-	-59	-0-	4051	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	1530	-0-	-3540	-0-	1530	2			N	-0-					-0-
12	5239	X	1416	-0-	-3823	-0-	1416	2			N	-0-					-0-
01	3379	X	811	-0-	-2568	-0-	811	2			N	-0-					-0-
02	6618	X	6618	-0-	-0-	-0-	6618	2			N	-0-					-0-
03	7682	X	7682	-0-	-0-	-0-	7682	2			N	-0-					-0-
*04	6001	X	6001	-0-	-0-	-0-	6001	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	6388	-0-	-482	-0-	6388	2			N	-0-					-0-
12	6972	X	6972	-0-	-0-	-0-	6972	2			N	-0-					-0-
01	7037	X	6674	-0-	-363	-0-	6674	2			N	-0-					-0-
02	6583	X	6090	-0-	-493	-0-	6090	2			N	-0-					-0-
03	7037	X	6306	-0-	-731	-0-	6306	2			N	-0-					-0-
04	6750	X	6383	-0-	-367	-0-	6383	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3382	-0-	-188	-0-	3382	2			Y	-0-					-0-
12	3689	X	3407	-0-	-282	-0-	3407	2			Y	-0-					-0-
01	3658	X	3335	-0-	-323	-0-	3335	2			Y	-0-					-0-
02	3277	X	3106	-0-	-171	-0-	3106	2			Y	-0-					-0-
03	3503	X	3141	-0-	-362	-0-	3141	2			Y	-0-					-0-
*04	3556	X	3556	-0-	-0-	-0-	3556	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3355	-0-	-395	-0-	3355	2			N	-0-					-0-
12	3875	X	3609	-0-	-266	-0-	3609	2			N	-0-					-0-
01	3875	X	3672	-0-	-203	-0-	3672	2			N	-0-					-0-
02	3625	X	3473	-0-	-152	-0-	3473	2			N	-0-					-0-
03	3844	X	3683	-0-	-161	-0-	3683	2			N	-0-					-0-
04	3540	X	3387	-0-	-153	-0-	3387	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
12	4526	X	3907	-0-	-619	-0-	3907	2			N	-0-					-0-
01	4529	X	4529	-0-	-0-	-0-	4529	2			N	-0-					-0-
02	4234	X	3732	-0-	-502	-0-	3732	2			N	-0-					-0-
03	4526	X	2923	-0-	-1603	-0-	2923	2			N	-0-					-0-
04	4380	X	3943	-0-	-437	-0-	3943	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3577	-0-	-623	-0-	3577	2			Y	-0-					-0-
12	4340	X	2978	-0-	-1362	-0-	2978	2			Y	-0-					-0-
01	4340	X	2858	-0-	-1482	-0-	2858	2			Y	-0-					-0-
02	4060	X	3839	-0-	-221	-0-	3839	2			Y	-0-					-0-
03	4278	X	3199	-0-	-1079	-0-	3199	2			Y	-0-					-0-
04	3570	X	1142	-0-	-2428	-0-	1142	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4842	X	4842	-0-	-0-	-0-	4842	2			Y	-0-					-0-
12	4668	X	4668	-0-	-0-	-0-	4668	2			Y	-0-					-0-
01	4656	X	4656	-0-	-0-	-0-	4656	2			Y	-0-					-0-
02	4263	X	2987	-0-	-1276	-0-	2987	2			Y	-0-					-0-
03	4557	X	1475	-0-	-3082	-0-	1475	2			Y	-0-					-0-
04	4080	X	2144	-0-	-1936	-0-	2144	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4638	-0-	-42	-0-	4638	2			Y	-0-					-0-
12	4836	X	4614	-0-	-222	-0-	4614	2			Y	-0-					-0-
01	5313	X	5313	-0-	-0-	-0-	5313	2			Y	-0-					-0-
02	4060	X	3600	-0-	-460	-0-	3600	2			Y	-0-					-0-
03	5139	X	5139	-0-	-0-	-0-	5139	2			Y	-0-					-0-
*04	4891	X	4891	-0-	-0-	-0-	4891	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6295	X	6295	-0-	-0-	-0-	6295	2			Y	-0-					-0-
12	6448	X	6232	-0-	-216	-0-	6232	2			Y	-0-					-0-
01	6448	X	5889	-0-	-559	-0-	5889	2			Y	-0-					-0-
02	6264	X	5273	-0-	-991	-0-	5273	2			Y	-0-					-0-
03	6696	X	5986	-0-	-710	-0-	5986	2			Y	-0-					-0-
04	6300	X	5890	-0-	-410	-0-	5890	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6124	-0-	-986	-0-	6124	2			Y	-0-					-0-
12	7347	X	5930	-0-	-1417	-0-	5930	2			Y	-0-					-0-
01	7161	X	6890	-0-	-271	-0-	6890	2			Y	-0-					-0-
02	6729	X	6729	-0-	-0-	-0-	6729	2			Y	-0-					-0-
03	6845	X	6845	-0-	-0-	-0-	6845	2			Y	-0-					-0-
04	6660	X	6511	-0-	-149	-0-	6511	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3692	-0-	-88	-0-	3692	2			Y	-0-					-0-
12	3906	X	3766	-0-	-140	-0-	3766	2			Y	-0-					-0-
01	3906	X	3759	-0-	-147	-0-	3759	2			Y	-0-					-0-
02	3654	X	3500	-0-	-154	-0-	3500	2			Y	-0-					-0-
03	3906	X	3625	-0-	-281	-0-	3625	2			Y	-0-					-0-
04	3690	X	3430	-0-	-260	-0-	3430	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2772	-0-	-408	-0-	2772	2			Y	-0-					-0-
12	3286	X	2704	-0-	-582	-0-	2704	2			Y	-0-					-0-
01	3286	X	3083	-0-	-203	-0-	3083	2			Y	-0-					-0-
02	3074	X	2645	-0-	-429	-0-	2645	2			Y	-0-					-0-
03	2852	X	2756	-0-	-96	-0-	2756	2			Y	-0-					-0-
04	2970	X	2641	-0-	-329	-0-	2641	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	4393	-0-	-2357	-0-	4393	2			N	-0-					-0-
12	8200	X	8200	-0-	-0-	-0-	8200	2			N	-0-					-0-
01	6975	X	6744	-0-	-231	-0-	6744	2			N	-0-					-0-
02	6061	X	4003	-0-	-2058	-0-	4003	2			N	-0-					-0-
03	8034	X	8034	-0-	-0-	-0-	8034	2			N	-0-					-0-
04	6750	X	6426	-0-	-324	-0-	6426	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5648	X	5648	-0-	-0-	-0-	5648	2			Y	-0-					-0-
12	6087	X	6087	-0-	-0-	-0-	6087	2			Y	-0-					-0-
01	5395	X	5395	-0-	-0-	-0-	5395	2			Y	-0-					-0-
02	4785	X	4756	-0-	-29	-0-	4756	2			Y	-0-					-0-
03	5172	X	5172	-0-	-0-	-0-	5172	2			Y	-0-					-0-
04	4950	X	4539	-0-	-411	-0-	4539	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

11	4830	X	4802	-0-	-28	-0-	4802	2			Y	-0-					-0-
12	4991	X	4649	-0-	-342	-0-	4649	2			Y	-0-					-0-
01	5022	X	4298	-0-	-724	-0-	4298	2			Y	-0-					-0-
02	4698	X	3175	-0-	-1523	-0-	3175	2			Y	-0-					-0-
03	5022	X	3119	-0-	-1903	-0-	3119	2			Y	-0-					-0-
*04	4992	X	4992	-0-	-0-	-0-	4992	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

11	5280	X	5226	-0-	-54	-0-	5226	2			Y	-0-					-0-
12	5456	X	4875	-0-	-581	-0-	4875	2			Y	-0-					-0-
01	5456	X	5373	-0-	-83	-0-	5373	2			Y	-0-					-0-
02	5394	X	3806	-0-	-1588	-0-	3806	2			Y	-0-					-0-
03	5425	X	4132	-0-	-1293	-0-	4132	2			Y	-0-					-0-
*04	5686	X	5686	-0-	-0-	-0-	5686	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

11	4150	X	4150	-0-	-0-	-0-	4150	2			Y	-0-					-0-
12	4542	X	4542	-0-	-0-	-0-	4542	2			Y	-0-					-0-
01	4621	X	4621	-0-	-0-	-0-	4621	2			Y	-0-					-0-
02	4172	X	4172	-0-	-0-	-0-	4172	2			Y	-0-					-0-
03	4696	X	4696	-0-	-0-	-0-	4696	2			Y	-0-					-0-
*04	4454	X	4454	-0-	-0-	-0-	4454	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

11	6330	X	6221	-0-	-109	-0-	6221	2			Y	-0-					-0-
12	6541	X	5136	-0-	-1405	-0-	5136	2			Y	-0-					-0-
01	6448	X	5323	-0-	-1125	-0-	5323	2			Y	-0-					-0-
02	6003	X	5215	-0-	-788	-0-	5215	2			Y	-0-					-0-
03	6417	X	5750	-0-	-667	-0-	5750	2			Y	-0-					-0-
04	6210	X	4849	-0-	-1361	-0-	4849	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

11	3030	X	2611	-0-	-419	-0-	2611	2			Y	-0-					-0-
12	3131	X	2661	-0-	-470	-0-	2661	2			Y	-0-					-0-
01	3069	X	2584	-0-	-485	-0-	2584	2			Y	-0-					-0-
02	2784	X	2343	-0-	-441	-0-	2343	2			Y	-0-					-0-
03	2852	X	2575	-0-	-277	-0-	2575	2			Y	-0-					-0-
04	2610	X	2408	-0-	-202	-0-	2408	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

11	1440	X	1084	-0-	-356	-0-	1084	2			Y	-0-					-0-
12	1685	X	1685	-0-	-0-	-0-	1685	2			Y	-0-					-0-
01	1488	X	1434	-0-	-54	-0-	1434	2			Y	-0-					-0-
02	1512	X	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
03	1952	X	1952	-0-	-0-	-0-	1952	2			Y	-0-					-0-
*04	1929	N	1929	-0-	-0-	-0-	1929	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2319	N	2319	-0-	-0-	-0-	2319	2			Y	-0-					-0-
12	2085	N	2085	-0-	-0-	-0-	2085	2			Y	-0-					-0-
01	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
02	2094	N	2094	-0-	-0-	-0-	2094	2			Y	-0-					-0-
03	2376	N	2376	-0-	-0-	-0-	2376	2			Y	-0-					-0-
*04	2358	N	2358	-0-	-0-	-0-	2358	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

11	4088	X	4088	-0-	-0-	-0-	4088	2			Y	-0-					-0-
12	4662	X	4662	-0-	-0-	-0-	4662	2			Y	-0-					-0-
01	3604	X	3604	-0-	-0-	-0-	3604	2			Y	-0-					-0-
02	3335	X	3281	-0-	-54	-0-	3281	2			Y	-0-					-0-
03	4799	X	4799	-0-	-0-	-0-	4799	2			Y	-0-					-0-
*04	4140	X	4140	-0-	-0-	-0-	4140	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

11	6936	X	6936	-0-	-0-	-0-	6936	2			Y	-0-					-0-
12	7068	X	5779	-0-	-1289	-0-	5779	2			Y	-0-					-0-
01	7223	X	5811	-0-	-1412	-0-	5811	2			Y	-0-					-0-
02	6815	X	6462	-0-	-353	-0-	6462	2			Y	-0-					-0-
03	7285	X	6699	-0-	-586	-0-	6699	2			Y	-0-					-0-
04	6930	X	5597	-0-	-1333	-0-	5597	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

11	4500	X	3885	-0-	-615	-0-	3885	2			Y	-0-					-0-
12	4650	X	3924	-0-	-726	-0-	3924	2			Y	-0-					-0-
01	4650	X	3328	-0-	-1322	-0-	3328	2			Y	-0-					-0-
02	4379	X	2100	-0-	-2279	-0-	2100	2			Y	-0-					-0-
03	4464	X	4273	-0-	-191	-0-	4273	2			Y	-0-					-0-
04	3900	X	3336	-0-	-564	-0-	3336	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

11	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					25
12	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					25
01	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					25
02	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					25
03	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					25
*04	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					25

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

11	5700	X	4718	-0-	-982	-0-	4718	2			Y	-0-					-0-
12	5890	X	4905	-0-	-985	-0-	4905	2			Y	-0-					-0-
01	5890	X	5219	-0-	-671	-0-	5219	2			Y	-0-					-0-
02	5597	X	5129	-0-	-468	-0-	5129	2			Y	-0-					-0-
03	9471	X	9471	-0-	-0-	-0-	9471	2			Y	-0-					-0-
*04	8874	X	8874	-0-	-0-	-0-	8874	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

11	3416	X	3416	-0-	-0-	-0-	3416	2			Y	-0-					-0-
12	3366	X	3366	-0-	-0-	-0-	3366	2			Y	-0-					-0-
01	2945	X	2743	-0-	-202	-0-	2743	2			Y	-0-					-0-
02	2784	X	2326	-0-	-458	-0-	2326	2			Y	-0-					-0-
03	2976	X	2260	-0-	-716	-0-	2260	2			Y	-0-					-0-
04	2880	X	1918	-0-	-962	-0-	1918	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	N	1507	-0-	-0-	-0-	1507	2			Y	-0-					-0-
12	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					-0-
01	1209	N	928	-0-	-281	-0-	928	2			Y	-0-					-0-
02	2900	N	3643	-0-	743	743	3643	2			Y	-0-					-0-
03	3100	N	4686	-0-	1586	2329	4686	2			Y	-0-					-0-
*04	3000	N	4168	-0-	1168	3497	4168	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5072	-0-	-268	-0-	5072	2			N	-0-					-0-
12	5518	X	5403	-0-	-115	-0-	5403	2			N	-0-					-0-
01	5549	X	5123	-0-	-426	-0-	5123	2			N	-0-					-0-
02	5191	X	4890	-0-	-301	-0-	4890	2			N	-0-					-0-
03	5549	X	5252	-0-	-297	-0-	5252	2			N	-0-					-0-
04	5220	X	5058	-0-	-162	-0-	5058	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5528	-0-	-292	-0-	5528	2			N	-0-					-0-
12	5890	X	4163	-0-	-1727	-0-	4163	2			N	-0-					-0-
01	5766	X	4050	-0-	-1716	-0-	4050	2			N	-0-					-0-
02	5336	X	4214	-0-	-1122	-0-	4214	2			N	-0-					-0-
03	5704	X	5654	-0-	-50	-0-	5654	2			N	-0-					-0-
04	5520	X	5204	-0-	-316	-0-	5204	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3088	X	3088	-0-	-0-	-0-	3088	2			Y	-0-					-0-
12	3936	X	3936	-0-	-0-	-0-	3936	2			Y	-0-					-0-
01	3602	X	3602	-0-	-0-	-0-	3602	2			Y	-0-					-0-
02	3563	X	3563	-0-	-0-	-0-	3563	2			Y	-0-					-0-
03	3937	X	3782	-0-	-155	-0-	3782	2			Y	-0-					-0-
04	3810	X	3717	-0-	-93	-0-	3717	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2481	-0-	-159	-0-	2481	2			N	-0-					-0-
12	2718	N	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
01	2697	N	2579	-0-	-118	-0-	2579	2			N	-0-					-0-
02	2407	N	2392	-0-	-15	-0-	2392	2			N	-0-					-0-
03	2728	N	2400	-0-	-328	-0-	2400	2			N	-0-					-0-
*04	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3402	-0-	-708	-0-	3402	2			Y	-0-					-0-
12	4370	X	4370	-0-	-0-	-0-	4370	2			Y	-0-					-0-
01	4247	X	3450	-0-	-797	-0-	3450	2			Y	-0-					-0-
02	4176	X	2744	-0-	-1432	-0-	2744	2			Y	-0-					-0-
03	4061	X	3884	-0-	-177	-0-	3884	2			Y	-0-					-0-
04	3570	X	2763	-0-	-807	-0-	2763	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10984	X	10984	-0-	-0-	-0-	10984	2			Y	-0-					-0-
12	11346	X	11113	-0-	-233	-0-	11113	2			Y	-0-					-0-
01	11129	X	10107	-0-	-1022	-0-	10107	2			Y	-0-					-0-
02	10811	X	10811	-0-	-0-	-0-	10811	2			Y	-0-					-0-
03	11346	X	10726	-0-	-620	-0-	10726	2			Y	-0-					-0-
04	10980	X	9454	-0-	-1526	-0-	9454	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3667	-0-	-203	-0-	3667	2			N	-0-					-0-
12	3999	X	3684	-0-	-315	-0-	3684	2			N	-0-					-0-
01	3937	X	3696	-0-	-241	-0-	3696	2			N	-0-					-0-
02	3683	X	3453	-0-	-230	-0-	3453	2			N	-0-					-0-
03	3937	X	3596	-0-	-341	-0-	3596	2			N	-0-					-0-
04	3660	X	3380	-0-	-280	-0-	3380	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4792	X	4792	-0-	-0-	-0-	4792	2			Y	-0-					-0-
12	4647	X	4647	-0-	-0-	-0-	4647	2			Y	-0-					-0-
01	4470	X	4470	-0-	-0-	-0-	4470	2			Y	-0-					-0-
02	4576	X	4576	-0-	-0-	-0-	4576	2			Y	-0-					-0-
03	4464	X	4239	-0-	-225	-0-	4239	2			Y	-0-					-0-
04	4320	X	4312	-0-	-8	-0-	4312	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5043	X	5043	-0-	-0-	-0-	5043	2			Y	-0-					-0-
12	4216	X	4071	-0-	-145	-0-	4071	2			Y	-0-					-0-
01	4216	X	3425	-0-	-791	-0-	3425	2			Y	-0-					-0-
02	4766	X	4766	-0-	-0-	-0-	4766	2			Y	-0-					-0-
03	5802	X	5802	-0-	-0-	-0-	5802	2			Y	-0-					-0-
*04	4988	X	4988	-0-	-0-	-0-	4988	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4659	-0-	-411	-0-	4659	2			Y	-0-					-0-
12	4836	X	4516	-0-	-320	-0-	4516	2			Y	-0-					-0-
01	4836	X	4293	-0-	-543	-0-	4293	2			Y	-0-					-0-
02	4524	X	3789	-0-	-735	-0-	3789	2			Y	-0-					-0-
03	4805	X	3952	-0-	-853	-0-	3952	2			Y	-0-					-0-
04	4650	X	4031	-0-	-619	-0-	4031	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	7054	-0-	-416	-0-	7054	2			N	-0-					-0-
12	7719	X	7246	-0-	-473	-0-	7246	2			N	-0-					-0-
01	7595	X	7235	-0-	-360	-0-	7235	2			N	-0-					-0-
02	7105	X	6660	-0-	-445	-0-	6660	2			N	-0-					-0-
03	7595	X	7061	-0-	-534	-0-	7061	2			N	-0-					-0-
04	7050	X	6723	-0-	-327	-0-	6723	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2866	-0-	-674	-0-	2866	2			Y	-0-					-0-
12	3565	X	3121	-0-	-444	-0-	3121	2			Y	-0-					-0-
01	3534	X	3049	-0-	-485	-0-	3049	2			Y	-0-					-0-
02	3132	X	2803	-0-	-329	-0-	2803	2			Y	-0-					-0-
03	3131	X	3084	-0-	-47	-0-	3084	2			Y	-0-					-0-
04	3030	X	2935	-0-	-95	-0-	2935	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3859	X	3859	-0-	-0-	-0-	3859	2			N	-0-					-0-
12	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-
01	3875	X	3498	-0-	-377	-0-	3498	2			N	-0-					-0-
02	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
03	4383	X	4383	-0-	-0-	-0-	4383	2			N	-0-					-0-
*04	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4678	-0-	-752	-0-	4678	2			N	-0-					-0-
12	5611	X	4098	-0-	-1513	-0-	4098	2			N	-0-					-0-
01	5611	X	3561	-0-	-2050	-0-	3561	2			N	-0-					-0-
02	5133	X	4455	-0-	-678	-0-	4455	2			N	-0-					-0-
03	4890	X	4890	-0-	-0-	-0-	4890	2			N	-0-					-0-
04	4680	X	4484	-0-	-196	-0-	4484	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

11	6630	X	6306	-0-	-324	-0-	6306	2			N	-0-					-0-
12	6603	X	6442	-0-	-161	-0-	6442	2			N	-0-					-0-
01	6603	X	5923	-0-	-680	-0-	5923	2			N	-0-					-0-
02	6090	X	5945	-0-	-145	-0-	5945	2			N	-0-					-0-
03	6510	X	5674	-0-	-836	-0-	5674	2			N	-0-					-0-
04	6300	X	6284	-0-	-16	-0-	6284	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

11	5730	X	5249	-0-	-481	-0-	5249	2			Y	-0-					-0-
12	5797	X	5501	-0-	-296	-0-	5501	2			Y	-0-					-0-
01	5518	X	5134	-0-	-384	-0-	5134	2			Y	-0-					-0-
02	5162	X	4814	-0-	-348	-0-	4814	2			Y	-0-					-0-
03	5487	X	4330	-0-	-1157	-0-	4330	2			Y	-0-					-0-
04	5310	X	4929	-0-	-381	-0-	4929	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

11	4710	X	3960	-0-	-750	-0-	3960	2			Y	-0-					-0-
12	4867	X	4512	-0-	-355	-0-	4512	2			Y	-0-					-0-
01	4867	X	3986	-0-	-881	-0-	3986	2			Y	-0-					-0-
02	4437	X	3771	-0-	-666	-0-	3771	2			Y	-0-					-0-
03	4588	X	3564	-0-	-1024	-0-	3564	2			Y	-0-					-0-
04	4380	X	3865	-0-	-515	-0-	3865	2			Y	-0-					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

11	7170	X	6982	-0-	-188	-0-	6982	2			Y	-0-					-0-
12	7409	X	7139	-0-	-270	-0-	7139	2			Y	-0-					-0-
01	7409	X	6547	-0-	-862	-0-	6547	2			Y	-0-					-0-
02	6931	X	5859	-0-	-1072	-0-	5859	2			Y	-0-					-0-
03	7378	X	6210	-0-	-1168	-0-	6210	2			Y	-0-					-0-
04	6990	X	6296	-0-	-694	-0-	6296	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

11	4486	X	4486	-0-	-0-	-0-	4486	2			Y	-0-					-0-
12	4701	X	4701	-0-	-0-	-0-	4701	2			Y	-0-					-0-
01	4578	X	4578	-0-	-0-	-0-	4578	2			Y	-0-					-0-
02	4196	X	4196	-0-	-0-	-0-	4196	2			Y	-0-					-0-
03	4437	X	4437	-0-	-0-	-0-	4437	2			Y	-0-					-0-
*04	4283	X	4283	-0-	-0-	-0-	4283	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3947	-0-	-613	-0-	3947	2			Y	-0-					-0-
12	4712	X	3590	-0-	-1122	-0-	3590	2			Y	-0-					-0-
01	4526	X	3864	-0-	-662	-0-	3864	2			Y	-0-					-0-
02	4285	X	4285	-0-	-0-	-0-	4285	2			Y	-0-					-0-
03	4341	X	4341	-0-	-0-	-0-	4341	2			Y	-0-					-0-
04	3960	X	3205	-0-	-755	-0-	3205	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

11	5070	X	4869	-0-	-201	-0-	4869	2			Y	-0-					-0-
12	5394	X	5062	-0-	-332	-0-	5062	2			Y	-0-					-0-
01	5394	X	5013	-0-	-381	-0-	5013	2			Y	-0-					-0-
02	5046	X	4361	-0-	-685	-0-	4361	2			Y	-0-					-0-
03	5053	X	4705	-0-	-348	-0-	4705	2			Y	-0-					-0-
04	4890	X	4427	-0-	-463	-0-	4427	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

11	1530	N	894	-0-	-636	-0-	894	2			N	-0-					-0-
12	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
03	1829	N	1079	-0-	-750	-0-	1079	2			N	-0-					-0-
04	1110	N	847	-0-	-263	-0-	847	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

11	4380	X	4002	-0-	-378	-0-	4002	2			Y	-0-					-0-
12	4526	X	4342	-0-	-184	-0-	4342	2			Y	-0-					-0-
01	4154	X	3588	-0-	-566	-0-	3588	2			Y	-0-					-0-
02	3935	X	3935	-0-	-0-	-0-	3935	2			Y	-0-					-0-
03	4340	X	3936	-0-	-404	-0-	3936	2			Y	-0-					-0-
04	4200	X	3074	-0-	-1126	-0-	3074	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

11	4830	X	4046	-0-	-784	-0-	4046	2			N	-0-					-0-
12	4991	X	4171	-0-	-820	-0-	4171	2			N	-0-					-0-
01	4526	X	3972	-0-	-554	-0-	3972	2			N	-0-					-0-
02	4234	X	3526	-0-	-708	-0-	3526	2			N	-0-					-0-
03	4185	X	3727	-0-	-458	-0-	3727	2			N	-0-					-0-
*04	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

11	4890	X	3850	-0-	-1040	-0-	3850	2			Y	-0-					-0-
12	4836	X	3825	-0-	-1011	-0-	3825	2			Y	-0-					-0-
01	4557	X	3527	-0-	-1030	-0-	3527	2			Y	-0-					-0-
02	4062	X	4062	-0-	-0-	-0-	4062	2			Y	-0-					-0-
03	4257	X	4257	-0-	-0-	-0-	4257	2			Y	-0-					-0-
*04	3649	X	3649	-0-	-0-	-0-	3649	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

11	4824	X	4824	-0-	-0-	-0-	4824	2			Y	-0-					-0-
12	4681	X	4330	-0-	-351	-0-	4330	2			Y	-0-					-0-
01	4681	X	3469	-0-	-1212	-0-	3469	2			Y	-0-					-0-
02	4379	X	3892	-0-	-487	-0-	3892	2			Y	-0-					-0-
03	4681	X	4594	-0-	-87	-0-	4594	2			Y	-0-					-0-
04	4530	X	4347	-0-	-183	-0-	4347	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4834	-0-	-236	-0-	4834	2			N	-0-					-0-
12	5208	X	4721	-0-	-487	-0-	4721	2			N	-0-					-0-
01	5208	X	4802	-0-	-406	-0-	4802	2			N	-0-					-0-
02	4727	X	4256	-0-	-471	-0-	4256	2			N	-0-					-0-
03	4991	X	4596	-0-	-395	-0-	4596	2			N	-0-					-0-
04	4830	X	4409	-0-	-421	-0-	4409	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4386	X	4386	-0-	-0-	-0-	4386	2			Y	-0-					-0-
12	4697	X	4697	-0-	-0-	-0-	4697	2			Y	-0-					-0-
01	5335	X	5335	-0-	-0-	-0-	5335	2			Y	-0-					-0-
02	5013	X	5013	-0-	-0-	-0-	5013	2			Y	-0-					-0-
03	4281	X	4281	-0-	-0-	-0-	4281	2			Y	-0-					-0-
04	3990	X	3277	-0-	-713	-0-	3277	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
12	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
01	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					-0-
02	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-
03	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
*04	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2887	-0-	-203	-0-	2887	2			N	-0-					-0-
12	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
01	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
02	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
03	3317	X	3256	-0-	-61	-0-	3256	2			N	-0-					-0-
04	4140	X	3113	-0-	-1027	-0-	3113	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3742	-0-	-188	-0-	3742	2			Y	-0-					-0-
12	4061	X	3022	-0-	-1039	-0-	3022	2			Y	-0-					-0-
01	4061	X	3630	-0-	-431	-0-	3630	2			Y	-0-					-0-
02	3834	X	3834	-0-	-0-	-0-	3834	2			Y	-0-					-0-
03	3875	X	3423	-0-	-452	-0-	3423	2			Y	-0-					-0-
04	3750	X	3706	-0-	-44	-0-	3706	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2495	-0-	-385	-0-	2495	2			Y	-0-					-0-
12	2976	X	2413	-0-	-563	-0-	2413	2			Y	-0-					-0-
01	2976	X	2129	-0-	-847	-0-	2129	2			Y	-0-					-0-
02	3190	X	1987	-0-	-1203	-0-	1987	2			Y	-0-					-0-
03	3162	X	2596	-0-	-566	-0-	2596	2			Y	-0-					-0-
*04	3210	X	3210	-0-	-0-	-0-	3210	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4557	-0-	-993	-0-	4557	2			N	-0-					-0-
12	5394	X	4482	-0-	-912	-0-	4482	2			N	-0-					-0-
01	5115	X	4328	-0-	-787	-0-	4328	2			N	-0-					-0-
02	4582	X	3956	-0-	-626	-0-	3956	2			N	-0-					-0-
03	4712	X	4233	-0-	-479	-0-	4233	2			N	-0-					-0-
04	4560	X	3878	-0-	-682	-0-	3878	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8862	X	8862	-0-	-0-	-0-	8862	2			Y	-0-					-0-
12	6599	X	6599	-0-	-0-	-0-	6599	2			Y	-0-					-0-
01	5043	X	5043	-0-	-0-	-0-	5043	2			Y	-0-					-0-
02	5974	X	5960	-0-	-14	-0-	5960	2			Y	-0-					-0-
03	7585	X	7585	-0-	-0-	-0-	7585	2			Y	-0-					-0-
04	6180	X	4480	-0-	-1700	-0-	4480	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6176	-0-	-604	-0-	6176	2			N	-0-					-0-
12	6944	X	6099	-0-	-845	-0-	6099	2			N	-0-					-0-
01	6913	X	6310	-0-	-603	-0-	6310	2			N	-0-					-0-
02	6293	X	5814	-0-	-479	-0-	5814	2			N	-0-					-0-
03	6386	X	6289	-0-	-97	-0-	6289	2			N	-0-					-0-
04	6180	X	5739	-0-	-441	-0-	5739	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4367	-0-	-283	-0-	4367	2			Y	-0-					-0-
12	4805	X	4521	-0-	-284	-0-	4521	2			Y	-0-					-0-
01	4712	X	4217	-0-	-495	-0-	4217	2			Y	-0-					-0-
02	4234	X	3932	-0-	-302	-0-	3932	2			Y	-0-					-0-
03	4526	X	4108	-0-	-418	-0-	4108	2			Y	-0-					-0-
04	4380	X	3874	-0-	-506	-0-	3874	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
12	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-
01	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
02	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-
03	5748	X	5748	-0-	-0-	-0-	5748	2			N	-0-					-0-
*04	5231	X	5231	-0-	-0-	-0-	5231	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4484	-0-	-436	-0-	4484	2			Y	-0-					-0-
12	5084	X	4503	-0-	-581	-0-	4503	2			Y	-0-					-0-
01	5084	X	4045	-0-	-1039	-0-	4045	2			Y	-0-					-0-
02	4756	X	3684	-0-	-1072	-0-	3684	2			Y	-0-					-0-
03	4619	X	4415	-0-	-204	-0-	4415	2			Y	-0-					-0-
*04	4629	X	4629	-0-	-0-	-0-	4629	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4321	X	4321	-0-	-0-	-0-	4321	2			N	-0-					-0-
12	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-					-0-
01	4663	X	4663	-0-	-0-	-0-	4663	2			N	-0-					-0-
02	4188	X	4188	-0-	-0-	-0-	4188	2			N	-0-					-0-
03	4362	X	4362	-0-	-0-	-0-	4362	2			N	-0-					-0-
*04	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3403	-0-	-377	-0-	3403	2			Y	-0-					-0-
12	3761	X	3761	-0-	-0-	-0-	3761	2			Y	-0-					-0-
01	3627	X	3173	-0-	-454	-0-	3173	2			Y	-0-					-0-
02	3393	X	2454	-0-	-939	-0-	2454	2			Y	-0-					-0-
03	3751	X	2946	-0-	-805	-0-	2946	2			Y	-0-					-0-
04	3630	X	3150	-0-	-480	-0-	3150	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2006	N	2006	-0-	-0-	-0-	2006	2			Y	-0-					-0-
12	2170	N	2049	-0-	-121	-0-	2049	2			Y	-0-					-0-
01	2077	N	2001	-0-	-76	-0-	2001	2			Y	-0-					-0-
02	1943	N	1821	-0-	-122	-0-	1821	2			Y	-0-					-0-
03	2046	N	1938	-0-	-108	-0-	1938	2			Y	-0-					-0-
04	1950	N	1915	-0-	-35	-0-	1915	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	7330	-0-	-2180	-0-	7330	2			Y	-0-					-0-
12	9424	X	7834	-0-	-1590	-0-	7834	2			Y	-0-					-0-
01	8959	X	7606	-0-	-1353	-0-	7606	2			Y	-0-					-0-
02	7859	X	6431	-0-	-1428	-0-	6431	2			Y	-0-					-0-
03	7998	X	7176	-0-	-822	-0-	7176	2			Y	-0-					-0-
04	7590	X	6666	-0-	-924	-0-	6666	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	3542	-0-	-1828	-0-	3542	2			Y	-0-					-0-
12	5270	X	3723	-0-	-1547	-0-	3723	2			Y	-0-					-0-
01	5084	X	3955	-0-	-1129	-0-	3955	2			Y	-0-					-0-
02	3968	X	3968	-0-	-0-	-0-	3968	2			Y	-0-					-0-
03	3975	X	3975	-0-	-0-	-0-	3975	2			Y	-0-					-0-
*04	4057	X	4057	-0-	-0-	-0-	4057	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	5678	-0-	-1912	-0-	5678	2			Y	-0-					-0-
12	7843	X	5948	-0-	-1895	-0-	5948	2			Y	-0-					-0-
01	7843	X	6624	-0-	-1219	-0-	6624	2			Y	-0-					-0-
02	6844	X	6521	-0-	-323	-0-	6521	2			Y	-0-					-0-
03	7164	X	7164	-0-	-0-	-0-	7164	2			Y	-0-					-0-
*04	7225	X	7225	-0-	-0-	-0-	7225	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5987	-0-	-373	-0-	5987	2			N	-0-					-0-
12	6572	X	5936	-0-	-636	-0-	5936	2			N	-0-					-0-
01	6355	X	5905	-0-	-450	-0-	5905	2			N	-0-					-0-
02	5945	X	5595	-0-	-350	-0-	5595	2			N	-0-					-0-
03	6324	X	6069	-0-	-255	-0-	6069	2			N	-0-					-0-
04	6000	X	5448	-0-	-552	-0-	5448	2			N	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6462	-0-	-78	-0-	6462	2			Y	-0-					-0-
12	6758	X	6548	-0-	-210	-0-	6548	2			Y	-0-					-0-
01	8027	X	8027	-0-	-0-	-0-	8027	2			Y	-0-					-0-
02	6467	X	6153	-0-	-314	-0-	6153	2			Y	-0-					-0-
03	6758	X	5357	-0-	-1401	-0-	5357	2			Y	-0-					-0-
04	7770	X	4912	-0-	-2858	-0-	4912	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5741	-0-	-889	-0-	5741	2			Y	-0-					-0-
12	6789	X	5737	-0-	-1052	-0-	5737	2			Y	-0-					-0-
01	6510	X	5773	-0-	-737	-0-	5773	2			Y	-0-					-0-
02	6003	X	5294	-0-	-709	-0-	5294	2			Y	-0-					-0-
03	6076	X	5483	-0-	-593	-0-	5483	2			Y	-0-					-0-
*04	5792	X	5792	-0-	-0-	-0-	5792	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4556	X	4556	-0-	-0-	-0-	4556	2			Y	-0-					-0-
12	5236	X	5236	-0-	-0-	-0-	5236	2			Y	-0-					-0-
01	4733	X	4733	-0-	-0-	-0-	4733	2			Y	-0-					-0-
02	4731	X	4731	-0-	-0-	-0-	4731	2			Y	-0-					-0-
03	5136	X	5136	-0-	-0-	-0-	5136	2			Y	-0-					-0-
04	4200	X	3614	-0-	-586	-0-	3614	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	8673	-0-	-1797	-0-	8673	2			N	-0-					-0-
12	10571	X	8697	-0-	-1874	-0-	8697	2			N	-0-					-0-
01	10230	X	8551	-0-	-1679	-0-	8551	2			N	-0-					-0-
02	9193	X	8032	-0-	-1161	-0-	8032	2			N	-0-					-0-
03	9486	X	8210	-0-	-1276	-0-	8210	2			N	-0-					-0-
04	8670	X	7969	-0-	-701	-0-	7969	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4722	-0-	-888	-0-	4722	2			Y	-0-					-0-
12	5797	X	5283	-0-	-514	-0-	5283	2			Y	-0-					-0-
01	5611	X	4613	-0-	-998	-0-	4613	2			Y	-0-					-0-
02	5249	X	3867	-0-	-1382	-0-	3867	2			Y	-0-					-0-
03	5270	X	845	-0-	-4425	-0-	845	2			Y	-0-					-0-
04	5100	X	-0-	-0-	-5100	-0-					Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3620	-0-	-490	-0-	3620	2			N	-0-					-0-
12	4247	X	3533	-0-	-714	-0-	3533	2			N	-0-					-0-
01	4061	X	3718	-0-	-343	-0-	3718	2			N	-0-					-0-
02	3596	X	3288	-0-	-308	-0-	3288	2			N	-0-					-0-
03	3844	X	3562	-0-	-282	-0-	3562	2			N	-0-					-0-
04	3630	X	3112	-0-	-518	-0-	3112	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1798	-0-	-2	-0-	1798	2			Y	-0-					-0-
12	1870	N	1870	-0-	-0-	-0-	1870	2			Y	-0-					-0-
01	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
02	1870	N	1870	-0-	-0-	-0-	1870	2			Y	-0-					-0-
03	1860	N	1583	-0-	-277	-0-	1583	2			Y	-0-					-0-
04	2010	N	1487	-0-	-523	-0-	1487	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3287	-0-	-73	-0-	3287	2			Y	-0-					-0-
12	3472	X	3300	-0-	-172	-0-	3300	2			Y	-0-					-0-
01	3472	X	2805	-0-	-667	-0-	2805	2			Y	-0-					-0-
02	3248	X	2657	-0-	-591	-0-	2657	2			Y	-0-					-0-
03	3473	X	3473	-0-	-0-	-0-	3473	2			Y	-0-					-0-
*04	3487	X	3487	-0-	-0-	-0-	3487	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4762	-0-	-368	-0-	4762	2			Y	-0-					-0-
12	5301	X	4554	-0-	-747	-0-	4554	2			Y	-0-					-0-
01	5115	X	2800	-0-	-2315	-0-	2800	2			Y	-0-					-0-
02	4785	X	3192	-0-	-1593	-0-	3192	2			Y	-0-					-0-
03	4991	X	2781	-0-	-2210	-0-	2781	2			Y	-0-					-0-
04	4770	X	2416	-0-	-2354	-0-	2416	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9127	X	9127	-0-	-0-	-0-	9127	2		N	-0-			-0-
12	8035	X	8035	-0-	-0-	-0-	8035	2		N	-0-			-0-
01	8307	X	8307	-0-	-0-	-0-	8307	2		N	-0-			-0-
02	7716	X	7716	-0-	-0-	-0-	7716	2		N	-0-			-0-
03	7316	X	6926	-0-	-390	-0-	6926	2		N	-0-			-0-
04	7080	X	6777	-0-	-303	-0-	6777	2		N	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

11	9300	X	7979	-0-	-1321	-0-	7979	2		N	-0-			-0-
12	9610	X	9051	-0-	-559	-0-	9051	2		N	-0-			-0-
01	9610	X	8532	-0-	-1078	-0-	8532	2		N	-0-			-0-
02	8555	X	7419	-0-	-1136	-0-	7419	2		N	-0-			-0-
03	9052	X	8670	-0-	-382	-0-	8670	2		N	-0-			-0-
04	8760	X	7951	-0-	-809	-0-	7951	2		N	-0-			-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

11	5980	X	5980	-0-	-0-	-0-	5980	2		Y	-0-			-0-
12	6120	X	6120	-0-	-0-	-0-	6120	2		Y	-0-			-0-
01	5888	X	5888	-0-	-0-	-0-	5888	2		Y	-0-			-0-
02	5104	X	5104	-0-	-0-	-0-	5104	2		Y	-0-			-0-
03	5882	X	5882	-0-	-0-	-0-	5882	2		Y	-0-			-0-
04	4890	X	4310	-0-	-580	-0-	4310	2		Y	-0-			-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

11	4710	X	4246	-0-	-464	-0-	4246	2		Y	-0-			-0-
12	4867	X	4648	-0-	-219	-0-	4648	2		Y	-0-			-0-
01	4743	X	3994	-0-	-749	-0-	3994	2		Y	-0-			-0-
02	4379	X	3668	-0-	-711	-0-	3668	2		Y	-0-			-0-
03	4650	X	3133	-0-	-1517	-0-	3133	2		Y	-0-			-0-
04	4500	X	3725	-0-	-775	-0-	3725	2		Y	-0-			-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

11	3420	X	2798	-0-	-622	-0-	2798	2		Y	-0-			-0-
12	3534	X	2684	-0-	-850	-0-	2684	2		Y	-0-			-0-
01	4455	X	4455	-0-	-0-	-0-	4455	2		Y	-0-			-0-
02	3388	X	3388	-0-	-0-	-0-	3388	2		Y	-0-			-0-
03	3534	X	3001	-0-	-533	-0-	3001	2		Y	-0-			-0-
04	3420	X	2983	-0-	-437	-0-	2983	2		Y	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

11	6300	X	5047	-0-	-1253	-0-	5047	2		Y	-0-			-0-
12	6510	X	5365	-0-	-1145	-0-	5365	2		Y	-0-			-0-
01	5867	X	5867	-0-	-0-	-0-	5867	2		Y	-0-			-0-
02	5104	X	3652	-0-	-1452	-0-	3652	2		Y	-0-			-0-
03	5825	X	5825	-0-	-0-	-0-	5825	2		Y	-0-			-0-
*04	5684	X	5684	-0-	-0-	-0-	5684	2		Y	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

11	3951	X	3951	-0-	-0-	-0-	3951	2		N	-0-			-0-
12	4012	X	4012	-0-	-0-	-0-	4012	2		N	-0-			-0-
01	4021	X	4021	-0-	-0-	-0-	4021	2		N	-0-			-0-
02	3828	X	3759	-0-	-69	-0-	3759	2		N	-0-			-0-
03	4092	X	4016	-0-	-76	-0-	4016	2		N	-0-			-0-
04	3960	X	3771	-0-	-189	-0-	3771	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6750	X	4362	-0-	-2388	-0-	4362	2		Y	-0-			-0-
12	8612	X	8612	-0-	-0-	-0-	8612	2		Y	-0-			-0-
01	7348	X	7348	-0-	-0-	-0-	7348	2		Y	-0-			-0-
02	6680	X	6680	-0-	-0-	-0-	6680	2		Y	-0-			-0-
03	6975	X	6684	-0-	-291	-0-	6684	2		Y	-0-			-0-
04	6750	X	5838	-0-	-912	-0-	5838	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12240	X	9854	-0-	-2386	-0-	9854	2		Y	-0-			-0-
12	11718	X	9989	-0-	-1729	-0-	9989	2		Y	-0-			-0-
01	10974	X	9581	-0-	-1393	-0-	9581	2		Y	-0-			-0-
02	9831	X	8501	-0-	-1330	-0-	8501	2		Y	-0-			-0-
03	10168	X	9019	-0-	-1149	-0-	9019	2		Y	-0-			-0-
04	9840	X	8633	-0-	-1207	-0-	8633	2		Y	-0-			-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5760	X	5327	-0-	-433	-0-	5327	2		Y	-0-			-0-
12	5952	X	4467	-0-	-1485	-0-	4467	2		Y	-0-			-0-
01	5828	X	5229	-0-	-599	-0-	5229	2		Y	-0-			-0-
02	5452	X	4954	-0-	-498	-0-	4954	2		Y	-0-			-0-
03	5518	X	4963	-0-	-555	-0-	4963	2		Y	-0-			-0-
04	5340	X	5119	-0-	-221	-0-	5119	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7246	X	7246	-0-	-0-	-0-	7246	2		Y	-0-			-0-
12	7347	X	7172	-0-	-175	-0-	7172	2		Y	-0-			-0-
01	7347	X	6985	-0-	-362	-0-	6985	2		Y	-0-			-0-
02	7018	X	6305	-0-	-713	-0-	6305	2		Y	-0-			-0-
03	7502	X	6671	-0-	-831	-0-	6671	2		Y	-0-			-0-
04	7260	X	6263	-0-	-997	-0-	6263	2		Y	-0-			-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	29040	X	26601	-0-	-2439	-0-	26601	2		N	-0-			-0-
12	29605	X	26885	-0-	-2720	-0-	26885	2		N	-0-			-0-
01	29016	X	26605	-0-	-2411	-0-	26605	2		N	-0-			-0-
02	26680	X	24408	-0-	-2272	-0-	24408	2		N	-0-			-0-
03	27497	X	25352	-0-	-2145	-0-	25352	2		N	-0-			-0-
04	26610	X	23775	-0-	-2835	-0-	23775	2		N	-0-			-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11940	X	10996	-0-	-944	-0-	10996	2		Y	-0-			-0-
12	12245	X	11009	-0-	-1236	-0-	11009	2		Y	-0-			-0-
01	12245	X	11098	-0-	-1147	-0-	11098	2		Y	-0-			-0-
02	11281	X	10417	-0-	-864	-0-	10417	2		Y	-0-			-0-
03	11687	X	11051	-0-	-636	-0-	11051	2		Y	-0-			-0-
04	11010	X	10640	-0-	-370	-0-	10640	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13110	X	11220	-0-	-1890	-0-	11220	2		Y	-0-			-0-
12	13547	X	12866	-0-	-681	-0-	12866	2		Y	-0-			-0-
01	13547	X	10262	-0-	-3285	-0-	10262	2		Y	-0-			-0-
02	13340	X	10469	-0-	-2871	-0-	10469	2		Y	-0-			-0-
03	12865	X	9858	-0-	-3007	-0-	9858	2		Y	-0-			-0-
04	12450	X	9711	-0-	-2739	-0-	9711	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18120	X	16607	-0-	-1513	-0-	16607	2			N	-0-					85
12	18724	X	17223	-0-	-1501	-0-	17223	2			N	-0-					85
01	18724	X	17068	-0-	-1656	-0-	17068	2			N	-0-					85
02	17081	X	15982	-0-	-1099	-0-	15982	2			N	-0-					85
03	18042	X	16365	-0-	-1677	-0-	16365	2			N	-0-					85
04	16680	X	15547	-0-	-1133	-0-	15547	2			N	-0-					85

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	8486	-0-	-124	-0-	8486	2			Y	-0-					-0-
12	8897	X	8652	-0-	-245	-0-	8652	2			Y	-0-					-0-
01	8897	X	8534	-0-	-363	-0-	8534	2			Y	-0-					-0-
02	8323	X	7829	-0-	-494	-0-	7829	2			Y	-0-					-0-
03	8897	X	8187	-0-	-710	-0-	8187	2			Y	-0-					-0-
04	8490	X	7870	-0-	-620	-0-	7870	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7256	X	7256	-0-	-0-	-0-	7256	2			Y	-0-					-0-
12	6895	X	6895	-0-	-0-	-0-	6895	2			Y	-0-					-0-
01	8598	X	8598	-0-	-0-	-0-	8598	2			Y	-0-					-0-
02	7839	X	7839	-0-	-0-	-0-	7839	2			Y	-0-					-0-
03	7374	X	7374	-0-	-0-	-0-	7374	2			Y	-0-					-0-
*04	7159	X	7159	-0-	-0-	-0-	7159	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3623	X	3623	-0-	-0-	-0-	3623	2			Y	-0-					-0-
12	3596	X	3150	-0-	-446	-0-	3150	2			Y	-0-					-0-
01	3503	X	3301	-0-	-202	-0-	3301	2			Y	-0-					-0-
02	3998	X	3998	-0-	-0-	-0-	3998	2			Y	-0-					-0-
03	4255	X	4255	-0-	-0-	-0-	4255	2			Y	-0-					-0-
*04	3709	X	3709	-0-	-0-	-0-	3709	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1544	-0-	-646	-0-	1544	2			Y	-0-					-0-
12	2232	N	2156	-0-	-76	-0-	2156	2			Y	-0-					-0-
01	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					-0-
02	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
03	2170	N	2064	-0-	-106	-0-	2064	2			Y	-0-					-0-
04	1950	N	1688	-0-	-262	-0-	1688	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3633	X	3633	-0-	-0-	-0-	3633	2			Y	-0-					-0-
12	3379	X	3379	-0-	-0-	-0-	3379	2			Y	-0-					-0-
01	3321	X	3321	-0-	-0-	-0-	3321	2			Y	-0-					-0-
02	3509	X	2948	-0-	-561	-0-	2948	2			Y	-0-					-0-
03	3751	X	2902	-0-	-849	-0-	2902	2			Y	-0-					-0-
04	3630	X	2778	-0-	-852	-0-	2778	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4606	X	4606	-0-	-0-	-0-	4606	2			Y	-0-					-0-
12	4743	X	4031	-0-	-712	-0-	4031	2			Y	-0-					-0-
01	4743	X	3769	-0-	-974	-0-	3769	2			Y	-0-					-0-
02	4437	X	4056	-0-	-381	-0-	4056	2			Y	-0-					-0-
03	4743	X	4489	-0-	-254	-0-	4489	2			Y	-0-					-0-
04	4590	X	3852	-0-	-738	-0-	3852	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	2790	-0-	-2010	-0-	2790	2			N	-0-					-0-
12	4960	X	4461	-0-	-499	-0-	4461	2			N	-0-					-0-
01	4960	X	3707	-0-	-1253	-0-	3707	2			N	-0-					-0-
02	4263	X	2875	-0-	-1388	-0-	2875	2			N	-0-					-0-
03	4464	X	4461	-0-	-3	-0-	4461	2			N	-0-					-0-
*04	4374	X	4374	-0-	-0-	-0-	4374	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

11	3805	X	3805	-0-	-0-	-0-	3805	2			Y	-0-					-0-
12	3820	X	3820	-0-	-0-	-0-	3820	2			Y	-0-					-0-
01	4123	X	4123	-0-	-0-	-0-	4123	2			Y	-0-					-0-
02	3712	X	3334	-0-	-378	-0-	3334	2			Y	-0-					-0-
03	3968	X	3458	-0-	-510	-0-	3458	2			Y	-0-					-0-
04	3990	X	3261	-0-	-729	-0-	3261	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

11	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					-0-
12	5175	X	5175	-0-	-0-	-0-	5175	2			N	-0-					-0-
01	5233	X	5233	-0-	-0-	-0-	5233	2			N	-0-					-0-
02	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
03	4247	X	3462	-0-	-785	-0-	3462	2			N	-0-					-0-
04	4110	X	1532	-0-	-2578	-0-	1532	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

11	4320	X	3769	-0-	-551	-0-	3769	2			N	-0-					-0-
12	4619	X	3812	-0-	-807	-0-	3812	2			N	-0-					-0-
01	4619	X	3658	-0-	-961	-0-	3658	2			N	-0-					-0-
02	4321	X	3943	-0-	-378	-0-	3943	2			N	-0-					-0-
03	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					-0-
04	3780	X	3686	-0-	-94	-0-	3686	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

11	3630	X	2878	-0-	-752	-0-	2878	2			Y	-0-					-0-
12	3751	X	2125	-0-	-1626	-0-	2125	2			Y	-0-					-0-
01	3565	X	3201	-0-	-364	-0-	3201	2			Y	-0-					-0-
02	3045	X	2669	-0-	-376	-0-	2669	2			Y	-0-					-0-
03	3255	X	2613	-0-	-642	-0-	2613	2			Y	-0-					-0-
04	3090	X	2711	-0-	-379	-0-	2711	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

11	3420	X	3039	-0-	-381	-0-	3039	2			N	-0-					28
12	3441	X	3187	-0-	-254	-0-	3187	2			N	-0-					28
01	3317	X	3261	-0-	-56	-0-	3105	2	156	9	N	142					170
02	3103	X	2817	-0-	-286	-0-	2817	2			N	-0-					170
03	3193	X	2968	-0-	-225	-0-	2968	2			N	-0-					170
04	3150	X	2650	-0-	-500	-0-	2650	2			N	-0-					170

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

11	9270	X	8442	-0-	-828	-0-	8442	2			Y	-0-					-0-
12	9579	X	8662	-0-	-917	-0-	8662	2			Y	-0-					-0-
01	9548	X	8680	-0-	-868	-0-	8680	2			Y	-0-					-0-
02	8555	X	7987	-0-	-568	-0-	7987	2			Y	-0-					-0-
03	8897	X	8361	-0-	-536	-0-	8361	2			Y	-0-					-0-
*04	8495	X	8495	-0-	-0-	-0-	8495	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6023	X	6023	-0-	-0-	-0-	6023	2			Y	-0-					-0-
12	6090	X	6090	-0-	-0-	-0-	6090	2			Y	-0-					-0-
01	5889	X	5889	-0-	-0-	-0-	5889	2			Y	-0-					-0-
02	5373	X	5373	-0-	-0-	-0-	5373	2			Y	-0-					-0-
03	5750	X	5750	-0-	-0-	-0-	5750	2			Y	-0-					-0-
*04	5508	X	5508	-0-	-0-	-0-	5508	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

11	8640	X	8248	-0-	-392	-0-	8248	2			Y	-0-					-0-
12	8742	X	8225	-0-	-517	-0-	8225	2			Y	-0-					-0-
01	8525	X	7835	-0-	-690	-0-	7835	2			Y	-0-					-0-
02	7975	X	6494	-0-	-1481	-0-	6494	2			Y	-0-					-0-
03	8525	X	6953	-0-	-1572	-0-	6953	2			Y	-0-					-0-
04	8250	X	7784	-0-	-466	-0-	7784	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

11	8400	X	7608	-0-	-792	-0-	7608	2			N	-0-					-0-
12	8680	X	7635	-0-	-1045	-0-	7635	2			N	-0-					-0-
01	8525	X	7419	-0-	-1106	-0-	7419	2			N	-0-					-0-
02	7975	X	6740	-0-	-1235	-0-	6740	2			N	-0-					-0-
03	7874	X	7531	-0-	-343	-0-	7531	2			N	-0-					-0-
04	7620	X	7321	-0-	-299	-0-	7321	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

11	7620	X	6858	-0-	-762	-0-	6858	2			Y	-0-					-0-
12	7874	X	6844	-0-	-1030	-0-	6844	2			Y	-0-					-0-
01	7564	X	6894	-0-	-670	-0-	6894	2			Y	-0-					-0-
02	6931	X	6469	-0-	-462	-0-	6469	2			Y	-0-					-0-
03	7409	X	6597	-0-	-812	-0-	6597	2			Y	-0-					-0-
04	6870	X	6614	-0-	-256	-0-	6614	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

11	11310	X	10492	-0-	-818	-0-	10492	2			Y	-0-					-0-
12	11470	X	10320	-0-	-1150	-0-	10320	2			Y	-0-					-0-
01	11346	X	10647	-0-	-699	-0-	10647	2			Y	-0-					-0-
02	10411	X	9845	-0-	-566	-0-	9845	2			Y	-0-					-0-
03	10850	X	10179	-0-	-671	-0-	10179	2			Y	-0-					-0-
04	10500	X	9581	-0-	-919	-0-	9581	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

11	10830	X	9992	-0-	-838	-0-	9992	2			Y	-0-					-0-
12	11098	X	10102	-0-	-996	-0-	10102	2			Y	-0-					-0-
01	10850	X	9929	-0-	-921	-0-	9929	2			Y	-0-					-0-
02	9831	X	8974	-0-	-857	-0-	8974	2			Y	-0-					-0-
03	10323	X	9568	-0-	-755	-0-	9568	2			Y	-0-					-0-
04	9990	X	8884	-0-	-1106	-0-	8884	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

11	7530	X	6884	-0-	-646	-0-	6884	2			Y	-0-					-0-
12	7781	X	6867	-0-	-914	-0-	6867	2			Y	-0-					-0-
01	7440	X	6248	-0-	-1192	-0-	6248	2			Y	-0-					-0-
02	6960	X	5391	-0-	-1569	-0-	5391	2			Y	-0-					-0-
03	7440	X	5898	-0-	-1542	-0-	5898	2			Y	-0-					-0-
04	6870	X	6283	-0-	-587	-0-	6283	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	274	-0-	-1016	-0-	274	2			Y	-0-					-0-
12	868	N	238	-0-	-630	-0-	238	2			Y	-0-					-0-
01	341	N	254	-0-	-87	-0-	254	2			Y	-0-					-0-
02	261	N	198	-0-	-63	-0-	198	2			Y	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	2			Y	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

11	5670	X	4818	-0-	-852	-0-	4818	2			Y	-0-					-0-
12	5828	X	4891	-0-	-937	-0-	4891	2			Y	-0-					-0-
01	5363	X	4430	-0-	-933	-0-	4430	2			Y	-0-					-0-
02	5017	X	4656	-0-	-361	-0-	4656	2			Y	-0-					-0-
03	5084	X	4543	-0-	-541	-0-	4543	2			Y	-0-					-0-
04	4830	X	3933	-0-	-897	-0-	3933	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

11	5910	X	5092	-0-	-818	-0-	5092	2			N	-0-					-0-
12	6107	X	5898	-0-	-209	-0-	5898	2			N	-0-					-0-
01	6443	X	6443	-0-	-0-	-0-	6443	2			N	-0-					-0-
02	5713	X	5179	-0-	-534	-0-	5179	2			N	-0-					-0-
03	5890	X	5157	-0-	-733	-0-	5157	2			N	-0-					-0-
04	5910	X	4604	-0-	-1306	-0-	4358	2	246	9	N	224	188	1			36

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

11	6930	X	6160	-0-	-770	-0-	6160	2			N	-0-					-0-
12	6882	X	6255	-0-	-627	-0-	6255	2			N	-0-					-0-
01	6882	X	5961	-0-	-921	-0-	5961	2			N	-0-					-0-
02	6177	X	5610	-0-	-567	-0-	5610	2			N	-0-					-0-
03	6355	X	5853	-0-	-502	-0-	5853	2			N	-0-					-0-
04	6150	X	5392	-0-	-758	-0-	5392	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

11	11730	X	10446	-0-	-1284	-0-	10446	2			Y	-0-					-0-
12	11780	X	10467	-0-	-1313	-0-	10467	2			Y	-0-					-0-
01	11501	X	10112	-0-	-1389	-0-	10112	2			Y	-0-					-0-
02	10556	X	9238	-0-	-1318	-0-	9238	2			Y	-0-					-0-
03	11036	X	9765	-0-	-1271	-0-	9765	2			Y	-0-					-0-
04	10440	X	9254	-0-	-1186	-0-	9254	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

11	7788	X	7788	-0-	-0-	-0-	7788	2			Y	-0-					-0-
12	7812	X	7674	-0-	-138	-0-	7674	2			Y	-0-					-0-
01	7812	X	7396	-0-	-416	-0-	7396	2			Y	-0-					-0-
02	7308	X	6954	-0-	-354	-0-	6954	2			Y	-0-					-0-
03	7812	X	7460	-0-	-352	-0-	7460	2			Y	-0-					-0-
04	7560	X	7050	-0-	-510	-0-	7050	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

11	3180	X	2851	-0-	-329	-0-	2851	2			Y	-0-					-0-
12	3348	X	2796	-0-	-552	-0-	2796	2			Y	-0-					-0-
01	3348	X	2790	-0-	-558	-0-	2790	2			Y	-0-					-0-
02	3132	X	3016	-0-	-116	-0-	3016	2			Y	-0-					-0-
03	3286	X	3134	-0-	-152	-0-	3134	2			Y	-0-					-0-
*04	2903	X	2903	-0-	-0-	-0-	2903	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5060	-0-	-1240	-0-	5060	2			Y	-0-					-0-
12	6510	X	5083	-0-	-1427	-0-	5083	2			Y	-0-					-0-
01	6014	X	5274	-0-	-740	-0-	5274	2			Y	-0-					-0-
02	5481	X	3895	-0-	-1586	-0-	3895	2			Y	-0-					-0-
03	5126	X	5126	-0-	-0-	-0-	5126	2			Y	-0-					-0-
*04	5364	X	5364	-0-	-0-	-0-	5364	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5136	-0-	-324	-0-	5136	2			N	-0-					44
12	5611	X	4984	-0-	-627	-0-	4984	2			N	-0-					44
01	5611	X	5288	-0-	-323	-0-	5288	2			N	-0-					44
02	5133	X	4790	-0-	-343	-0-	4789	2	1	9	N	1					45
03	5363	X	4994	-0-	-369	-0-	4994	2			N	-0-					45
04	5130	X	4751	-0-	-379	-0-	4751	2			N	-0-					45

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	6475	-0-	-545	-0-	6475	2			Y	-0-					-0-
12	7099	X	6317	-0-	-782	-0-	6317	2			Y	-0-					-0-
01	6913	X	6270	-0-	-643	-0-	6270	2			Y	-0-					-0-
02	6467	X	5351	-0-	-1116	-0-	5351	2			Y	-0-					-0-
03	6696	X	5894	-0-	-802	-0-	5894	2			Y	-0-					-0-
04	6480	X	6020	-0-	-460	-0-	6020	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3701	-0-	-289	-0-	3701	2			Y	-0-					-0-
12	4123	X	3440	-0-	-683	-0-	3440	2			Y	-0-					-0-
01	4123	X	3354	-0-	-769	-0-	3354	2			Y	-0-					-0-
02	3857	X	2970	-0-	-887	-0-	2970	2			Y	-0-					-0-
03	4061	X	3260	-0-	-801	-0-	3260	2			Y	-0-					-0-
04	3690	X	3448	-0-	-242	-0-	3448	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5165	-0-	-1165	-0-	5165	2			N	-0-					-0-
12	6541	X	5881	-0-	-660	-0-	5881	2			N	-0-					-0-
01	6231	X	5247	-0-	-984	-0-	5247	2			N	-0-					-0-
02	5626	X	4568	-0-	-1058	-0-	4568	2			N	-0-					-0-
03	5890	X	4347	-0-	-1543	-0-	4347	2			N	-0-					-0-
04	5700	X	3789	-0-	-1911	-0-	3789	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4203	-0-	-1047	-0-	4203	2			Y	-0-					-0-
12	5301	X	3945	-0-	-1356	-0-	3945	2			Y	-0-					-0-
01	4960	X	4321	-0-	-639	-0-	4321	2			Y	-0-					-0-
02	4640	X	4101	-0-	-539	-0-	4101	2			Y	-0-					-0-
03	4650	X	4218	-0-	-432	-0-	4218	2			Y	-0-					-0-
04	4200	X	4020	-0-	-180	-0-	4020	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8896	X	8896	-0-	-0-	-0-	8896	2			N	-0-					-0-
12	8625	X	8625	-0-	-0-	-0-	8625	2			N	-0-					-0-
01	8748	X	8748	-0-	-0-	-0-	8748	2			N	-0-					-0-
02	7522	X	7522	-0-	-0-	-0-	7522	2			N	-0-					-0-
03	8678	X	8678	-0-	-0-	-0-	8678	2			N	-0-					-0-
04	8370	X	7571	-0-	-799	-0-	7571	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCI GULF COAST UPSTREAM LLC 120027
TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

11	2791	N	2764	-0-	-27	-0-	131	1	2633	2	N	-0-					-0-
12	2626	N	2626	-0-	-0-	-0-	128	1	2498	2	N	-0-					-0-
01	2490	X	2490	-0-	-0-	-0-	107	1	2383	2	N	-0-					-0-
02	2340	X	2340	-0-	-0-	-0-	102	1	2238	2	N	-0-					-0-
03	2410	X	2410	-0-	-0-	-0-	104	1	2306	2	N	-0-					-0-
*04	2097	X	2097	-0-	-0-	-0-	94	1	2003	2	N	-0-					-0-

SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

11	2769	X	2769	-0-	-0-	-0-	75	1	2694	2	Y	-0-					7
12	2604	X	2461	-0-	-143	-0-	126	1	2335	2	Y	-0-					7
01	3038	X	2439	-0-	-599	-0-	68	1	2371	2	Y	-0-					7
02	2881	N	2881	-0-	-0-	-0-	170	1	2711	2	Y	-0-					7
03	2505	N	2505	-0-	-0-	-0-	145	1	2360	2	Y	-0-					7
*04	2397	N	2397	-0-	-0-	-0-	76	1	2321	2	Y	-0-					7

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

11	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

11	10871	X	2693	-0-	-8178	-0-	73	1	2620	2	Y	-0-					7
12	2816	X	2816	-0-	-0-	-0-	144	1	2672	2	Y	-0-					7
01	2821	X	2710	-0-	-111	-0-	75	1	2635	2	Y	-0-					7
02	2610	N	1251	-0-	-1359	-0-	74	1	1177	2	Y	-0-					7
03	2821	N	2303	-0-	-518	-0-	133	1	2170	2	Y	-0-					7
*04	2840	N	2840	-0-	-0-	-0-	90	1	2750	2	Y	-0-					7

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SIMS, ALTON WELL #: 19 RRCID -> 241728 COMPL. DATE 03/26/2008 TOTAL DEPTH 9000 PERF. 8168 - 8188

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DOSS GU WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			21
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			21
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			21
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			21

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

11	480	N	466	-0-	-14	-0-	21	1	413	2	Y	29					196
							32	9									
12	490	N	490	-0-	-0-	-0-	21	1	402	2	Y	61					257
							67	9									
01	465	N	395	-0-	-70	-0-	17	1	377	2	Y	1	177	1			81
							1	9									
02	377	N	349	-0-	-28	-0-	15	1	334	2	Y	-0-					81
03	403	N	383	-0-	-20	-0-	17	1	365	2	Y	1					82
							1	9									
04	390	N	341	-0-	-49	-0-	15	1	326	2	Y	-0-					82

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

11	DLQ G-10		3687	-0-	3687	14991	175	1	3512	2	Y	-0-					-0-
12	18589	X	3598	-0-	-14991	-0-	176	1	3422	2	Y	-0-					-0-
01	3674	X	3674	-0-	-0-	-0-	157	1	3517	2	Y	-0-					-0-
02	3567	X	3312	-0-	-255	-0-	144	1	3168	2	Y	-0-					-0-
03	3814	X	3814	-0-	-0-	-0-	164	1	3625	2	Y	23					23
							25	9									
04	3690	X	3546	-0-	-144	-0-	159	1	3373	2	Y	13					36
							14	9									

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

11	2100	N	2093	-0-	-7	-0-	2093	2			Y	-0-					-0-
12	2307	N	2307	-0-	-0-	-0-	2307	2			Y	-0-					-0-
01	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					-0-
02	2167	N	2167	-0-	-0-	-0-	2167	2			Y	-0-					-0-
03	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-
*04	2560	N	2560	-0-	-0-	-0-	2560	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 1 RRCID -> 070134 COMPL. DATE N/A TOTAL DEPTH 11487 PERF. 8529 - 10030

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

11	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
*04	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

11	750	N	465	-0-	-285	-0-	465	2			N	-0-					100
12	527	N	474	-0-	-53	-0-	474	2			N	-0-					100
01	651	N	604	-0-	-47	-0-	604	2			N	-0-					100
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					100
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					100
*04	584	N	584	-0-	-0-	-0-	584	2			N	-0-					100

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

11	1680	N	1664	-0-	-16	-0-	1664	2			Y	-0-					-0-
12	1829	N	1479	-0-	-350	-0-	1479	2			Y	-0-					-0-
01	1178	N	1100	-0-	-78	-0-	1100	2			Y	-0-					-0-
02	1595	N	1520	-0-	-75	-0-	1520	2			Y	-0-					-0-
03	1488	N	819	-0-	-669	-0-	819	2			Y	-0-					-0-
*04	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

11	5718	X	5718	-0-	-0-	-0-	5718	2			Y	-0-					-0-
12	6042	X	6042	-0-	-0-	-0-	6042	2			Y	-0-					-0-
01	4861	X	4861	-0-	-0-	-0-	4861	2			Y	-0-					-0-
02	5495	X	5495	-0-	-0-	-0-	5495	2			Y	-0-					-0-
03	5924	X	5924	-0-	-0-	-0-	5924	2			Y	-0-					-0-
*04	5440	X	5440	-0-	-0-	-0-	5440	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

11	3000	N	3256	-0-	256	645	3256	2			Y	-0-					-0-
12	3869	X	3224	-0-	-645	-0-	3224	2			Y	-0-					-0-
01	2236	X	2236	-0-	-0-	-0-	2236	2			Y	-0-					-0-
02	2546	X	2546	-0-	-0-	-0-	2546	2			Y	-0-					-0-
03	2389	X	2389	-0-	-0-	-0-	2389	2			Y	-0-					-0-
*04	2777	X	2777	-0-	-0-	-0-	2777	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3428	-0-	428	428	3428	2			Y	-0-					-0-
12	2920	N	2492	-0-	-428	-0-	2492	2			Y	-0-					-0-
01	1864	N	1864	-0-	-0-	-0-	1864	2			Y	-0-					-0-
02	2117	X	1720	-0-	-397	-0-	1720	2			Y	-0-					-0-
03	2308	X	2308	-0-	-0-	-0-	2308	2			Y	-0-					-0-
*04	2238	X	2238	-0-	-0-	-0-	2238	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3304	X	3304	-0-	-0-	-0-	3304	2			Y	-0-					-0-
12	3278	X	3278	-0-	-0-	-0-	3278	2			Y	-0-					-0-
01	2914	X	2604	-0-	-310	-0-	2604	2			Y	-0-					-0-
02	3132	X	2445	-0-	-687	-0-	2445	2			Y	-0-					-0-
03	3348	X	2395	-0-	-953	-0-	2395	2			Y	-0-					-0-
*04	3604	X	3604	-0-	-0-	-0-	3604	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1528	-0-	-362	-0-	1528	2			Y	-0-					-0-
12	2077	N	1195	-0-	-882	-0-	1195	2			Y	-0-					-0-
01	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					-0-
02	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					-0-
03	2095	N	2095	-0-	-0-	-0-	2095	2			Y	-0-					-0-
*04	2148	N	2148	-0-	-0-	-0-	2148	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	895	X	895	-0-	-0-	-0-	895	2			Y	-0-					-0-
12	868	X	625	-0-	-243	-0-	625	2			Y	-0-					-0-
01	868	X	810	-0-	-58	-0-	810	2			Y	-0-					-0-
02	812	X	374	-0-	-438	-0-	374	2			Y	-0-					-0-
03	868	X	201	-0-	-667	-0-	201	2			Y	-0-					-0-
04	840	X	127	-0-	-713	-0-	127	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19	-0-	521	2			Y	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	2			Y	-0-					-0-
01	558	N	529	-0-	-29	-0-	529	2			Y	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

11	1800	N	1524	-0-	-276	-0-	1524	2			Y	-0-					-0-
12	1860	N	1830	-0-	-30	-0-	1830	2			Y	-0-					-0-
01	1975	N	1975	-0-	-0-	-0-	1975	2			Y	-0-					-0-
02	2007	N	2007	-0-	-0-	-0-	2007	2			Y	-0-					-0-
03	2034	N	2034	-0-	-0-	-0-	2034	2			Y	-0-					-0-
04	1920	N	1883	-0-	-37	-0-	1883	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

11	1836	N	1836	-0-	-0-	-0-	1836	2			Y	-0-					-0-
12	2226	N	2226	-0-	-0-	-0-	2226	2			Y	-0-					-0-
01	2085	N	2085	-0-	-0-	-0-	2085	2			Y	-0-					-0-
02	1987	N	1987	-0-	-0-	-0-	1987	2			Y	-0-					-0-
03	2108	N	1798	-0-	-310	-0-	1798	2			Y	-0-					-0-
04	2010	N	1762	-0-	-248	-0-	1762	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

11	1410	N	1346	-0-	-64	-0-	1346	2			Y	-0-					-0-
12	1457	N	1303	-0-	-154	-0-	1303	2			Y	-0-					-0-
01	1426	N	1303	-0-	-123	-0-	1303	2			Y	-0-					-0-
02	1305	N	1218	-0-	-87	-0-	1218	2			Y	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
*04	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1653	-0-	-207	-0-	1653	2			Y	-0-					-0-
12	1860	N	1813	-0-	-47	-0-	1813	2			Y	-0-					-0-
01	1829	N	1746	-0-	-83	-0-	1746	2			Y	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					-0-
03	1798	N	1690	-0-	-108	-0-	1690	2			Y	-0-					-0-
04	1680	N	1574	-0-	-106	-0-	1574	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1818	-0-	-102	-0-	1818	2			Y	-0-					-0-
12	1953	N	1808	-0-	-145	-0-	1808	2			Y	-0-					-0-
01	1891	N	1474	-0-	-417	-0-	1474	2			Y	-0-					-0-
02	1769	N	1648	-0-	-121	-0-	1648	2			Y	-0-					-0-
03	1798	N	1768	-0-	-30	-0-	1768	2			Y	-0-					-0-
*04	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		3	-0-	3	10	3	2			Y	-0-					-0-
12	14B2 EXT		97	-0-	97	107	97	2			Y	-0-					-0-
01	357	X	250	-0-	-107	-0-	250	2			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	14	-0-	-226	-0-	14	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 02/07/1995 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					-0-
12	1772	N	1772	-0-	-0-	-0-	1772	2			Y	-0-					-0-
01	1903	N	1903	-0-	-0-	-0-	1903	2			Y	-0-					-0-
02	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					-0-
03	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
*04	2005	N	2005	-0-	-0-	-0-	2005	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	1638	-0-	-1482	-0-	1638	2			Y	-0-					-0-
12	1891	X	1673	-0-	-218	-0-	1673	2			Y	-0-					-0-
01	1860	X	1832	-0-	-28	-0-	1832	2			Y	-0-					-0-
02	1711	X	1566	-0-	-145	-0-	1566	2			Y	-0-					-0-
03	1937	X	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-
*04	1913	X	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

11	3529	X	451	-0-	-3078	-0-	451	2			Y	-0-					-0-
12	158	X	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
01	1240	X	370	-0-	-870	-0-	370	2			Y	-0-					-0-
02	435	N	281	-0-	-154	-0-	281	2			Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	2			Y	-0-					-0-
04	360	N	111	-0-	-249	-0-	111	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
02	406	N	377	-0-	-29	-0-	377	2			Y	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	2			Y	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 1 RRCID -> 158085 COMPL. DATE 04/01/2006 TOTAL DEPTH 10716 PERF. 8533 - 8769

11	60	N	47	-0-	-13	-0-	47	2			Y	-0-					-0-
12	62	N	22	-0-	-40	-0-	22	2			Y	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	2			Y	-0-					-0-
02	58	N	18	-0-	-40	-0-	18	2			Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

11	780	N	93	-0-	-687	-0-	93	2			Y	-0-					-0-
12	930	N	273	-0-	-657	-0-	273	2			Y	-0-					-0-
01	682	N	380	-0-	-302	-0-	380	2			Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
03	279	N	222	-0-	-57	-0-	222	2			Y	-0-					-0-
04	360	N	149	-0-	-211	-0-	149	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
12	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
01	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
02	551	N	386	-0-	-165	-0-	386	2			N	-0-					-0-
03	527	N	252	-0-	-275	-0-	252	2			N	-0-					-0-
04	570	N	117	-0-	-453	-0-	117	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
*04	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

11	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					22
12	3875	X	2778	-0-	-1097	-0-	2778	2			N	-0-					22
01	3875	X	3869	-0-	-6	-0-	3869	2			N	-0-					22
02	3625	X	3200	-0-	-425	-0-	3200	2			N	-0-					22
03	3875	X	1452	-0-	-2423	-0-	1452	2			N	-0-					22
04	3750	X	2364	-0-	-1386	-0-	2364	2			N	-0-					22

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

11	3303	X	3303	-0-	-0-	-0-	3303	2			Y	-0-					-0-
12	3324	X	3324	-0-	-0-	-0-	3324	2			Y	-0-					-0-
01	3304	X	3304	-0-	-0-	-0-	3304	2			Y	-0-					-0-
02	3161	X	2733	-0-	-428	-0-	2733	2			Y	-0-					-0-
03	3379	X	3210	-0-	-169	-0-	3210	2			Y	-0-					-0-
04	3270	X	3042	-0-	-228	-0-	3042	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

11	2463	X	2463	-0-	-0-	-0-	2463	2			Y	-0-					-0-
12	2619	X	2619	-0-	-0-	-0-	2619	2			Y	-0-					-0-
01	2520	X	2520	-0-	-0-	-0-	2520	2			Y	-0-					-0-
02	1305	X	1093	-0-	-212	-0-	1093	2			Y	-0-					-0-
03	1395	X	1002	-0-	-393	-0-	1002	2			Y	-0-					-0-
04	1350	X	864	-0-	-486	-0-	864	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

11	540	N	483	-0-	-57	-0-	483	2			N	-0-					-0-
12	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 169706 COMPL. DATE 06/16/1998 TOTAL DEPTH 13009 PERF. 8807 - 8942

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1560	N	995	-0-	-565	-0-	995	2		N	-0-			60
12	1302	N	1135	-0-	-167	-0-	1135	2		N	-0-			60
01	1178	N	867	-0-	-311	-0-	867	2		N	-0-			60
02	957	N	112	-0-	-845	-0-	112	2		N	-0-			60
03	1336	N	1336	-0-	-0-	-0-	1336	2		N	-0-			60
*04	928	N	928	-0-	-0-	-0-	928	2		N	-0-			60

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

11	680	N	680	-0-	-0-	-0-	680	2		Y	-0-			-0-
12	682	N	669	-0-	-13	-0-	669	2		Y	-0-			-0-
01	682	N	653	-0-	-29	-0-	653	2		Y	-0-			-0-
02	582	N	582	-0-	-0-	-0-	582	2		Y	-0-			-0-
03	620	N	613	-0-	-7	-0-	613	2		Y	-0-			-0-
*04	615	N	615	-0-	-0-	-0-	615	2		Y	-0-			-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	3740	-0-	-2680	-0-	3740	2			N	-0-					-0-
12	6634	X	2961	-0-	-3673	-0-	2961	2			N	-0-					-0-
01	6200	X	5311	-0-	-889	-0-	5311	2			N	-0-					-0-
02	5800	X	4176	-0-	-1624	-0-	4176	2			N	-0-					-0-
03	6200	X	5131	-0-	-1069	-0-	5131	2			N	-0-					-0-
04	5130	X	3986	-0-	-1144	-0-	3986	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	172	-0-	-128	-0-	172	2			N	-0-					-0-
12	372	N	190	-0-	-182	-0-	190	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
04	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3173	-0-	173	344	3173	2			Y	-0-					-0-
12	3660	X	3316	-0-	-344	-0-	3316	2			Y	-0-					-0-
01	3365	X	3365	-0-	-0-	-0-	3365	2			Y	-0-					-0-
02	3094	X	3094	-0-	-0-	-0-	3094	2			Y	-0-					-0-
03	3340	X	3340	-0-	-0-	-0-	3340	2			Y	-0-					-0-
*04	3411	X	3411	-0-	-0-	-0-	3411	2			Y	-0-					-0-

KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
12	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
01	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
02	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
03	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
*04	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

11	20880 X	16986	-0-	-3894	-0-	16986	2			N	-0-					-0-
12	20305 X	16932	-0-	-3373	-0-	16932	2			N	-0-					-0-
01	19158 X	15753	-0-	-3405	-0-	15753	2			N	-0-					-0-
02	17574 X	14237	-0-	-3337	-0-	14237	2			N	-0-					-0-
03	18073 X	14589	-0-	-3484	-0-	14589	2			N	-0-					-0-
04	16980 X	15313	-0-	-1667	-0-	15313	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
VANGUARD OPERATING, LLC 881585
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

11	19110 X	579	-0-	-18531	-0-	579	3			Y	-0-					-0-
12	19747 X	1401	-0-	-18346	-0-	1401	3			Y	-0-					-0-
01	8680 X	-0-	-0-	-8680	-0-					Y	-0-					-0-
02	406 X	-0-	-0-	-406	-0-					Y	-0-					-0-
03	434 X	-0-	-0-	-434	-0-					Y	-0-					-0-
04	420 X	-0-	-0-	-420	-0-					Y	-0-					-0-

PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	144	-0-	-2676	-0-	144	2			N	-0-					-0-
12	2263	X	393	-0-	-1870	-0-	393	2			N	-0-					-0-
01	1674	X	1209	-0-	-465	-0-	1209	2			N	-0-					-0-
02	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
03	3100	N	3564	-0-	464	464	3564	2			N	-0-					-0-
*04	2084	N	1620	-0-	-464	-0-	1620	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
12	4450	X	4450	-0-	-0-	-0-	4450	3			N	-0-					-0-
01	2604	X	2604	-0-	-0-	-0-	2604	3			N	-0-					-0-
02	6749	X	6749	-0-	-0-	-0-	6749	3			N	-0-					-0-
03	2613	X	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-
04	1830	X	664	-0-	-1166	-0-	664	3			N	-0-					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16521	X	16521	-0-	-0-	-0-	16521	3			N	-0-					-0-
12	17332	X	17332	-0-	-0-	-0-	17332	3			N	-0-					-0-
01	19716	X	19716	-0-	-0-	-0-	19716	3			N	-0-					-0-
02	12138	X	12138	-0-	-0-	-0-	12138	3			N	-0-					-0-
03	16320	X	16320	-0-	-0-	-0-	16320	3			N	-0-					-0-
*04	3647	X	3647	-0-	-0-	-0-	3647	3			N	-0-					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
VANGUARD OPERATING, LLC 881585
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101279	X	101279	-0-	-0-	-0-	101279	3			N	-0-					-0-
12	101331	X	101331	-0-	-0-	-0-	101331	3			N	-0-					-0-
01	100162	X	100162	-0-	-0-	-0-	100162	3			N	-0-					-0-
02	92534	X	92534	-0-	-0-	-0-	92534	3			N	-0-					-0-
03	97481	X	97481	-0-	-0-	-0-	97481	3			N	-0-					-0-
*04	69748	X	69748	-0-	-0-	-0-	69748	3			N	-0-					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5279	X	5279	-0-	-0-	-0-	5279	3			N	-0-					-0-
12	4898	X	1928	-0-	-2970	-0-	1928	3			N	-0-					-0-
01	4898	X	279	-0-	-4619	-0-	279	3			N	-0-					-0-
02	4582	X	151	-0-	-4431	-0-	151	3			N	-0-					-0-
03	4898	X	363	-0-	-4535	-0-	363	3			N	-0-					-0-
04	4740	X	7	-0-	-4733	-0-	7	3			N	-0-					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
ENERVEST OPERATING, L.L.C. 252131
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	209	-0-	-31	-0-	209	2			N	-0-					-0-
12	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*04	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2653	-0-	-167	-0-	2653	2			N	-0-					-0-
12	2852	X	2711	-0-	-141	-0-	2711	2			N	-0-					-0-
01	2790	X	2655	-0-	-135	-0-	2655	2			N	-0-					-0-
02	2610	X	2536	-0-	-74	-0-	2536	2			N	-0-					-0-
03	2790	X	2688	-0-	-102	-0-	2688	2			N	-0-					-0-
04	2640	X	2599	-0-	-41	-0-	2599	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC 120027
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF. 12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	436	-0-	-104	-0-	38	1	398	2	N	-0-					-0-
12	558	X	362	-0-	-196	-0-	28	1	334	2	N	-0-					-0-
01	331	X	331	-0-	-0-	-0-	26	1	305	2	N	-0-					-0-
02	311	X	311	-0-	-0-	-0-	35	1	276	2	N	-0-					-0-
03	465	X	300	-0-	-165	-0-	27	1	272	2	N	1	1	8			-0-
							1	9									
04	450	X	299	-0-	-151	-0-	24	1	275	2	N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF. 12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	737	-0-	-253	-0-	65	1	672	2	N	-0-					-0-
12	1023	X	836	-0-	-187	-0-	64	1	772	2	N	-0-					-0-
01	836	X	836	-0-	-0-	-0-	67	1	769	2	N	-0-					-0-
02	789	X	789	-0-	-0-	-0-	88	1	701	2	N	-0-					-0-
03	808	X	808	-0-	-0-	-0-	72	1	736	2	N	-0-					-0-
04	810	X	798	-0-	-12	-0-	63	1	735	2	N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF. 12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1410	-0-	-390	-0-	124	1	1286	2	N	-0-					-0-
12	1860	X	905	-0-	-955	-0-	70	1	835	2	N	-0-					-0-
01	713	X	713	-0-	-0-	-0-	57	1	656	2	N	-0-					-0-
02	793	X	793	-0-	-0-	-0-	88	1	705	2	N	-0-					-0-
03	1457	X	706	-0-	-751	-0-	63	1	643	2	N	-0-					-0-
04	1410	X	712	-0-	-698	-0-	56	1	656	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1486	-0-	-794	-0-	130	1	1356	2	N	-0-					-0-
12	1798	X	1458	-0-	-340	-0-	112	1	1346	2	N	-0-					-0-
01	1298	X	1298	-0-	-0-	-0-	104	1	1194	2	N	-0-					-0-
02	1227	X	1227	-0-	-0-	-0-	137	1	1090	2	N	-0-					-0-
03	1550	X	1074	-0-	-476	-0-	96	1	978	2	N	-0-					-0-
04	1500	X	1076	-0-	-424	-0-	85	1	991	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	213	-0-	-687	-0-	19	1	194	2	N	-0-					-0-
12	818	X	818	-0-	-0-	-0-	63	1	755	2	N	-0-					-0-
01	929	X	929	-0-	-0-	-0-	74	1	855	2	N	-0-					-0-
02	761	X	761	-0-	-0-	-0-	85	1	676	2	N	-0-					-0-
03	600	X	600	-0-	-0-	-0-	53	1	547	2	N	-0-					-0-
04	900	X	700	-0-	-200	-0-	55	1	645	2	N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	763	-0-	-437	-0-	67	1	696	2	N	-0-					-0-
12	1240	X	862	-0-	-378	-0-	66	1	796	2	N	-0-					-0-
01	903	X	903	-0-	-0-	-0-	72	1	831	2	N	-0-					-0-
02	920	X	920	-0-	-0-	-0-	103	1	817	2	N	-0-					-0-
03	874	X	874	-0-	-0-	-0-	78	1	796	2	N	-0-					-0-
*04	941	X	941	-0-	-0-	-0-	74	1	867	2	N	-0-					-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	1632	-0-	-1488	-0-	143	1	1489	2	N	-0-					25
12	3224	X	2964	-0-	-260	-0-	228	1	2736	2	N	-0-					25
01	2925	X	2925	-0-	-0-	-0-	234	1	2691	2	N	-0-					25
02	1073	X	10	-0-	-1063	-0-	1	1	9	2	N	-0-					25
03	1674	X	1333	-0-	-341	-0-	119	1	1214	2	N	-0-					25
04	2880	X	2497	-0-	-383	-0-	197	1	2300	2	N	-0-					25

RAMTEX ENERGY LLC 690225
CANNAE WELL #: 1 RRCID -> 222745 COMPL. DATE 10/07/2006 TOTAL DEPTH 15500 PERF.11398 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

GINGER (SMACKOVER) 34975 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
VANGUARD OPERATING, LLC 881585
GINGER GAS UNIT III WELL #: 1 RRCID -> 015436 COMPL. DATE 03/27/1967 TOTAL DEPTH 12126 PERF.11902 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3089	X	3089	-0-	-0-	-0-	3089	3			N	-0-					-0-
12	8184	X	8184	-0-	-0-	-0-	8184	3			N	-0-					-0-
01	3919	X	3919	-0-	-0-	-0-	3919	3			N	-0-					-0-
02	2117	X	1536	-0-	-581	-0-	1536	3			N	-0-					-0-
03	2263	X	486	-0-	-1777	-0-	486	3			N	-0-					-0-
04	2190	X	173	-0-	-2017	-0-	173	3			N	-0-					-0-

GINGER (SMACKOVER) //CONT.// 34975 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
VANGUARD OPERATING, LLC //CONT.// 881585
GINGER GAS UNIT III WELL #: 2 RRCID -> 121940 COMPL. DATE N/A TOTAL DEPTH 12310 PERF.11683 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16347	X	16347	-0-	-0-	-0-	16347	3			N	-0-					-0-
12	19294	X	19294	-0-	-0-	-0-	19294	3			N	-0-					-0-
01	22666	X	22666	-0-	-0-	-0-	22666	3			N	-0-					-0-
02	21968	X	21968	-0-	-0-	-0-	21968	3			N	-0-					-0-
03	18096	X	18096	-0-	-0-	-0-	18096	3			N	-0-					-0-
*04	7159	X	7159	-0-	-0-	-0-	7159	3			N	-0-					-0-

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
SND OPERATING, L.L.C. 797127
JENKINS WELL #: 272A RRCID -> 111932 COMPL. DATE 10/27/1983 TOTAL DEPTH 12682 PERF.12188 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
12	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
02	1247	N	1116	-0-	-131	-0-	1116	2			N	-0-					-0-
03	1581	N	990	-0-	-591	-0-	990	2			N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1868	-0-	-322	-0-	1868	3			N	-0-					-0-
12	2343	X	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-
01	3565	X	1908	-0-	-1657	-0-	1908	3			N	-0-					-0-
02	2552	X	2238	-0-	-314	-0-	2238	3			N	-0-					-0-
03	2728	X	1951	-0-	-777	-0-	1951	3			N	-0-					-0-
04	2280	X	864	-0-	-1416	-0-	864	3			N	-0-					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21210	X	19042	-0-	-2168	-0-	19042	3			N	-0-					-0-
12	21793	X	19697	-0-	-2096	-0-	19697	3			N	-0-					-0-
01	21917	X	18508	-0-	-3409	-0-	18508	3			N	-0-					-0-
02	16907	X	16346	-0-	-561	-0-	16346	3			N	-0-					-0-
03	20441	X	20441	-0-	-0-	-0-	20441	3			N	-0-					-0-
04	17490	X	9550	-0-	-7940	-0-	9550	3			N	-0-					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46807	X	46807	-0-	-0-	-0-	46807	3			N	-0-					-0-
12	44982	X	44982	-0-	-0-	-0-	44982	3			N	-0-					-0-
01	45928	X	45928	-0-	-0-	-0-	45928	3			N	-0-					-0-
02	45240	X	41087	-0-	-4153	-0-	41087	3			N	-0-					-0-
03	48360	X	42432	-0-	-5928	-0-	42432	3			N	-0-					-0-
04	46800	X	17327	-0-	-29473	-0-	17327	3			N	-0-					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
VANGUARD OPERATING, LLC //CONT.// 881585
GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

11	15910 X	15910	-0-	-0-	-0-	15910	3			N	-0-					-0-
12	15533 X	15533	-0-	-0-	-0-	15533	3			N	-0-					-0-
01	15521 X	15521	-0-	-0-	-0-	15521	3			N	-0-					-0-
02	15138 X	14635	-0-	-503	-0-	14635	3			N	-0-					-0-
03	17088 X	17088	-0-	-0-	-0-	17088	3			N	-0-					-0-
04	15660 X	6191	-0-	-9469	-0-	6191	3			N	-0-					-0-

HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

11	690 N	283	-0-	-407	-0-	283	3			N	-0-					-0-
12	168 N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	640 N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	261 N	-0-	-0-	-261	-0-					N	-0-					-0-
03	439 N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	630 N	-0-	-0-	-630	-0-					N	-0-					-0-

GOOBER HILL (PETTIT) 35729 300 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
GERMANY, E. B. & SONS, A TX CORP 301939
RICHARDSON, RICHARD D. WELL #: 1 RRCID -> 148803 COMPL. DATE 02/26/1992 TOTAL DEPTH 11250 PERF.11096 - 11102

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BROOKS PETROLEUM COMPANY 097323
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

11	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	X	1105	-0-	-0-	-0-	1105	1			N	-0-					123
12	1207	X	1207	-0-	-0-	-0-	1207	1			N	-0-					123
01	2046	X	1709	-0-	-337	-0-	1709	1			N	-0-					123
02	2639	X	1180	-0-	-1459	-0-	1180	1			N	-0-					123
03	2821	X	1563	-0-	-1258	-0-	1563	1			N	-0-					123
*04	1515	X	1515	-0-	-0-	-0-	1515	1			N	-0-					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

11	1709	X	1709	-0-	-0-	-0-	1709	1			N	-0-					36
12	1734	X	1734	-0-	-0-	-0-	1734	1			N	-0-					36
01	2573	X	-0-	-0-	-2573	-0-					N	-0-					36
02	2407	X	-0-	-0-	-2407	-0-					N	-0-					36
03	1767	X	-0-	-0-	-1767	-0-					N	-0-					36
04	1710	X	1156	-0-	-554	-0-	1156	1			N	-0-					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

11	941	X	941	-0-	-0-	-0-	941	1			N	-0-					76
12	883	X	883	-0-	-0-	-0-	883	1			N	-0-					76
01	1085	X	1004	-0-	-81	-0-	1004	1			N	-0-					76
02	1015	X	882	-0-	-133	-0-	882	1			N	-0-					76
03	961	X	949	-0-	-12	-0-	949	1			N	-0-					76
*04	934	X	934	-0-	-0-	-0-	934	1			N	-0-					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

11	10202	X	2942	-0-	-7260	-0-	2942	1			Y	-0-					13
12	2600	X	2600	-0-	-0-	-0-	2600	1			Y	-0-					13
01	3503	X	2906	-0-	-597	-0-	2906	1			Y	-0-					13
02	3277	X	2438	-0-	-839	-0-	2438	1			Y	-0-					13
03	3286	X	2555	-0-	-731	-0-	2555	1			Y	-0-					13
04	2940	X	2390	-0-	-550	-0-	2390	1			Y	-0-					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

11	7586	X	2253	-0-	-5333	-0-	2253	1			Y	-0-					-0-
12	1669	X	1669	-0-	-0-	-0-	1669	1			Y	-0-					-0-
01	2900	X	2900	-0-	-0-	-0-	2900	1			Y	-0-					-0-
02	2560	X	2560	-0-	-0-	-0-	2560	1			Y	-0-					-0-
*03	2494	X	2494	-0-	-0-	-0-	2494	1			Y	-0-					-0-
*04	2360	X	2360	-0-	-0-	-0-	2360	1			Y	-0-					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

11	1534	X	1534	-0-	-0-	-0-	1534	1			N	-0-					12
12	1745	X	1745	-0-	-0-	-0-	1745	1			N	-0-					12
01	2604	X	1466	-0-	-1138	-0-	1466	1			N	-0-					12
02	2436	X	1521	-0-	-915	-0-	1521	1			N	-0-					12
03	1984	X	1415	-0-	-569	-0-	1415	1			N	-0-					12
04	1680	X	1087	-0-	-593	-0-	1087	1			N	-0-					12

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2822	X	2822	-0-	-0-	-0-	2822	1			N	-0-					12
12	2608	X	2608	-0-	-0-	-0-	2608	1			N	-0-					12
01	2628	X	2628	-0-	-0-	-0-	2628	1			N	-0-					12
02	2784	X	2345	-0-	-439	-0-	2345	1			N	-0-					12
03	2976	X	2571	-0-	-405	-0-	2571	1			N	-0-					12
04	2820	X	2490	-0-	-330	-0-	2490	1			N	-0-					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					36
12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
01	1178	X	-0-	-0-	-1178	-0-					N	-0-					36
02	1102	X	-0-	-0-	-1102	-0-					N	-0-					36
03	1085	X	-0-	-0-	-1085	-0-					N	-0-					36
*04	1158	X	1158	-0-	-0-	-0-	1158	1			N	-0-					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7869	X	971	-0-	-6898	-0-	971	1			Y	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	1			Y	-0-					-0-
01	1209	X	908	-0-	-301	-0-	908	1			Y	-0-					-0-
02	1131	X	703	-0-	-428	-0-	703	1			Y	-0-					-0-
03	1054	X	792	-0-	-262	-0-	792	1			Y	-0-					-0-
04	960	X	742	-0-	-218	-0-	742	1			Y	-0-					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					52
12	2260	X	2260	-0-	-0-	-0-	2260	1			N	-0-					52
01	1053	X	1053	-0-	-0-	-0-	1053	1			N	-0-					52
02	0	X	-0-	-0-	-0-	-0-					N	-0-					52
03	0	X	-0-	-0-	-0-	-0-					N	-0-					52
04	2190	X	-0-	-0-	-2190	-0-					N	-0-					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1305	X	1305	-0-	-0-	-0-	1305	1			N	-0-					-0-
12	1258	X	1258	-0-	-0-	-0-	1258	1			N	-0-					-0-
01	1581	X	1444	-0-	-137	-0-	1444	1			N	-0-					-0-
02	1479	X	1019	-0-	-460	-0-	1019	1			N	-0-					-0-
*03	1422	X	1422	-0-	-0-	-0-	1422	1			N	-0-					-0-
04	1320	X	1050	-0-	-270	-0-	1050	1			N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	X	1005	-0-	-0-	-0-	1005	1			N	-0-					-0-
12	2068	X	2068	-0-	-0-	-0-	2068	1			N	-0-					-0-
01	1829	X	1736	-0-	-93	-0-	1736	1			N	-0-					-0-
02	1839	X	1839	-0-	-0-	-0-	1839	1			N	-0-					-0-
03	1705	X	1202	-0-	-503	-0-	1202	1			N	-0-					-0-
04	2010	X	1797	-0-	-213	-0-	1797	1			N	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1090	-0-	-1810	4	1090	1			Y	-0-					279
12	1762	N	1758	-0-	-4	-0-	1758	1			Y	-0-					279
01	1615	N	1615	-0-	-0-	-0-	1615	1			Y	-0-					279
02	1201	N	1201	-0-	-0-	-0-	1201	1			Y	-0-					279
*03	1986	N	1986	-0-	-0-	-0-	1986	1			Y	-0-					279
*04	1905	N	1905	-0-	-0-	-0-	1905	1			Y	-0-					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

11	24690	X	1568	-0-	-23122	-0-	1568	1			Y	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	1			Y	-0-					-0-
01	3596	X	1707	-0-	-1889	-0-	1707	1			Y	-0-					-0-
02	3364	X	1222	-0-	-2142	-0-	1222	1			Y	-0-					-0-
03	2170	X	385	-0-	-1785	-0-	385	1			Y	-0-					-0-
04	1560	X	1317	-0-	-243	-0-	1317	1			Y	-0-					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

11	2900	N	1818	-0-	-1082	10183	1818	1			Y	-0-					-0-
12	3100	N	1483	-0-	-1617	8566	1483	1			Y	-0-					-0-
01	3100	N	1145	-0-	-1955	6611	1145	1			Y	-0-					-0-
02	2900	N	1126	-0-	-1774	4837	1126	1			Y	-0-					-0-
*03	3100	N	1585	-0-	-1515	3322	1585	1			Y	-0-					-0-
*04	3000	N	1408	-0-	-1592	1730	1408	1			Y	-0-					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

11	7620	#	6362	-0-	-1258	-0-	6362	2			N	-0-					-0-
12	7564	#	3554	-0-	-4010	-0-	3554	2			N	-0-					-0-
01	7626	#	3037	-0-	-4589	-0-	3037	2			N	-0-					-0-
02	7550	R	7550	-0-	-0-	-0-	7550	2			N	-0-					-0-
03	7626	#	6557	-0-	-1069	-0-	6557	2			N	-0-					-0-
04	6360	#	5664	-0-	-696	-0-	5664	2			N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

11	1440	X	-0-	-0-	-1440	-0-					N	-0-					46
12	1488	X	-0-	-0-	-1488	-0-					N	-0-					46
01	1457	X	79	-0-	-1378	-0-	79	2			N	-0-					46
02	986	X	-0-	-0-	-986	-0-					N	-0-					46
03	961	X	649	-0-	-312	-0-	649	2			N	-0-					46
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					46

XTO ENERGY INC. 945936
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

11	780	N	135	-0-	-645	-0-	6	1	129	2	Y	-0-					8
12	806	N	-0-	-0-	-806	-0-					Y	-0-					8
01	775	N	113	-0-	-662	-0-	7	1	106	2	Y	-0-					8
02	943	N	943	-0-	-0-	-0-	50	1	893	2	Y	-0-					8
03	561	N	561	-0-	-0-	-0-	43	1	518	2	Y	-0-					8
*04	509	N	509	-0-	-0-	-0-	35	1	474	2	Y	-0-					8

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

"Q" MADDOX WELL #: 1 RRCID -> 191550 COMPL. DATE 06/25/2002 TOTAL DEPTH 5702 PERF. 5016 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (WOODBINE) 37107 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
TIDWELL CLARK WELL #: 1 RRCID -> 191502 COMPL. DATE 06/20/2002 TOTAL DEPTH 3089 PERF. 2982 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD D. ORR (NAVARRO) 39148 710 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARLEDGE, TERRY 030801
MERVISH WELL #: 1 RRCID -> 113651 COMPL. DATE 10/15/1984 TOTAL DEPTH 1864 PERF. 1708 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAVE HEART RESOURCES, INC. 089801
PASNIK WELL #: 1 RRCID -> 102067 COMPL. DATE 08/18/1982 TOTAL DEPTH N/A PERF. 1634 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD D. ORR (NAVARRO) //CONT.// 39148 710 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
BRAVE HEART RESOURCES, INC. //CONT.// 089801
PASNIK WELL #: 2 RRCID -> 107511 COMPL. DATE 08/31/1983 TOTAL DEPTH 1740 PERF. 1612 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 109983 COMPL. DATE 03/16/1984 TOTAL DEPTH 1748 PERF. 1602 - 1617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	119	-0-	-67	-0-	119	2			N	-0-					-0-
02	261	N	220	-0-	-41	-0-	220	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC 182847
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

11	1091	X	1091	-0-	-0-	B	-0-	1090	2	1 9	N	1	1	8			-0-
12	595	X	595	-0-	-0-	B	-0-	594	2	1 9	N	1	1	8			-0-
01	705	X	705	-0-	-0-	B	-0-	705	2		N	-0-					-0-
02	522	X	262	-0-	-260	B	-0-	261	2	1 9	N	1	1	8			-0-
03	558	X	-0-	-0-	-558	B	-0-				N	-0-					-0-
04	540	X	-0-	-0-	-540	B	-0-				N	1	1	8			-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

11	25077	X	25077	-0-	-0-	B	-0-	25075	2	2 9	N	2	2	8			-0-
12	23614	X	23614	-0-	-0-	B	-0-	23612	2	2 9	N	2	2	8			-0-
01	26832	X	26832	-0-	-0-	B	-0-	26831	2	1 9	N	1	1	8			-0-
02	22941	X	22941	-0-	-0-	B	-0-	22940	2	1 9	N	1	1	8			-0-
03	23208	X	23208	-0-	-0-	B	-0-	23207	2	1 9	N	1	1	8			-0-
*04	24650	X	24650	-0-	-0-	B	-0-	24648	2	2 9	N	2	2	8			-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

11	4530		4153	-0-	-377	-0-	126	1	4027	2	N	-0-					-0-
12	4681		4290	-0-	-391	-0-	130	1	4160	2	N	-0-					-0-
01	4526	#	4182	-0-	-344	-0-	126	1	4056	2	N	-0-					-0-
02	4234	#	4081	-0-	-153	-0-	123	1	3958	2	N	-0-					-0-
03	4340	#	4197	-0-	-143	-0-	124	1	4073	2	N	-0-					-0-
*04	4217	R	4217	-0-	-0-	-0-	125	1	4092	2	N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14880	#	13959	-0-	-921	-0-	13959	3			N	-0-					-0-
12	15376	#	14828	-0-	-548	-0-	14828	3			N	-0-					-0-
01	15221	#	14918	-0-	-303	-0-	14918	3			N	-0-					-0-
02	13862	#	12483	-0-	-1379	-0-	12483	3			N	-0-					-0-
03	14818	#	12004	-0-	-2814	-0-	12004	3			N	-0-					-0-
04	14430	#	13774	-0-	-656	-0-	13774	3			N	-0-					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5691	-0-	5691	28874	5691	2			N	-0-					-0-
12	34766	X	5892	-0-	-28874	-0-	5892	2			N	-0-					-0-
01	8246	X	5629	-0-	-2617	-0-	5629	2			N	-0-					-0-
02	7685	X	5044	-0-	-2641	-0-	5044	2			N	-0-					-0-
03	6975	X	5339	-0-	-1636	-0-	5339	2			N	-0-					-0-
04	5700	X	4418	-0-	-1282	-0-	4418	2			N	-0-					-0-

COVEY PARK OPERATING LLC 182847
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14280	X	13339	-0-	-941	-0-	13339	2			N	-0-					-0-
12	14707	X	14707	-0-	-0-	-0-	14706	2	1	9	N	1	1	8			-0-
01	14322	X	13701	-0-	-621	-0-	13701	2			N	-0-					-0-
02	12905	X	12645	-0-	-260	-0-	12645	2			N	-0-					-0-
03	14694	X	13095	-0-	-1599	-0-	13095	2			N	-0-					-0-
04	14220	X	10937	-0-	-3283	-0-	10937	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1852	-0-	-398	-0-	1852	2			N	-0-					-0-
12	2325	X	489	-0-	-1836	-0-	489	2			N	-0-					-0-
01	2325	X	172	-0-	-2153	-0-	172	2			N	-0-					-0-
02	2175	X	143	-0-	-2032	-0-	143	2			N	-0-					-0-
03	2325	X	239	-0-	-2086	-0-	239	2			N	-0-					-0-
04	1860	X	42	-0-	-1818	-0-	42	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92490	X	79680	-0-	-12810	-0-	79679	2	1	9	N	1	1	8			-0-
12	95573	X	83567	-0-	-12006	-0-	83566	2	1	9	N	1	1	8			-0-
01	90799	X	64715	-0-	-26084	-0-	64715	2			N	-0-					-0-
02	81693	X	53146	-0-	-28547	-0-	53145	2	1	9	N	1	1	8			-0-
03	87327	X	56602	-0-	-30725	-0-	56601	2	1	9	N	1	1	8			-0-
04	80880	X	40049	-0-	-40831	-0-	40046	2	3	9	N	3	3	8			-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11734	X	11734	-0-	-0-	-0-	11734	2			N	-0-					-0-
12	12121	X	12015	-0-	-106	-0-	12015	2			N	-0-					-0-
01	12121	X	11911	-0-	-210	-0-	11911	2			N	-0-					-0-
02	11339	X	11110	-0-	-229	-0-	11110	2			N	-0-					-0-
03	12121	X	11773	-0-	-348	-0-	11773	2			N	-0-					-0-
04	11730	X	11366	-0-	-364	-0-	11366	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC //CONT.// 182847
CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73942	X	73942	-0-	-0-	-0-	73929	2	13	9	N	12	12	8			-0-
12	73446	X	73446	-0-	-0-	-0-	73428	2	18	9	N	16	16	8			-0-
01	48053	X	48053	-0-	-0-	-0-	48049	2	4	9	N	4	4	8			-0-
02	10208	X	5630	-0-	-4578	-0-	5628	2	2	9	N	2	2	8			-0-
03	10912	X	5	-0-	-10907	-0-	5	2			N	-0-					-0-
04	10560	X	449	-0-	-10111	-0-	447	2	2	9	N	2	2	8			-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38291	X	38291	-0-	-0-	-0-	38289	2	2	9	N	2	2	8			-0-
12	39037	X	39037	-0-	-0-	-0-	39035	2	2	9	N	2	2	8			-0-
01	37727	X	27416	-0-	-10311	-0-	27415	2	1	9	N	1	1	8			-0-
02	35293	X	30628	-0-	-4665	-0-	30626	2	2	9	N	2	2	8			-0-
03	37727	X	36035	-0-	-1692	-0-	36034	2	1	9	N	1	1	8			-0-
04	36510	X	34235	-0-	-2275	-0-	34234	2	1	9	N	1	1	8			-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		3313	-0-	3313	17943	3313	2			N	-0-					-0-
12	20223	X	2280	-0-	-17943	-0-	2280	2			N	-0-					-0-
01	8091	X	3762	-0-	-4329	-0-	3762	2			N	-0-					-0-
02	7569	X	2425	-0-	-5144	-0-	2425	2			N	-0-					-0-
03	8091	X	1230	-0-	-6861	-0-	1230	2			N	-0-					-0-
04	3630	X	1003	-0-	-2627	-0-	1003	2			N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7136	X	7136	-0-	-0-	-0-	7136	2			N	-0-					-0-
12	10837	X	10837	-0-	-0-	-0-	10837	2			N	-0-					-0-
01	10605	X	10605	-0-	-0-	-0-	10605	2			N	-0-					-0-
02	9286	X	9286	-0-	-0-	-0-	9286	2			N	-0-					-0-
03	9445	X	9445	-0-	-0-	-0-	9445	2			N	-0-					-0-
*04	8702	X	8702	-0-	-0-	-0-	8702	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC //CONT.// 182847
DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29010	X	27176	-0-	-1834	-0-	27175	2	1	9	N	1	1	8			-0-
12	28954	X	28105	-0-	-849	-0-	28104	2	1	9	N	1	1	8			-0-
01	29977	X	26085	-0-	-3892	-0-	26085	2			N	-0-					-0-
02	24713	X	24713	-0-	-0-	-0-	24712	2	1	9	N	1	1	8			-0-
03	29977	X	23793	-0-	-6184	-0-	23793	2			N	-0-					-0-
*04	27406	X	27406	-0-	-0-	-0-	27405	2	1	9	N	1	1	8			-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

11	63390	X	52402	-0-	-10988	-0-	52401	2	1	9	N	1	1	8			-0-
12	58342	X	46593	-0-	-11749	-0-	46592	2	1	9	N	1	1	8			-0-
01	58342	X	53917	-0-	-4425	-0-	53917	2			N	-0-					-0-
02	50767	X	50767	-0-	-0-	-0-	50766	2	1	9	N	1	1	8			-0-
03	55552	X	48467	-0-	-7085	-0-	48467	2			N	-0-					-0-
04	52410	X	43562	-0-	-8848	-0-	43561	2	1	9	N	1	1	8			-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

11	34976	X	34976	-0-	-0-	-0-	34976	2			N	-0-					-0-
12	39848	X	39848	-0-	-0-	-0-	39847	2	1	9	N	1	1	8			-0-
01	46798	X	46798	-0-	-0-	-0-	46797	2	1	9	N	1	1	8			-0-
02	43986	X	43986	-0-	-0-	-0-	43985	2	1	9	N	1	1	8			-0-
03	46049	X	46049	-0-	-0-	-0-	46049	2			N	-0-					-0-
*04	31253	X	31253	-0-	-0-	-0-	31252	2	1	9	N	1	1	8			-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

11	66480	X	66480	-0-	-0-	-0-	66479	2	1	9	N	1	1	8			-0-
12	71672	X	71672	-0-	-0-	-0-	71671	2	1	9	N	1	1	8			-0-
01	70773	X	41583	-0-	-29190	-0-	41583	2			N	-0-					-0-
02	49214	X	49214	-0-	-0-	-0-	49213	2	1	9	N	1	1	8			-0-
03	71672	X	57048	-0-	-14624	-0-	57047	2	1	9	N	1	1	8			-0-
04	69360	X	28368	-0-	-40992	-0-	28366	2	2	9	N	2	2	8			-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

11	33990	X	28223	-0-	-5767	-0-	28222	2	1	9	N	1	1	8			-0-
12	35123	X	29009	-0-	-6114	-0-	29008	2	1	9	N	1	1	8			-0-
01	34007	X	27840	-0-	-6167	-0-	27839	2	1	9	N	1	1	8			-0-
02	42634	X	42634	-0-	-0-	-0-	42633	2	1	9	N	1	1	8			-0-
03	49533	X	49533	-0-	-0-	-0-	49532	2	1	9	N	1	1	8			-0-
*04	45895	X	45895	-0-	-0-	-0-	45894	2	1	9	N	1	1	8			-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

11	750	X	74	-0-	-676	-0-	73	2	1	9	N	1	1	8			-0-
12	775	X	13	-0-	-762	-0-	12	2	1	9	N	1	1	8			-0-
01	775	X	3	-0-	-772	-0-	3	2			N	-0-					-0-
02	725	X	-0-	-0-	-725	-0-					N	1	1	8			-0-
03	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC //CONT.// 182847
NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31740	X	30184	-0-	-1556	-0-	30183	2	1	9	N	1	1	8			-0-
12	32798	X	25595	-0-	-7203	-0-	25594	2	1	9	N	1	1	8			-0-
01	32798	X	5842	-0-	-26956	-0-	5842	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31186	X	-0-	-0-	-31186	-0-					N	-0-					-0-
*04	31396	X	31396	-0-	-0-	-0-	31395	2	1	9	N	1	1	8			-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60962	X	60962	-0-	-0-	-0-	60961	2	1	9	N	1	1	8			-0-
12	60261	X	60261	-0-	-0-	-0-	60260	2	1	9	N	1	1	8			-0-
01	53537	X	51116	-0-	-2421	-0-	51116	2			N	-0-					-0-
02	47113	X	47113	-0-	-0-	-0-	47112	2	1	9	N	1	1	8			-0-
03	53537	X	50446	-0-	-3091	-0-	50446	2			N	-0-					-0-
*04	55671	X	55671	-0-	-0-	-0-	55670	2	1	9	N	1	1	8			-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54360	X	50348	-0-	-4012	-0-	50348	2			N	-0-					-0-
12	56172	X	51897	-0-	-4275	-0-	51896	2	1	9	N	1	1	8			-0-
01	55304	X	53170	-0-	-2134	-0-	53170	2			N	-0-					-0-
02	36427	X	36427	-0-	-0-	-0-	36426	2	1	9	N	1	1	8			-0-
03	55079	X	55079	-0-	-0-	-0-	55079	2			N	-0-					-0-
04	51450	X	47336	-0-	-4114	-0-	47335	2	1	9	N	1	1	8			-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18969	X	18969	-0-	-0-	-0-	18969	2			N	-0-					-0-
12	16369	X	16369	-0-	-0-	-0-	16368	2	1	9	N	1	1	8			-0-
01	19746	X	19746	-0-	-0-	-0-	19746	2			N	-0-					-0-
02	17826	X	17826	-0-	-0-	-0-	17825	2	1	9	N	1	1	8			-0-
03	18204	X	18204	-0-	-0-	-0-	18204	2			N	-0-					-0-
*04	14338	X	14338	-0-	-0-	-0-	14337	2	1	9	N	1	1	8			-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1890	-0-	-150	-0-	1890	2			N	-0-					-0-
12	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
01	2015	N	1880	-0-	-135	-0-	1880	2			N	-0-					-0-
02	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
03	2077	N	2013	-0-	-64	-0-	2013	2			N	-0-					-0-
*04	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49520	X	49520	-0-	-0-	-0-	49519	2	1	9	N	1	1	8			-0-
12	50287	X	50287	-0-	-0-	-0-	50286	2	1	9	N	1	1	8			-0-
01	51165	X	51165	-0-	-0-	-0-	51164	2	1	9	N	1	1	8			-0-
02	47795	X	47795	-0-	-0-	-0-	47794	2	1	9	N	1	1	8			-0-
03	49019	X	49019	-0-	-0-	-0-	49018	2	1	9	N	1	1	8			-0-
*04	39260	X	39260	-0-	-0-	-0-	39259	2	1	9	N	1	1	8			-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66600	X	64062	-0-	-2538	-0-	64061	2	1	9	N	1	1	8			-0-
12	68293	X	55085	-0-	-13208	-0-	55083	2	2	9	N	2	2	8			-0-
01	68293	X	46866	-0-	-21427	-0-	46866	2			N	-0-					-0-
02	61915	X	52556	-0-	-9359	-0-	52555	2	1	9	N	1	1	8			-0-
03	66185	X	59792	-0-	-6393	-0-	59791	2	1	9	N	1	1	8			-0-
04	64050	X	56236	-0-	-7814	-0-	56235	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC //CONT.// 182847
DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98520	X	58929	-0-	-39591	-0-	58928	2	1	9	N	1	1	8			-0-
12	101184	X	97861	-0-	-3323	-0-	97860	2	1	9	N	1	1	8			-0-
01	100502	X	96771	-0-	-3731	-0-	96771	2			N	-0-					-0-
02	92336	X	91276	-0-	-1060	-0-	91275	2	1	9	N	1	1	8			-0-
03	98177	X	93991	-0-	-4186	-0-	93991	2			N	-0-					-0-
04	94710	X	91962	-0-	-2748	-0-	91961	2	1	9	N	1	1	8			-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19446	X	19446	-0-	-0-	-0-	19445	2	1	9	N	1	1	8			-0-
12	19376	X	19376	-0-	-0-	-0-	19375	2	1	9	N	1	1	8			-0-
01	16904	X	16904	-0-	-0-	-0-	16904	2			N	-0-					-0-
02	15796	X	15796	-0-	-0-	-0-	15795	2	1	9	N	1	1	8			-0-
03	16961	X	16961	-0-	-0-	-0-	16961	2			N	-0-					-0-
*04	5507	X	5507	-0-	-0-	-0-	5507	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91440	X	86858	-0-	-4582	-0-	86857	2	1	9	N	1	1	8			-0-
12	94488	X	87535	-0-	-6953	-0-	87534	2	1	9	N	1	1	8			-0-
01	94488	X	81419	-0-	-13069	-0-	81419	2			N	-0-					-0-
02	87638	X	79156	-0-	-8482	-0-	79155	2	1	9	N	1	1	8			-0-
03	91915	X	82348	-0-	-9567	-0-	82348	2			N	-0-					-0-
04	86850	X	77832	-0-	-9018	-0-	77832	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38220	X	32408	-0-	-5812	-0-	32407	2	1	9	N	1	1	8			-0-
12	36611	X	36550	-0-	-61	-0-	36549	2	1	9	N	1	1	8			-0-
01	34131	X	27545	-0-	-6586	-0-	27545	2			N	-0-					-0-
02	31929	X	29331	-0-	-2598	-0-	29330	2	1	9	N	1	1	8			-0-
03	36549	X	31275	-0-	-5274	-0-	31275	2			N	-0-					-0-
04	35370	X	30642	-0-	-4728	-0-	30641	2	1	9	N	1	1	8			-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28170	X	27264	-0-	-906	-0-	27263	2	1	9	N	1	1	8			-0-
12	29109	X	28193	-0-	-916	-0-	28192	2	1	9	N	1	1	8			-0-
01	28830	X	27298	-0-	-1532	-0-	27298	2			N	-0-					-0-
02	26361	X	24666	-0-	-1695	-0-	24665	2	1	9	N	1	1	8			-0-
03	28179	X	26234	-0-	-1945	-0-	26234	2			N	-0-					-0-
04	27270	X	25745	-0-	-1525	-0-	25744	2	1	9	N	1	1	8			-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91320	X	62283	-0-	-29037	-0-	62282	2	1	9	N	1	1	8			-0-
12	92287	X	30	-0-	-92257	-0-	30	2			N	-0-					-0-
01	91698	X	55196	-0-	-36502	-0-	55196	2			N	-0-					-0-
02	76966	X	66710	-0-	-10256	-0-	66709	2	1	9	N	1	1	8			-0-
03	82274	X	70518	-0-	-11756	-0-	70517	2	1	9	N	1	1	8			-0-
04	62280	X	55578	-0-	-6702	-0-	55576	2	2	9	N	2	2	8			-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6529	-0-	3529	46209	6528	2	1	9	N	1	1	8			-0-
12	3100	N	-0-	-0-	-3100	43109					N	1	1	8			-0-
01	43109	X	-0-	-0-	-43109	-0-					N	-0-					-0-
02	2900	X	-0-	-0-	-2900	-0-					N	-0-					-0-
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC //CONT.// 182847
NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40140	X	36499	-0-	-3641	-0-	36498	2	1	9	N	1	1	8			-0-
12	40455	X	26160	-0-	-14295	-0-	26159	2	1	9	N	1	1	8			-0-
01	39370	X	25845	-0-	-13525	-0-	25844	2	1	9	N	1	1	8			-0-
02	36772	X	34949	-0-	-1823	-0-	34948	2	1	9	N	1	1	8			-0-
03	39308	X	25227	-0-	-14081	-0-	25227	2			N	-0-					-0-
04	36510	X	31436	-0-	-5074	-0-	31435	2	1	9	N	1	1	8			-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63300	X	57425	-0-	-5875	-0-	57424	2	1	9	N	1	1	8			-0-
12	64542	X	62511	-0-	-2031	-0-	62510	2	1	9	N	1	1	8			-0-
01	64542	X	55165	-0-	-9377	-0-	55165	2			N	-0-					-0-
02	60378	X	56866	-0-	-3512	-0-	56865	2	1	9	N	1	1	8			-0-
03	64387	X	59320	-0-	-5067	-0-	59319	2	1	9	N	1	1	8			-0-
04	60480	X	52215	-0-	-8265	-0-	52214	2	1	9	N	1	1	8			-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49350	X	47397	-0-	-1953	-0-	47396	2	1	9	N	1	1	8			-0-
12	53506	X	48363	-0-	-5143	-0-	48362	2	1	9	N	1	1	8			-0-
01	53506	X	46663	-0-	-6843	-0-	46663	2			N	-0-					-0-
02	50054	X	44587	-0-	-5467	-0-	44586	2	1	9	N	1	1	8			-0-
03	49600	X	45767	-0-	-3833	-0-	45767	2			N	-0-					-0-
04	47400	X	26797	-0-	-20603	-0-	26796	2	1	9	N	1	1	8			-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60063	X	60063	-0-	-0-	-0-	60062	2	1	9	N	1	1	8			-0-
12	61535	X	56430	-0-	-5105	-0-	56429	2	1	9	N	1	1	8			-0-
01	61535	X	56132	-0-	-5403	-0-	56132	2			N	-0-					-0-
02	58058	X	47258	-0-	-10800	-0-	47257	2	1	9	N	1	1	8			-0-
03	62062	X	57840	-0-	-4222	-0-	57840	2			N	-0-					-0-
04	60060	X	53605	-0-	-6455	-0-	53604	2	1	9	N	1	1	8			-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63540	X	28463	-0-	-35077	-0-	28462	2	1	9	N	1	1	8			-0-
12	64945	X	29515	-0-	-35430	-0-	29514	2	1	9	N	1	1	8			-0-
01	40951	X	31347	-0-	-9604	-0-	31347	2			N	-0-					-0-
02	32816	X	32816	-0-	-0-	-0-	32815	2	1	9	N	1	1	8			-0-
03	36315	X	36315	-0-	-0-	-0-	36315	2			N	-0-					-0-
*04	35228	X	35228	-0-	-0-	-0-	35227	2	1	9	N	1	1	8			-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	9188	-0-	-1762	-0-	9188	2			N	-0-					-0-
12	10385	X	9428	-0-	-957	-0-	9428	2			N	-0-					-0-
01	9517	X	9043	-0-	-474	-0-	9043	2			N	-0-					-0-
02	8903	X	8112	-0-	-791	-0-	8112	2			N	-0-					-0-
03	9517	X	8937	-0-	-580	-0-	8937	2			N	-0-					-0-
04	9180	X	8256	-0-	-924	-0-	8256	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38005	X	38005	-0-	-0-	-0-	38004	2	1	9	N	1	1	8			-0-
12	36151	X	36151	-0-	-0-	-0-	36150	2	1	9	N	1	1	8			-0-
01	8990	X	6477	-0-	-2513	-0-	6477	2			N	-0-					-0-
02	16646	X	6555	-0-	-10091	-0-	6554	2	1	9	N	1	1	8			-0-
03	17794	X	3352	-0-	-14442	-0-	3352	2			N	-0-					-0-
04	17220	X	2639	-0-	-14581	-0-	2638	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC //CONT.// 182847
LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	7974	-0-	-966	-0-	7974	2			N	-0-					-0-
12	9238	X	8076	-0-	-1162	-0-	8076	2			N	-0-					-0-
01	9021	X	7899	-0-	-1122	-0-	7899	2			N	-0-					-0-
02	8033	X	7399	-0-	-634	-0-	7399	2			N	-0-					-0-
03	8246	X	7923	-0-	-323	-0-	7923	2			N	-0-					-0-
04	7980	X	7501	-0-	-479	-0-	7501	2			N	-0-					-0-

ENERGY & EXPL. PRTNRS OPER., LP 251869
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					115
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					115
01	558	N	368	-0-	-190	-0-	368	2			N	-0-					115
02	290	N	257	-0-	-33	-0-	248	1	9	9	N	8					123
03	275	N	275	-0-	-0-	-0-	273	2	2	9	N	2					125
*04	360	N	255	-0-	-105	-0-	255	2			N	-0-					125

FOSSIL OPERATING, INC. 278846
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2988	-0-	-12	-0-	2988	2			N	-0-					-0-
12	3100	X	2984	-0-	-116	-0-	2984	2			N	-0-					-0-
01	3069	X	2855	-0-	-214	-0-	2855	2			N	-0-					-0-
02	2900	X	2442	-0-	-458	-0-	2442	2			N	-0-					-0-
03	3100	X	2389	-0-	-711	-0-	2389	2			N	-0-					-0-
04	2760	N	2377	-0-	-383	-0-	2377	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	403	N	266	-0-	-137	-0-	266	2			N	-0-					-0-
02	435	N	326	-0-	-109	-0-	326	2			N	-0-					-0-
03	341	N	183	-0-	-158	-0-	183	2			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120	X	8939	-0-	-3181	-0-	800	1	8139	2	N	-0-					-0-
12	11693	X	11693	-0-	-0-	-0-	992	1	10701	2	N	-0-					-0-
01	10850	X	7601	-0-	-3249	-0-	896	1	6705	2	N	-0-					-0-
02	10150	X	7364	-0-	-2786	-0-	672	1	6692	2	N	-0-					-0-
03	11687	X	8151	-0-	-3536	-0-	984	1	7167	2	N	-0-					-0-
04	11310	X	7508	-0-	-3802	-0-	960	1	6548	2	N	-0-					-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23192	X	23192	-0-	-0-	-0-	23192	2			N	-0-					-0-
12	27786	X	27786	-0-	-0-	-0-	27786	2			N	-0-					-0-
01	20088	X	14240	-0-	-5848	-0-	14240	2			N	-0-					-0-
02	22417	X	7212	-0-	-15205	-0-	7212	2			N	-0-					-0-
03	25730	X	2456	-0-	-23274	-0-	2456	2			N	-0-					-0-
04	24900	X	432	-0-	-24468	-0-	432	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
FOSSIL OPERATING, INC. //CONT.// 278846
FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	7950	-0-	-4290	-0-	7950	2			N	-0-					-0-
12	12648	X	7562	-0-	-5086	-0-	7562	2			N	-0-					-0-
01	12648	X	7207	-0-	-5441	-0-	7207	2			N	-0-					-0-
02	7627	X	7152	-0-	-475	-0-	7152	2			N	-0-					-0-
03	8153	X	7531	-0-	-622	-0-	7531	2			N	-0-					-0-
04	7890	X	3896	-0-	-3994	-0-	3896	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3028	-0-	28	28	3028	2			N	-0-					-0-
12	3100	N	3139	-0-	39	67	3139	2			N	-0-					-0-
01	2895	N	2828	-0-	-67	-0-	2828	2			N	-0-					-0-
02	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
*03	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
*04	1687	X	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	5616	-0-	-3564	-0-	5616	2			N	-0-					-0-
12	10248	X	10248	-0-	-0-	-0-	10248	2			N	-0-					-0-
01	10571	X	8938	-0-	-1633	-0-	8938	2			N	-0-					-0-
02	8773	X	8773	-0-	-0-	-0-	8773	2			N	-0-					-0-
*03	9015	X	9015	-0-	-0-	-0-	9015	2			N	-0-					-0-
*04	8076	X	8076	-0-	-0-	-0-	8076	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16380	X	16361	-0-	-19	-0-	798	1	15563	2	N	-0-					-0-
12	16989	X	16989	-0-	-0-	-0-	743	1	16246	2	N	-0-					-0-
01	16926	X	14519	-0-	-2407	-0-	743	1	13776	2	N	-0-					-0-
02	16998	X	16998	-0-	-0-	-0-	798	1	16200	2	N	-0-					-0-
*03	16906	X	16906	-0-	-0-	-0-	798	1	16108	2	N	-0-					-0-
*04	18317	X	18317	-0-	-0-	-0-	825	1	17492	2	N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2008	-0-	-602	-0-	2008	2			N	-0-					-0-
12	2697	X	879	-0-	-1818	-0-	879	2			N	-0-					-0-
01	2697	X	756	-0-	-1941	-0-	756	2			N	-0-					-0-
02	2523	X	570	-0-	-1953	-0-	570	2			N	-0-					-0-
03	2325	X	1273	-0-	-1052	-0-	1273	2			N	-0-					-0-
*04	8855	X	8855	-0-	-0-	-0-	8855	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 228226 COMPL. DATE 10/30/2009 TOTAL DEPTH 18100 PERF.14726 - 17076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880	X	11317	-0-	-563	-0-	1650	1	9667	2	N	-0-					-0-
12	9920	X	9895	-0-	-25	-0-	1650	1	8245	2	N	-0-					-0-
01	10137	X	9513	-0-	-624	-0-	1430	1	8083	2	N	-0-					-0-
02	10933	X	8111	-0-	-2822	-0-	1540	1	6571	2	N	-0-					-0-
03	11687	X	9636	-0-	-2051	-0-	9636	2			N	-0-					-0-
04	11310	X	8520	-0-	-2790	-0-	8520	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13726	X	13726	-0-	-0-	-0-	13726	2			N	-0-					-0-
12	12059	X	4605	-0-	-7454	-0-	4605	2			N	-0-					-0-
01	12896	X	8480	-0-	-4416	-0-	8480	2			N	-0-					-0-
02	12238	X	6853	-0-	-5385	-0-	6853	2			N	-0-					-0-
03	13082	X	5976	-0-	-7106	-0-	5976	2			N	-0-					-0-
04	12660	X	11638	-0-	-1022	-0-	11638	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
FOSSIL OPERATING, INC. //CONT.// 278846
FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67680	X	67680	-0-	-0-	-0-	67680	2			N	-0-					-0-
12	68253	X	68253	-0-	-0-	-0-	68253	2			N	-0-					-0-
01	62068	X	62068	-0-	-0-	-0-	62068	2			N	-0-					-0-
02	62351	X	62351	-0-	-0-	-0-	62351	2			N	-0-					-0-
*03	59348	X	59348	-0-	-0-	-0-	59348	2			N	-0-					-0-
*04	62483	X	62483	-0-	-0-	-0-	62483	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

11	59457	X	59457	-0-	-0-	-0-	59457	2			N	-0-					-0-
12	54861	X	54861	-0-	-0-	-0-	54861	2			N	-0-					-0-
01	45694	X	34835	-0-	-10859	-0-	34835	2			N	-0-					-0-
02	67688	X	67688	-0-	-0-	-0-	67688	2			N	-0-					-0-
*03	64940	X	64940	-0-	-0-	-0-	64940	2			N	-0-					-0-
04	59460	X	53167	-0-	-6293	-0-	53167	2			N	-0-					-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

11	T. A.		969	-0-	969	1264	969	2			N	-0-					-0-
12	36328	X	35064	-0-	-1264	-0-	35064	2			N	-0-					-0-
01	36446	X	36446	-0-	-0-	-0-	36446	2			N	-0-					-0-
02	16419	X	16419	-0-	-0-	-0-	16419	2			N	-0-					-0-
03	35061	X	3219	-0-	-31842	-0-	3219	2			N	-0-					-0-
04	35280	X	1574	-0-	-33706	-0-	1574	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

11	32888	X	32888	-0-	-0-	-0-	32888	2			N	-0-					-0-
12	21299	X	21299	-0-	-0-	-0-	21299	2			N	-0-					-0-
01	19560	X	19560	-0-	-0-	-0-	19560	2			N	-0-					-0-
02	31784	X	16219	-0-	-15565	-0-	16219	2			N	-0-					-0-
03	33976	X	14032	-0-	-19944	-0-	14032	2			N	-0-					-0-
04	32880	X	13739	-0-	-19141	-0-	13739	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

11	48240	X	1791	-0-	-46449	-0-	1791	2			N	-0-					-0-
12	53190	X	53190	-0-	-0-	-0-	53190	2			N	-0-					-0-
01	54249	X	54249	-0-	-0-	-0-	54249	2			N	-0-					-0-
02	59071	X	59071	-0-	-0-	-0-	59071	2			N	-0-					-0-
*03	56188	X	56188	-0-	-0-	-0-	56188	2			N	-0-					-0-
*04	57271	X	57271	-0-	-0-	-0-	57271	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

11	38109	X	38109	-0-	-0-	-0-	38109	2			N	-0-					-0-
12	35092	X	9975	-0-	-25117	-0-	9975	2			N	-0-					-0-
01	33728	X	1503	-0-	-32225	-0-	1503	2			N	-0-					-0-
02	36830	X	9765	-0-	-27065	-0-	9765	2			N	-0-					-0-
03	39370	X	13793	-0-	-25577	-0-	13793	2			N	-0-					-0-
04	38100	X	14364	-0-	-23736	-0-	14364	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
FOSSIL OPERATING, INC. //CONT.// 278846
FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38790	X	37793	-0-	-997	-0-	37793	2			N	-0-					-0-
12	40083	X	27328	-0-	-12755	-0-	27328	2			N	-0-					-0-
01	38905	X	2429	-0-	-36476	-0-	2429	2			N	-0-					-0-
02	34191	X	33264	-0-	-927	-0-	33264	2			N	-0-					-0-
*03	38940	X	38940	-0-	-0-	-0-	38940	2			N	-0-					-0-
*04	36295	X	36295	-0-	-0-	-0-	36295	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

11	390	N	251	-0-	-139	-0-	251	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

11	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	1160	N	719	-0-	-441	-0-	719	2			N	-0-					-0-
*03	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*04	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

11	7710	X	5253	-0-	-2457	-0-	5253	2			N	-0-					-0-
12	7750	X	986	-0-	-6764	-0-	986	2			N	-0-					-0-
01	8525	X	1241	-0-	-7284	-0-	1241	2			N	-0-					-0-
02	7975	X	1274	-0-	-6701	-0-	1274	2			N	-0-					-0-
03	8525	X	4896	-0-	-3629	-0-	4896	2			N	-0-					-0-
04	5250	X	1544	-0-	-3706	-0-	2	1	1542	2	N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

11	390	N	107	-0-	-283	-0-	107	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	223	3	1	9	N	1					1
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					1
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					1
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					1
04	300	N	100	-0-	-200	-0-	100	3			N	-0-					1

SND OPERATING, L.L.C. 797127
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	406	N	280	-0-	-126	-0-	280	2			N	-0-					-0-
03	434	N	368	-0-	-66	-0-	368	2			N	-0-					-0-
04	480	N	355	-0-	-125	-0-	355	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
TANOS EXPLORATION II, LLC 835976
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7671	X	7671	-0-	-0-	-0-	7671	2			N	-0-					-0-
12	6630	X	6630	-0-	-0-	-0-	6630	2			N	-0-					-0-
01	7641	X	7641	-0-	-0-	-0-	7641	2			N	-0-					-0-
02	6815	X	6378	-0-	-437	-0-	6378	2			N	-0-					-0-
03	7285	X	7165	-0-	-120	-0-	799	1	6366	2	N	-0-					-0-
04	7050	X	-0-	-0-	-7050	-0-					N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	739	-0-	-41	-0-	739	2			N	-0-					-0-
12	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
01	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
02	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
03	985	X	985	-0-	-0-	-0-	110	1	875	2	N	-0-					-0-
04	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
FOSSIL OPERATING, INC. 278846
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	9998	-0-	-472	-0-	825	1	9173	2	N	-0-					-0-
12	10819	X	9761	-0-	-1058	-0-	743	1	9018	2	N	-0-					-0-
01	10757	X	8401	-0-	-2356	-0-	743	1	7658	2	N	-0-					-0-
02	9976	X	8441	-0-	-1535	-0-	798	1	7643	2	N	-0-					-0-
03	10664	X	8840	-0-	-1824	-0-	798	1	8042	2	N	-0-					-0-
04	9990	X	9164	-0-	-826	-0-	825	1	8339	2	N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7987	X	7987	-0-	-0-	-0-	928	1	7059	2	N	-0-					-0-
12	8008	X	8008	-0-	-0-	-0-	992	1	7016	2	N	-0-					-0-
01	7750	X	6758	-0-	-992	-0-	768	1	5990	2	N	-0-					-0-
02	7250	X	6782	-0-	-468	-0-	896	1	5886	2	N	-0-					-0-
03	7750	X	7088	-0-	-662	-0-	988	1	6100	2	N	-0-					-0-
*04	7504	X	7504	-0-	-0-	-0-	960	1	6544	2	N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
FOSSIL OPERATING, INC. 278846
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	#	2206	-0-	-1124	-0-	880 44	1 9	1282	2	N	40					40
12	3038	#	790	-0-	-2248	-0-	360	1	430	2	N	-0-					40
01	3472	#	486	-0-	-2986	-0-	90	1	396	2	N	-0-					40
02	3248	#	892	-0-	-2356	-0-	390	1	502	2	N	-0-					40
03	3224	#	-0-	-0-	-3224	-0-					N	-0-					40
04	2220	#	-0-	-0-	-2220	-0-					N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
ALDERMAN WELL #: 1 RRCID -> 105952 COMPL. DATE N/A TOTAL DEPTH 12307 PERF. 4044 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2503	X	2503	-0-	-0-	-0-	3	1	2500	2	N	-0-					-0-
12	2872	X	2872	-0-	-0-	-0-	3	1	2869	2	N	-0-					-0-
01	2666	X	1755	-0-	-911	-0-	3	1	1752	2	N	-0-					-0-
02	2494	X	2042	-0-	-452	-0-	3	1	2039	2	N	-0-					-0-
03	2883	X	2487	-0-	-396	-0-	3	1	2484	2	N	-0-					-0-
04	2790	X	2409	-0-	-381	-0-	3	1	2406	2	N	-0-					-0-

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0	N	-0-	-0-	-0-	-0-					N	-0-					159
02	0	N	-0-	-0-	-0-	-0-					N	-0-					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	-0-	324	1	816	2	N	-0-					6
12	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					6
01	1997	N	1997	-0-	-0-	-0-	1950	3	47	9	N	43					49
02	1909	N	1909	-0-	-0-	-0-	1857	3	52	9	N	47					96
03	2038	N	2038	-0-	-0-	-0-	1992	3	46	9	N	42					138
*04	2023	N	2023	-0-	-0-	-0-	1980	3	43	9	N	39					177

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3667	X	3667	-0-	-0-	-0-	312	1	3355	2	N	-0-					29
12	3710	X	3710	-0-	-0-	-0-	307	1	3403	2	N	-0-					29
01	3685	X	3685	-0-	-0-	-0-	313	1	3372	2	N	-0-					29
02	3370	X	3370	-0-	-0-	-0-	296	1	3073	2	N	1					30
							1	9									
03	3659	X	3659	-0-	-0-	-0-	318	1	3324	2	N	15					45
							17	9									
*04	3598	X	3598	-0-	-0-	-0-	315	1	3270	2	N	12					57
							13	9									

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

11	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

11	347	N	347	-0-	-0-	-0-	344	2	3	9	N	3					16
12	341	N	328	-0-	-13	-0-	325	2	3	9	N	3					19
01	322	N	322	-0-	-0-	-0-	314	2	8	9	N	7					26
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					26

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

11	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*12	PRTL PLG		4359	-0-	4359	B	4359	4359	3		N	-0-					-0-
*01	PRTL PLG		4340	-0-	4340	B	8699	4340	3		N	-0-					-0-
02	PRTL PLG		4150	-0-	4150	B	12849	4150	3		N	-0-					-0-
03	PRTL PLG		4084	-0-	4084	B	16933	4084	3		N	-0-					-0-
04	PRTL PLG		4215	-0-	4215	B	21148	4215	3		N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

11	480	N	445	-0-	-35	-0-	445	3			N	-0-					84
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					84
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					84
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					84
03	558	N	340	-0-	-218	-0-	340	3			N	-0-					84
04	660	N	394	-0-	-266	-0-	394	3			N	-0-					84

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					166
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					166
01	155	N	141	-0-	-14	-0-	131	3	10	9	N	9					175
02	200	N	200	-0-	-0-	-0-	144	3	56	9	N	51	172	1			54
03	217	N	143	-0-	-74	-0-	143	3			N	-0-					54
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					54

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	-0-	970	3			N	-0-					54
12	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					54
01	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					54
02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					54
03	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					54
04	990	N	988	-0-	-2	-0-	988	3			N	-0-					54

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					67
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					67
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					67
02	116	N	101	-0-	-15	-0-	101	3			N	-0-					67
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					67
04	150	N	119	-0-	-31	-0-	119	3			N	-0-					67

RAMTEX ENERGY LLC 690225
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2493	X	2493	-0-	-0-	-0-	299	1	2194	2	Y	-0-					33
12	1426	X	727	-0-	-699	-0-	87	1	640	2	Y	-0-					33
01	1426	X	578	-0-	-848	-0-	69	1	509	2	Y	-0-					33
02	1218	X	460	-0-	-758	-0-	55	1	405	2	Y	-0-					33
03	1838	X	1838	-0-	-0-	-0-	276	1	1562	2	Y	-0-					33
*04	1602	N	1602	-0-	-0-	-0-	194	1	1408	2	Y	-0-					33

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	381	-0-	-969	-0-	45	1	328	2	Y	7					101
							8	9									
12	1116	N	793	-0-	-323	-0-	95	1	694	2	Y	4					105
							4	9									
01	1178	N	912	-0-	-266	-0-	108	1	794	2	Y	9					114
							10	9									
02	604	N	604	-0-	-0-	-0-	72	1	532	2	Y	-0-					114
03	806	N	328	-0-	-478	-0-	49	1	279	2	Y	-0-					114
04	870	N	534	-0-	-336	-0-	64	1	470	2	Y	-0-					114

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	623	-0-	-7	-0-	75	1	548	2	N	-0-					34
12	939	N	939	-0-	-0-	-0-	113	1	826	2	N	-0-					34
01	793	N	793	-0-	-0-	-0-	95	1	698	2	N	-0-					34
02	609	N	442	-0-	-167	-0-	53	1	389	2	N	-0-					34
03	651	N	225	-0-	-426	-0-	34	1	191	2	N	-0-					34
04	630	N	225	-0-	-405	-0-	27	1	198	2	N	-0-					34

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
RAMTEX ENERGY LLC //CONT.// 690225
CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	3	1	25	2	N	10					54
							11	9									
12	540	N	540	-0-	-0-	-0-	64	1	467	2	N	8					62
							9	9									
01	512	N	512	-0-	-0-	-0-	61	1	444	2	N	6					68
							7	9									
02	411	N	411	-0-	-0-	-0-	49	1	362	2	N	-0-					68
03	527	N	24	-0-	-503	-0-	4	1	20	2	N	-0-					68
04	510	N	16	-0-	-494	-0-	3	1	13	2	N	-0-					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	183	1	1339	2	N	-0-					54
12	1114	N	1114	-0-	-0-	-0-	134	1	980	2	N	-0-					54
01	1508	N	1508	-0-	-0-	-0-	181	1	1327	2	N	-0-					54
02	1479	N	1122	-0-	-357	-0-	132	1	967	2	N	21					75
							23	9									
03	1565	N	1565	-0-	-0-	-0-	235	1	1330	2	N	-0-					75
04	1470	N	748	-0-	-722	-0-	90	1	658	2	N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1698	-0-	-1302	-0-	203	1	1487	2	N	7					35
							8	9									
12	3100	X	1086	-0-	-2014	-0-	130	1	953	2	N	3					38
							3	9									
01	1829	X	938	-0-	-891	-0-	112	1	820	2	N	5					43
							6	9									
02	1711	X	610	-0-	-1101	-0-	73	1	537	2	N	-0-					43
03	1829	X	1384	-0-	-445	-0-	208	1	1176	2	N	-0-					43
*04	1278	N	1278	-0-	-0-	-0-	153	1	1125	2	N	-0-					43

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					18
12	186	N	-0-	-0-	-186	-0-					N	-0-					18
01	62	N	-0-	-0-	-62	-0-					N	-0-					18
02	288	N	288	-0-	-0-	-0-	35	1	253	2	N	-0-					18
03	139	N	139	-0-	-0-	-0-	21	1	118	2	N	-0-					18
*04	65	N	65	-0-	-0-	-0-	8	1	57	2	N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	475	-0-	-455	-0-	57	1	418	2	N	-0-					27
12	1247	N	1247	-0-	-0-	-0-	150	1	1097	2	N	-0-					27
01	1037	N	1037	-0-	-0-	-0-	124	1	913	2	N	-0-					27
02	932	N	932	-0-	-0-	-0-	112	1	820	2	N	-0-					27
03	1240	N	208	-0-	-1032	-0-	29	1	165	2	N	13					40
							14	9									
04	990	N	599	-0-	-391	-0-	72	1	527	2	N	-0-					40

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	348	-0-	-222	-0-	42	1	306	2	N	-0-					29
12	690	N	690	-0-	-0-	-0-	83	1	607	2	N	-0-					29
01	594	N	594	-0-	-0-	-0-	71	1	523	2	N	-0-					29
02	555	N	555	-0-	-0-	-0-	67	1	488	2	N	-0-					29
03	682	N	492	-0-	-190	-0-	74	1	418	2	N	-0-					29
04	570	N	420	-0-	-150	-0-	50	1	370	2	N	-0-					29

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
RAMTEX ENERGY LLC //CONT.// 690225
SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	79	1	579	2	N	-0-					30
12	889	N	889	-0-	-0-	-0-	107	1	782	2	N	-0-					30
01	941	N	941	-0-	-0-	-0-	113	1	828	2	N	-0-					30
02	748	N	748	-0-	-0-	-0-	90	1	658	2	N	-0-					30
03	899	N	462	-0-	-437	-0-	69	1	393	2	N	-0-					30
04	900	N	609	-0-	-291	-0-	72	1	537	2	N	-0-					30

HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

SABINE OIL & GAS CORPORATION 742143
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF. 10073 - 10306

11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					191
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					191
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					191
02	973	N	973	-0-	-0-	-0-	973	3			N	-0-					191
03	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					191
*04	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					191

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					78
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					78
01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					78
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					78
03	775	N	748	-0-	-27	-0-	748	3			N	-0-					78
04	720	N	657	-0-	-63	-0-	657	3			N	-0-					78

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					27
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					27
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					27
02	116	N	102	-0-	-14	-0-	102	3			N	-0-					27
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					27
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					27

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3567	X	3567	-0-	-0-	-0-	3567	3			N	-0-					-0-
12	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					-0-
01	2975	X	2975	-0-	-0-	-0-	2975	3			N	-0-					-0-
02	2900	X	2869	-0-	-31	-0-	2869	3			N	-0-					-0-
03	3100	X	3076	-0-	-24	-0-	3076	3			N	-0-					-0-
04	3000	X	2922	-0-	-78	-0-	2922	3			N	-0-					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	989	-0-	-871	-0-	989	3			N	-0-					64
12	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					64
01	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					64
02	957	N	952	-0-	-5	-0-	952	3			N	-0-					64
03	1054	N	1050	-0-	-4	-0-	1050	3			N	-0-					64
04	1140	N	993	-0-	-147	-0-	993	3			N	-0-					64

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	228	-0-	-252	-0-	228	3			N	-0-					114
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					114
01	341	N	225	-0-	-116	-0-	225	3			N	-0-					114
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					114
03	279	N	122	-0-	-157	-0-	122	3			N	-0-					114
04	210	N	110	-0-	-100	-0-	110	3			N	-0-					114

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2363	N	2363	-0-	-0-	-0-	2363	3			N	-0-					200
12	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					200
01	2170	N	2121	-0-	-49	-0-	2121	3			N	-0-					200
02	2262	N	2000	-0-	-262	-0-	2000	3			N	-0-					200
03	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					200
*04	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					200

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1887	-0-	-1263	-0-	1887	3			N	-0-					164
12	3255	X	2109	-0-	-1146	-0-	2109	3			N	-0-					164
01	2821	X	2495	-0-	-326	-0-	2495	3			N	-0-					164
02	DLQ G-10		2178	-0-	2178	2178	2178	3			N	-0-					164
03	4636	X	2458	-0-	-2178	-0-	2458	3			N	-0-					164
*04	2849	N	2849	-0-	-0-	-0-	2849	3			N	-0-					164

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	916	-0-	-314	-0-	916	3			N	-0-					260
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					260
01	989	N	989	-0-	-0-	-0-	989	3			N	-0-					260
02	1086	N	1086	-0-	-0-	-0-	991	3	95	9	N	86					346
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					346
04	960	N	917	-0-	-43	-0-	917	3			N	-0-					346

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4098	X	4098	-0-	-0-	-0-	4098	3			N	-0-					109
12	4153	X	4153	-0-	-0-	-0-	4153	3			N	-0-					109
01	3069	X	3035	-0-	-34	-0-	3035	3			N	-0-					109
02	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					109
03	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					109
*04	3037	X	3037	-0-	-0-	-0-	3037	3			N	-0-					109

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2600	X	2600	-0-	-0-	-0-	2598	3	2	9	N	2	177	1			28
12	3209	X	3209	-0-	-0-	-0-	3202	3	7	9	N	6					34
01	2776	X	2776	-0-	-0-	-0-	2719	3	57	9	N	52					86
02	2651	X	2651	-0-	-0-	-0-	2639	3	12	9	N	11					97
03	3058	X	3058	-0-	-0-	-0-	3050	3	8	9	N	7					104
*04	2450	X	2450	-0-	-0-	-0-	2447	3	3	9	N	3					107

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2785	-0-	-125	-0-	2783	3	2	9	N	2					254
12	3007	X	2852	-0-	-155	-0-	2852	3			N	-0-					254
01	3565	X	2565	-0-	-1000	-0-	2558	3	7	9	N	6					260
02	DLQ G-10		2381	-0-	2381	2381	2355	3	26	9	N	24	169	1			115
03	4921	X	2540	-0-	-2381	-0-	2540	3			N	-0-					115
04	2610	X	2219	-0-	-391	-0-	2215	3	4	9	N	4					119

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5159	X	5159	-0-	-0-	-0-	5159	3			N	-0-					303
12	4960	X	3709	-0-	-1251	-0-	3709	3			N	-0-					303
01	4984	X	4984	-0-	-0-	-0-	4984	3			N	-0-					303
02	DLQ G-10		3581	-0-	3581	3581	3581	3			N	-0-					303
03	8391	X	4810	-0-	-3581	-0-	4810	3			N	-0-					303
04	4860	X	4401	-0-	-459	-0-	4401	3			N	-0-					303

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	3106	-0-	-3194	-0-	3106	3			N	-0-					203
12	4402	X	3550	-0-	-852	-0-	3528	3	22	9	N	20					223
01	4402	X	2666	-0-	-1736	-0-	2658	3	8	9	N	7					230
02	DLQ G-10		3809	-0-	3809	3809	3624	3	185	9	N	168	180	1			218
03	6725	X	2916	-0-	-3809	-0-	2916	3			N	-0-					218
04	3210	X	2653	-0-	-557	-0-	2653	3			N	-0-					218

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3602	-0-	-1018	-0-	3565	3	37	9	N	34					205
12	4340	X	3624	-0-	-716	-0-	3624	3			N	-0-					205
01	3968	X	3221	-0-	-747	-0-	3210	3	11	9	N	10					215
02	DLQ G-10		2880	-0-	2880	2880	2824	3	56	9	N	51	182	1			84
03	5908	X	3028	-0-	-2880	-0-	3028	3			N	-0-					84
04	3390	X	2662	-0-	-728	-0-	2660	3	2	9	N	2					86

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

11	4560	X	4089	-0-	-471	-0-	4070	3	19	9	N	17					86
12	4185	X	3532	-0-	-653	-0-	3517	3	15	9	N	14					100
01	4154	X	3005	-0-	-1149	-0-	2982	3	23	9	N	21					121
02	DLQ G-10		3612	-0-	3612	3612	3379	3	233	9	N	212	187	1			146
03	7140	X	3528	-0-	-3612	-0-	3528	3			N	-0-					146
04	3480	X	2810	-0-	-670	-0-	2788	3	22	9	N	20					166

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

11	480	N	447	-0-	-33	-0-	447	3			N	-0-					81
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					81
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					81
02	435	N	337	-0-	-98	-0-	337	3			N	-0-					81
*03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					81
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					81

SABINE OIL & GAS CORPORATION 742143
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

11	2640	X	1509	-0-	-1131	-0-	1509	2			Y	-0-					127
12	2728	X	1748	-0-	-980	-0-	1745	2	3	9	Y	3					130
01	2666	X	1178	-0-	-1488	-0-	1178	2			Y	-0-					130
02	2436	X	567	-0-	-1869	-0-	567	2			Y	-0-					130
03	2108	X	845	-0-	-1263	-0-	845	2			Y	-0-					130
04	1680	X	669	-0-	-1011	-0-	669	2			Y	-0-					130

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

11	870	X	528	-0-	-342	-0-	528	2			Y	-0-					52
12	868	X	529	-0-	-339	-0-	529	2			Y	-0-					52
01	713	X	649	-0-	-64	-0-	649	2			Y	-0-					52
02	667	X	315	-0-	-352	-0-	315	2			Y	-0-					52
03	1011	X	1011	-0-	-0-	-0-	1011	2			Y	-0-					52
*04	686	X	686	-0-	-0-	-0-	686	2			Y	-0-					52

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

11	3120	X	2938	-0-	-182	-0-	270	1	2668	2	Y	-0-					109
12	3286	X	2995	-0-	-291	-0-	279	1	2716	2	Y	-0-					109
01	3328	X	3328	-0-	-0-	-0-	279	1	3048	2	Y	1					110
							1	9									
02	3074	X	2589	-0-	-485	-0-	261	1	2328	2	Y	-0-					110
03	3131	X	1716	-0-	-1415	-0-	108	1	1606	2	Y	2					112
							2	9									
04	3210	X	1576	-0-	-1634	-0-	1574	2	2	9	Y	2					114

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

11	3450	X	3163	-0-	-287	-0-	3163	2			Y	-0-					27
12	3503	X	3261	-0-	-242	-0-	3261	2			Y	-0-					27
01	3379	X	3285	-0-	-94	-0-	3285	2			Y	-0-					27
02	3132	X	3128	-0-	-4	-0-	3128	2			Y	-0-					27
03	3367	X	3367	-0-	-0-	-0-	3367	2			Y	-0-					27
*04	3210	X	3210	-0-	-0-	-0-	3209	2	1	9	Y	1	1	8			27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

11	2910	X	2677	-0-	-233	-0-	2677	2			Y	-0-					27
12	3007	X	2704	-0-	-303	-0-	2704	2			Y	-0-					27
01	3007	X	2394	-0-	-613	-0-	2394	2			Y	-0-					27
02	2784	X	2480	-0-	-304	-0-	2480	2			Y	-0-					27
03	2852	X	2544	-0-	-308	-0-	2544	2			Y	-0-					27
04	2670	X	2557	-0-	-113	-0-	2557	2			Y	-0-					27

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

11	1530	X	1178	-0-	-352	-0-	1178	2			Y	-0-					55
12	1550	X	883	-0-	-667	-0-	883	2			Y	-0-					55
01	1333	X	-0-	-0-	-1333	-0-					Y	-0-					55
02	1247	X	-0-	-0-	-1247	-0-					Y	-0-					55
03	1333	X	-0-	-0-	-1333	-0-					Y	-0-					55
04	1170	X	-0-	-0-	-1170	-0-					Y	-0-					55

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1235	-0-	-25	-0-	1235	2			Y	-0-					72
12	1302	X	979	-0-	-323	-0-	979	2			Y	-0-					72
01	1271	X	1166	-0-	-105	-0-	1166	2			Y	-0-					72
02	1189	X	1137	-0-	-52	-0-	1137	2			Y	-0-					72
03	1271	X	1028	-0-	-243	-0-	1028	2			Y	-0-					72
04	1230	X	924	-0-	-306	-0-	924	2			Y	-0-					72

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5368	-0-	-452	-0-	5367	2	1	9	Y	1					85
12	6014	X	5380	-0-	-634	-0-	5378	2	2	9	Y	2					87
01	5859	X	5503	-0-	-356	-0-	5501	2	2	9	Y	2					89
02	5481	X	5104	-0-	-377	-0-	5103	2	1	9	Y	1					90
03	5673	X	5381	-0-	-292	-0-	5368	2	13	9	Y	12					102
04	5370	X	5080	-0-	-290	-0-	5077	2	3	9	Y	3					105

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3258	X	3258	-0-	-0-	-0-	3256	2	2	9	Y	2					37
12	3320	X	3320	-0-	-0-	-0-	3319	2	1	9	Y	1					38
01	3348	X	3210	-0-	-138	-0-	3208	2	2	9	Y	2					40
02	3161	X	2920	-0-	-241	-0-	2919	2	1	9	Y	1	1	8			40
03	3379	X	3094	-0-	-285	-0-	3094	2			Y	-0-					40
04	3270	X	2854	-0-	-416	-0-	2854	2			Y	-0-					40

BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2188	-0-	-92	-0-	2188	2			Y	-0-					37
12	2325	X	2304	-0-	-21	-0-	2304	2			Y	-0-					37
01	2325	X	2194	-0-	-131	-0-	2194	2			Y	-0-					37
02	2175	X	1981	-0-	-194	-0-	1981	2			Y	-0-					37
03	2294	X	2066	-0-	-228	-0-	2066	2			Y	-0-					37
04	2220	X	1931	-0-	-289	-0-	1931	2			Y	-0-					37

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1136	-0-	-184	-0-	1136	2			Y	-0-					65
12	1200	X	1200	-0-	-0-	-0-	1200	2			Y	-0-					65
01	961	X	953	-0-	-8	-0-	953	2			Y	-0-					65
02	1102	X	973	-0-	-129	-0-	973	2			Y	-0-					65
03	1209	X	1136	-0-	-73	-0-	1136	2			Y	-0-					65
04	1170	X	1108	-0-	-62	-0-	1108	2			Y	-0-					65

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4363	-0-	-197	-0-	4357	2	6	9	Y	5					75
12	4650	X	4459	-0-	-191	-0-	4455	2	4	9	Y	4	1	8			78
01	4650	X	4344	-0-	-306	-0-	4340	2	4	9	Y	4					82
02	4350	X	4088	-0-	-262	-0-	4081	2	7	9	Y	6	1	8			87
03	4495	X	4321	-0-	-174	-0-	4320	2	1	9	Y	1					88
04	4350	X	4153	-0-	-197	-0-	4151	2	2	9	Y	2					90

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4058	-0-	-202	-0-	4049	2	9	9	Y	8					97
12	4402	X	4076	-0-	-326	-0-	4067	2	9	9	Y	8					105
01	4402	X	4009	-0-	-393	-0-	4001	2	8	9	Y	7					112
02	4118	X	3584	-0-	-534	-0-	3575	2	9	9	Y	8					120
03	4278	X	3899	-0-	-379	-0-	3889	2	10	9	Y	9					129
04	4050	X	3612	-0-	-438	-0-	3604	2	8	9	Y	7					136

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	1127	-0-	-73	-0-	1127	2			Y	-0-					12
12	1240	X	733	-0-	-507	-0-	733	2			Y	-0-					12
01	1240	X	-0-	-0-	-1240	-0-					Y	-0-					12
02	1131	X	756	-0-	-375	-0-	756	2			Y	-0-					12
03	1178	X	-0-	-0-	-1178	-0-					Y	-0-					12
04	1140	X	-0-	-0-	-1140	-0-					Y	-0-					12

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

11	2790	X	2578	-0-	-212	-0-	2578	2			Y	-0-					30
12	2852	X	2704	-0-	-148	-0-	2704	2			Y	-0-					30
01	2759	X	2573	-0-	-186	-0-	2573	2			Y	-0-					30
02	2494	N	2430	-0-	-64	-0-	2430	2			Y	-0-					30
03	2697	N	2646	-0-	-51	-0-	2646	2			Y	-0-					30
04	2490	N	2426	-0-	-64	-0-	2426	2			Y	-0-					30

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

11	4200	X	3833	-0-	-367	-0-	3830	2	3	9	Y	3					47
12	4340	X	3802	-0-	-538	-0-	3800	2	2	9	Y	2					49
01	4340	X	3873	-0-	-467	-0-	3870	2	3	9	Y	3					52
02	3857	X	3567	-0-	-290	-0-	3565	2	2	9	Y	2					54
03	4061	X	3874	-0-	-187	-0-	3867	2	7	9	Y	6					60
04	3840	X	3721	-0-	-119	-0-	3717	2	4	9	Y	4					64

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

11	3000	N	6465	-0-	3465	7764	6456	2	9	9	Y	8	1	8			79
12	14274	X	6510	-0-	-7764	-0-	6499	2	11	9	Y	10					89
01	6315	X	6315	-0-	-0-	-0-	6306	2	9	9	Y	8					97
02	6931	X	5826	-0-	-1105	-0-	5806	2	20	9	Y	18	1	8			114
03	7409	X	6133	-0-	-1276	-0-	6116	2	17	9	Y	15					129
04	6480	X	5782	-0-	-698	-0-	5770	2	12	9	Y	11					140

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

11	1860	N	1498	-0-	-362	-0-	1498	2			Y	-0-					27
12	1860	N	1593	-0-	-267	-0-	1593	2			Y	-0-					27
01	1674	N	1633	-0-	-41	-0-	1633	2			Y	-0-					27
02	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					27
03	1581	N	1009	-0-	-572	-0-	1009	2			Y	-0-					27
04	1590	N	1335	-0-	-255	-0-	1335	2			Y	-0-					27

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1631	-0-	-229	-0-	1631	2			Y	-0-					10
12	1922	X	1749	-0-	-173	-0-	1749	2			Y	-0-					10
01	1891	X	215	-0-	-1676	-0-	215	2			Y	-0-					10
02	1653	X	-0-	-0-	-1653	-0-					Y	-0-					10
03	1736	X	-0-	-0-	-1736	-0-					Y	-0-					10
04	1680	X	-0-	-0-	-1680	-0-					Y	-0-					10

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1750	-0-	-260	-0-	1750	2			Y	-0-					90
12	2077	X	1836	-0-	-241	-0-	1836	2			Y	-0-					90
01	2046	X	1796	-0-	-250	-0-	1796	2			Y	-0-					90
02	1914	X	1867	-0-	-47	-0-	1867	2			Y	-0-					90
03	2046	X	1780	-0-	-266	-0-	1780	2			Y	-0-					90
*04	1774	X	1774	-0-	-0-	-0-	1774	2			Y	-0-					90

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1922	-0-	-88	-0-	1922	2			Y	-0-					102
12	2012	X	2012	-0-	-0-	-0-	2012	2			Y	-0-					102
01	2000	X	2000	-0-	-0-	-0-	2000	2			Y	-0-					102
02	1856	X	1440	-0-	-416	-0-	1440	2			Y	-0-					102
03	2015	X	1779	-0-	-236	-0-	1779	2			Y	-0-					102
04	1950	X	1594	-0-	-356	-0-	1594	2			Y	-0-					102

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4223	-0-	-157	-0-	4223	2			Y	-0-					49
12	4495	X	4338	-0-	-157	-0-	4338	2			Y	-0-					49
01	4495	X	4216	-0-	-279	-0-	4215	2	1	9	Y	1					50
02	4147	X	3885	-0-	-262	-0-	3885	2			Y	-0-					50
03	4371	X	4170	-0-	-201	-0-	4170	2			Y	-0-					50
04	4230	X	3975	-0-	-255	-0-	3975	2			Y	-0-					50

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 241816 COMPL. DATE 05/25/2008 TOTAL DEPTH 11082 PERF.10658 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1240	-0-	-380	-0-	1240	2			Y	-0-					95
12	1426	N	858	-0-	-568	-0-	858	2			Y	-0-					95
01	1364	N	-0-	-0-	-1364	-0-					Y	-0-					95
02	1334	X	-0-	-0-	-1334	-0-					Y	-0-					95
03	1364	X	-0-	-0-	-1364	-0-					Y	-0-					95
04	1230	X	-0-	-0-	-1230	-0-					Y	-0-					95

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2038	X	2038	-0-	-0-	-0-	2038	2			Y	-0-					85
12	2046	X	1376	-0-	-670	-0-	1376	2			Y	-0-					85
01	2046	X	-0-	-0-	-2046	-0-					Y	-0-					85
02	1972	X	1250	-0-	-722	-0-	1250	2			Y	-0-					85
03	2108	X	-0-	-0-	-2108	-0-					Y	-0-					85
04	2040	X	-0-	-0-	-2040	-0-					Y	-0-					85

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1913	-0-	-187	-0-	1913	2			Y	-0-					57
12	2046	N	1307	-0-	-739	-0-	1306	2	1	9	Y	1	1	8			57
01	2015	N	-0-	-0-	-2015	-0-					Y	-0-					57
02	1914	X	-0-	-0-	-1914	-0-					Y	-0-					57
03	2015	X	-0-	-0-	-2015	-0-					Y	-0-					57
04	1920	X	-0-	-0-	-1920	-0-					Y	-0-					57

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 3 RRCID -> 244948 COMPL. DATE 11/10/2008 TOTAL DEPTH 12504 PERF.10882 - 11253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	856	-0-	-284	-0-	856	2			Y	-0-					25
12	1207	X	1207	-0-	-0-	-0-	1207	2			Y	-0-					25
01	1333	X	1237	-0-	-96	-0-	1237	2			Y	-0-					25
02	1247	X	1166	-0-	-81	-0-	1166	2			Y	-0-					25
03	1333	X	983	-0-	-350	-0-	983	2			Y	-0-					25
04	1200	X	1128	-0-	-72	-0-	1127	2	1	9	Y	1	1	8			25

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	7417	-0-	-353	-0-	7400	2	17	9	Y	15					164
12	7998	X	7733	-0-	-265	-0-	7648	2	85	9	Y	77	185	1	1	8	55
01	7657	X	7555	-0-	-102	-0-	7538	2	17	9	Y	15					70
02	7163	X	7035	-0-	-128	-0-	7014	2	21	9	Y	19					89
03	7719	X	7478	-0-	-241	-0-	7458	2	20	9	Y	18					107
04	7470	X	7399	-0-	-71	-0-	7373	2	26	9	Y	24					131

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2577	-0-	-213	-0-	90	1	2487	2	Y	-0-					74
12	2852	X	2632	-0-	-220	-0-	118	1	2513	2	Y	1	1	8			74
							1	9									
01	2883	X	2689	-0-	-194	-0-	91	1	2598	2	Y	-0-					74
02	2697	X	2340	-0-	-357	-0-	92	1	2248	2	Y	-0-					74
03	2883	X	2181	-0-	-702	-0-	54	1	2127	2	Y	-0-					74
04	2610	X	2360	-0-	-250	-0-	2360	2			Y	-0-					74

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3044	-0-	-226	-0-	3042	2	2	9	Y	2					87
12	3379	X	3031	-0-	-348	-0-	3029	2	2	9	Y	2					89
01	3379	X	3356	-0-	-23	-0-	3349	2	7	9	Y	6					95
02	2929	X	2864	-0-	-65	-0-	2860	2	4	9	Y	4					99
03	3131	X	3112	-0-	-19	-0-	3111	2	1	9	Y	1					100
04	3240	X	3147	-0-	-93	-0-	3147	2			Y	-0-					100

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	3404	-0-	-2056	-0-	3395	2	9	9	Y	8					65
12	5642	X	3956	-0-	-1686	-0-	3944	2	12	9	Y	11	1	8			75
01	5487	X	3839	-0-	-1648	-0-	3830	2	9	9	Y	8					83
02	5046	X	4848	-0-	-198	-0-	4835	2	13	9	Y	12					95
03	5136	X	5136	-0-	-0-	-0-	5116	2	20	9	Y	18					113
*04	4808	X	4808	-0-	-0-	-0-	4791	2	17	9	Y	15	1	8			127

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1637	N	1637	-0-	-0-	-0-	1636	2	1	9	Y	1					23
12	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					23
01	1612	N	1513	-0-	-99	-0-	1509	2	4	9	Y	4					27
02	1595	N	1454	-0-	-141	-0-	1454	2			Y	-0-					27
03	1581	N	1548	-0-	-33	-0-	1548	2			Y	-0-					27
*04	1546	N	1546	-0-	-0-	-0-	1546	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3255	-0-	-195	-0-	3255	2			Y	-0-					70
12	3534	X	3337	-0-	-197	-0-	3337	2			Y	-0-					70
01	3441	X	3304	-0-	-137	-0-	3304	2			Y	-0-					70
02	3219	X	3033	-0-	-186	-0-	3033	2			Y	-0-					70
03	3441	X	3236	-0-	-205	-0-	3236	2			Y	-0-					70
04	3270	X	3076	-0-	-194	-0-	3075	2	1	9	Y	1	1	8			70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5524	-0-	-356	-0-	5515	2	9	9	Y	8					119
12	6076	X	5655	-0-	-421	-0-	5649	2	6	9	Y	5					124
01	5704	X	5322	-0-	-382	-0-	5316	2	6	9	Y	5					129
02	5336	X	5073	-0-	-263	-0-	5067	2	6	9	Y	5					134
03	5704	X	5406	-0-	-298	-0-	5406	2			Y	-0-					134
04	5520	X	4807	-0-	-713	-0-	4804	2	3	9	Y	3					137

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0-	-0-	1008	2	34	9	Y	31					64
12	1023	X	924	-0-	-99	-0-	923	2	1	9	Y	1	55	1			10
01	1023	X	975	-0-	-48	-0-	967	2	8	9	Y	7					17
02	957	X	922	-0-	-35	-0-	868	2	54	9	Y	49	56	1			10
03	1023	X	-0-	-0-	-1023	-0-					Y	31					41
04	990	X	816	-0-	-174	-0-	788	2	28	9	Y	25	55	1			11

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2868	-0-	-432	-0-	2846	2	22	9	N	20					70
12	3379	X	2967	-0-	-412	-0-	2937	2	30	9	N	27					97
01	3410	X	3375	-0-	-35	-0-	3347	2	28	9	N	25	74	1			48
02	3194	X	3194	-0-	-0-	-0-	3139	2	55	9	N	50	81	1			17
03	3410	X	-0-	-0-	-3410	-0-					N	10					27
04	3270	X	3235	-0-	-35	-0-	3199	2	36	9	N	33					60

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	406	-0-	-74	-0-	406	3			N	-0-					-0-
12	465	#	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	527	#	423	-0-	-104	-0-	423	3			N	-0-					-0-
02	493	#	354	-0-	-139	-0-	354	3			N	-0-					-0-
03	527	#	394	-0-	-133	-0-	394	3			N	-0-					-0-
04	420	#	370	-0-	-50	-0-	370	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC 182847
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18314	X	18314	-0-	-0-	-0-	18314	2			N	-0-					-0-
12	18714	X	18714	-0-	-0-	-0-	18714	2			N	-0-					-0-
01	18244	X	18244	-0-	-0-	-0-	18244	2			N	-0-					-0-
02	16921	X	16921	-0-	-0-	-0-	16921	2			N	-0-					-0-
03	17994	X	17994	-0-	-0-	-0-	17994	2			N	-0-					-0-
*04	16607	X	16607	-0-	-0-	-0-	16607	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8925	X	8925	-0-	-0-	-0-	8922	2	3	9	N	3	3	8			-0-
12	10879	X	10879	-0-	-0-	-0-	10877	2	2	9	N	2	2	8			-0-
01	10278	X	10278	-0-	-0-	-0-	10277	2	1	9	N	1	1	8			-0-
02	9010	X	9010	-0-	-0-	-0-	9008	2	2	9	N	2	2	8			-0-
03	9963	X	9963	-0-	-0-	-0-	9962	2	1	9	N	1	1	8			-0-
*04	9653	X	9653	-0-	-0-	-0-	9651	2	2	9	N	2	2	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8164	X	8164	-0-	-0-	-0-	8164	2			N	-0-					-0-
12	8969	X	8969	-0-	-0-	-0-	8968	2	1	9	N	1	1	8			-0-
01	9087	X	9087	-0-	-0-	-0-	9087	2			N	-0-					-0-
02	7895	X	7895	-0-	-0-	-0-	7894	2	1	9	N	1	1	8			-0-
03	8497	X	8497	-0-	-0-	-0-	8497	2			N	-0-					-0-
*04	7836	X	7836	-0-	-0-	-0-	7835	2	1	9	N	1	1	8			-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

11	18510	X	16987	-0-	-1523	-0-	16987	2			N	-0-					-0-
12	19295	X	19295	-0-	-0-	-0-	19295	2			N	-0-					-0-
01	19127	X	18511	-0-	-616	-0-	18511	2			N	-0-					-0-
02	17023	X	16739	-0-	-284	-0-	16739	2			N	-0-					-0-
03	19127	X	17557	-0-	-1570	-0-	17556	2	1	9	N	1	1	8			-0-
04	18510	X	16815	-0-	-1695	-0-	16814	2	1	9	N	1	1	8			-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

11	26130	X	25067	-0-	-1063	-0-	25067	2			N	-0-					-0-
12	26629	X	24078	-0-	-2551	-0-	24078	2			N	-0-					-0-
01	26629	X	21075	-0-	-5554	-0-	21075	2			N	-0-					-0-
02	24621	X	19601	-0-	-5020	-0-	19601	2			N	-0-					-0-
03	25916	X	21829	-0-	-4087	-0-	21829	2			N	-0-					-0-
04	25080	X	20811	-0-	-4269	-0-	20811	2			N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	2			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

11	11940	X	11735	-0-	-205	-0-	11735	2			N	-0-					-0-
12	12338	X	12001	-0-	-337	-0-	12001	2			N	-0-					-0-
01	12338	X	11894	-0-	-444	-0-	11894	2			N	-0-					-0-
02	11339	X	11190	-0-	-149	-0-	11190	2			N	-0-					-0-
03	12121	X	11971	-0-	-150	-0-	11971	2			N	-0-					-0-
04	11730	X	11651	-0-	-79	-0-	11651	2			N	-0-					-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

11	29918	X	29918	-0-	-0-	-0-	29917	2	1	9	N	1	1	8			-0-
12	30523	X	30523	-0-	-0-	-0-	30522	2	1	9	N	1	1	8			-0-
01	29451	X	29451	-0-	-0-	-0-	29451	2			N	-0-					-0-
02	27184	X	27184	-0-	-0-	-0-	27183	2	1	9	N	1	1	8			-0-
03	29218	X	29218	-0-	-0-	-0-	29218	2			N	-0-					-0-
*04	28027	X	28027	-0-	-0-	-0-	28026	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5058	X	5058	-0-	-0-	-0-	5058	2			N	-0-					-0-
12	3949	X	3949	-0-	-0-	-0-	3949	2			N	-0-					-0-
01	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
02	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
03	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
*04	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12693	X	12693	-0-	-0-	-0-	12693	2			N	-0-					-0-
12	13767	X	13767	-0-	-0-	-0-	13767	2			N	-0-					-0-
01	11842	X	11842	-0-	-0-	-0-	11842	2			N	-0-					-0-
02	12037	X	12037	-0-	-0-	-0-	12036	2	1	9	N	1	1	8			-0-
03	11053	X	11053	-0-	-0-	-0-	11053	2			N	-0-					-0-
*04	11507	X	11507	-0-	-0-	-0-	11507	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2871	-0-	-459	-0-	2871	2			N	-0-					-0-
12	3441	X	1519	-0-	-1922	-0-	1519	2			N	-0-					-0-
01	3255	X	1367	-0-	-1888	-0-	1367	2			N	-0-					-0-
02	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					-0-
03	5718	X	5718	-0-	-0-	-0-	5718	2			N	-0-					-0-
*04	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26610	X	25137	-0-	-1473	-0-	25136	2	1	9	N	1	1	8			-0-
12	28272	X	24056	-0-	-4216	-0-	24055	2	1	9	N	1	1	8			-0-
01	28272	X	21978	-0-	-6294	-0-	21978	2			N	-0-					-0-
02	26448	X	20894	-0-	-5554	-0-	20893	2	1	9	N	1	1	8			-0-
03	25978	X	25216	-0-	-762	-0-	25216	2			N	-0-					-0-
04	25140	X	24669	-0-	-471	-0-	24668	2	1	9	N	1	1	8			-0-

S. MCLEAN WELL #: E 1 RRCID -> 231849 COMPL. DATE 06/08/2007 TOTAL DEPTH 16300 PERF.15334 - 15975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6789	X	6789	-0-	-0-	-0-	6788	2	1	9	N	1	1	8			-0-
12	8552	X	8552	-0-	-0-	-0-	8551	2	1	9	N	1	1	8			-0-
01	7995	X	7995	-0-	-0-	-0-	7995	2			N	-0-					-0-
02	5916	X	5706	-0-	-210	-0-	5706	2			N	-0-					-0-
03	6324	X	2911	-0-	-3413	-0-	2911	2			N	-0-					-0-
04	6120	X	2562	-0-	-3558	-0-	2562	2			N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

11	9446	X	9446	-0-	-0-	-0-	9446	2			N	-0-					-0-
12	10695	X	6913	-0-	-3782	-0-	6913	2			N	-0-					-0-
01	10695	X	9841	-0-	-854	-0-	9841	2			N	-0-					-0-
02	10005	X	8643	-0-	-1362	-0-	8642	2	1	9	N	1	1	8			-0-
03	10199	X	5439	-0-	-4760	-0-	5439	2			N	-0-					-0-
04	9510	X	7362	-0-	-2148	-0-	7362	2			N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	21320					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	21320					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	21320					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	21320					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	21320					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	21320					N	NO RPT					-0-

S. MCLEAN WELL #: E 4 RRCID -> 234568 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.15469 - 16008

11	14B2 EXT		47	-0-	47	47	47	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	47					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	47					N	-0-					-0-
02	47	X	-0-	-0-	-47	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

11	14B2 EXT	NO RPT		-0-	-0-	55441					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	55441					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	55441					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	55441					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	55441					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

11	12149	X	12149	-0-	-0-	-0-	12149	2			N	-0-					-0-
12	12512	X	12512	-0-	-0-	-0-	12512	2			N	-0-					-0-
01	12586	X	11475	-0-	-1111	-0-	11475	2			N	-0-					-0-
02	12891	X	12891	-0-	-0-	-0-	12890	2	1	9	N	1	1	8			-0-
03	12586	X	12253	-0-	-333	-0-	12253	2			N	-0-					-0-
*04	12281	X	12281	-0-	-0-	-0-	12281	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	828	-0-	-132	-0-	828	2			N	-0-					-0-
12	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-
01	1147	N	381	-0-	-766	-0-	381	2			N	-0-					-0-
02	812	N	524	-0-	-288	-0-	524	2			N	-0-					-0-
03	806	N	516	-0-	-290	-0-	516	2			N	-0-					-0-
*04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42343	X	42343	-0-	-0-	-0-	42342	2	1	9	N	1	1	8			-0-
12	41252	X	41252	-0-	-0-	-0-	41251	2	1	9	N	1	1	8			-0-
01	40048	X	40048	-0-	-0-	-0-	40047	2	1	9	N	1	1	8			-0-
02	34202	X	34202	-0-	-0-	-0-	34201	2	1	9	N	1	1	8			-0-
03	36186	X	36186	-0-	-0-	-0-	36186	2			N	-0-					-0-
*04	35381	X	35381	-0-	-0-	-0-	35380	2	1	9	N	1	1	8			-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	524	-0-	-436	-0-	524	2			N	-0-					-0-
12	992	N	573	-0-	-419	-0-	573	2			N	-0-					-0-
01	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
*04	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7295	X	7295	-0-	-0-	-0-	7295	2			N	-0-					-0-
12	7450	X	7450	-0-	-0-	-0-	7449	2	1	9	N	1	1	8			-0-
01	7237	X	7237	-0-	-0-	-0-	7237	2			N	-0-					-0-
02	6490	X	6490	-0-	-0-	-0-	6490	2			N	-0-					-0-
03	6744	X	6744	-0-	-0-	-0-	6744	2			N	-0-					-0-
*04	6291	X	6291	-0-	-0-	-0-	6291	2			N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18834	X	18834	-0-	-0-	-0-	18834	2			N	-0-					-0-
12	18581	X	18581	-0-	-0-	-0-	18581	2			N	-0-					-0-
01	17909	X	17909	-0-	-0-	-0-	17909	2			N	-0-					-0-
02	15744	X	15744	-0-	-0-	-0-	15743	2	1	9	N	1	1	8			-0-
03	16863	X	16863	-0-	-0-	-0-	16862	2	1	9	N	1	1	8			-0-
*04	15729	X	15729	-0-	-0-	-0-	15729	2			N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6481	X	6481	-0-	-0-	-0-	6475	2	6	9	N	5	5	8			-0-
12	7402	X	7402	-0-	-0-	-0-	7396	2	6	9	N	5	5	8			-0-
01	8477	X	8477	-0-	-0-	-0-	8476	2	1	9	N	1	1	8			-0-
02	8976	X	8976	-0-	-0-	-0-	8973	2	3	9	N	3	3	8			-0-
03	8765	X	8765	-0-	-0-	-0-	8764	2	1	9	N	1	1	8			-0-
*04	7494	X	7494	-0-	-0-	-0-	7493	2	1	9	N	1	1	8			-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	491	-0-	-1999	-0-	490	2	1	9	N	1	1	8			-0-
12	2573	X	734	-0-	-1839	-0-	733	2	1	9	N	1	1	8			-0-
01	2046	X	718	-0-	-1328	-0-	717	2	1	9	N	1	1	8			-0-
02	1914	X	629	-0-	-1285	-0-	628	2	1	9	N	1	1	8			-0-
03	1116	X	630	-0-	-486	-0-	629	2	1	9	N	1	1	8			-0-
04	720	X	541	-0-	-179	-0-	540	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

11	20827	X	20827	-0-	-0-	-0-	20826	2	1	9	N	1	1	8			-0-
12	20935	X	20935	-0-	-0-	-0-	20934	2	1	9	N	1	1	8			-0-
01	5428	X	5428	-0-	-0-	-0-	5427	2	1	9	N	1	1	8			-0-
02	4611	X	-0-	-0-	-4611	-0-					N	8	8	8			-0-
03	4929	X	-0-	-0-	-4929	-0-					N	-0-					-0-
04	4770	X	-0-	-0-	-4770	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

11	14400	X	12409	-0-	-1991	-0-	12409	2			N	-0-					-0-
12	14880	X	12836	-0-	-2044	-0-	12836	2			N	-0-					-0-
01	14818	X	10777	-0-	-4041	-0-	10777	2			N	-0-					-0-
02	13195	X	11643	-0-	-1552	-0-	11643	2			N	-0-					-0-
03	13020	X	12105	-0-	-915	-0-	12105	2			N	-0-					-0-
04	12420	X	11635	-0-	-785	-0-	11635	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

11	8746	X	8746	-0-	-0-	-0-	8745	2	1	9	N	1	1	8			-0-
12	8655	X	8655	-0-	-0-	-0-	8654	2	1	9	N	1	1	8			-0-
01	7331	X	7331	-0-	-0-	-0-	7331	2			N	-0-					-0-
02	6491	X	6491	-0-	-0-	-0-	6491	2			N	-0-					-0-
03	7147	X	7147	-0-	-0-	-0-	7147	2			N	-0-					-0-
*04	7125	X	7125	-0-	-0-	-0-	7125	2			N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

11	18575	X	18575	-0-	-0-	-0-	18574	2	1	9	N	1	1	8			-0-
12	14389	X	14389	-0-	-0-	-0-	14388	2	1	9	N	1	1	8			-0-
01	11535	X	11535	-0-	-0-	-0-	11535	2			N	-0-					-0-
02	3625	X	600	-0-	-3025	-0-	600	2			N	-0-					-0-
03	4280	X	4280	-0-	-0-	-0-	4278	2	2	9	N	2	2	8			-0-
*04	6449	X	6449	-0-	-0-	-0-	6447	2	2	9	N	2	2	8			-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

11	15403	X	15403	-0-	-0-	-0-	15403	2			N	-0-					-0-
12	12059	X	12059	-0-	-0-	-0-	12059	2			N	-0-					-0-
01	8653	X	8653	-0-	-0-	-0-	8653	2			N	-0-					-0-
02	13473	X	13473	-0-	-0-	-0-	13473	2			N	-0-					-0-
03	12117	X	12117	-0-	-0-	-0-	12117	2			N	-0-					-0-
*04	8540	X	8540	-0-	-0-	-0-	8540	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

11	19350	X	18306	-0-	-1044	-0-	18305	2	1	9	N	1	1	8			-0-
12	19871	X	18657	-0-	-1214	-0-	18656	2	1	9	N	1	1	8			-0-
01	19871	X	18461	-0-	-1410	-0-	18461	2			N	-0-					-0-
02	18502	X	17008	-0-	-1494	-0-	17007	2	1	9	N	1	1	8			-0-
03	19282	X	18301	-0-	-981	-0-	18301	2			N	-0-					-0-
04	18300	X	18004	-0-	-296	-0-	18003	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16011	X	16011	-0-	-0-	-0-	16011	2			N	-0-					-0-
12	14632	X	14393	-0-	-239	-0-	14392	2	1	9	N	1	1	8			-0-
01	14632	X	13178	-0-	-1454	-0-	13178	2			N	-0-					-0-
02	14352	X	14352	-0-	-0-	-0-	14351	2	1	9	N	1	1	8			-0-
03	15318	X	15318	-0-	-0-	-0-	15318	2			N	-0-					-0-
*04	14411	X	14411	-0-	-0-	-0-	14410	2	1	9	N	1	1	8			-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	4070	-0-	-8170	-0-	4070	2			N	-0-					-0-
12	12648	X	10407	-0-	-2241	-0-	10407	2			N	-0-					-0-
01	12555	X	9171	-0-	-3384	-0-	9171	2			N	-0-					-0-
02	10150	X	9837	-0-	-313	-0-	9837	2			N	-0-					-0-
03	10416	X	8897	-0-	-1519	-0-	8897	2			N	-0-					-0-
04	10080	X	9084	-0-	-996	-0-	9084	2			N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16440	X	15354	-0-	-1086	-0-	15354	2			N	-0-					-0-
12	15903	X	15687	-0-	-216	-0-	15686	2	1	9	N	1	1	8			-0-
01	15717	X	11638	-0-	-4079	-0-	11638	2			N	-0-					-0-
02	14848	X	12651	-0-	-2197	-0-	12651	2			N	-0-					-0-
03	15872	X	13296	-0-	-2576	-0-	13296	2			N	-0-					-0-
04	15360	X	13217	-0-	-2143	-0-	13217	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	4691	-0-	-10519	-0-	4691	2			N	-0-					-0-
12	15345	X	3838	-0-	-11507	-0-	3838	2			N	-0-					-0-
01	10013	X	3308	-0-	-6705	-0-	3308	2			N	-0-					-0-
02	17384	X	17384	-0-	-0-	-0-	17359	2	25	9	N	23	23	8			-0-
03	18270	X	18270	-0-	-0-	-0-	18268	2	2	9	N	2	2	8			-0-
*04	13202	X	13202	-0-	-0-	-0-	13198	2	4	9	N	4	4	8			-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2409	-0-	-261	-0-	2409	2			N	-0-					-0-
12	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
01	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
02	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
03	2542	N	2432	-0-	-110	-0-	2432	2			N	-0-					-0-
04	2460	N	2316	-0-	-144	-0-	2316	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28770	X	27271	-0-	-1499	-0-	27270	2	1	9	N	1	1	8			-0-
12	27807	X	26646	-0-	-1161	-0-	26645	2	1	9	N	1	1	8			-0-
01	28799	X	26597	-0-	-2202	-0-	26597	2			N	-0-					-0-
02	26941	X	25446	-0-	-1495	-0-	25445	2	1	9	N	1	1	8			-0-
03	28799	X	26579	-0-	-2220	-0-	26579	2			N	-0-					-0-
04	27270	X	26126	-0-	-1144	-0-	26125	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22271	X	22271	-0-	-0-	-0-	22271	2			N	-0-					-0-
12	22692	X	22692	-0-	-0-	-0-	22691	2	1	9	N	1	1	8			-0-
01	22629	X	22629	-0-	-0-	-0-	22629	2			N	-0-					-0-
02	20738	X	20738	-0-	-0-	-0-	20737	2	1	9	N	1	1	8			-0-
03	20999	X	20999	-0-	-0-	-0-	20999	2			N	-0-					-0-
*04	20093	X	20093	-0-	-0-	-0-	20093	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	39253	-0-	36253	142136	39253	2			N	-0-					-0-
12	173676	X	31540	-0-	-142136	-0-	31539	2	1	9	N	1	1	8			-0-
01	26112	X	26112	-0-	-0-	-0-	26112	2			N	-0-					-0-
02	20082	X	20082	-0-	-0-	-0-	20081	2	1	9	N	1	1	8			-0-
03	18061	X	18061	-0-	-0-	-0-	18061	2			N	-0-					-0-
*04	14720	X	14720	-0-	-0-	-0-	14720	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45001	X	45001	-0-	-0-	-0-	45000	2	1	9	N	1	1	8			-0-
12	47368	X	45885	-0-	-1483	-0-	45884	2	1	9	N	1	1	8			-0-
01	48917	X	48917	-0-	-0-	-0-	48917	2			N	-0-					-0-
02	45137	X	45137	-0-	-0-	-0-	45136	2	1	9	N	1	1	8			-0-
03	47564	X	47564	-0-	-0-	-0-	47564	2			N	-0-					-0-
04	47340	X	44364	-0-	-2976	-0-	44363	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17164	X	17164	-0-	-0-	-0-	17163	2	1	9	N	1	1	8			-0-
12	18944	X	18944	-0-	-0-	-0-	18943	2	1	9	N	1	1	8			-0-
01	14399	X	14399	-0-	-0-	-0-	14399	2			N	-0-					-0-
02	11292	X	11292	-0-	-0-	-0-	11291	2	1	9	N	1	1	8			-0-
03	11641	X	11641	-0-	-0-	-0-	11641	2			N	-0-					-0-
*04	15433	X	15433	-0-	-0-	-0-	15432	2	1	9	N	1	1	8			-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10182	X	10182	-0-	-0-	-0-	10181	2	1	9	N	1	1	8			-0-
12	11373	X	11373	-0-	-0-	-0-	11373	2			N	-0-					-0-
01	11034	X	11034	-0-	-0-	-0-	11034	2			N	-0-					-0-
02	9700	X	9700	-0-	-0-	-0-	9700	2			N	-0-					-0-
03	10013	X	10013	-0-	-0-	-0-	10013	2			N	-0-					-0-
*04	8700	X	8700	-0-	-0-	-0-	8700	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	580	-0-	-3560	-0-	580	2			N	-0-					-0-
12	4278	X	601	-0-	-3677	-0-	601	2			N	-0-					-0-
01	4278	X	544	-0-	-3734	-0-	544	2			N	-0-					-0-
02	551	X	469	-0-	-82	-0-	469	2			N	-0-					-0-
03	589	X	409	-0-	-180	-0-	409	2			N	-0-					-0-
04	570	X	351	-0-	-219	-0-	351	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28950	X	26392	-0-	-2558	-0-	26391	2	1	9	N	1	1	8			-0-
12	29915	X	27485	-0-	-2430	-0-	27485	2			N	-0-					-0-
01	29915	X	26949	-0-	-2966	-0-	26949	2			N	-0-					-0-
02	26709	X	26709	-0-	-0-	-0-	26709	2			N	-0-					-0-
03	30078	X	30078	-0-	-0-	-0-	30078	2			N	-0-					-0-
*04	27435	X	27435	-0-	-0-	-0-	27434	2	1	9	N	1	1	8			-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31740	X	28046	-0-	-3694	-0-	28045	2	1	9	N	1	1	8			-0-
12	32798	X	28515	-0-	-4283	-0-	28514	2	1	9	N	1	1	8			-0-
01	31744	X	22262	-0-	-9482	-0-	22261	2	1	9	N	1	1	8			-0-
02	28681	X	22797	-0-	-5884	-0-	22796	2	1	9	N	1	1	8			-0-
03	29574	X	24710	-0-	-4864	-0-	24710	2			N	-0-					-0-
04	28050	X	23941	-0-	-4109	-0-	23940	2	1	9	N	1	1	8			-0-

S. MCLEAN WELL #: E 5 RRCID -> 247879 COMPL. DATE 01/16/2009 TOTAL DEPTH 16140 PERF.15774 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
02	174	N	150	-0-	-24	-0-	150	2			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8021	X	8021	-0-	-0-	-0-	8021	2			N	-0-					-0-
12	8661	X	8661	-0-	-0-	-0-	8661	2			N	-0-					-0-
01	7112	X	7112	-0-	-0-	-0-	7112	2			N	-0-					-0-
02	7364	X	7364	-0-	-0-	-0-	7364	2			N	-0-					-0-
03	7214	X	7214	-0-	-0-	-0-	7214	2			N	-0-					-0-
*04	6821	X	6821	-0-	-0-	-0-	6821	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49800	X	37142	-0-	-12658	-0-	37141	2	1	9	N	1	1	8			-0-
12	51460	X	31162	-0-	-20298	-0-	31161	2	1	9	N	1	1	8			-0-
01	50561	X	41347	-0-	-9214	-0-	41346	2	1	9	N	1	1	8			-0-
02	45530	X	37376	-0-	-8154	-0-	37375	2	1	9	N	1	1	8			-0-
03	47399	X	39475	-0-	-7924	-0-	39475	2			N	-0-					-0-
04	40020	X	38047	-0-	-1973	-0-	38046	2	1	9	N	1	1	8			-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13732	X	13732	-0-	-0-	-0-	13732	2			N	-0-					-0-
12	14161	X	14161	-0-	-0-	-0-	14161	2			N	-0-					-0-
01	9889	X	9889	-0-	-0-	-0-	9889	2			N	-0-					-0-
02	13757	X	13757	-0-	-0-	-0-	13756	2	1	9	N	1	1	8			-0-
03	11637	X	11637	-0-	-0-	-0-	11637	2			N	-0-					-0-
*04	7728	X	7728	-0-	-0-	-0-	7728	2			N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9012	X	9012	-0-	-0-	-0-	9011	2	1	9	N	1	1	8			-0-
12	7296	X	7296	-0-	-0-	-0-	7295	2	1	9	N	1	1	8			-0-
01	5038	X	5038	-0-	-0-	-0-	5038	2			N	-0-					-0-
02	8033	X	8033	-0-	-0-	-0-	8032	2	1	9	N	1	1	8			-0-
03	8198	X	8198	-0-	-0-	-0-	8198	2			N	-0-					-0-
*04	3632	X	3632	-0-	-0-	-0-	3631	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29424	X	29424	-0-	-0-	-0-	29423	2	1	9	N	1	1	8			-0-
12	28497	X	28497	-0-	-0-	-0-	28497	2			N	-0-					-0-
01	27177	X	27177	-0-	-0-	-0-	27177	2			N	-0-					-0-
02	20496	X	20496	-0-	-0-	-0-	20495	2	1	9	N	1	1	8			-0-
03	28337	X	28337	-0-	-0-	-0-	28337	2			N	-0-					-0-
*04	25164	X	25164	-0-	-0-	-0-	25163	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

11	22689	X	22689	-0-	-0-	-0-	22688	2	1	9	N	1	1	8			-0-
12	23577	X	23577	-0-	-0-	-0-	23576	2	1	9	N	1	1	8			-0-
01	20591	X	20591	-0-	-0-	-0-	20591	2			N	-0-					-0-
02	21924	X	20211	-0-	-1713	-0-	20210	2	1	9	N	1	1	8			-0-
03	24296	X	24296	-0-	-0-	-0-	24296	2			N	-0-					-0-
*04	23642	X	23642	-0-	-0-	-0-	23641	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

11	27039	X	27039	-0-	-0-	-0-	27038	2	1	9	N	1	1	8			-0-
12	28887	X	28887	-0-	-0-	-0-	28887	2			N	-0-					-0-
01	25149	X	25149	-0-	-0-	-0-	25149	2			N	-0-					-0-
02	26667	X	26667	-0-	-0-	-0-	26666	2	1	9	N	1	1	8			-0-
03	28592	X	28592	-0-	-0-	-0-	28592	2			N	-0-					-0-
*04	26283	X	26283	-0-	-0-	-0-	26282	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

11	12030	X	11917	-0-	-113	-0-	11917	2			N	-0-					-0-
12	12431	X	7958	-0-	-4473	-0-	7958	2			N	-0-					-0-
01	11594	X	11295	-0-	-299	-0-	11295	2			N	-0-					-0-
02	11513	X	10118	-0-	-1395	-0-	10118	2			N	-0-					-0-
03	12307	X	3029	-0-	-9278	-0-	3029	2			N	-0-					-0-
04	11910	X	7897	-0-	-4013	-0-	7897	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

11	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
12	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
01	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
03	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

11	58560	X	58408	-0-	-152	-0-	58407	2	1	9	N	1	1	8			-0-
12	60512	X	58254	-0-	-2258	-0-	58253	2	1	9	N	1	1	8			-0-
01	60512	X	55972	-0-	-4540	-0-	55972	2			N	-0-					-0-
02	56608	X	52369	-0-	-4239	-0-	52368	2	1	9	N	1	1	8			-0-
03	60512	X	55183	-0-	-5329	-0-	55182	2	1	9	N	1	1	8			-0-
04	58410	X	53034	-0-	-5376	-0-	53033	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26626	X	26626	-0-	-0-	-0-	26626	2			N	-0-					-0-
12	25044	X	25044	-0-	-0-	-0-	25044	2			N	-0-					-0-
01	26741	X	26741	-0-	-0-	-0-	26741	2			N	-0-					-0-
02	21368	X	21368	-0-	-0-	-0-	21367	2	1	9	N	1	1	8			-0-
03	25644	X	25644	-0-	-0-	-0-	25644	2			N	-0-					-0-
*04	24296	X	24296	-0-	-0-	-0-	24296	2			N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12690	X	11070	-0-	-1620	-0-	11069	2	1	9	N	1	1	8			-0-
12	13454	X	11184	-0-	-2270	-0-	11183	2	1	9	N	1	1	8			-0-
01	13454	X	10734	-0-	-2720	-0-	10734	2			N	-0-					-0-
02	12586	X	10289	-0-	-2297	-0-	10289	2			N	-0-					-0-
03	12493	X	11118	-0-	-1375	-0-	11118	2			N	-0-					-0-
04	11070	X	9885	-0-	-1185	-0-	9884	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81060	X	73440	-0-	-7620	-0-	73439	2	1	9	N	1	1	8			-0-
12	80631	X	75381	-0-	-5250	-0-	75380	2	1	9	N	1	1	8			-0-
01	80259	X	72700	-0-	-7559	-0-	72700	2			N	-0-					-0-
02	73196	X	66637	-0-	-6559	-0-	66636	2	1	9	N	1	1	8			-0-
03	77097	X	70213	-0-	-6884	-0-	70212	2	1	9	N	1	1	8			-0-
04	73440	X	66075	-0-	-7365	-0-	66074	2	1	9	N	1	1	8			-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
02	290	N	264	-0-	-26	-0-	264	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19941	X	19941	-0-	-0-	-0-	19939	2	2	9	N	2	2	8			-0-
12	21281	X	21281	-0-	-0-	-0-	21279	2	2	9	N	2	2	8			-0-
01	18683	X	18683	-0-	-0-	-0-	18682	2	1	9	N	1	1	8			-0-
02	14600	X	14600	-0-	-0-	-0-	14598	2	2	9	N	2	2	8			-0-
03	14725	X	10841	-0-	-3884	-0-	10841	2			N	-0-					-0-
04	14250	X	9248	-0-	-5002	-0-	9247	2	1	9	N	1	1	8			-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57150	X	54613	-0-	-2537	-0-	54613	2			N	-0-					-0-
12	60233	X	52341	-0-	-7892	-0-	52340	2	1	9	N	1	1	8			-0-
01	60233	X	26217	-0-	-34016	-0-	26217	2			N	-0-					-0-
02	56347	X	-0-	-0-	-56347	-0-					N	-0-					-0-
03	59210	X	-0-	-0-	-59210	-0-					N	-0-					-0-
04	54600	X	4787	-0-	-49813	-0-	4786	2	1	9	N	1	1	8			-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4044	-0-	-246	-0-	4044	2			N	-0-					-0-
12	4433	X	4141	-0-	-292	-0-	4141	2			N	-0-					-0-
01	4278	X	4091	-0-	-187	-0-	4091	2			N	-0-					-0-
02	4002	X	3806	-0-	-196	-0-	3806	2			N	-0-					-0-
03	4247	X	4040	-0-	-207	-0-	4040	2			N	-0-					-0-
04	4050	X	3898	-0-	-152	-0-	3898	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3560	-0-	-1030	-0-	3560	2			N	-0-					-0-
12	4743	X	3350	-0-	-1393	-0-	3350	2			N	-0-					-0-
01	4402	X	3408	-0-	-994	-0-	3408	2			N	-0-					-0-
02	4118	X	2957	-0-	-1161	-0-	2957	2			N	-0-					-0-
03	3720	X	3183	-0-	-537	-0-	3183	2			N	-0-					-0-
04	3570	X	3115	-0-	-455	-0-	3115	2			N	-0-					-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113097	X	113097	-0-	-0-	-0-	113096	2	1	9	N	1	1	8			-0-
12	95741	X	95741	-0-	-0-	-0-	95741	2			N	-0-					-0-
01	79144	X	79144	-0-	-0-	-0-	79144	2			N	-0-					-0-
02	61863	X	61863	-0-	-0-	-0-	61862	2	1	9	N	1	1	8			-0-
03	56002	X	56002	-0-	-0-	-0-	56002	2			N	-0-					-0-
*04	45766	X	45766	-0-	-0-	-0-	45765	2	1	9	N	1	1	8			-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7191	X	7191	-0-	-0-	-0-	7190	2	1	9	N	1	1	8			-0-
12	7386	X	7386	-0-	-0-	-0-	7385	2	1	9	N	1	1	8			-0-
01	7255	X	7255	-0-	-0-	-0-	7254	2	1	9	N	1	1	8			-0-
02	6512	X	6512	-0-	-0-	-0-	6511	2	1	9	N	1	1	8			-0-
03	7027	X	7027	-0-	-0-	-0-	7026	2	1	9	N	1	1	8			-0-
*04	6707	X	6707	-0-	-0-	-0-	6706	2	1	9	N	1	1	8			-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70830	X	55800	-0-	-15030	-0-	55799	2	1	9	N	1	1	8			-0-
12	73191	X	51051	-0-	-22140	-0-	51050	2	1	9	N	1	1	8			-0-
01	67177	X	62316	-0-	-4861	-0-	62316	2			N	-0-					-0-
02	63920	X	63920	-0-	-0-	-0-	63919	2	1	9	N	1	1	8			-0-
03	63149	X	63149	-0-	-0-	-0-	63149	2			N	-0-					-0-
04	60300	X	40544	-0-	-19756	-0-	40543	2	1	9	N	1	1	8			-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42870	X	42642	-0-	-228	-0-	42641	2	1	9	N	1	1	8			-0-
12	43710	X	43384	-0-	-326	-0-	43383	2	1	9	N	1	1	8			-0-
01	43989	X	43319	-0-	-670	-0-	43319	2			N	-0-					-0-
02	41209	X	37972	-0-	-3237	-0-	37971	2	1	9	N	1	1	8			-0-
03	44051	X	39235	-0-	-4816	-0-	39235	2			N	-0-					-0-
04	42630	X	36719	-0-	-5911	-0-	36719	2			N	-0-					-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9114	X	9114	-0-	-0-	-0-	9113	2	1	9	N	1	1	8			-0-
12	8262	X	8262	-0-	-0-	-0-	8261	2	1	9	N	1	1	8			-0-
01	9260	X	9260	-0-	-0-	-0-	9260	2			N	-0-					-0-
02	8136	X	8136	-0-	-0-	-0-	8135	2	1	9	N	1	1	8			-0-
03	8707	X	8707	-0-	-0-	-0-	8707	2			N	-0-					-0-
*04	10197	X	10197	-0-	-0-	-0-	10196	2	1	9	N	1	1	8			-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7435	X	7435	-0-	-0-	-0-	7435	2			N	-0-					-0-
12	8179	X	8179	-0-	-0-	-0-	8179	3			N	-0-					-0-
01	11697	X	11697	-0-	-0-	-0-	11697	3			N	-0-					-0-
02	9206	X	9206	-0-	-0-	-0-	9206	3			N	-0-					-0-
03	10562	X	10562	-0-	-0-	-0-	10562	3			N	-0-					-0-
*04	9148	X	9148	-0-	-0-	-0-	9148	3			N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12750	X	12556	-0-	-194	-0-	12556	2			N	-0-					-0-
12	12245	X	12157	-0-	-88	-0-	12157	3			N	-0-					-0-
01	12245	X	12211	-0-	-34	-0-	12211	3			N	-0-					-0-
02	10035	X	10035	-0-	-0-	-0-	10035	3			N	-0-					-0-
03	11749	X	11074	-0-	-675	-0-	11074	3			N	-0-					-0-
04	11370	X	10393	-0-	-977	-0-	10393	3			N	-0-					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. 687208
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
REYNOLDS E & P, INC. 704466
PULLIN, W. R. WELL #: 1 RRCID -> 170298 COMPL. DATE 07/20/1998 TOTAL DEPTH 11170 PERF. 7504 - 7515

11	0 #	-0-	-0-	-0-	-0-					N	-0-					135
12	160 R	160	-0-	-0-	-0-	160	1			N	-0-					135
01	193 R	193	-0-	-0-	-0-	193	1			N	-0-					135
02	171 R	171	-0-	-0-	-0-	171	1			N	-0-					135
03	225 R	225	-0-	-0-	-0-	225	1			N	-0-					135
04	180 #	NO RPT	-0-	-180	-0-					N	NO RPT					135

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
CARTER BLOXOM UNIT WELL #: RRCID -> 145279 COMPL. DATE 11/11/1992 TOTAL DEPTH 12100 PERF.10361 - 10384

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					140
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					140
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					140
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					140
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					140
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					140

PLUGGED AND ABANDONED_____ 07/29/2011

XTO ENERGY INC. 945936
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4708	X	4708	-0-	-0-	-0-	74	1	4634	2	N	-0-					202
12	4557	X	3791	-0-	-766	-0-	58	1	3627	2	N	96	183	1			115
							106	9									
01	4557	X	3840	-0-	-717	-0-	60	1	3780	2	N	-0-					115
02	4263	X	2587	-0-	-1676	-0-	74	1	2397	2	N	105	185	1			35
							116	9									
03	4557	X	3778	-0-	-779	-0-	114	1	3664	2	N	-0-					35
04	4410	X	3722	-0-	-688	-0-	112	1	3610	2	N	-0-					35

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	1	1	7	2	N	-0-					172
12	31	N	-0-	-0-	-31	-0-					N	-0-					172
01	12	N	4	-0-	-8	-0-	1	1	3	2	N	-0-					172
02	8	N	-0-	-0-	-8	-0-					N	-0-					172
03	36	N	36	-0-	-0-	-0-	7	2	29	9	N	26	178	1			20
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					20

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					63
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					63
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					63
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					63
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					63
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					63

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	N	1301	-0-	-0-	-0-	20	1	1269	2	N	11					32
							12	9									
12	1240	N	1003	-0-	-237	-0-	16	1	978	2	N	8					40
							9	9									
01	1259	N	1259	-0-	-0-	-0-	19	1	1218	2	N	20					60
							22	9									
02	1247	N	651	-0-	-596	-0-	19	1	626	2	N	5					65
							6	9									
03	1165	N	1165	-0-	-0-	-0-	34	1	1109	2	N	20					85
							22	9									
04	1230	N	1086	-0-	-144	-0-	32	1	1039	2	N	14					99
							15	9									

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	12520	-0-	-710	-0-	194	1	12104	2	N	202	178	1			282
							222	9									
12	13051	X	11678	-0-	-1373	-0-	180	1	11263	2	N	214	364	1			132
							235	9									
01	13392	X	12671	-0-	-721	-0-	196	1	12245	2	N	209	181	1			160
							230	9									
02	12544	X	12544	-0-	-0-	-0-	370	1	11939	2	N	214	181	1			193
							235	9									
03	13392	X	12601	-0-	-791	-0-	372	1	11987	2	N	220	183	1			230
							242	9									
*04	12930	X	12930	-0-	-0-	-0-	386	1	12439	2	N	95	178	1			147
							105	9									

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	268	-0-	-152	-0-	268	3			Y	-0-					161
12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					161
01	403	N	325	-0-	-78	-0-	325	3			Y	-0-					161
02	DLQ G-10		367	-0-	367	367	367	3			Y	-0-					161
03	671	N	304	-0-	-367	-0-	304	3			Y	-0-					161
04	300	N	191	-0-	-109	-0-	191	3			Y	-0-					161

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
02	DLQ G-10		415	-0-	415	415	415	3			Y	-0-					-0-
03	890	N	475	-0-	-415	-0-	475	3			Y	-0-					-0-
*04	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
WEATHERS EXPLORATION, INC. 902850
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1326	-0-	-1574	2303	1326	2			Y	-0-					-0-
12	3100	N	1272	-0-	-1828	475	1250	2	22	9	Y	20	20	1			-0-
01	1914	N	1439	-0-	-475	-0-	1439	2			Y	-0-					-0-
02	1276	N	1118	-0-	-158	-0-	1098	2	20	9	Y	18	18	1			-0-
03	1271	N	1240	-0-	-31	-0-	1217	2	23	9	Y	21	21	1			-0-
04	1380	N	1188	-0-	-192	-0-	1168	2	20	9	Y	18	18	1			-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		34	-0-	34	34	22	2	12	9	Y	11	11	1			-0-
01	14B2 EXT		-0-	-0-	-0-	34					Y	-0-					-0-
02	14B2 EXT		49	-0-	49	83	36	2	13	9	Y	12	12	1			-0-
03	14B2 EXT		38	-0-	38	121	24	2	14	9	Y	13	13	1			-0-
*04	152	R	31	-0-	-121	-0-	18	2	13	9	Y	12	12	1			-0-

LAKE TRINIDAD (RODESSA) //CONT.// 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1029	-0-	-1871	1453	1029	2			Y	-0-					-0-
12	2439	N	986	-0-	-1453	-0-	960	2	26	9	Y	24	24	1			-0-
01	1023	N	653	-0-	-370	-0-	653	2			Y	-0-					-0-
02	986	N	554	-0-	-432	-0-	539	2	15	9	Y	14	14	1			-0-
03	992	N	965	-0-	-27	-0-	936	2	29	9	Y	26	26	1			-0-
*04	976	N	976	-0-	-0-	-0-	951	2	25	9	Y	23	23	1			-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
DEVON ENERGY PRODUCTION CO, L.P. 216378
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100		1516	-0-	-584	-0-	348	1	4	2	N	-0-					-0-
							1164	3									
12	1302	N	1240	-0-	-62	-0-	48	1	1192	3	N	-0-					-0-
01	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
02	1479	N	1160	-0-	-319	-0-	1160	3			N	-0-					-0-
03	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
04	1320	N	1178	-0-	-142	-0-	1	2	1177	3	N	-0-					-0-

LAZY K (COTTON VALLEY LIME) 52560 075 NON-ASSOCIATED ONE WELL CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
MORRIS LAZY K WELL #: 1 RRCID -> 169095 COMPL. DATE 10/18/1997 TOTAL DEPTH 17952 PERF.16616 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
VANGUARD OPERATING, LLC 881585
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF.13148 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF.12953 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	R	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
12	1488	#	1406	-0-	-82	-0-	1405	3	1	9	N	1					1
01	1519	#	1515	-0-	-4	-0-	1515	3			N	-0-					1
02	1450	#	1406	-0-	-44	-0-	1406	3			N	-0-					1
03	1550	#	1136	-0-	-414	-0-	1136	3			N	-0-					1
04	1500	#	1358	-0-	-142	-0-	1358	3			N	-0-					1

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC 154789
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1573	-0-	-167	-0-	69	1	1504	2	N	-0-					119
12	2277	X	2277	-0-	-0-	-0-	114	1	2163	2	N	-0-					119
01	2510	X	2510	-0-	-0-	-0-	122	1	2388	2	N	-0-					119
02	2101	X	2101	-0-	-0-	-0-	104	1	1997	2	N	-0-					119
03	2263	X	1251	-0-	-1012	-0-	62	1	1189	2	N	-0-					119
04	2430	X	997	-0-	-1433	-0-	23	1	974	2	N	-0-					119

WRIGHT GAS UNIT #1 WELL #: 3 RRCID -> 174906 COMPL. DATE 09/10/1999 TOTAL DEPTH 11231 PERF. 9483 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS WELL #: 2 RRCID -> 190921 COMPL. DATE 05/08/2001 TOTAL DEPTH 11350 PERF. 9320 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC 154789
FORD, HUGH M. WELL #: 1 RRCID -> 066753 COMPL. DATE 05/31/1976 TOTAL DEPTH 11114 PERF.10895 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	680	-0-	-310	-0-	30	1	650	2	N	-0-					20
12	930	N	288	-0-	-642	-0-	14	1	274	2	N	-0-					20
01	837	N	554	-0-	-283	-0-	27	1	527	2	N	-0-					20
02	667	N	345	-0-	-322	-0-	17	1	328	2	N	-0-					20
03	409	N	409	-0-	-0-	-0-	20	1	389	2	N	-0-					20
04	540	N	351	-0-	-189	-0-	8	1	343	2	N	-0-					20

LITTLE BUDDY (COTTON VALLEY LIME//CONT.// 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC //CONT.// 154789
JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1513	-0-	-317	-0-	67 1	1 9	1445	2	N	1					164
12	2759	N	1463	-0-	-1296	-0-	73	1	1390	2	N	-0-					164
01	1860	N	1308	-0-	-552	-0-	63	1	1245	2	N	-0-					164
02	1450	N	807	-0-	-643	-0-	40	1	767	2	N	-0-					164
03	1457	N	258	-0-	-1199	-0-	13	1	245	2	N	-0-					164
04	1260	N	1088	-0-	-172	-0-	25	1	1063	2	N	-0-					164

WRIGHT, CHESTER ANNA EST. UNIT WELL #: 3 RRCID -> 173432 COMPL. DATE 10/27/1999 TOTAL DEPTH 11231 PERF.10924 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BAKER, JAMES WELL #: 1 RRCID -> 073746 COMPL. DATE 10/04/1977 TOTAL DEPTH 10948 PERF.10754 - 10809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2016 - PLUGGED 03/08/16

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
MAXIMUS OPERATING, LTD. 534465
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	-0-	-0-	-1110	-0-					N	-0-					-0-
12	1147	#	-0-	-0-	-1147	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	2900	N	3033	-0-	133	133	3033	2			N	-0-					-0-
03	1128	N	995	-0-	-133	-0-	995	2			N	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	959	-0-	-721	-0-	959	3			N	-0-					29
12	1457	N	504	-0-	-953	-0-	504	3			N	-0-					29
01	1426	N	700	-0-	-726	-0-	700	3			N	-0-					29
02	928	N	921	-0-	-7	-0-	921	3			N	-0-					29
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					29
*04	916	N	916	-0-	-0-	-0-	916	3			N	-0-					29

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	612	-0-	-198	-0-	612	3			N	-0-					-0-
12	713	N	457	-0-	-256	-0-	457	3			N	-0-					-0-
01	713	N	551	-0-	-162	-0-	551	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCI GULF COAST UPSTREAM LLC 120027
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870 X	2470	-0-	-1400	-0-	327	1	2143	2	N	-0-					-0-
12	3999 X	3046	-0-	-953	-0-	385	1	2661	2	N	-0-					-0-
01	3286 X	2289	-0-	-997	-0-	273	1	2016	2	N	-0-					-0-
02	2233 X	2017	-0-	-216	-0-	240	1	1777	2	N	-0-					-0-
03	2542 X	2005	-0-	-537	-0-	265	1	1740	2	N	-0-					-0-
04	2940 X	2509	-0-	-431	-0-	331	1	2178	2	N	-0-					-0-

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

11	420 X	268	-0-	-152	-0-	26	1	242	2	N	-0-					29
12	434 X	45	-0-	-389	-0-	4	1	41	2	N	-0-					29
01	475 X	475	-0-	-0-	-0-	46	1	429	2	N	-0-					29
02	406 X	8	-0-	-398	-0-	1	1	7	2	N	-0-					29
03	466 X	466	-0-	-0-	-0-	44	1	422	2	N	-0-					29
04	450 X	355	-0-	-95	-0-	36	1	319	2	N	-0-					29

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	683	-0-	-217	-0-	67	1	616	2	N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	113	1	1109	2	N	-0-					-0-
01	1232	N	1232	-0-	-0-	-0-	120	1	1112	2	N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	102	1	991	2	N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	115	1	1105	2	N	-0-					-0-
*04	1200	N	1200	-0-	-0-	-0-	120	1	1080	2	N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1694	-0-	-376	-0-	224	1	1470	2	N	-0-					80
12	2252	X	2252	-0-	-0-	-0-	285	1	1967	2	N	-0-					80
01	2349	X	2349	-0-	-0-	-0-	261	1	1930	2	N	144	182	1			42
							158	9									
02	1503	X	1503	-0-	-0-	-0-	179	1	1324	2	N	-0-					42
03	1931	X	1931	-0-	-0-	-0-	255	1	1676	2	N	-0-					42
04	2280	X	1890	-0-	-390	-0-	249	1	1641	2	N	-0-					42

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	573	-0-	-387	-0-	76	1	497	2	N	-0-					131
12	868	X	307	-0-	-561	-0-	39	1	268	2	N	-0-					131
01	868	X	654	-0-	-214	-0-	78	1	576	2	N	-0-					131
02	834	X	834	-0-	-0-	-0-	99	1	735	2	N	-0-					131
03	589	X	500	-0-	-89	-0-	66	1	434	2	N	-0-					131
04	630	X	270	-0-	-360	-0-	36	1	234	2	N	-0-					131

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	54	-0-	-1146	-0-	7	1	47	2	N	-0-					74
12	961	X	624	-0-	-337	-0-	79	1	545	2	N	-0-					74
01	997	X	997	-0-	-0-	-0-	101	1	745	2	N	137	177	1			34
							151	9									
02	899	X	805	-0-	-94	-0-	96	1	709	2	N	-0-					34
03	825	X	825	-0-	-0-	-0-	109	1	716	2	N	-0-					34
04	960	X	577	-0-	-383	-0-	76	1	501	2	N	-0-					34

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	75	-0-	-135	-0-	7	1	68	2	N	-0-					69
12	220	N	220	-0-	-0-	-0-	20	1	200	2	N	-0-					69
01	268	N	268	-0-	-0-	-0-	26	1	242	2	N	-0-					69
02	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	270	N	-0-	-0-	-270	-0-					N	-0-					69

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1013	-0-	-697	-0-	134	1	879	2	N	-0-					60
12	1612	X	991	-0-	-621	-0-	125	1	866	2	N	-0-					60
01	1333	X	995	-0-	-338	-0-	119	1	876	2	N	-0-					60
02	1247	X	907	-0-	-340	-0-	108	1	799	2	N	-0-					60
03	1333	X	1034	-0-	-299	-0-	137	1	897	2	N	-0-					60
04	1020	X	926	-0-	-94	-0-	122	1	804	2	N	-0-					60

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

11	0 N	-0-	-0-	-0-	-0-				N	-0-			22
12	0 N	-0-	-0-	-0-	-0-				N	-0-			22
01	0 N	-0-	-0-	-0-	-0-				N	-0-			22
02	0 N	-0-	-0-	-0-	-0-				N	-0-			22
03	0 N	-0-	-0-	-0-	-0-				N	-0-			22
04	0 N	-0-	-0-	-0-	-0-				N	-0-			22

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

11	894 N	894	-0-	-0-	-0-	890	3	4	9	N	4					31
12	1667 N	1667	-0-	-0-	-0-	1667	3			N	-0-					31
01	152 N	152	-0-	-0-	-0-	152	3			N	-0-					31
02	870 N	101	-0-	-769	-0-	101	3			N	-0-					31
03	1054 N	104	-0-	-950	-0-	104	3			N	-0-					31
04	150 N	103	-0-	-47	-0-	103	3			N	-0-					31

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					54
12	403	N	101	-0-	-302	-0-	101	3			N	-0-					54
01	403	N	309	-0-	-94	-0-	309	3			N	-0-					54
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					54
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					54
04	300	N	107	-0-	-193	-0-	107	3			N	-0-					54

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2191	-0-	-1229	-0-	2178	3	13	9	N	12					114
12	3534	X	1566	-0-	-1968	-0-	1566	3			N	-0-					114
01	3534	X	1459	-0-	-2075	-0-	1358	3	101	9	N	92					206
02	3132	X	2175	-0-	-957	-0-	2167	3	8	9	N	7					213
03	3255	X	2584	-0-	-671	-0-	2565	3	19	9	N	17					230
04	2190	X	1963	-0-	-227	-0-	1961	3	2	9	N	2					232

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					72
12	930	N	658	-0-	-272	-0-	658	3			N	-0-					72
01	1697	N	1697	-0-	-0-	-0-	1673	3	24	9	N	22					94
02	2673	N	2673	-0-	-0-	-0-	2673	3			N	-0-					94
03	3093	N	3093	-0-	-0-	-0-	3063	3	30	9	N	27					121
*04	2085	N	2085	-0-	-0-	-0-	2066	3	19	9	N	17					138

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	307	-0-	-143	-0-	307	3			N	-0-					-0-
12	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	450	N	336	-0-	-114	-0-	336	3			N	-0-					-0-

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2695	-0-	-365	-0-	2695	3			N	-0-					27
12	3162	X	1989	-0-	-1173	-0-	1989	3			N	-0-					27
01	3162	X	1528	-0-	-1634	-0-	1528	3			N	-0-					27
02	2842	X	2346	-0-	-496	-0-	2346	3			N	-0-					27
03	2945	X	1982	-0-	-963	-0-	1982	3			N	-0-					27
04	2700	X	457	-0-	-2243	-0-	457	3			N	-0-					27

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					41
12	558	N	174	-0-	-384	-0-	174	3			N	-0-					41
01	558	N	215	-0-	-343	-0-	215	3			N	-0-					41
02	319	N	126	-0-	-193	-0-	126	3			N	-0-					41
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					41
*04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					41

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	751	3	29	9	N	26					59
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					59
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					59
02	754	N	529	-0-	-225	-0-	529	3			N	-0-					59
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					59
*04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					59

CCI GULF COAST UPSTREAM LLC 120027
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

11	780	X	504	-0-	-276	-0-	67	1	437	2	N	-0-					10
12	806	X	626	-0-	-180	-0-	79	1	547	2	N	-0-					10
01	713	X	664	-0-	-49	-0-	79	1	585	2	N	-0-					10
02	584	X	584	-0-	-0-	-0-	69	1	515	2	N	-0-					10
03	608	X	608	-0-	-0-	-0-	80	1	528	2	N	-0-					10
*04	1580	X	1580	-0-	-0-	-0-	208	1	1372	2	N	-0-					10

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

11	900	X	740	-0-	-160	-0-	73	1	667	2	N	-0-					80
12	930	X	715	-0-	-215	-0-	66	1	649	2	N	-0-					80
01	775	X	655	-0-	-120	-0-	64	1	591	2	N	-0-					80
02	725	X	606	-0-	-119	-0-	57	1	549	2	N	-0-					80
03	775	X	642	-0-	-133	-0-	61	1	581	2	N	-0-					80
04	750	X	630	-0-	-120	-0-	63	1	567	2	N	-0-					80

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

11	800	X	800	-0-	-0-	-0-	106	1	694	2	N	-0-					80
12	922	X	922	-0-	-0-	-0-	117	1	805	2	N	-0-					80
01	947	X	947	-0-	-0-	-0-	113	1	834	2	N	-0-					80
02	969	X	969	-0-	-0-	-0-	115	1	854	2	N	-0-					80
03	904	X	904	-0-	-0-	-0-	119	1	785	2	N	-0-					80
04	930	X	722	-0-	-208	-0-	95	1	627	2	N	-0-					80

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

11	4800	X	4665	-0-	-135	-0-	459	1	4206	2	N	-0-					60
12	4960	X	4439	-0-	-521	-0-	412	1	4027	2	N	-0-					60
01	4960	X	4309	-0-	-651	-0-	419	1	3890	2	N	-0-					60
02	4147	X	3731	-0-	-416	-0-	349	1	3382	2	N	-0-					60
03	4836	X	4446	-0-	-390	-0-	420	1	4026	2	N	-0-					60
04	4680	X	4173	-0-	-507	-0-	415	1	3727	2	N	28					88
							31	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3549	-0-	-861	-0-	349	1	3200	2	N	-0-					104
12	4557	X	3723	-0-	-834	-0-	345	1	3378	2	N	-0-					104
01	4557	X	3520	-0-	-1037	-0-	342	1	3178	2	N	-0-					104
02	3538	X	3403	-0-	-135	-0-	319	1	3084	2	N	-0-					104
03	3722	X	3722	-0-	-0-	-0-	352	1	3370	2	N	-0-					104
*04	4218	X	4218	-0-	-0-	-0-	423	1	3795	2	N	-0-					104

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	1592	-0-	-3238	-0-	157	1	1435	2	N	-0-					183
12	4774	X	951	-0-	-3823	-0-	88	1	863	2	N	-0-					183
01	5177	X	4477	-0-	-700	-0-	432	1	4011	2	N	31					214
							34	9									
02	6170	X	6170	-0-	-0-	-0-	578	1	5592	2	N	-0-					214
03	6950	X	6950	-0-	-0-	-0-	657	1	6293	2	N	-0-					214
*04	6067	X	6067	-0-	-0-	-0-	608	1	5459	2	N	-0-					214

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	X	488	-0-	-0-	-0-	48	1	440	2	N	-0-					27
12	880	X	880	-0-	-0-	-0-	82	1	798	2	N	-0-					27
01	372	X	-0-	-0-	-372	-0-					N	-0-					27
02	348	X	-0-	-0-	-348	-0-					N	-0-					27
03	496	X	-0-	-0-	-496	-0-					N	-0-					27
04	840	X	-0-	-0-	-840	-0-					N	-0-					27

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	338	-0-	-2302	-0-	33	1	305	2	N	-0-					14
12	2728	X	2273	-0-	-455	-0-	211	1	2062	2	N	-0-					14
01	2232	X	2232	-0-	-0-	-0-	217	1	2015	2	N	-0-					14
02	2001	X	2001	-0-	-0-	-0-	187	1	1814	2	N	-0-					14
03	2383	X	2383	-0-	-0-	-0-	225	1	2158	2	N	-0-					14
*04	2235	X	2235	-0-	-0-	-0-	224	1	2011	2	N	-0-					14

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1779	X	1779	-0-	-0-	-0-	175	1	1604	2	N	-0-					59
12	1240	X	1192	-0-	-48	-0-	111	1	1081	2	N	-0-					59
01	1334	N	1334	-0-	-0-	-0-	122	1	1135	2	N	70					129
							77	9									
02	1138	N	1138	-0-	-0-	-0-	107	1	1031	2	N	-0-					129
03	1273	N	1273	-0-	-0-	-0-	120	1	1153	2	N	-0-					129
04	1200	N	161	-0-	-1039	-0-	16	1	145	2	N	-0-					129

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2609	-0-	-601	-0-	257	1	2352	2	N	-0-					18
12	3317	X	2799	-0-	-518	-0-	260	1	2539	2	N	-0-					18
01	3038	X	2283	-0-	-755	-0-	211	1	1960	2	N	102					120
							112	9									
02	2842	X	2345	-0-	-497	-0-	220	1	2125	2	N	-0-					120
03	3038	X	2617	-0-	-421	-0-	247	1	2370	2	N	-0-					120
04	2700	X	2527	-0-	-173	-0-	253	1	2274	2	N	-0-					120

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7814	X	7814	-0-	-0-	-0-	750	1	6870	2	N	176	179	1			233
							194	9									
12	6466	X	6466	-0-	-0-	-0-	577	1	5643	2	N	224	191	1			266
							246	9									
01	5490	X	5490	-0-	-0-	-0-	514	1	4775	2	N	183	185	1			264
							201	9									
02	5115	X	5115	-0-	-0-	-0-	453	1	4389	2	N	248	358	1			154
							273	9									
03	4186	X	4186	-0-	-0-	-0-	375	1	3593	2	N	198	178	1			174
							218	9									
*04	3784	X	3784	-0-	-0-	-0-	370	1	3318	2	N	87	177	1			84
							96	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2319	-0-	-681	-0-	225	1	2058	2	N	33					156
							36	9									
12	3201	X	3201	-0-	-0-	-0-	297	1	2904	2	N	-0-					156
01	3311	X	3311	-0-	-0-	-0-	321	1	2981	2	N	8					164
							9	9									
02	2967	X	2967	-0-	-0-	-0-	278	1	2689	2	N	-0-					164
03	3038	X	2483	-0-	-555	-0-	235	1	2248	2	N	-0-					164
04	3210	X	2891	-0-	-319	-0-	290	1	2601	2	N	-0-					164

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1108	-0-	-122	-0-	109	1	999	2	N	-0-					24
12	1271	X	1119	-0-	-152	-0-	104	1	1015	2	N	-0-					24
01	1271	X	1159	-0-	-112	-0-	113	1	1046	2	N	-0-					24
02	1189	X	1049	-0-	-140	-0-	98	1	951	2	N	-0-					24
03	1240	X	1126	-0-	-114	-0-	106	1	1020	2	N	-0-					24
*04	1118	X	1118	-0-	-0-	-0-	112	1	1006	2	N	-0-					24

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2118	-0-	-222	-0-	208	1	1910	2	N	-0-					10
12	2325	X	2091	-0-	-234	-0-	194	1	1897	2	N	-0-					10
01	2325	X	1796	-0-	-529	-0-	175	1	1621	2	N	-0-					10
02	2175	X	1929	-0-	-246	-0-	178	1	1723	2	N	25					35
							28	9									
03	2294	X	2067	-0-	-227	-0-	195	1	1872	2	N	-0-					35
04	2130	X	2094	-0-	-36	-0-	210	1	1884	2	N	-0-					35

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	672	-0-	-18	-0-	66	1	606	2	N	-0-					17
12	682	X	657	-0-	-25	-0-	61	1	596	2	N	-0-					17
01	682	X	639	-0-	-43	-0-	62	1	577	2	N	-0-					17
02	609	X	566	-0-	-43	-0-	53	1	513	2	N	-0-					17
03	682	X	626	-0-	-56	-0-	59	1	567	2	N	-0-					17
04	660	X	617	-0-	-43	-0-	62	1	555	2	N	-0-					17

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	613	-0-	-17	-0-	60	1	553	2	N	-0-					147
12	1344	N	1344	-0-	-0-	-0-	125	1	1219	2	N	-0-					147
01	1217	N	1217	-0-	-0-	-0-	118	1	1099	2	N	-0-					147
02	790	N	790	-0-	-0-	-0-	72	1	701	2	N	15					162
							17	9									
03	815	N	815	-0-	-0-	-0-	77	1	738	2	N	-0-					162
*04	1308	N	1308	-0-	-0-	-0-	131	1	1177	2	N	-0-					162

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3312	-0-	-138	-0-	326	1	2986	2	N	-0-					27
12	3534	X	3190	-0-	-344	-0-	296	1	2894	2	N	-0-					27
01	3534	X	2883	-0-	-651	-0-	276	1	2561	2	N	42					69
							46	9									
02	3306	X	2819	-0-	-487	-0-	264	1	2555	2	N	-0-					69
03	3472	X	3203	-0-	-269	-0-	303	1	2900	2	N	-0-					69
04	3300	X	2913	-0-	-387	-0-	292	1	2621	2	N	-0-					69

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1766	-0-	-34	-0-	174	1	1592	2	N	-0-					55
12	1860	X	1844	-0-	-16	-0-	171	1	1673	2	N	-0-					55
01	2046	X	1241	-0-	-805	-0-	121	1	1120	2	N	-0-					55
02	1914	X	1220	-0-	-694	-0-	114	1	1106	2	N	-0-					55
03	2046	X	1015	-0-	-1031	-0-	96	1	919	2	N	-0-					55
04	1770	X	1000	-0-	-770	-0-	100	1	900	2	N	-0-					55

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	1028	-0-	-142	-0-	101	1	927	2	N	-0-					53
12	1209	X	1012	-0-	-197	-0-	94	1	918	2	N	-0-					53
01	1209	X	1043	-0-	-166	-0-	101	1	942	2	N	-0-					53
02	1246	X	1246	-0-	-0-	-0-	117	1	1129	2	N	-0-					53
03	1478	X	1478	-0-	-0-	-0-	140	1	1338	2	N	-0-					53
*04	1698	X	1698	-0-	-0-	-0-	170	1	1528	2	N	-0-					53

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	989	-0-	-181	-0-	131	1	858	2	N	-0-					-0-
12	1302	X	913	-0-	-389	-0-	115	1	798	2	N	-0-					-0-
01	1302	X	993	-0-	-309	-0-	118	1	875	2	N	-0-					-0-
02	1218	X	957	-0-	-261	-0-	114	1	843	2	N	-0-					-0-
03	1271	X	994	-0-	-277	-0-	131	1	863	2	N	-0-					-0-
04	990	X	866	-0-	-124	-0-	114	1	752	2	N	-0-					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1629	-0-	-231	-0-	160	1	1469	2	N	-0-					177
12	1922	X	1158	-0-	-764	-0-	107	1	1051	2	N	-0-					177
01	1922	X	1594	-0-	-328	-0-	151	1	1406	2	N	34					211
							37	9									
02	2166	X	2166	-0-	-0-	-0-	203	1	1963	2	N	-0-	184	1			27
03	1674	X	442	-0-	-1232	-0-	42	1	400	2	N	-0-					27
04	1620	X	270	-0-	-1350	-0-	27	1	243	2	N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	2484	-0-	-3066	-0-	244	1	2240	2	N	-0-					42
12	6158	X	6158	-0-	-0-	-0-	571	1	5587	2	N	-0-					42
01	4800	X	4800	-0-	-0-	-0-	466	1	4334	2	N	-0-					42
02	4337	X	4337	-0-	-0-	-0-	398	1	3855	2	N	76					118
							84	9									
03	4687	X	4687	-0-	-0-	-0-	443	1	4244	2	N	-0-					118
04	5970	X	4236	-0-	-1734	-0-	425	1	3811	2	N	-0-					118

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	305	-0-	-205	-0-	40	1	265	2	N	-0-					10
12	290	X	290	-0-	-0-	-0-	37	1	253	2	N	-0-					10
01	410	X	410	-0-	-0-	-0-	49	1	361	2	N	-0-					10
02	475	X	475	-0-	-0-	-0-	56	1	419	2	N	-0-					10
03	521	X	521	-0-	-0-	-0-	69	1	452	2	N	-0-					10
*04	534	X	534	-0-	-0-	-0-	70	1	464	2	N	-0-					10

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	715	-0-	-1175	-0-	70	1	645	2	N	-0-					47
12	1364	X	906	-0-	-458	-0-	84	1	822	2	N	-0-					47
01	1364	X	675	-0-	-689	-0-	66	1	609	2	N	-0-					47
02	986	X	933	-0-	-53	-0-	87	1	846	2	N	-0-					47
03	930	X	790	-0-	-140	-0-	75	1	715	2	N	-0-					47
04	870	X	169	-0-	-701	-0-	17	1	152	2	N	-0-					47

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1922	-0-	-1288	-0-	254	1	1668	2	N	-0-					136
12	3193	X	2073	-0-	-1120	-0-	262	1	1811	2	N	-0-					136
01	3100	X	2573	-0-	-527	-0-	307	1	2266	2	N	-0-					136
02	2870	X	2870	-0-	-0-	-0-	341	1	2529	2	N	-0-					136
03	3196	X	3196	-0-	-0-	-0-	422	1	2774	2	N	-0-					136
*04	3071	X	3071	-0-	-0-	-0-	397	1	2613	2	N	55					191
							61	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	X	1010	-0-	-0-	-0-	134	1	876	2	N	-0-					50
12	1271	X	1225	-0-	-46	-0-	155	1	1070	2	N	-0-					50
01	1360	X	1360	-0-	-0-	-0-	162	1	1198	2	N	-0-					50
02	1404	X	1404	-0-	-0-	-0-	167	1	1237	2	N	-0-					50
03	1455	X	1455	-0-	-0-	-0-	192	1	1263	2	N	-0-					50
04	1320	X	460	-0-	-860	-0-	61	1	399	2	N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4224	X	4224	-0-	-0-	-0-	559	1	3665	2	N	-0-					134
12	4645	X	4645	-0-	-0-	-0-	587	1	4058	2	N	-0-					134
01	4728	X	4728	-0-	-0-	-0-	564	1	4164	2	N	-0-					134
02	4449	X	4449	-0-	-0-	-0-	529	1	3920	2	N	-0-					134
03	4371	X	4113	-0-	-258	-0-	543	1	3570	2	N	-0-					134
04	4590	X	2875	-0-	-1715	-0-	379	1	2496	2	N	-0-					134

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	-0-	-0-	-2	-0-					N	-0-					65
12	2	X	-0-	-0-	-2	-0-					N	-0-					65
01	310	X	-0-	-0-	-310	-0-					N	-0-					65
02	290	X	-0-	-0-	-290	-0-					N	-0-					65
03	310	X	-0-	-0-	-310	-0-					N	-0-					65
04	0	X	-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	796	-0-	-1094	-0-	105	1	691	2	N	-0-					89
12	1953	X	805	-0-	-1148	-0-	102	1	703	2	N	-0-					89
01	2753	X	2753	-0-	-0-	-0-	328	1	2425	2	N	-0-					89
02	2638	X	2638	-0-	-0-	-0-	314	1	2324	2	N	-0-					89
03	1643	X	1022	-0-	-621	-0-	111	1	733	2	N	162	172	1			79
							178	9									
04	2670	X	2141	-0-	-529	-0-	282	1	1859	2	N	-0-					79

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3111	-0-	-1569	-0-	306	1	2805	2	N	-0-					194
12	5146	X	3521	-0-	-1625	-0-	327	1	3194	2	N	-0-					194
01	5146	X	2678	-0-	-2468	-0-	260	1	2418	2	N	-0-					194
02	4814	X	2594	-0-	-2220	-0-	243	1	2351	2	N	-0-					194
03	3948	X	3948	-0-	-0-	-0-	369	1	3535	2	N	40	178	1			56
							44	9									
*04	3450	X	3450	-0-	-0-	-0-	346	1	3104	2	N	-0-					56

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	82	-0-	-68	-0-	11	1	71	2	N	-0-					20
12	124	X	54	-0-	-70	-0-	7	1	47	2	N	-0-					20
01	116	X	116	-0-	-0-	-0-	14	1	102	2	N	-0-					20
02	102	X	102	-0-	-0-	-0-	12	1	90	2	N	-0-					20
03	93	X	30	-0-	-63	-0-	4	1	26	2	N	-0-					20
04	120	X	15	-0-	-105	-0-	2	1	13	2	N	-0-					20

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

11	2836	X	2836	-0-	-0-	-0-	375	1	2461	2	N	-0-					84
12	3355	X	3355	-0-	-0-	-0-	417	1	2883	2	N	50					134
							55	9									
01	2824	X	2824	-0-	-0-	-0-	334	1	2466	2	N	22					156
							24	9									
02	2768	X	2768	-0-	-0-	-0-	329	1	2439	2	N	-0-					156
03	1841	X	1841	-0-	-0-	-0-	243	1	1598	2	N	-0-					156
*04	1675	X	1675	-0-	-0-	-0-	221	1	1454	2	N	-0-					156

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

11	930	X	772	-0-	-158	-0-	102	1	670	2	N	-0-					80
12	837	X	643	-0-	-194	-0-	81	1	562	2	N	-0-					80
01	837	X	682	-0-	-155	-0-	81	1	601	2	N	-0-					80
02	684	X	684	-0-	-0-	-0-	81	1	603	2	N	-0-					80
03	806	X	409	-0-	-397	-0-	54	1	355	2	N	-0-					80
*04	796	X	796	-0-	-0-	-0-	105	1	691	2	N	-0-					80

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

11	2637	X	2637	-0-	-0-	-0-	349	1	2288	2	N	-0-					141
12	2580	X	2580	-0-	-0-	-0-	326	1	2254	2	N	-0-					141
01	2544	X	2544	-0-	-0-	-0-	303	1	2241	2	N	-0-					141
02	2541	X	2541	-0-	-0-	-0-	302	1	2239	2	N	-0-					141
03	2728	X	2414	-0-	-314	-0-	319	1	2095	2	N	-0-					141
04	2640	X	2260	-0-	-380	-0-	298	1	1962	2	N	-0-					141

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

11	2700	X	1098	-0-	-1602	-0-	145	1	953	2	N	-0-					141
12	2790	X	1058	-0-	-1732	-0-	134	1	924	2	N	-0-					141
01	1519	X	1055	-0-	-464	-0-	125	1	923	2	N	6					147
							7	9									
02	1189	X	958	-0-	-231	-0-	114	1	844	2	N	-0-					147
03	1271	X	1037	-0-	-234	-0-	137	1	900	2	N	-0-					147
*04	1254	X	1254	-0-	-0-	-0-	165	1	1089	2	N	-0-					147

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1211 X	1211	-0-	-0-	-0-	160	1	1051	2	N	-0-					34
12	1202 X	1202	-0-	-0-	-0-	152	1	1050	2	N	-0-					34
01	1117 X	1117	-0-	-0-	-0-	133	1	984	2	N	-0-					34
02	1028 X	1028	-0-	-0-	-0-	122	1	906	2	N	-0-					34
03	1240 X	1166	-0-	-74	-0-	154	1	1012	2	N	-0-					34
*04	1216 X	1216	-0-	-0-	-0-	160	1	1056	2	N	-0-					34

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380 X	789	-0-	-591	-0-	104	1	685	2	N	-0-					100
12	1922 X	987	-0-	-935	-0-	125	1	862	2	N	-0-					100
01	1922 X	1017	-0-	-905	-0-	101	1	749	2	N	152	178	1			74
						167	9									
02	1798 X	919	-0-	-879	-0-	109	1	810	2	N	-0-					74
03	1271 X	832	-0-	-439	-0-	110	1	722	2	N	-0-					74
04	990 X	729	-0-	-261	-0-	96	1	633	2	N	-0-					74

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2492	X	2492	-0-	-0-	-0-	330	1	2162	2	N	-0-					62
12	2418	X	2276	-0-	-142	-0-	287	1	1981	2	N	7					69
							8	9									
01	2449	X	2388	-0-	-61	-0-	274	1	2026	2	N	80					149
							88	9									
02	2291	X	2121	-0-	-170	-0-	252	1	1866	2	N	3					152
							3	9									
03	2573	X	2551	-0-	-22	-0-	337	1	2214	2	N	-0-					152
*04	2791	X	2791	-0-	-0-	-0-	366	1	2408	2	N	15					167
							17	9									

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2203	-0-	-407	-0-	217	1	1986	2	N	-0-					90
12	2897	X	2897	-0-	-0-	-0-	269	1	2628	2	N	-0-					90
01	2697	X	2174	-0-	-523	-0-	210	1	1949	2	N	14					104
							15	9									
02	2494	X	2459	-0-	-35	-0-	230	1	2229	2	N	-0-					104
03	2743	X	2743	-0-	-0-	-0-	259	1	2484	2	N	-0-					104
04	2790	X	1667	-0-	-1123	-0-	167	1	1500	2	N	-0-					104

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	11139	-0-	-1131	-0-	1086	1	9953	2	N	91	182	1			136
							100	9									
12	12679	X	10385	-0-	-2294	-0-	956	1	9352	2	N	70					206
							77	9									
01	12431	X	10364	-0-	-2067	-0-	1001	1	9295	2	N	62	184	1			84
							68	9									
02	10614	X	9222	-0-	-1392	-0-	857	1	8299	2	N	60					144
							66	9									
03	11346	X	10006	-0-	-1340	-0-	939	1	8995	2	N	65					209
							72	9									
04	10980	X	8857	-0-	-2123	-0-	884	1	7934	2	N	35	179	1			65
							39	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	457	-0-	-143	-0-	9	1	445	2	Y	3					56
							3	9									
12	913	N	913	-0-	-0-	-0-	26	1	880	2	Y	6	6	8			56
							7	9									
01	1060	N	1060	-0-	-0-	-0-	30	1	1026	2	Y	4					60
							4	9									
02	1194	N	1194	-0-	-0-	-0-	30	1	1155	2	Y	8					68
							9	9									
03	1190	N	1190	-0-	-0-	-0-	28	1	1162	2	Y	-0-					68
*04	1049	N	1049	-0-	-0-	-0-	24	1	1022	2	Y	3					71
							3	9									

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

11	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			10
12	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

11	1210	N	1210	-0-	-0-	-0-	25	1	1177	2	Y	7					80
							8	9									
12	992	N	903	-0-	-89	-0-	25	1	878	2	Y	-0-					80
01	1114	N	1114	-0-	-0-	-0-	31	1	1077	2	Y	5	1	8			84
							6	9									
02	1160	X	954	-0-	-206	-0-	24	1	922	2	Y	7					91
							8	9									
03	1240	X	1007	-0-	-233	-0-	24	1	983	2	Y	-0-					91
04	1200	X	959	-0-	-241	-0-	22	1	935	2	Y	2					93
							2	9									

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
LARSON A WELL #: 1 RRCID -> 177270 COMPL. DATE 11/23/1999 TOTAL DEPTH 9710 PERF. 8347 - 8386

11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					38
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					38
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					38
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					38
03	85	N	85	-0-	-0-	-0-	42	2	43	9	N	39	39	1			38
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					38

CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	47	47	1			47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47

LUNA (PETTIT) //CONT.// 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					36
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					36
01	288	N	288	-0-	-0-	-0-	115	3	173	9	N	157	171	1			22
02	309	N	309	-0-	-0-	-0-	47	3	262	9	N	238	179	1			81
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					81
04	270	N	112	-0-	-158	-0-	112	3			N	-0-					81

LINN OPERATING, INC. 501545
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

11	1620	N	1461	-0-	-159	-0-	69	1	1392	2	N	-0-					-0-
12	1550	N	1537	-0-	-13	-0-	75	1	1462	2	N	-0-					-0-
01	1674	N	1498	-0-	-176	-0-	64	1	1434	2	N	-0-					-0-
02	1421	N	1387	-0-	-34	-0-	60	1	1327	2	N	-0-					-0-
03	1550	N	1443	-0-	-107	-0-	62	1	1381	2	N	-0-					-0-
04	1440	N	1273	-0-	-167	-0-	57	1	1216	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BREITBURN OPERATING L.P. 090732
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		507	-0-	507	3276	507	2			N	-0-					112
12	3000	N	918	-0-	-2082	1194	918	2			N	-0-					112
01	1581	N	387	-0-	-1194	-0-	387	2			N	-0-					112
02	663	N	663	-0-	-0-	-0-	655	2	8	9	N	7	7	8			112
03	930	N	85	-0-	-845	-0-	81	2	4	9	N	4	4	8			112
04	360	N	66	-0-	-294	-0-	66	2			N	-0-					112

BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1008	-0-	-852	-0-	998	2	10	9	N	9					136
12	5024	X	5024	-0-	-0-	-0-	5024	3			N	-0-					136
01	6697	X	6697	-0-	-0-	-0-	6477	3	220	9	N	200	186	1			150
02	10534	X	10534	-0-	-0-	-0-	10168	3	366	9	N	333	372	1			111
03	9185	X	9185	-0-	-0-	-0-	8715	3	470	9	N	427	182	1			356
*04	9986	X	9986	-0-	-0-	-0-	9938	3	48	9	N	44					400

CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					71
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					71
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					71
02	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					71
03	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					71
*04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					71

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
02	2900	N	3801	-0-	901	901	3801	3			N	-0-					-0-
03	3100	N	2375	-0-	-725	176	2375	3			N	-0-					-0-
*04	2880	N	2704	-0-	-176	-0-	2704	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					196
12	697	N	697	-0-	-0-	-0-	697	3			N	-0-					196
01	804	N	804	-0-	-0-	-0-	804	3			N	-0-					196
02	952	N	952	-0-	-0-	-0-	952	3			N	-0-					196
03	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					196
*04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					196

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					95
12	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					95
01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					95
02	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					95
03	1023	N	970	-0-	-53	-0-	970	3			N	-0-					95
*04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					95

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	59	-0-	-2101	-0-	59	2			N	-0-					173
12	1023	X	64	-0-	-959	-0-	64	3			N	-0-					173
01	279	X	-0-	-0-	-279	-0-					N	-0-					173
02	2171	X	2171	-0-	-0-	-0-	2171	3			N	-0-					173
03	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					173
*04	2413	N	2413	-0-	-0-	-0-	2413	3			N	-0-					173

CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		93	-0-	93	93	93	3			N	-0-					-0-
01	14B2 EXT		343	-0-	343	436	343	3			N	-0-					-0-
02	14B2 EXT		962	-0-	962	1398	962	3			N	-0-					-0-
03	2338	X	940	-0-	-1398	-0-	940	3			N	-0-					-0-
*04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		274	-0-	274	274	48	3	226	9	N	205	180	1			25
03	14B2 EXT		-0-	-0-	-0-	274					N	155	180	1			-0-
*04	374	X	100	-0-	-274	-0-	100	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
KENNEDY WELL #: 2 RRCID -> 233479 COMPL. DATE 01/17/2008 TOTAL DEPTH 12100 PERF. 8520 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	185	1	140	2	N	-0-					-0-
12	527	N	104	-0-	-423	-0-	86	1	18	2	N	-0-					-0-
01	527	N	36	-0-	-491	-0-	18	1	18	2	N	-0-					-0-
02	319	N	261	-0-	-58	-0-	207	1	54	2	N	-0-					-0-
03	93	N	68	-0-	-25	-0-	58	1	10	2	N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	347	1	113	2	N	-0-					-0-

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	707	-0-	-103	-0-	403	1	304	2	N	-0-					-0-
12	868	N	525	-0-	-343	-0-	433	1	92	2	N	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*04	865	N	865	-0-	-0-	-0-	653	1	212	2	N	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. 687208
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANE, T. W. WELL #: 3 RRCID -> 219305 COMPL. DATE 07/12/2007 TOTAL DEPTH 9755 PERF. 8970 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
02	116	N	5	-0-	-111	-0-	5	2			Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1923	N	1923	-0-	-0-	-0-	1923	2			Y	-0-					1
12	1581	N	1499	-0-	-82	-0-	1499	2			Y	-0-	1	1			-0-
01	2145	N	2145	-0-	-0-	-0-	2145	2			Y	-0-					-0-
02	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-					-0-
03	2108	N	2108	-0-	-0-	-0-	2108	2			Y	-0-					-0-
*04	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2765	-0-	-355	-0-	2752	2	13	9	Y	12					37
12	4779	X	4779	-0-	-0-	-0-	4750	2	29	9	Y	26	43	1			20
01	5382	X	5382	-0-	-0-	-0-	5382	2			Y	-0-					20
02	3450	X	3450	-0-	-0-	-0-	3432	2	18	9	Y	16	3	8			33
03	3860	X	3860	-0-	-0-	-0-	3838	2	22	9	Y	20					53
*04	3550	X	3550	-0-	-0-	-0-	3549	2	1	9	Y	1	1	8			53

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2264	N	2264	-0-	-0-	-0-	2264	2			Y	-0-					-0-
12	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
01	1922	N	1715	-0-	-207	-0-	1715	2			Y	-0-					-0-
02	1798	N	1412	-0-	-386	-0-	1409	2	3	9	Y	3	3	8			-0-
03	1922	N	1773	-0-	-149	-0-	1773	2			Y	-0-					-0-
04	1650	N	1646	-0-	-4	-0-	1645	2	1	9	Y	1	1	8			-0-

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2593	N	2593	-0-	-0-	-0-	2593	2			Y	-0-					-0-
12	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
01	1612	N	1491	-0-	-121	-0-	1491	2			Y	-0-					-0-
02	1537	N	1195	-0-	-342	-0-	1195	2			Y	-0-					-0-
03	1643	N	1614	-0-	-29	-0-	1614	2			Y	-0-					-0-
*04	1542	N	1542	-0-	-0-	-0-	1542	2			Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3948	-0-	-132	-0-	3948	2			Y	-0-					1
12	3850	X	3850	-0-	-0-	-0-	3850	2			Y	-0-					1
01	3813	X	3724	-0-	-89	-0-	3724	2			Y	-0-					1
02	4004	X	4004	-0-	-0-	-0-	3997	2	7	9	Y	6	6	8			1
*03	3782	X	3508	-0-	-274	-0-	3507	2	1	9	Y	1	1	8			1
04	3660	X	3085	-0-	-575	-0-	3084	2	1	9	Y	1	1	8			-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3876	-0-	-174	-0-	3876	2			Y	-0-					-0-
12	5294	X	5294	-0-	-0-	-0-	5294	2			Y	-0-					-0-
01	5173	X	5173	-0-	-0-	-0-	5173	2			Y	-0-					-0-
02	4982	X	4982	-0-	-0-	-0-	4974	2	8	9	Y	7	7	8			-0-
03	5311	X	5311	-0-	-0-	-0-	5309	2	2	9	Y	2	2	8			-0-
*04	4837	X	4837	-0-	-0-	-0-	4836	2	1	9	Y	1	1	8			-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1981	N	1981	-0-	-0-	-0-	1981	2			Y	-0-					1
12	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-	1	1			-0-
01	1891	N	800	-0-	-1091	-0-	800	2			Y	-0-					-0-
02	2204	X	1072	-0-	-1132	-0-	1065	2	7	9	Y	6	6	8			-0-
03	2356	X	1554	-0-	-802	-0-	1553	2	1	9	Y	1	1	8			-0-
04	1980	X	1196	-0-	-784	-0-	1195	2	1	9	Y	1	1	8			-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2017	N	2017	-0-	-0-	-0-	2003	2	14	9	Y	13					56
12	1922	N	1837	-0-	-85	-0-	1808	2	29	9	Y	26	62	1			20
01	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					20
02	2023	N	2023	-0-	-0-	-0-	2009	2	14	9	Y	13					33
03	2322	N	2322	-0-	-0-	-0-	2278	2	44	9	Y	40					73
*04	2813	N	2813	-0-	-0-	-0-	2813	2			Y	-0-					73

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2688	N	2688	-0-	-0-	-0-	2688	2			Y	-0-					86
12	2475	N	2475	-0-	-0-	-0-	2475	2			Y	-0-	86	1			-0-
01	2640	N	2640	-0-	-0-	-0-	2640	2			Y	-0-					-0-
02	2610	N	2030	-0-	-580	-0-	2027	2	3	9	Y	3	3	8			-0-
03	2480	N	1859	-0-	-621	-0-	1859	2			Y	-0-					-0-
04	2550	N	2007	-0-	-543	-0-	2007	2			Y	-0-					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2588	X	2588	-0-	-0-	-0-	2588	2			Y	-0-					1
12	2201	X	1183	-0-	-1018	-0-	1183	2			Y	-0-					1
01	2201	X	1105	-0-	-1096	-0-	1105	2			Y	-0-					1
02	1914	N	1432	-0-	-482	-0-	1422	2	10	9	Y	9	9	8			1
*03	1178	N	976	-0-	-202	-0-	975	2	1	9	Y	1	1	8			1
*04	1129	N	1129	-0-	-0-	-0-	1127	2	2	9	Y	2	2	8			-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF. 14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	#	-0-	-0-	-4620	-0-					N	-0-					-0-
12	5295	R	5295	-0-	-0-	-0-	5294	3	1	9	N	1					1
01	6713	R	6713	-0-	-0-	-0-	6713	3			N	-0-					1
02	4872	#	4042	-0-	-830	-0-	4042	3			N	-0-					1
03	5301	#	4655	-0-	-646	-0-	4655	3			N	-0-					1
04	6510	#	3765	-0-	-2745	-0-	3765	3			N	-0-					1

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BREITBURN OPERATING L.P. 090732
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF. 10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	686	-0-	-64	-0-	1	1	685	2	N	-0-					13
12	728	N	728	-0-	-0-	-0-	3	1	725	2	N	-0-					13
01	762	N	762	-0-	-0-	-0-	34	1	728	2	N	-0-					13
02	827	N	827	-0-	-0-	-0-	75	1	752	2	N	-0-					13
03	886	N	886	-0-	-0-	-0-	84	1	798	2	N	4	4	8			13
							4	9									
*04	879	N	879	-0-	-0-	-0-	71	1	808	2	N	-0-					13

WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF. 10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0-	-0-	1	1	980	2	N	-0-					8
12	744	N	343	-0-	-401	-0-	1	1	342	2	N	-0-					8
01	713	N	-0-	-0-	-713	-0-					N	-0-					8
02	1073	N	8	-0-	-1065	-0-	1	1	7	2	N	-0-					8
03	341	N	-0-	-0-	-341	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BREITBURN OPERATING L.P. //CONT.// 090732
WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1286	N	1286	-0-	-0-	-0-	1	1	1285	2	N	-0-			42
12	1333	N	1282	-0-	-51	-0-	5	1	1277	2	N	-0-			42
01	1766	N	1766	-0-	-0-	-0-	80	1	1686	2	N	-0-			42
02	1421	N	1288	-0-	-133	-0-	116	1	1172	2	N	-0-			42
03	1384	N	1384	-0-	-0-	-0-	132	1	1252	2	N	-0-			42
04	1710	N	1457	-0-	-253	-0-	117	1	1340	2	N	-0-			42

UTLEY-HILL GAS UNIT WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

11	1590	N	646	-0-	-944	-0-	646	2			N	-0-			-0-
12	930	N	642	-0-	-288	-0-	642	2			N	-0-			-0-
01	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-			-0-
02	857	N	857	-0-	-0-	-0-	857	2			N	-0-			-0-
03	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-			-0-
04	1260	N	904	-0-	-356	-0-	904	2			N	-0-			-0-

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

11	960	N	949	-0-	-11	-0-	949	2			N	-0-			141
12	996	N	996	-0-	-0-	-0-	996	2			N	-0-			141
01	992	N	942	-0-	-50	-0-	942	2			N	-0-			141
02	1044	N	974	-0-	-70	-0-	974	2			N	-0-			141
03	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-			141
*04	994	N	994	-0-	-0-	-0-	994	2			N	-0-			141

WATSON TRUST GAS UNIT WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

DENT GAS UNIT WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-			50
12	1116	N	1022	-0-	-94	-0-	1022	2			N	-0-			50
01	1023	N	986	-0-	-37	-0-	986	2			N	-0-			50
02	1131	N	1033	-0-	-98	-0-	1033	2			N	-0-			50
03	1023	N	1007	-0-	-16	-0-	1007	2			N	-0-			50
04	960	N	751	-0-	-209	-0-	751	2			N	-0-			50

HILL-LAMBERT GAS UNIT WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

11	577	N	577	-0-	-0-	-0-	577	2			N	-0-			45
12	605	N	605	-0-	-0-	-0-	605	2			N	-0-			45
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-			45
02	638	N	596	-0-	-42	-0-	596	2			N	-0-			45
03	620	N	541	-0-	-79	-0-	541	2			N	-0-			45
04	570	N	360	-0-	-210	-0-	360	2			N	-0-			45

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

11	478	N	478	-0-	-0-	-0-	478	2			N	-0-			123
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-			123
01	496	N	430	-0-	-66	-0-	430	2			N	-0-			123
02	522	N	431	-0-	-91	-0-	431	2			N	-0-			123
03	496	N	466	-0-	-30	-0-	466	2			N	-0-			123
*04	425	N	425	-0-	-0-	-0-	425	2			N	-0-			123

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BREITBURN OPERATING L.P. //CONT.// 090732
HILL-SNEED GAS UNIT WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					10
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					10
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					10
02	435	N	405	-0-	-30	-0-	405	2			N	-0-					10
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					10
04	390	N	334	-0-	-56	-0-	334	2			N	-0-					10

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					173
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					173
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					173
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					173
03	1103	N	1103	-0-	-0-	-0-	1099	2	4	9	N	4	4	8			173
04	660	N	574	-0-	-86	-0-	574	2			N	-0-					173

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	7	N	-0-	-0-	-7	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26

WATSON TRUST GAS UNIT WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1010	-0-	-70	-0-	1	1	1009	2	N	-0-					55
12	1116	N	1001	-0-	-115	-0-	4	1	997	2	N	-0-					55
01	1023	N	996	-0-	-27	-0-	45	1	951	2	N	-0-					55
02	1102	N	1026	-0-	-76	-0-	93	1	933	2	N	-0-					55
03	2477	N	2477	-0-	-0-	-0-	236	1	2241	2	N	-0-					55
*04	1860	N	1860	-0-	-0-	-0-	150	1	1710	2	N	-0-					55

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2343	X	2343	-0-	-0-	-0-	2	1	2339	2	N	2					57
							2	9									
12	3332	X	3332	-0-	-0-	-0-	14	1	3318	2	N	-0-					57
01	2590	X	2590	-0-	-0-	-0-	117	1	2473	2	N	-0-					57
02	4115	X	4115	-0-	-0-	-0-	372	1	3743	2	N	-0-					57
03	2703	X	2703	-0-	-0-	-0-	258	1	2445	2	N	-0-					57
*04	4070	X	4070	-0-	-0-	-0-	328	1	3742	2	N	-0-					57

CCI GULF COAST UPSTREAM LLC 120027
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	81	1	480	2	N	-0-					120
12	660	N	660	-0-	-0-	-0-	91	1	569	2	N	-0-					120
01	461	N	461	-0-	-0-	-0-	71	1	390	2	N	-0-					120
02	375	N	375	-0-	-0-	-0-	67	1	308	2	N	-0-					120
03	1084	N	1084	-0-	-0-	-0-	159	1	868	2	N	52					172
							57	9									
*04	1327	N	1327	-0-	-0-	-0-	184	1	1087	2	N	51	180	1			43
							56	9									

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3217	-0-	217	217	463	1	2754	2	N	-0-					30
12	3100	N	3670	-0-	570	787	507	1	3163	2	N	-0-					30
01	3100	N	3512	-0-	412	1199	542	1	2970	2	N	-0-					30
02	2900	N	3409	-0-	509	1708	610	1	2799	2	N	-0-					30
03	5159	X	3451	-0-	-1708	-0-	535	1	2916	2	N	-0-					30
*04	3311	X	3311	-0-	-0-	-0-	480	1	2831	2	N	-0-					30

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

11	540	N	111	-0-	-429	-0-	16	1	95	2	N	-0-					21
12	379	N	379	-0-	-0-	-0-	52	1	327	2	N	-0-					21
01	202	N	202	-0-	-0-	-0-	31	1	171	2	N	-0-					21
02	110	N	110	-0-	-0-	-0-	20	1	90	2	N	-0-					21
03	273	N	273	-0-	-0-	-0-	42	1	231	2	N	-0-					21
04	210	N	202	-0-	-8	-0-	29	1	173	2	N	-0-					21

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

11	660	N	517	-0-	-143	-0-	74	1	440	2	N	3	3	1			157
							3	9									
12	651	N	560	-0-	-91	-0-	77	1	482	2	N	1					158
							1	9									
01	620	N	546	-0-	-74	-0-	82	1	452	2	N	11					169
							12	9									
02	548	N	548	-0-	-0-	-0-	90	1	415	2	N	39	171	1			37
							43	9									
03	535	N	535	-0-	-0-	-0-	83	1	452	2	N	-0-					37
04	540	N	490	-0-	-50	-0-	71	1	419	2	N	-0-					37

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

11	1260	N	974	-0-	-286	-0-	139	1	828	2	N	6	6	1			59
							7	9									
12	1457	N	985	-0-	-472	-0-	136	1	847	2	N	2					61
							2	9									
01	1271	N	896	-0-	-375	-0-	138	1	756	2	N	2					63
							2	9									
02	829	N	829	-0-	-0-	-0-	147	1	675	2	N	6	13	1			56
							7	9									
03	857	N	857	-0-	-0-	-0-	133	1	724	2	N	-0-					56
04	870	N	766	-0-	-104	-0-	111	1	655	2	N	-0-					56

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

11	1290	N	1252	-0-	-38	-0-	240	1	1012	2	N	-0-					28
12	1308	N	1308	-0-	-0-	-0-	248	1	1060	2	N	-0-					28
01	1333	N	1327	-0-	-6	-0-	248	1	1079	2	N	-0-					28
02	1254	N	1254	-0-	-0-	-0-	232	1	1022	2	N	-0-					28
03	1327	N	1327	-0-	-0-	-0-	208	1	1119	2	N	-0-					28
*04	1305	N	1305	-0-	-0-	-0-	240	1	1065	2	N	-0-					28

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1007	-0-	-133	-0-	144	1	855	2	N	7	9	1			88
							8	9									
12	1271	N	1067	-0-	-204	-0-	147	1	918	2	N	2					90
							2	9									
01	1023	N	1000	-0-	-23	-0-	153	1	838	2	N	8					98
							9	9									
02	902	N	902	-0-	-0-	-0-	160	1	733	2	N	8	12	1			94
							9	9									
03	1078	N	1078	-0-	-0-	-0-	165	1	902	2	N	10					104
							11	9									
04	960	N	887	-0-	-73	-0-	129	1	758	2	N	-0-					104

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

11	1710	N	1710	-0-	-0-	-0-	246	1	1464	2	N	-0-					53
12	1826	N	1826	-0-	-0-	-0-	252	1	1574	2	N	-0-					53
01	2175	N	2175	-0-	-0-	-0-	336	1	1839	2	N	-0-					53
02	1777	N	1777	-0-	-0-	-0-	318	1	1459	2	N	-0-					53
03	2077	N	2077	-0-	-0-	-0-	322	1	1755	2	N	-0-					53
*04	2117	N	2117	-0-	-0-	-0-	302	1	1778	2	N	34					87
							37	9									

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

11	160	N	160	-0-	-0-	-0-	23	1	136	2	N	1					71
							1	9									
12	43	N	43	-0-	-0-	-0-	6	1	37	2	N	-0-					71
01	22	N	22	-0-	-0-	-0-	3	1	19	2	N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			70
03	26	N	26	-0-	-0-	-0-	4	1	22	2	N	-0-					70
04	30	N	-0-	-0-	-30	-0-					N	-0-					70

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

11	8723	X	8723	-0-	-0-	-0-	1234	1	7335	2	N	140	82	1			185
							154	9									
12	8210	X	8210	-0-	-0-	-0-	1131	1	7059	2	N	18					203
							20	9									
01	7409	X	6198	-0-	-1211	-0-	955	1	5233	2	N	9					212
							10	9									
02	8410	X	2320	-0-	-6090	-0-	411	1	1888	2	N	19	89	1			142
							21	9									
03	9021	X	5061	-0-	-3960	-0-	778	1	4244	2	N	35					177
							39	9									
04	8730	X	6198	-0-	-2532	-0-	888	1	5236	2	N	67					244
							74	9									

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	85	1	506	2	N	-0-			20
12	682	N	657	-0-	-25	-0-	91	1	566	2	N	-0-			20
01	682	N	596	-0-	-86	-0-	92	1	504	2	N	-0-			20
02	444	N	444	-0-	-0-	-0-	79	1	365	2	N	-0-			20
03	595	N	595	-0-	-0-	-0-	92	1	503	2	N	-0-			20
04	570	N	551	-0-	-19	-0-	80	1	471	2	N	-0-			20

HIBBARD ENERGY, LP 383757
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-			94
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-			94
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-			94
02	522	N	480	-0-	-42	-0-	480	2			N	-0-			94
03	496	N	343	-0-	-153	-0-	343	2			N	-0-			94
04	390	N	363	-0-	-27	-0-	363	2			N	-0-			94

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-			124
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-			124
01	913	N	913	-0-	-0-	-0-	913	2			N	-0-			124
02	916	N	916	-0-	-0-	-0-	916	2			N	-0-			124
03	713	N	635	-0-	-78	-0-	635	2			N	-0-			124
04	870	N	476	-0-	-394	-0-	476	2			N	-0-			124

RAMTEX ENERGY LLC 690225
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	491	-0-	-199	-0-	59	1	432	2	N	-0-			126
12	558	N	495	-0-	-63	-0-	59	1	436	2	N	-0-			126
01	1178	N	514	-0-	-664	-0-	62	1	452	2	N	-0-			126
02	535	N	535	-0-	-0-	-0-	64	1	471	2	N	-0-			126
03	580	N	580	-0-	-0-	-0-	145	1	435	2	N	-0-			126
*04	606	N	606	-0-	-0-	-0-	73	1	533	2	N	-0-			126

MARTINS MILL (RODESSA) 57810 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
SPENCE, RALPH OIL COMPANY, INC. 809331
HUCKABAY, H. P. WELL #: 1 RRCID -> 092514 COMPL. DATE 11/05/2004 TOTAL DEPTH 8635 PERF. 8307 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-			42
12	112	N	-0-	-0-	-112	-0-					N	-0-			42
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			42
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			42
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			42
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			42

PLUGGED AND ABANDONED_____ 12/09/2015 - PLUGGED 12/09/15

MARTINS MILL (RODESSA 8250) 57810 600 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
SPENCE, RALPH OIL COMPANY, INC. 809331
CHANDLER WELL #: 1 RRCID -> 101209 COMPL. DATE 08/04/1982 TOTAL DEPTH 9137 PERF. 8235 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 12/01/2015 - PLUGGED 12/01/15																

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
BELL & KINLEY COMPANY 062783
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

11	480	N	333	-0-	-147	-0-	333	2			N	-0-					9
12	372	N	276	-0-	-96	-0-	276	2			N	-0-					9
01	496	N	296	-0-	-200	-0-	296	2			N	-0-					9
02	319	N	289	-0-	-30	-0-	289	2			N	-0-					9
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					9
*04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					9

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
BELL & KINLEY COMPANY 062783
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

11	1020	N	799	-0-	-221	-0-	789	2	10	9	N	9					61
12	1209	N	722	-0-	-487	-0-	722	2			N	-0-					61
01	1271	N	1061	-0-	-210	-0-	1038	2	23	9	N	21					82
02	872	N	872	-0-	-0-	-0-	854	2	18	9	N	16					98
03	713	N	668	-0-	-45	-0-	664	2	4	9	N	4					102
04	1020	N	743	-0-	-277	-0-	736	2	7	9	N	6					108

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					93
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					93
01	93	N	-0-	-0-	-93	-0-					N	-0-					93
02	87	N	9	-0-	-78	-0-	9	2			N	-0-					93
03	124	N	12	-0-	-112	-0-	12	2			N	-0-					93
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					93

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

11	1080	N	746	-0-	-334	-0-	734	2	12	9	N	11					105
12	1085	N	1085	-0-	-0-	-0-	1063	2	22	9	N	20					125
01	1023	N	717	-0-	-306	-0-	697	2	20	9	N	18					143
02	777	N	777	-0-	-0-	-0-	753	2	24	9	N	22					165
03	1085	N	772	-0-	-313	-0-	755	2	17	9	N	15					180
04	690	N	619	-0-	-71	-0-	607	2	12	9	N	11					191

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

11	420	N	408	-0-	-12	-0-	401	2	7	9	N	6					126
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					126
01	408	N	408	-0-	-0-	-0-	402	2	6	9	N	5					131
02	406	N	363	-0-	-43	-0-	356	2	7	9	N	6					137
03	434	N	344	-0-	-90	-0-	335	2	9	9	N	8					145
04	390	N	326	-0-	-64	-0-	318	2	8	9	N	7					152

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
BELL & KINLEY COMPANY 062783
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

SABINE OIL & GAS CORPORATION 742143
THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 02/25/2008 TOTAL DEPTH 11080 PERF.10774 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1193	-0-	-127	-0-	1193	2			N	-0-					25
12	1364	N	1219	-0-	-145	-0-	1219	2			N	-0-					25
01	1333	N	1015	-0-	-318	-0-	1015	2			N	-0-					25
02	1160	N	925	-0-	-235	-0-	925	2			N	-0-					25
03	1209	N	852	-0-	-357	-0-	852	2			N	-0-					25
04	990	N	975	-0-	-15	-0-	974	2	1	9	N	1	1	8			25

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 07/17/2008 TOTAL DEPTH 11055 PERF.10485 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1615	-0-	-155	-0-	1615	2			N	-0-					64
12	1891	X	1036	-0-	-855	-0-	1036	2			N	-0-					64
01	1891	X	-0-	-0-	-1891	-0-					N	-0-					64
02	1769	X	969	-0-	-800	-0-	969	2			N	-0-					64
03	1705	X	-0-	-0-	-1705	-0-					N	-0-					64
04	1620	X	-0-	-0-	-1620	-0-					N	-0-					64

MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 251051 COMPL. DATE 01/22/2009 TOTAL DEPTH 11215 PERF.10642 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	133	-0-	-167	-0-	133	2			N	-0-					-0-
12	279	N	115	-0-	-164	-0-	115	2			N	-0-					-0-
01	248	N	126	-0-	-122	-0-	126	2			N	-0-					-0-
02	116	N	91	-0-	-25	-0-	91	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16222		16222	-0-	-0-	-0-	239	1	15983	2	N	-0-					-0-
12	14989		14989	-0-	-0-	-0-	220	1	14769	2	N	-0-					-0-
01	15144		15144	-0-	-0-	-0-	223	1	14921	2	N	-0-					-0-
02	13725		13725	-0-	-0-	-0-	203	1	13522	2	N	-0-					-0-
03	14188		14188	-0-	-0-	-0-	212	1	13976	2	N	-0-					-0-
*04	13382		13382	-0-	-0-	-0-	200	1	13182	2	N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXIA (NACATOCH) //CONT.// 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. //CONT.// 093422
ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, HESTER WELL #: 2 RRCID -> 120541 COMPL. DATE 11/28/1985 TOTAL DEPTH 708 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

11	120 N	-0-	-0-	-120	-0-					Y	-0-					7
12	434 N	-0-	-0-	-434	-0-					Y	-0-					7
01	806 N	4	-0-	-802	-0-	4	2			Y	-0-					7
02	411 N	411	-0-	-0-	-0-	22	1	389	2	Y	-0-					7
03	634 N	634	-0-	-0-	-0-	49	1	585	2	Y	-0-					7
*04	579 N	579	-0-	-0-	-0-	40	1	539	2	Y	-0-					7

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIMMS CREEK (COTTON VALLEY) //CONT.// 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. //CONT.// 054313
179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
VANGUARD OPERATING, LLC 881585
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 03/11/1984 TOTAL DEPTH 11055 PERF.10367 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3433	X	3433	-0-	-0-	-0-	3433	3			Y	-0-					297
12	3632	X	3632	-0-	-0-	-0-	3632	3			Y	-0-					297
01	3261	X	3261	-0-	-0-	-0-	3261	3			Y	-0-					297
02	4433	X	4433	-0-	-0-	-0-	4433	3			Y	-0-					297
03	3627	X	3052	-0-	-575	-0-	3041	3	11	9	Y	10	188	1			119
*04	3899	X	3899	-0-	-0-	-0-	3893	3	6	9	Y	5					124

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	B -4076					N	-0-					-0-
12	0	#	-0-	-0-	-0-	B -4076					N	-0-					-0-
01	0	#	-0-	-0-	-0-	B -4076					N	-0-					-0-
02	0	#	-0-	-0-	-0-	B -4076					N	-0-					-0-
03	0	#	-0-	-0-	-0-	B -4076					N	-0-					-0-
04	0	#	-0-	-0-	-0-	B -4076					N	-0-					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
SABRE OPERATING, INC. 742261
BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		17354	-0-	17354	62192	17354	3			N	-0-					-0-
12	22625		22625	-0-	-0-	62192	22625	2			N	-0-					-0-
01	23048		23048	-0-	-0-	62192	23048	2			N	-0-					-0-
02	20636		20636	-0-	-0-	62192	20636	2			N	-0-					-0-
03	20969		20969	-0-	-0-	62192	20969	3			N	-0-					-0-
04	18450		12437	-0-	-6013	56179	12437	3			N	-0-					-0-

MYRTLE SPRINGS (SMACKOVER 13250)//CONT.// 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TRISTREAM EAST TEXAS, LLC 871107
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2614	N	2614	-0-	-0- B	-0-	2614	2			N	-0-					-0-
12	2828	N	2828	-0-	-0- B	-0-	2828	2			N	-0-					-0-
01	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-					-0-
02	2590	N	2590	-0-	-0- B	-0-	2590	2			N	-0-					-0-
03	2901	N	2901	-0-	-0- B	-0-	2901	2			N	-0-					-0-
*04	2670	N	2670	-0-	-0- B	-0-	2670	2			N	-0-					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4865	X	4865	-0-	-0- B	-0-	4829	2	36	9	N	33	182	1			70
12	4796	X	4796	-0-	-0- B	-0-	4776	2	20	9	N	18					88
01	4073	X	4073	-0-	-0- B	-0-	4042	2	31	9	N	28					116
02	4255	X	4255	-0-	-0- B	-0-	4225	2	30	9	N	27					143
03	5111	X	5111	-0-	-0- B	-0-	5043	2	68	9	N	62					205
*04	5079	X	5079	-0-	-0- B	-0-	5033	2	46	9	N	42					247

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-	-0- B	-0-	1515	2			N	-0-					166
12	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					166
01	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					166
02	1479	N	644	-0-	-835 B	-0-	644	2			N	-0-					166
03	1426	N	454	-0-	-972 B	-0-	454	2			N	-0-					166
*04	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					166

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6138	X	6138	-0-	-0- B	-0-	6138	2			N	-0-					-0-
12	6377	X	6377	-0-	-0- B	-0-	6377	2			N	-0-					-0-
01	5824	X	5824	-0-	-0- B	-0-	5824	2			N	-0-					-0-
02	5891	X	5891	-0-	-0- B	-0-	5891	2			N	-0-					-0-
03	6017	X	6017	-0-	-0- B	-0-	6017	2			N	-0-					-0-
*04	5531	X	5531	-0-	-0- B	-0-	5531	2			N	-0-					-0-

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	6420	-0-	-240 B	-0-	6420	2			N	-0-					-0-
12	6882	X	6407	-0-	-475 B	-0-	6407	2			N	-0-					-0-
01	6944	X	5862	-0-	-1082 B	-0-	5862	2			N	-0-					-0-
02	DLQ G-10		5748	-0-	5748 B	5748	5748	2			N	-0-					-0-
03	DLQ G-10		5685	-0-	5685 B	11433	5685	2			N	-0-					-0-
04	DLQ G-10		5513	-0-	5513 B	16946	5513	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					108
12	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					108
01	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					108
02	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					108
03	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					108
*04	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
12	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
01	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
02	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
03	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
04	870	N	719	-0-	-151	B	-0-	719	3			N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	651	-0-	-39	B	-0-	340	1	311	2	N	-0-					117
12	1364	N	93	-0-	-1271	B	-0-	68	1	25	2	N	-0-					117
01	1302	N	401	-0-	-901	B	-0-	119	1	282	2	N	-0-					117
02	1299	N	1299	-0-	-0-	B	-0-	493	1	806	2	N	-0-					117
03	888	N	888	-0-	-0-	B	-0-	408	1	480	2	N	-0-					117
*04	623	N	623	-0-	-0-	B	-0-	170	1	453	2	N	-0-					117

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	549	-0-	-51	B	-0-	54	1	495	2	N	-0-					2
12	620	N	566	-0-	-54	B	-0-	50	1	516	2	N	-0-					2
01	592	N	592	-0-	-0-	B	-0-	58	1	534	2	N	-0-					2
02	539	N	539	-0-	-0-	B	-0-	59	1	480	2	N	-0-					2
03	712	N	712	-0-	-0-	B	-0-	64	1	648	2	N	-0-					2
*04	1041	N	1041	-0-	-0-	B	-0-	88	1	953	2	N	-0-					2

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14370	X	13121	-0-	-1249	B	-0-	1297	1	11824	2	N	-0-					-0-
12	14601	X	14063	-0-	-538	B	-0-	1241	1	12822	2	N	-0-					-0-
01	14291	X	13740	-0-	-551	B	-0-	1338	1	12402	2	N	-0-					-0-
02	12760	X	12606	-0-	-154	B	-0-	1383	1	11223	2	N	-0-					-0-
03	15292	X	15292	-0-	-0-	B	-0-	1381	1	13911	2	N	-0-					-0-
*04	21920	X	21920	-0-	-0-	B	-0-	1849	1	20071	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0- B	-0-	205	1	1221	2	N	-0-					90
12	2294	X	1556	-0-	-738 B	-0-	215	1	1341	2	N	-0-					90
01	2294	X	1085	-0-	-1209 B	-0-	167	1	918	2	N	-0-					90
02	2146	X	1222	-0-	-924 B	-0-	219	1	1003	2	N	-0-					90
03	2294	X	1185	-0-	-1109 B	-0-	184	1	1001	2	N	-0-					90
04	1500	X	1276	-0-	-224 B	-0-	185	1	1091	2	N	-0-					90

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					75
12	31	N	31	-0-	-0- B	-0-	3	1	22	2	N	5					80
							6	9									
01	37	N	37	-0-	-0- B	-0-	1	1	3	2	N	30					110
							33	9									
02	141	N	141	-0-	-0- B	-0-	4	1	16	2	N	110	178	1			42
							121	9									
03	46	N	46	-0-	-0- B	-0-	5	1	27	2	N	13					55
							14	9									
*04	56	N	56	-0-	-0- B	-0-	3	1	16	2	N	34					89
							37	9									

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2553	N	2553	-0-	-0- B	-0-	159	1	2394	2	N	-0-					26
12	2113	N	2113	-0-	-0- B	-0-	140	1	1973	2	N	-0-					26
01	1927	N	1927	-0-	-0- B	-0-	121	1	1806	2	N	-0-					26
02	1500	N	1500	-0-	-0- B	-0-	99	1	1401	2	N	-0-					26
03	1475	N	1475	-0-	-0- B	-0-	123	1	1352	2	N	-0-					26
*04	1967	N	1967	-0-	-0- B	-0-	153	1	1814	2	N	-0-					26

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4754	X	4754	-0-	-0- B	-0-	487	1	4267	2	N	-0-					-0-
12	4432	X	4432	-0-	-0- B	-0-	420	1	4012	2	N	-0-					-0-
01	4018	X	4018	-0-	-0- B	-0-	414	1	3604	2	N	-0-					-0-
02	3181	X	3181	-0-	-0- B	-0-	326	1	2855	2	N	-0-					-0-
03	3258	X	3258	-0-	-0- B	-0-	343	1	2915	2	N	-0-					-0-
*04	3394	X	3394	-0-	-0- B	-0-	380	1	3014	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1919	N	1919	-0-	-0- B	-0-	119	1	1800	2	N	-0-					1
12	2045	N	2045	-0-	-0- B	-0-	135	1	1910	2	N	-0-					1
01	2204	N	2204	-0-	-0- B	-0-	139	1	2065	2	N	-0-					1
02	1823	N	1823	-0-	-0- B	-0-	121	1	1702	2	N	-0-					1
03	1185	N	1185	-0-	-0- B	-0-	99	1	1086	2	N	-0-					1
*04	1478	N	1478	-0-	-0- B	-0-	115	1	1363	2	N	-0-					1

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2000	-0-	-220 B	-0-	205	1	1795	2	N	-0-					-0-
12	2454	N	2454	-0-	-0- B	-0-	233	1	2221	2	N	-0-					-0-
01	2511	N	2299	-0-	-212 B	-0-	237	1	2062	2	N	-0-					-0-
02	2245	N	2245	-0-	-0- B	-0-	230	1	2015	2	N	-0-					-0-
03	2184	N	2184	-0-	-0- B	-0-	230	1	1954	2	N	-0-					-0-
04	2220	N	2087	-0-	-133 B	-0-	234	1	1853	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1635	N	1635	-0-	-0-	B	-0-	168	1	1467	2	N	-0-					-0-
12	1705	N	1647	-0-	-58	B	-0-	156	1	1491	2	N	-0-					-0-
01	1705	N	1704	-0-	-1	B	-0-	176	1	1528	2	N	-0-					-0-
02	1575	N	1575	-0-	-0-	B	-0-	161	1	1414	2	N	-0-					-0-
03	1600	N	1600	-0-	-0-	B	-0-	168	1	1432	2	N	-0-					-0-
04	1650	N	1515	-0-	-135	B	-0-	170	1	1345	2	N	-0-					-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2583	N	2583	-0-	-0-	B	-0-	265	1	2318	2	N	-0-					12
12	2382	N	2382	-0-	-0-	B	-0-	226	1	2156	2	N	-0-					12
01	2790	N	2492	-0-	-298	B	-0-	257	1	2235	2	N	-0-					12
02	2021	N	2021	-0-	-0-	B	-0-	207	1	1814	2	N	-0-					12
03	1898	N	1898	-0-	-0-	B	-0-	200	1	1698	2	N	-0-					12
04	2400	N	1996	-0-	-404	B	-0-	224	1	1772	2	N	-0-					12

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	N	1808	-0-	-0-	B	-0-	112	1	1696	2	N	-0-					12
12	2029	N	2029	-0-	-0-	B	-0-	134	1	1895	2	N	-0-					12
01	2096	N	2096	-0-	-0-	B	-0-	132	1	1964	2	N	-0-					12
02	1692	N	1692	-0-	-0-	B	-0-	112	1	1580	2	N	-0-					12
03	1871	N	1871	-0-	-0-	B	-0-	157	1	1714	2	N	-0-					12
*04	1588	N	1588	-0-	-0-	B	-0-	124	1	1464	2	N	-0-					12

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3128	X	3128	-0-	-0-	B	-0-	321	1	2807	2	N	-0-					-0-
12	2668	N	2668	-0-	-0-	B	-0-	253	1	2415	2	N	-0-					-0-
01	2883	X	2566	-0-	-317	B	-0-	265	1	2301	2	N	-0-					-0-
02	2697	X	2153	-0-	-544	B	-0-	221	1	1932	2	N	-0-					-0-
03	2883	X	2717	-0-	-166	B	-0-	286	1	2431	2	N	-0-					-0-
04	2790	X	2380	-0-	-410	B	-0-	267	1	2113	2	N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	497	-0-	-193	B	-0-	58	1	439	2	N	-0-					65
12	651	N	457	-0-	-194	B	-0-	52	1	405	2	N	-0-					65
01	589	N	403	-0-	-186	B	-0-	44	1	359	2	N	-0-					65
02	398	N	398	-0-	-0-	B	-0-	47	1	351	2	N	-0-					65
03	425	N	425	-0-	-0-	B	-0-	43	1	381	2	N	1					66
								1	9									
*04	436	N	436	-0-	-0-	B	-0-	48	1	388	2	N	-0-					66

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	765	-0-	-195	B	-0-	78	1	687	2	N	-0-					-0-
12	1085	N	766	-0-	-319	B	-0-	73	1	693	2	N	-0-					-0-
01	713	N	135	-0-	-578	B	-0-	14	1	121	2	N	-0-					-0-
02	889	N	889	-0-	-0-	B	-0-	91	1	798	2	N	-0-					-0-
03	602	N	602	-0-	-0-	B	-0-	63	1	539	2	N	-0-					-0-
*04	1181	N	1181	-0-	-0-	B	-0-	132	1	1049	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	B	-0-	93	1	1397	2	N	-0-			40
12	1674	N	983	-0-	-691	B	-0-	65	1	918	2	N	-0-			40
01	1649	N	1649	-0-	-0-	B	-0-	104	1	1545	2	N	-0-			40
02	1344	N	1344	-0-	-0-	B	-0-	89	1	1255	2	N	-0-			40
03	1126	N	1126	-0-	-0-	B	-0-	94	1	1032	2	N	-0-			40
04	1590	N	1228	-0-	-362	B	-0-	96	1	1132	2	N	-0-			40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1442	N	1442	-0-	-0-	B	-0-	148	1	1294	2	N	-0-			-0-
12	1505	N	1505	-0-	-0-	B	-0-	143	1	1362	2	N	-0-			-0-
01	1909	N	1909	-0-	-0-	B	-0-	197	1	1712	2	N	-0-			-0-
02	3097	X	3097	-0-	-0-	B	-0-	317	1	2780	2	N	-0-			-0-
03	2158	N	2158	-0-	-0-	B	-0-	227	1	1931	2	N	-0-			-0-
*04	3119	X	3119	-0-	-0-	B	-0-	349	1	2770	2	N	-0-			-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2115	N	2115	-0-	-0-	B	-0-	217	1	1898	2	N	-0-			-0-
12	2759	N	2274	-0-	-485	B	-0-	216	1	2058	2	N	-0-			-0-
01	2356	N	2066	-0-	-290	B	-0-	213	1	1853	2	N	-0-			-0-
02	1442	N	1442	-0-	-0-	B	-0-	148	1	1294	2	N	-0-			-0-
03	2279	N	2279	-0-	-0-	B	-0-	240	1	2039	2	N	-0-			-0-
04	2010	N	1431	-0-	-579	B	-0-	160	1	1271	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2160	X	1591	-0-	-569	B	-0-	99	1	1492	2	N	-0-			3
12	2232	X	2069	-0-	-163	B	-0-	137	1	1932	2	N	-0-			3
01	2232	X	2019	-0-	-213	B	-0-	127	1	1892	2	N	-0-			3
02	1623	N	1623	-0-	-0-	B	-0-	108	1	1515	2	N	-0-			3
03	1625	N	1625	-0-	-0-	B	-0-	136	1	1489	2	N	-0-			3
04	1950	N	1554	-0-	-396	B	-0-	121	1	1433	2	N	-0-			3

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2455	N	2455	-0-	-0-	B	-0-	252	1	2203	2	N	-0-			-0-
12	2346	N	2346	-0-	-0-	B	-0-	222	1	2124	2	N	-0-			-0-
01	3121	X	3121	-0-	-0-	B	-0-	322	1	2799	2	N	-0-			-0-
02	2039	N	2039	-0-	-0-	B	-0-	209	1	1830	2	N	-0-			-0-
03	2877	N	2877	-0-	-0-	B	-0-	303	1	2574	2	N	-0-			-0-
*04	2000	X	2000	-0-	-0-	B	-0-	224	1	1776	2	N	-0-			-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	988	N	988	-0-	-0-	B	-0-	101	1	887	2	N	-0-			-0-
12	1178	N	941	-0-	-237	B	-0-	89	1	852	2	N	-0-			-0-
01	1333	N	871	-0-	-462	B	-0-	90	1	781	2	N	-0-			-0-
02	838	N	838	-0-	-0-	B	-0-	86	1	752	2	N	-0-			-0-
03	896	N	896	-0-	-0-	B	-0-	94	1	802	2	N	-0-			-0-
04	840	N	681	-0-	-159	B	-0-	76	1	605	2	N	-0-			-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	50	-0-	-310	B	-0-	5	1	45	2	N	-0-			-0-
12	736	N	736	-0-	-0-	B	-0-	70	1	666	2	N	-0-			-0-
01	59	N	59	-0-	-0-	B	-0-	6	1	53	2	N	-0-			-0-
02	21	N	21	-0-	-0-	B	-0-	2	1	19	2	N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1444	X	1444	-0-	-0- B	-0-	90	1	1354	2	N	-0-					3
12	1407	N	1407	-0-	-0- B	-0-	93	1	1314	2	N	-0-					3
01	1762	N	1762	-0-	-0- B	-0-	111	1	1651	2	N	-0-					3
02	1922	N	1922	-0-	-0- B	-0-	127	1	1795	2	N	-0-					3
03	860	N	860	-0-	-0- B	-0-	72	1	788	2	N	-0-					3
04	1020	N	1019	-0-	-1 B	-0-	79	1	940	2	N	-0-					3

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	681	-0-	-909 B	-0-	70	1	611	2	N	-0-					-0-
12	2447	N	2447	-0-	-0- B	-0-	232	1	2215	2	N	-0-					-0-
01	2111	N	2111	-0-	-0- B	-0-	218	1	1893	2	N	-0-					-0-
02	1385	N	1385	-0-	-0- B	-0-	142	1	1243	2	N	-0-					-0-
03	2023	N	2023	-0-	-0- B	-0-	213	1	1810	2	N	-0-					-0-
04	2040	N	1050	-0-	-990 B	-0-	118	1	932	2	N	-0-					-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1467	-0-	-183 B	-0-	150	1	1317	2	N	-0-					-0-
12	4153	X	4153	-0-	-0- B	-0-	394	1	3759	2	N	-0-					-0-
01	2542	X	2355	-0-	-187 B	-0-	243	1	2112	2	N	-0-					-0-
02	3872	X	3872	-0-	-0- B	-0-	397	1	3475	2	N	-0-					-0-
03	3184	X	3184	-0-	-0- B	-0-	335	1	2849	2	N	-0-					-0-
*04	2479	X	2479	-0-	-0- B	-0-	278	1	2201	2	N	-0-					-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3822	X	3822	-0-	-0- B	-0-	392	1	3430	2	N	-0-					-0-
12	3457	X	3457	-0-	-0- B	-0-	328	1	3129	2	N	-0-					-0-
01	3570	X	3570	-0-	-0- B	-0-	368	1	3202	2	N	-0-					-0-
02	3944	X	2803	-0-	-1141 B	-0-	287	1	2516	2	N	-0-					-0-
03	4216	X	2912	-0-	-1304 B	-0-	306	1	2606	2	N	-0-					-0-
04	3810	X	2720	-0-	-1090 B	-0-	305	1	2415	2	N	-0-					-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-	-0- B	-0-	157	1	1372	2	N	-0-					-0-
12	931	N	931	-0-	-0- B	-0-	88	1	843	2	N	-0-					-0-
01	1277	N	1277	-0-	-0- B	-0-	132	1	1145	2	N	-0-					-0-
02	1321	N	1321	-0-	-0- B	-0-	135	1	1186	2	N	-0-					-0-
03	1286	N	1286	-0-	-0- B	-0-	135	1	1151	2	N	-0-					-0-
04	1230	N	1132	-0-	-98 B	-0-	127	1	1005	2	N	-0-					-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1314	-0-	-6 B	-0-	135	1	1179	2	N	-0-					-0-
12	2046	N	1194	-0-	-852 B	-0-	113	1	1081	2	N	-0-					-0-
01	1736	N	1004	-0-	-732 B	-0-	104	1	900	2	N	-0-					-0-
02	836	N	836	-0-	-0- B	-0-	86	1	750	2	N	-0-					-0-
03	1070	N	1070	-0-	-0- B	-0-	113	1	957	2	N	-0-					-0-
04	960	N	956	-0-	-4 B	-0-	107	1	849	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2966	-0-	686 B	-2507	346	1	2620	2	N	-0-					84
12	2635	N	2638	-0-	3 B	-2504	299	1	2339	2	N	-0-					84
01	2945	X	3163	-0-	218 B	-2286	345	1	2818	2	N	-0-					84
02	2755	X	2539	-0-	-216 B	-2286	299	1	2240	2	N	-0-					84
03	2945	X	2881	-0-	-64 B	-2286	292	1	2578	2	N	10					94
							11	9									
04	2850	X	2643	-0-	-207 B	-2286	291	1	2352	2	N	-0-					94

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

11	1024	N	1024	-0-	-0- B	-0-	64	1	960	2	N	-0-					3
12	1090	N	1090	-0-	-0- B	-0-	72	1	1018	2	N	-0-					3
01	1075	N	1075	-0-	-0- B	-0-	68	1	1007	2	N	-0-					3
02	1008	N	1008	-0-	-0- B	-0-	67	1	941	2	N	-0-					3
03	732	N	732	-0-	-0- B	-0-	61	1	671	2	N	-0-					3
*04	600	N	600	-0-	-0- B	-0-	47	1	553	2	N	-0-					3

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 12/03/2004 TOTAL DEPTH 12580 PERF.12270 - 12346

11	1140	N	1016	-0-	-124 B	-0-	63	1	953	2	N	-0-					20
12	1488	N	1043	-0-	-445 B	-0-	69	1	974	2	N	-0-					20
01	1030	N	1030	-0-	-0- B	-0-	65	1	965	2	N	-0-					20
02	1103	N	1103	-0-	-0- B	-0-	73	1	1030	2	N	-0-					20
03	1263	N	1263	-0-	-0- B	-0-	106	1	1157	2	N	-0-					20
*04	1112	N	1112	-0-	-0- B	-0-	87	1	1025	2	N	-0-					20

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

11	2970	X	2933	-0-	-37 B	-0-	290	1	2643	2	N	-0-					-0-
12	3069	X	3027	-0-	-42 B	-0-	267	1	2760	2	N	-0-					-0-
01	3069	X	2623	-0-	-446 B	-0-	255	1	2368	2	N	-0-					-0-
02	2871	X	707	-0-	-2164 B	-0-	78	1	629	2	N	-0-					-0-
03	3038	X	-0-	-0-	-3038 B	-0-					N	-0-					-0-
04	2940	X	-0-	-0-	-2940 B	-0-					N	-0-					-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

11	237	N	237	-0-	-0- B	-0-	28	1	209	2	N	-0-					25
12	280	N	280	-0-	-0- B	-0-	32	1	248	2	N	-0-					25
01	310	N	112	-0-	-198 B	-0-	12	1	100	2	N	-0-					25
02	54	N	54	-0-	-0- B	-0-	6	1	48	2	N	-0-					25
03	91	N	91	-0-	-0- B	-0-	9	1	82	2	N	-0-					25
*04	154	N	154	-0-	-0- B	-0-	17	1	137	2	N	-0-					25

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

11	90	N	85	-0-	-5 B	-6153	10	1	75	2	N	-0-					77
12	62	N	91	-0-	29 B	-6124	10	1	81	2	N	-0-					77
01	62	N	68	-0-	6 B	-6118	7	1	61	2	N	-0-					77
02	0	N	56	-0-	56 B	-6062	7	1	49	2	N	-0-					77
03	0	N	77	-0-	77 B	-5985	8	1	69	2	N	-0-					77
04	60	N	67	-0-	7 B	-5978	7	1	60	2	N	-0-					77

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6270	X	5420	-0-	-850 B	-0-	632	1	4788	2	N	-0-			139
12	6479	X	5504	-0-	-975 B	-0-	623	1	4881	2	N	-0-			139
01	6479	X	5508	-0-	-971 B	-0-	601	1	4907	2	N	-0-			139
02	5000	X	5000	-0-	-0- B	-0-	590	1	4410	2	N	-0-			139
03	5324	X	5324	-0-	-0- B	-0-	540	1	4765	2	N	17			156
							19	9							
*04	5511	X	5511	-0-	-0- B	-0-	606	1	4903	2	N	2			158
							2	9							

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	872	-0-	-28 B	-0-	86	1	786	2	N	-0-			-0-
12	932	N	932	-0-	-0- B	-0-	82	1	850	2	N	-0-			-0-
01	931	N	931	-0-	-0- B	-0-	91	1	840	2	N	-0-			-0-
02	851	N	851	-0-	-0- B	-0-	93	1	758	2	N	-0-			-0-
03	1025	N	1025	-0-	-0- B	-0-	93	1	932	2	N	-0-			-0-
*04	1510	N	1510	-0-	-0- B	-0-	127	1	1383	2	N	-0-			-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	83	-0-	-37 B	-0-	10	1	73	2	N	-0-			84
12	62	N	61	-0-	-1 B	-0-	7	1	54	2	N	-0-			84
01	73	N	73	-0-	-0- B	-0-	8	1	65	2	N	-0-			84
02	76	N	76	-0-	-0- B	-0-	9	1	67	2	N	-0-			84
03	95	N	95	-0-	-0- B	-0-	10	1	85	2	N	-0-			84
*04	83	N	83	-0-	-0- B	-0-	9	1	74	2	N	-0-			84

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3072	X	3072	-0-	-0- B	-0-	191	1	2881	2	N	-0-			19
12	2689	N	2689	-0-	-0- B	-0-	178	1	2511	2	N	-0-			19
01	2508	X	2508	-0-	-0- B	-0-	158	1	2350	2	N	-0-			19
02	2424	X	2424	-0-	-0- B	-0-	161	1	2263	2	N	-0-			19
03	2139	X	2088	-0-	-51 B	-0-	175	1	1913	2	N	-0-			19
*04	2179	X	2179	-0-	-0- B	-0-	170	1	2009	2	N	-0-			19

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5081	X	5081	-0-	-0- B	-0-	592	1	4489	2	N	-0-			26
12	6017	X	6017	-0-	-0- B	-0-	681	1	5336	2	N	-0-			26
01	6020	X	6020	-0-	-0- B	-0-	657	1	5363	2	N	-0-			26
02	6132	X	6132	-0-	-0- B	-0-	723	1	5409	2	N	-0-			26
03	6112	X	6112	-0-	-0- B	-0-	620	1	5471	2	N	19			45
							21	9							
*04	6017	X	6017	-0-	-0- B	-0-	662	1	5353	2	N	2			47
							2	9							

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	22710	X	12689	-0-	-10021 B	-372142	1254	1	11435	2	N	-0-			-0-
12	23467	X	24080	-0-	613 B	-371529	2125	1	21955	2	N	-0-			-0-
01	21824	X	21015	-0-	-809 B	-371529	2046	1	18969	2	N	-0-			-0-
02	18560	X	18702	-0-	142 B	-371387	2052	1	16650	2	N	-0-			-0-
03	15097	X	28502	-0-	13405 B	-357982	2574	1	25928	2	N	-0-			-0-
04	23310	X	-0-	-0-	-23310 B	-357982					N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	16590	X	14070	-0-	-2520 B	-0-	1391	1	12679	2	N	-0-			-0-
12	15872	X	14502	-0-	-1370 B	-0-	1280	1	13222	2	N	-0-			-0-
01	16337	X	14285	-0-	-2052 B	-0-	1391	1	12894	2	N	-0-			-0-
02	14210	X	14024	-0-	-186 B	-0-	1538	1	12486	2	N	-0-			-0-
03	15190	X	14858	-0-	-332 B	-0-	1342	1	13516	2	N	-0-			-0-
*04	23595	X	23595	-0-	-0- B	-0-	1990	1	21605	2	N	-0-			-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13842	X	13842	-0-	-0- B	-0-	1368	1	12474	2	N	-0-			-0-
12	13558	X	13558	-0-	-0- B	-0-	1197	1	12361	2	N	-0-			-0-
01	12656	X	12656	-0-	-0- B	-0-	1232	1	11424	2	N	-0-			-0-
02	12992	X	10071	-0-	-2921 B	-0-	1105	1	8966	2	N	-0-			-0-
03	16016	X	16016	-0-	-0- B	-0-	1446	1	14570	2	N	-0-			-0-
*04	22403	X	22403	-0-	-0- B	-0-	1889	1	20514	2	N	-0-			-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	22740	X	21935	-0-	-805 B	-0-	2168	1	19767	2	N	-0-			-0-
12	23126	X	21844	-0-	-1282 B	-0-	1928	1	19916	2	N	-0-			-0-
01	23033	X	18108	-0-	-4925 B	-0-	1763	1	16345	2	N	-0-			-0-
02	20996	X	12118	-0-	-8878 B	-0-	1329	1	10789	2	N	-0-			-0-
03	22661	X	13926	-0-	-8735 B	-0-	1258	1	12668	2	N	-0-			-0-
*04	22803	X	22803	-0-	-0- B	-0-	1923	1	20880	2	N	-0-			-0-

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-1589					N	-0-					13
12	0	N	-0-	-0-	-0-	B	-1589					N	-0-					13
01	0	N	-0-	-0-	-0-	B	-1589					N	-0-					13
02	0	N	-0-	-0-	-0-	B	-1589					N	-0-					13
03	0	N	-0-	-0-	-0-	B	-1589					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	B	-1589					N	-0-					13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	49					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	49					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	49					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	49					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	49					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	49					N	-0-					-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	B	-0-	1249	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1218	N	-0-	-0-	-1218	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1415	X	178	-0-	-1237	B	-0-	178	1			N	-0-					16
12	602	X	602	-0-	-0-	B	-0-	602	1			N	-0-					16
01	460	X	460	-0-	-0-	B	-0-	460	1			N	-0-					16
02	174	X	-0-	-0-	-174	B	-0-					N	-0-					16
03	186	X	-0-	-0-	-186	B	-0-					N	-0-					16
04	570	X	-0-	-0-	-570	B	-0-					N	-0-					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					150
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					150

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	B	-0-	849	1			N	-0-					6
12	1517	N	1517	-0-	-0-	B	-0-	1517	1			N	-0-					6
01	1656	N	1656	-0-	-0-	B	-0-	1656	1			N	-0-					6
02	970	N	970	-0-	-0-	B	-0-	970	1			N	-0-					6
*03	1397	N	1397	-0-	-0-	B	-0-	1397	1			N	-0-					6
*04	1340	N	1340	-0-	-0-	B	-0-	1340	1			N	-0-					6

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

11	1092	N	1092	-0-	-0- B	-0-	1092	1			N	-0-					-0-
12	2704	N	2704	-0-	-0- B	-0-	2704	1			N	-0-					-0-
01	2096	N	2096	-0-	-0- B	-0-	2096	1			N	-0-					-0-
02	1910	N	1910	-0-	-0- B	-0-	1910	1			N	-0-					-0-
*03	1597	N	1597	-0-	-0- B	-0-	1597	1			N	-0-					-0-
*04	1296	N	1296	-0-	-0- B	-0-	1296	1			N	-0-					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

11	23366	X	2816	-0-	-20550 B	-0-	2798	1	18	9	N	16					132
12	1797	X	1797	-0-	-0- B	-0-	1791	1	6	9	N	5					137
01	2325	X	2182	-0-	-143 B	-0-	2176	1	6	9	N	5					142
02	2726	X	2596	-0-	-130 B	-0-	2582	1	14	9	N	13					155
03	2914	X	1807	-0-	-1107 B	-0-	1794	1	13	9	N	12					167
04	2820	X	2517	-0-	-303 B	-0-	2503	1	14	9	N	13					180

LEGACY RESERVES OPERATING LP 495445
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

11	1830	X	1496	-0-	-334 B	-0-	150	1	1346	2	N	-0-					-0-
12	1891	X	-0-	-0-	-1891 B	-0-					N	-0-					-0-
01	1705	X	-0-	-0-	-1705 B	-0-					N	-0-					-0-
02	1042	N	1042	-0-	-0- B	-0-	363	1	678	3	N	1					1
							1	9									
03	330	N	330	-0-	-0- B	-0-	330	1			N	-0-					1
*04	1257	N	1257	-0-	-0- B	-0-	320	1	937	3	N	-0-					1

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

11	2364	N	2364	-0-	-0- B	-0-	237	1	2127	2	N	-0-					-0-
12	2077	N	1377	-0-	-700 B	-0-	1377	3			N	-0-					-0-
01	1302	N	935	-0-	-367 B	-0-	411	1	524	3	N	-0-					-0-
02	2291	N	1035	-0-	-1256 B	-0-	361	1	674	3	N	-0-					-0-
03	1364	N	390	-0-	-974 B	-0-	390	1			N	-0-					-0-
*04	1483	N	1483	-0-	-0- B	-0-	377	1	1106	3	N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

11	1080	N	849	-0-	-231 B	-0-	849	3			N	-0-					-0-
12	1085	N	831	-0-	-254 B	-0-	830	3	1	9	N	1					1
01	1023	N	814	-0-	-209 B	-0-	814	3			N	-0-					1
02	812	N	752	-0-	-60 B	-0-	752	3			N	-0-					1
03	837	N	831	-0-	-6 B	-0-	831	3			N	-0-					1
04	780	N	559	-0-	-221 B	-0-	559	3			N	-0-					1

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2518	-0-	-1532 B	-0-	2518	3			N	-0-					-0-
12	4185	X	2464	-0-	-1721 B	-0-	2463	3	1	9	N	1					1
01	4185	X	2415	-0-	-1770 B	-0-	2415	3			N	-0-					1
02	2231	X	2231	-0-	-0- B	-0-	2231	3			N	-0-					1
03	2666	X	2466	-0-	-200 B	-0-	2466	3			N	-0-					1
04	2520	X	1658	-0-	-862 B	-0-	1658	3			N	-0-					1

ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3524	-0-	-616 B	-0-	3524	3			Y	-0-					44
12	4371	X	3781	-0-	-590 B	-0-	3780	3	1	9	Y	1					45
01	4371	X	4218	-0-	-153 B	-0-	4218	3			Y	-0-					45
02	3681	X	3681	-0-	-0- B	-0-	3681	3			Y	-0-					45
03	4013	X	4013	-0-	-0- B	-0-	4013	3			Y	-0-					45
*04	4003	X	4003	-0-	-0- B	-0-	4003	3			Y	-0-					45

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2756	X	2756	-0-	-0- B	-0-	276	1	2480	2	N	-0-					-0-
12	2418	X	1918	-0-	-500 B	-0-	1918	3			N	-0-					-0-
01	2418	X	1303	-0-	-1115 B	-0-	573	1	730	3	N	-0-					-0-
02	1442	X	1442	-0-	-0- B	-0-	503	1	938	3	N	1					1
							1	9									
03	2852	X	543	-0-	-2309 B	-0-	543	1			N	-0-					1
04	2760	X	2064	-0-	-696 B	-0-	525	1	1539	3	N	-0-					1

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-31403					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-31403					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-31403					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-31403					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-31403					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-31403					N	-0-					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3211	-0-	-599 B	-0-	3211	3			Y	-0-					19
12	3937	X	2706	-0-	-1231 B	-0-	2705	3	1	9	Y	1					20
01	3557	X	2941	-0-	-616 B	-0-	2941	3			Y	-0-					20
02	2865	X	2865	-0-	-0- B	-0-	2865	3			Y	-0-					20
03	3317	X	3090	-0-	-227 B	-0-	3090	3			Y	-0-					20
*04	3766	X	3766	-0-	-0- B	-0-	3766	3			Y	-0-					20

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1675	-0-	-755 B	-0-	1675	3			Y	-0-					-0-
12	2511	X	1581	-0-	-930 B	-0-	1580	3	1	9	Y	1					1
01	2077	X	1616	-0-	-461 B	-0-	1616	3			Y	-0-					1
02	1045	N	1045	-0-	-0- B	-0-	1045	3			Y	-0-					1
03	1581	N	1265	-0-	-316 B	-0-	1265	3			Y	-0-					1
*04	1812	N	1812	-0-	-0- B	-0-	1812	3			Y	-0-					1

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4530	-0-	-180 B	-0-	4530	3			Y	-0-					76
12	4867	X	4779	-0-	-88 B	-0-	4778	3	1	9	Y	1					77
01	4867	X	1955	-0-	-2912 B	-0-	1955	3			Y	-0-					77
02	426	X	426	-0-	-0- B	-0-	426	3			Y	-0-					77
03	4681	X	974	-0-	-3707 B	-0-	974	3			Y	-0-					77
04	4530	X	891	-0-	-3639 B	-0-	891	3			Y	-0-					77

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
12	1141	N	1141	-0-	-0- B	-0-	1140	3	1	9	N	1					1
01	992	N	985	-0-	-7 B	-0-	985	3			N	-0-					1
02	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					1
03	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					1
*04	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					1

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2053	-0-	-17 B	-0-	2053	3			Y	-0-					22
12	2263	N	1964	-0-	-299 B	-0-	1963	3	1	9	Y	1					23
01	2147	N	2147	-0-	-0- B	-0-	2147	3			Y	-0-					23
02	1896	N	1896	-0-	-0- B	-0-	1896	3			Y	-0-					23
03	2028	N	2028	-0-	-0- B	-0-	2028	3			Y	-0-					23
*04	2040	N	1972	-0-	-68 B	-0-	1972	3			Y	-0-	1	5			22

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					15
12	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					15
01	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					15
02	1392	N	649	-0-	-743 B	-0-	648	3	1	9	N	1					16
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					16
04	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					16

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	649	-0-	-251 B	-0-	649	3			N	-0-					-0-
12	837	N	636	-0-	-201 B	-0-	635	3	1	9	N	1					1
01	744	N	623	-0-	-121 B	-0-	623	3			N	-0-					1
02	638	N	575	-0-	-63 B	-0-	575	3			N	-0-					1
03	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					1
04	600	N	427	-0-	-173 B	-0-	427	3			N	-0-					1

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1982	-0-	-58 B	-0-	1982	3			Y	-0-					-0-
12	2139	N	1867	-0-	-272 B	-0-	1867	3			Y	-0-					-0-
01	2046	N	1310	-0-	-736 B	-0-	1309	3	1	9	Y	1					1
02	2115	N	2115	-0-	-0- B	-0-	2115	3			Y	-0-					1
03	2267	N	2267	-0-	-0- B	-0-	2267	3			Y	-0-					1
*04	2091	N	2091	-0-	-0- B	-0-	2091	3			Y	-0-	1	5			-0-

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	193	-0-	103 B	-180	193	3			Y	-0-					-0-
12	93	N	120	-0-	27 B	-153	119	3	1	9	Y	1					1
01	93	N	102	-0-	9 B	-144	102	3			Y	-0-					1
02	0	N	34	-0-	34 B	-110	34	3			Y	-0-					1
03	248	N	358	-0-	110 B	-0-	358	3			Y	-0-					1
*04	526	N	526	-0-	-0- B	-0-	526	3			Y	-0-					1

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1965	N	1965	-0-	-0- B	-0-	1965	3			Y	-0-					-0-
12	1896	N	1896	-0-	-0- B	-0-	1895	3	1	9	Y	1					1
01	2082	N	2082	-0-	-0- B	-0-	2082	3			Y	-0-					1
02	1966	N	1966	-0-	-0- B	-0-	1966	3			Y	-0-					1
03	2112	N	2112	-0-	-0- B	-0-	2112	3			Y	-0-					1
*04	1956	N	1956	-0-	-0- B	-0-	1956	3			Y	-0-					1

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1605	-0-	165 B	-26140	161	1	1444	2	N	-0-					-0-
12	1829	N	1250	-0-	-579 B	-26140	1250	3			N	-0-					-0-
01	1085	N	850	-0-	-235 B	-26140	374	1	476	3	N	-0-					-0-
02	1566	N	940	-0-	-626 B	-26140	328	1	612	3	N	-0-					-0-
03	1240	N	354	-0-	-886 B	-26140	354	1			N	-0-					-0-
04	810	N	1347	-0-	537 B	-25603	343	1	1004	3	N	-0-					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1098	-0-	-312 B	-0-	1098	3			Y	-0-					-0-
12	1990	N	1990	-0-	-0- B	-0-	1989	3	1	9	Y	1					1
01	1914	N	1914	-0-	-0- B	-0-	1914	3			Y	-0-					1
02	1825	N	1825	-0-	-0- B	-0-	1825	3			Y	-0-					1
03	1848	N	1848	-0-	-0- B	-0-	1848	3			Y	-0-					1
*04	1818	N	1818	-0-	-0- B	-0-	1818	3			Y	-0-					1

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0- B	-0-	13	3			Y	-0-					1
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
01	561	N	561	-0-	-0- B	-0-	561	3			Y	-0-					1
02	432	N	432	-0-	-0- B	-0-	432	3			Y	-0-					1
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30 B	-0-					Y	-0-					1

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	290	-0-	-490 B	-0-	290	3			Y	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					Y	1					1
01	694	N	-0-	-0-	-694 B	-0-					Y	-0-					1
02	1417	N	1417	-0-	-0- B	-0-	1417	3			Y	-0-					1
03	1020	N	1020	-0-	-0- B	-0-	1020	3			Y	-0-					1
*04	455	N	455	-0-	-0- B	-0-	455	3			Y	-0-					1

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1532	-0-	-568 B	-0-	1532	3			Y	-0-					-0-
12	2046	N	1342	-0-	-704 B	-0-	1341	3	1	9	Y	1					1
01	1581	N	1081	-0-	-500 B	-0-	1081	3			Y	-0-					1
02	1799	N	1799	-0-	-0- B	-0-	1799	3			Y	-0-					1
03	1610	N	1610	-0-	-0- B	-0-	1610	3			Y	-0-					1
*04	1710	N	1710	-0-	-0- B	-0-	1710	3			Y	-0-	1	5			-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	X	961	-0-	-0- B	-0-	961	3			Y	-0-					48
12	2917	X	2917	-0-	-0- B	-0-	2917	3			Y	-0-					48
01	3136	X	3136	-0-	-0- B	-0-	3136	3			Y	-0-					48
02	2656	N	2656	-0-	-0- B	-0-	2656	3			Y	-0-					48
03	2659	N	2659	-0-	-0- B	-0-	2659	3			Y	-0-					48
*04	2500	X	2500	-0-	-0- B	-0-	2500	3			Y	-0-	1	5			47

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2743	X	2743	-0-	-0- B	-0-	275	1	2468	2	N	-0-					-0-
12	2697	X	2401	-0-	-296 B	-0-	2401	3			N	-0-					-0-
01	2697	X	1631	-0-	-1066 B	-0-	717	1	914	3	N	-0-					-0-
02	1805	N	1805	-0-	-0- B	-0-	630	1	1175	3	N	-0-					-0-
03	2387	N	681	-0-	-1706 B	-0-	680	1	1	9	N	1					1
*04	2586	N	2586	-0-	-0- B	-0-	658	1	1928	3	N	-0-					1

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5810	X	5810	-0-	-0- B	-0-	582	1	5228	2	N	-0-					-0-
12	4836	X	3105	-0-	-1731 B	-0-	3105	3			N	-0-					-0-
01	4619	X	2110	-0-	-2509 B	-0-	928	1	1182	3	N	-0-					-0-
02	2336	X	2336	-0-	-0- B	-0-	815	1	1520	3	N	1					1
							1	9									
03	3968	X	879	-0-	-3089 B	-0-	879	1			N	-0-					1
04	3840	X	3344	-0-	-496 B	-0-	851	1	2493	3	N	-0-					1

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1993	-0-	253 B	-13625	200	1	1793	2	N	-0-					-0-
12	1767	N	1347	-0-	-420 B	-13625	1347	3			N	-0-					-0-
01	1209	N	915	-0-	-294 B	-13625	402	1	513	3	N	-0-					-0-
02	1914	N	1012	-0-	-902 B	-13625	353	1	659	3	N	-0-					-0-
03	1333	N	381	-0-	-952 B	-13625	381	1			N	-0-					-0-
04	900	N	1451	-0-	551 B	-13074	369	1	1082	3	N	-0-					-0-

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5784	-0-	-456 B	-0-	580	1	5204	2	N	-0-					-0-
12	6448	X	3958	-0-	-2490 B	-0-	3958	3			N	-0-					-0-
01	5766	X	2690	-0-	-3076 B	-0-	1183	1	1507	3	N	-0-					-0-
02	2976	X	2976	-0-	-0- B	-0-	1038	1	1937	3	N	1					1
							1	9									
03	5053	X	1121	-0-	-3932 B	-0-	1121	1			N	-0-					1
04	4890	X	4263	-0-	-627 B	-0-	1085	1	3178	3	N	-0-					1

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1805	-0-	-25 B	-0-	1805	3			N	-0-					63
12	1922	N	1713	-0-	-209 B	-0-	1712	3	1	9	N	1					64
01	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					64
02	1740	N	1713	-0-	-27 B	-0-	1713	3			N	-0-					64
03	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					64
04	1800	N	1665	-0-	-135 B	-0-	1665	3			N	-0-					64

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4912	-0-	-338 B	-60932	492	1	4420	2	N	-0-					-0-
12	5425	X	3068	-0-	-2357 B	-60932	3068	3			N	-0-					-0-
01	5146	X	2085	-0-	-3061 B	-60932	917	1	1168	3	N	-0-					-0-
02	0	X	2307	-0-	2307 B	-58625	805	1	1502	3	N	-0-					-0-
03	3906	X	869	-0-	-3037 B	-58625	869	1			N	-0-					-0-
04	3780	X	3304	-0-	-476 B	-58625	841	1	2463	3	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	2029	-0-	829 B	-32567	203	1	1826	2	N	-0-					-0-
12	1302	N	1216	-0-	-86 B	-32567	1216	3			N	-0-					-0-
01	961	N	826	-0-	-135 B	-32567	363	1	463	3	N	-0-					-0-
02	1972	N	914	-0-	-1058 B	-32567	319	1	595	3	N	-0-					-0-
03	1209	N	344	-0-	-865 B	-32567	344	1			N	-0-					-0-
04	810	N	1309	-0-	499 B	-32068	333	1	976	3	N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1956	-0-	456 B	-38907	196	1	1760	2	N	-0-					-0-
12	1643	N	906	-0-	-737 B	-38907	906	3			N	-0-					-0-
01	1116	N	616	-0-	-500 B	-38907	271	1	345	3	N	-0-					-0-
02	1885	N	682	-0-	-1203 B	-38907	238	1	444	3	N	-0-					-0-
03	899	N	257	-0-	-642 B	-38907	257	1			N	-0-					-0-
04	600	N	976	-0-	376 B	-38531	248	1	728	3	N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	893	-0-	-7 B	-16269	89	1	804	2	N	-0-					-0-
12	899	N	620	-0-	-279 B	-16269	620	3			N	-0-					-0-
01	527	N	421	-0-	-106 B	-16269	185	1	236	3	N	-0-					-0-
02	870	N	467	-0-	-403 B	-16269	163	1	304	3	N	-0-					-0-
03	620	N	176	-0-	-444 B	-16269	176	1			N	-0-					-0-
04	420	N	668	-0-	248 B	-16021	170	1	498	3	N	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2622	-0-	-378 B	-0-	2622	3			N	-0-					-0-
12	3100	X	2336	-0-	-764 B	-0-	2335	3	1	9	N	1					1
01	3100	X	2624	-0-	-476 B	-0-	2624	3			N	-0-					1
02	2900	X	2381	-0-	-519 B	-0-	2381	3			N	-0-					1
03	2852	X	2813	-0-	-39 B	-0-	2813	3			N	-0-					1
*04	2876	X	2876	-0-	-0- B	-0-	2876	3			N	-0-					1

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	742	-0-	-458 B	-0-	742	3			N	-0-					-0-
12	899	X	703	-0-	-196 B	-0-	702	3	1	9	N	1					1
01	930	X	763	-0-	-167 B	-0-	763	3			N	-0-					1
02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					1
03	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					1
*04	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					1

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2007	X	2007	-0-	-0- B	-0-	2007	2			N	-0-					-0-
12	1952	X	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
01	7795	X	7795	-0-	-0- B	-0-	6324	1	1471	3	N	-0-					-0-
02	8011	X	8011	-0-	-0- B	-0-	5916	1	2094	3	N	1					1
							1	9									
03	8789	X	8789	-0-	-0- B	-0-	6324	1	2465	3	N	-0-					1
*04	7481	X	7481	-0-	-0- B	-0-	6120	1	1361	3	N	-0-					1

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. 501545
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100	N	1902	-0-	-198 B	-0-	81	1	1821	2	Y	-0-			-0-
12	2108	N	1905	-0-	-203 B	-0-	82	1	1823	2	Y	-0-			-0-
01	2046	N	1940	-0-	-106 B	-0-	82	1	1858	2	Y	-0-			-0-
02	1725	N	1725	-0-	-0- B	-0-	79	1	1646	2	Y	-0-			-0-
03	1369	N	1369	-0-	-0- B	-0-	61	1	1308	2	Y	-0-			-0-
04	1890	N	1510	-0-	-380 B	-0-	68	1	1442	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	251	-0-	-19 B	-0-	11	1	240	2	Y	-0-			-0-
12	271	N	271	-0-	-0- B	-0-	12	1	259	2	Y	-0-			-0-
01	278	N	278	-0-	-0- B	-0-	12	1	266	2	Y	-0-			-0-
02	262	N	262	-0-	-0- B	-0-	12	1	250	2	Y	-0-			-0-
03	276	N	276	-0-	-0- B	-0-	12	1	264	2	Y	-0-			-0-
*04	265	N	265	-0-	-0- B	-0-	12	1	253	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	84	-0-	54 B	-790	4	1	80	2	Y	-0-			-0-
12	62	N	90	-0-	28 B	-762	4	1	86	2	Y	-0-			-0-
01	93	N	28	-0-	-65 B	-762	1	1	27	2	Y	-0-			-0-
02	T. A.		-0-	-0-	-0- B	-762					Y	-0-			-0-
03	T. A.		10	-0-	10 B	-752	10	2			Y	-0-			-0-
04	T. A.		-0-	-0-	-0- B	-752					Y	-0-			-0-

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4590	X	4555	-0-	-35 B	-0-	195	1	4360	2	Y	-0-			-0-
12	4681	X	4514	-0-	-167 B	-0-	193	1	4321	2	Y	-0-			-0-
01	4619	X	4546	-0-	-73 B	-0-	192	1	4354	2	Y	-0-			-0-
02	4350	X	4165	-0-	-185 B	-0-	191	1	3974	2	Y	-0-			-0-
03	4650	X	4168	-0-	-482 B	-0-	185	1	3983	2	Y	-0-			-0-
04	4500	X	4338	-0-	-162 B	-0-	197	1	4141	2	Y	-0-			-0-

EMMONS MG GUI WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	230	-0-	-190 B	-0-	43	1	187	2	N	-0-			-0-
12	341	N	272	-0-	-69 B	-0-	53	1	219	2	N	-0-			-0-
01	279	N	139	-0-	-140 B	-0-	36	1	103	2	N	-0-			-0-
02	232	N	13	-0-	-219 B	-0-	13	2			N	-0-			-0-
03	279	N	10	-0-	-269 B	-0-	10	2			N	-0-			-0-
04	120	N	9	-0-	-111 B	-0-	9	2			N	-0-			-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	X	2011	-0-	-359 B	-0-	86	1	1925	2	Y	-0-			150
12	2449	X	1883	-0-	-566 B	-0-	81	1	1802	2	Y	-0-			150
01	2449	X	1874	-0-	-575 B	-0-	79	1	1795	2	Y	-0-			150
02	1943	N	1804	-0-	-139 B	-0-	83	1	1721	2	Y	-0-			150
03	1891	N	1889	-0-	-2 B	-0-	84	1	1805	2	Y	-0-			150
*04	2083	N	2083	-0-	-0- B	-0-	94	1	1989	2	Y	-0-			150

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1415	N	1415	-0-	-0- B	-0-	61	1	1354	2	Y	-0-			-0-
12	1675	N	1675	-0-	-0- B	-0-	72	1	1603	2	Y	-0-			-0-
01	1593	N	1593	-0-	-0- B	-0-	67	1	1526	2	Y	-0-			-0-
02	1512	N	1512	-0-	-0- B	-0-	69	1	1443	2	Y	-0-			-0-
03	1907	N	1907	-0-	-0- B	-0-	85	1	1822	2	Y	-0-			-0-
*04	1684	N	1684	-0-	-0- B	-0-	76	1	1608	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	730	X	730	-0-	-0- B	-0-	31	1	699	2	Y	-0-			-0-
12	766	X	766	-0-	-0- B	-0-	33	1	733	2	Y	-0-			-0-
01	869	X	869	-0-	-0- B	-0-	37	1	832	2	Y	-0-			-0-
02	863	N	863	-0-	-0- B	-0-	40	1	823	2	Y	-0-			-0-
03	940	N	940	-0-	-0- B	-0-	42	1	898	2	Y	-0-			-0-
*04	965	N	965	-0-	-0- B	-0-	44	1	921	2	Y	-0-			-0-

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

11	66	N	66	-0-	-0- B	-0-	3	1	63	2	Y	-0-			-0-
12	85	N	85	-0-	-0- B	-0-	4	1	81	2	Y	-0-			-0-
01	74	N	74	-0-	-0- B	-0-	3	1	71	2	Y	-0-			-0-
02	71	N	71	-0-	-0- B	-0-	3	1	68	2	Y	-0-			-0-
03	93	N	48	-0-	-45 B	-0-	2	1	46	2	Y	-0-			-0-
04	60	N	2	-0-	-58 B	-0-	2	2			Y	-0-			-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

11	216	N	216	-0-	-0- B	-0-	9	1	207	2	Y	-0-			-0-
12	124	N	114	-0-	-10 B	-0-	5	1	109	2	Y	-0-			-0-
01	137	N	137	-0-	-0- B	-0-	6	1	131	2	Y	-0-			-0-
02	238	N	238	-0-	-0- B	-0-	11	1	227	2	Y	-0-			-0-
03	258	N	258	-0-	-0- B	-0-	11	1	247	2	Y	-0-			-0-
*04	271	N	271	-0-	-0- B	-0-	12	1	259	2	Y	-0-			-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

11	840	N	777	-0-	-63 B	-0-	33	1	744	2	Y	-0-			-0-
12	868	N	810	-0-	-58 B	-0-	35	1	775	2	Y	-0-			-0-
01	806	N	797	-0-	-9 B	-0-	34	1	763	2	Y	-0-			-0-
02	754	N	724	-0-	-30 B	-0-	33	1	691	2	Y	-0-			-0-
03	806	N	790	-0-	-16 B	-0-	35	1	755	2	Y	-0-			-0-
04	780	N	756	-0-	-24 B	-0-	34	1	722	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

11	1920	N	1280	-0-	-640 B	-0-	55	1	1225	2	N	-0-			-0-
12	1829	N	474	-0-	-1355 B	-0-	20	1	454	2	N	-0-			-0-
01	1643	N	50	-0-	-1593 B	-0-	2	1	48	2	N	-0-			-0-
02	1247	N	66	-0-	-1181 B	-0-	3	1	63	2	N	-0-			-0-
03	465	N	11	-0-	-454 B	-0-	11	2			N	-0-			-0-
*04	1374	N	1374	-0-	-0- B	-0-	62	1	1312	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

11	1770	N	1639	-0-	-131 B	-0-	70	1	1569	2	N	-0-			-0-
12	1488	N	1302	-0-	-186 B	-0-	56	1	1246	2	N	-0-			-0-
01	1736	N	1478	-0-	-258 B	-0-	63	1	1415	2	N	-0-			-0-
02	1595	N	1476	-0-	-119 B	-0-	68	1	1408	2	N	-0-			-0-
03	1405	N	1405	-0-	-0- B	-0-	62	1	1343	2	N	-0-			-0-
04	1440	N	1357	-0-	-83 B	-0-	62	1	1295	2	N	-0-			-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

11	900	N	467	-0-	-433 B	-0-	20	1	447	2	N	-0-			-0-
12	558	N	540	-0-	-18 B	-0-	23	1	517	2	N	-0-			-0-
01	959	N	959	-0-	-0- B	-0-	41	1	918	2	N	-0-			-0-
02	661	N	661	-0-	-0- B	-0-	30	1	631	2	N	-0-			-0-
03	613	N	613	-0-	-0- B	-0-	27	1	586	2	N	-0-			-0-
04	930	N	527	-0-	-403 B	-0-	24	1	503	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6040	X	6040	-0-	-0-	B	-0-	257	1	5759	2	N	22					68
								24	9									
12	5511	X	5511	-0-	-0-	B	-0-	235	1	5261	2	N	14					82
								15	9									
01	7238	X	7238	-0-	-0-	B	-0-	306	1	6932	2	N	-0-					82
02	4280	X	4280	-0-	-0-	B	-0-	196	1	4080	2	N	4					86
								4	9									
03	4493	X	4493	-0-	-0-	B	-0-	195	1	4198	2	N	91					177
								100	9									
04	2070	X	159	-0-	-1911	B	-0-	7	1	152	2	N	-0-					177

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

11	350	N	350	-0-	-0-	B	-0-	15	1	335	2	N	-0-					-0-
12	448	N	448	-0-	-0-	B	-0-	19	1	429	2	N	-0-					-0-
01	372	N	143	-0-	-229	B	-0-	6	1	137	2	N	-0-					-0-
02	348	N	-0-	-0-	-348	B	-0-					N	-0-					-0-
03	434	N	5	-0-	-429	B	-0-	5	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

11	2130	N	2001	-0-	-129	B	-0-	86	1	1915	2	N	-0-					-0-
12	2170	N	1940	-0-	-230	B	-0-	83	1	1857	2	N	-0-					-0-
01	2139	N	1943	-0-	-196	B	-0-	82	1	1861	2	N	-0-					-0-
02	1943	N	1790	-0-	-153	B	-0-	82	1	1708	2	N	-0-					-0-
03	1953	N	1919	-0-	-34	B	-0-	85	1	1834	2	N	-0-					-0-
04	1890	N	1792	-0-	-98	B	-0-	81	1	1711	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 04/25/1995 TOTAL DEPTH 12685 PERF.12357 - 12512

11	1015	N	1015	-0-	-0-	B	-0-	43	1	972	2	N	-0-					-0-
12	1054	N	1037	-0-	-17	B	-0-	44	1	993	2	N	-0-					-0-
01	1333	N	931	-0-	-402	B	-0-	39	1	892	2	N	-0-					-0-
02	986	N	715	-0-	-271	B	-0-	33	1	682	2	N	-0-					-0-
03	1023	N	775	-0-	-248	B	-0-	34	1	741	2	N	-0-					-0-
04	900	N	695	-0-	-205	B	-0-	32	1	663	2	N	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

11	1	N	-0-	-0-	-1	B	-5					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-5					N	-0-					-0-
01	1	N	2	-0-	1	B	-4	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-4					N	-0-					-0-
03	7	N	11	-0-	4	B	-0-	11	2			N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

11	1569	N	1569	-0-	-0-	B	-0-	67	1	1502	2	N	-0-					-0-
12	1691	N	1691	-0-	-0-	B	-0-	72	1	1619	2	N	-0-					-0-
01	1747	N	1747	-0-	-0-	B	-0-	74	1	1673	2	N	-0-					-0-
02	1508	N	1373	-0-	-135	B	-0-	63	1	1310	2	N	-0-					-0-
03	2163	N	2163	-0-	-0-	B	-0-	96	1	2067	2	N	-0-					-0-
04	1680	N	1580	-0-	-100	B	-0-	72	1	1508	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2085	N	2085	-0-	-0- B	-0-	89	1	1996	2	N	-0-			-0-
12	1758	N	1758	-0-	-0- B	-0-	75	1	1683	2	N	-0-			-0-
01	1488	N	1481	-0-	-7 B	-0-	63	1	1418	2	N	-0-			-0-
02	1392	N	1340	-0-	-52 B	-0-	62	1	1278	2	N	-0-			-0-
03	1488	N	1182	-0-	-306 B	-0-	52	1	1130	2	N	-0-			-0-
*04	1707	N	1707	-0-	-0- B	-0-	77	1	1630	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

11	2497	X	2497	-0-	-0- B	-0-	107	1	2390	2	N	-0-			-0-
12	1825	X	1825	-0-	-0- B	-0-	78	1	1747	2	N	-0-			-0-
01	1302	X	1141	-0-	-161 B	-0-	48	1	1093	2	N	-0-			-0-
02	1218	N	1036	-0-	-182 B	-0-	48	1	988	2	N	-0-			-0-
03	1302	N	1118	-0-	-184 B	-0-	50	1	1068	2	N	-0-			-0-
*04	1217	N	1217	-0-	-0- B	-0-	55	1	1162	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

11	2700	X	-0-	-0-	-2700 B	-0-					N	-0-			-0-
12	2790	X	-0-	-0-	-2790 B	-0-					N	-0-			-0-
01	2790	X	-0-	-0-	-2790 B	-0-					N	-0-			-0-
02	232	X	-0-	-0-	-232 B	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

11	2833	N	2833	-0-	-0- B	-0-	121	1	2712	2	N	-0-			-0-
12	2850	N	2850	-0-	-0- B	-0-	122	1	2728	2	N	-0-			-0-
01	2914	N	2566	-0-	-348 B	-0-	109	1	2457	2	N	-0-			-0-
02	2726	N	2683	-0-	-43 B	-0-	123	1	2560	2	N	-0-			-0-
03	2857	N	2857	-0-	-0- B	-0-	127	1	2730	2	N	-0-			-0-
*04	2774	N	2774	-0-	-0- B	-0-	126	1	2648	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

11	570	N	550	-0-	-20 B	-0-	24	1	526	2	N	-0-			-0-
12	620	N	598	-0-	-22 B	-0-	26	1	572	2	N	-0-			-0-
01	651	N	585	-0-	-66 B	-0-	25	1	560	2	N	-0-			-0-
02	540	N	540	-0-	-0- B	-0-	25	1	515	2	N	-0-			-0-
03	614	N	614	-0-	-0- B	-0-	27	1	587	2	N	-0-			-0-
*04	581	N	581	-0-	-0- B	-0-	26	1	555	2	N	-0-			-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4294	X	4294	-0-	-0- B	-0-	184	1	4110	2	N	-0-			-0-
12	4524	X	4524	-0-	-0- B	-0-	194	1	4330	2	N	-0-			-0-
01	4557	X	4557	-0-	-0- B	-0-	193	1	4364	2	N	-0-			-0-
02	4298	X	4298	-0-	-0- B	-0-	197	1	4101	2	N	-0-			-0-
03	4793	X	4793	-0-	-0- B	-0-	213	1	4580	2	N	-0-			-0-
*04	4214	X	4214	-0-	-0- B	-0-	191	1	4023	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

11	1560	N	1497	-0-	-63 B	-729	64	1	1433	2	N	-0-			-0-
12	1581	N	1538	-0-	-43 B	-729	66	1	1472	2	N	-0-			-0-
01	1581	N	1517	-0-	-64 B	-729	64	1	1453	2	N	-0-			-0-
02	1450	N	1412	-0-	-38 B	-729	65	1	1347	2	N	-0-			-0-
03	1550	N	1499	-0-	-51 B	-729	66	1	1433	2	N	-0-			-0-
04	1470	N	1435	-0-	-35 B	-729	65	1	1370	2	N	-0-			-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

11	3000	X	2502	-0-	-498 B	-0-	107	1	2395	2	N	-0-			-0-
12	3100	X	1849	-0-	-1251 B	-0-	79	1	1770	2	N	-0-			-0-
01	3100	X	1353	-0-	-1747 B	-0-	57	1	1296	2	N	-0-			-0-
02	2900	X	1451	-0-	-1449 B	-0-	67	1	1384	2	N	-0-			-0-
03	2821	X	1706	-0-	-1115 B	-0-	76	1	1630	2	N	-0-			-0-
04	2490	X	1694	-0-	-796 B	-0-	77	1	1617	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

11	1170	N	1139	-0-	-31 B	-3741	49	1	1090	2	N	-0-			-0-
12	1209	N	1161	-0-	-48 B	-3741	50	1	1111	2	N	-0-			-0-
01	1209	N	1709	-0-	500 B	-3241	72	1	1637	2	N	-0-			-0-
02	1102	N	2859	-0-	1757 B	-1484	131	1	2728	2	N	-0-			-0-
03	1934	N	3418	-0-	1484 B	-0-	152	1	3266	2	N	-0-			-0-
*04	3184	X	3184	-0-	-0- B	-0-	144	1	3040	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

11	1542	N	1542	-0-	-0- B	-0-	66	1	1476	2	N	-0-			-0-
12	851	N	851	-0-	-0- B	-0-	36	1	815	2	N	-0-			-0-
01	1643	N	730	-0-	-913 B	-0-	31	1	699	2	N	-0-			-0-
02	1479	N	230	-0-	-1249 B	-0-	11	1	219	2	N	-0-			-0-
03	837	N	153	-0-	-684 B	-0-	7	1	146	2	N	-0-			-0-
*04	1080	N	1080	-0-	-0- B	-0-	49	1	1031	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

11	6292	X	6292	-0-	-0- B	-0-	269	1	6023	2	N	-0-			-0-
12	6181	X	6181	-0-	-0- B	-0-	265	1	5916	2	N	-0-			-0-
01	5678	X	5678	-0-	-0- B	-0-	240	1	5438	2	N	-0-			-0-
02	5887	X	2949	-0-	-2938 B	-0-	135	1	2814	2	N	-0-			-0-
03	6293	X	4955	-0-	-1338 B	-0-	220	1	4735	2	N	-0-			-0-
04	6090	X	5767	-0-	-323 B	-0-	261	1	5506	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

11	630	N	615	-0-	-15 B	-0-	26	1	589	2	N	-0-			-0-
12	698	N	698	-0-	-0- B	-0-	30	1	668	2	N	-0-			-0-
01	651	N	160	-0-	-491 B	-0-	7	1	153	2	N	-0-			-0-
02	4528	X	4528	-0-	-0- B	-0-	208	1	4320	2	N	-0-			-0-
03	4525	X	4525	-0-	-0- B	-0-	201	1	4324	2	N	-0-			-0-
*04	3094	X	3094	-0-	-0- B	-0-	140	1	2954	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 05/15/2001 TOTAL DEPTH 12947 PERF.12712 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 04/30/2001 TOTAL DEPTH 12700 PERF.12318 - 12555

11	2130	N	1770	-0-	-360 B	-1042	76	1	1694	2	N	-0-			-0-
12	1829	N	2218	-0-	389 B	-653	95	1	2123	2	N	-0-			-0-
01	1798	N	1102	-0-	-696 B	-653	47	1	1055	2	N	-0-			-0-
02	1988	N	2641	-0-	653 B	-0-	121	1	2520	2	N	-0-			-0-
03	2232	N	1990	-0-	-242 B	-0-	88	1	1902	2	N	-0-			-0-
*04	2006	N	2006	-0-	-0- B	-0-	91	1	1915	2	N	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

11	660	N	395	-0-	-265 B	-0-	17	1	378	2	N	-0-			-0-
12	1116	N	217	-0-	-899 B	-0-	9	1	208	2	N	-0-			-0-
01	1178	N	220	-0-	-958 B	-0-	9	1	211	2	N	-0-			-0-
02	377	N	355	-0-	-22 B	-0-	16	1	339	2	N	-0-			-0-
03	2155	N	2155	-0-	-0- B	-0-	96	1	2059	2	N	-0-			-0-
*04	1059	N	1059	-0-	-0- B	-0-	48	1	1011	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

11	1200	N	1022	-0-	-178 B	-0-	44	1	978	2	N	-0-			-0-
12	1302	N	1063	-0-	-239 B	-0-	45	1	1018	2	N	-0-			-0-
01	1147	N	1070	-0-	-77 B	-0-	45	1	1025	2	N	-0-			-0-
02	986	N	770	-0-	-216 B	-0-	35	1	735	2	N	-0-			-0-
03	1278	N	1278	-0-	-0- B	-0-	57	1	1221	2	N	-0-			-0-
*04	1086	N	1086	-0-	-0- B	-0-	49	1	1037	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

11	1	N	9	-0-	8 B	-215	9	2			N	-0-			-0-
12	2	N	11	-0-	9 B	-206	11	2			N	-0-			-0-
01	6	N	3	-0-	-3 B	-206	3	2			N	-0-			-0-
02	9	N	-0-	-0-	-9 B	-206					N	-0-			-0-
03	11	N	15	-0-	4 B	-202	1	1	14	2	N	-0-			-0-
04	3	N	-0-	-0-	-3 B	-202					N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 11/06/2001 TOTAL DEPTH 12980 PERF.12695 - 12845

11	508	N	508	-0-	-0- B	-0-	22	1	486	2	N	-0-			-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-			-0-
01	527	N	-0-	-0-	-527 B	-0-					N	-0-			-0-
02	493	N	-0-	-0-	-493 B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

11	2443	N	2443	-0-	-0- B	-0-	105	1	2338	2	N	-0-			-0-
12	2552	N	2552	-0-	-0- B	-0-	109	1	2443	2	N	-0-			-0-
01	2647	N	2647	-0-	-0- B	-0-	112	1	2535	2	N	-0-			-0-
02	2204	N	2098	-0-	-106 B	-0-	96	1	2002	2	N	-0-			-0-
03	2452	N	2452	-0-	-0- B	-0-	109	1	2343	2	N	-0-			-0-
04	2280	N	2163	-0-	-117 B	-0-	98	1	2065	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4500	X	4248	-0-	-252 B	-0-	182	1	4066	2	N	-0-			-0-
12	4650	X	3849	-0-	-801 B	-0-	165	1	3684	2	N	-0-			-0-
01	4683	X	4683	-0-	-0- B	-0-	198	1	4485	2	N	-0-			-0-
02	4691	X	4691	-0-	-0- B	-0-	215	1	4476	2	N	-0-			-0-
03	4685	X	4685	-0-	-0- B	-0-	208	1	4477	2	N	-0-			-0-
*04	4040	X	4040	-0-	-0- B	-0-	183	1	3857	2	N	-0-			-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

11	1552	N	1552	-0-	-0- B	-0-	66	1	1486	2	N	-0-			-0-
12	1756	N	1756	-0-	-0- B	-0-	75	1	1681	2	N	-0-			-0-
01	1769	N	1769	-0-	-0- B	-0-	75	1	1694	2	N	-0-			-0-
02	1528	N	1528	-0-	-0- B	-0-	70	1	1458	2	N	-0-			-0-
03	1892	N	1892	-0-	-0- B	-0-	84	1	1808	2	N	-0-			-0-
04	1710	N	1676	-0-	-34 B	-0-	76	1	1600	2	N	-0-			-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 05/15/2003 TOTAL DEPTH 12753 PERF.12489 - 12611

11	2130	N	10	-0-	-2120 B	-0-	10	2			N	-0-			-0-
12	899	N	5	-0-	-894 B	-0-	5	2			N	-0-			-0-
01	775	N	115	-0-	-660 B	-0-	5	1	110	2	N	-0-			-0-
02	995	N	995	-0-	-0- B	-0-	46	1	949	2	N	-0-			-0-
03	1223	N	1223	-0-	-0- B	-0-	54	1	1169	2	N	-0-			-0-
*04	750	N	750	-0-	-0- B	-0-	34	1	716	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

11	4383	X	4383	-0-	-0- B	-0-	188	1	4195	2	N	-0-			-0-
12	3551	X	3551	-0-	-0- B	-0-	152	1	3399	2	N	-0-			-0-
01	2945	X	2576	-0-	-369 B	-0-	109	1	2467	2	N	-0-			-0-
02	4622	X	4622	-0-	-0- B	-0-	212	1	4410	2	N	-0-			-0-
03	5029	X	5029	-0-	-0- B	-0-	223	1	4806	2	N	-0-			-0-
*04	5079	X	5079	-0-	-0- B	-0-	230	1	4849	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

11	4677	X	4677	-0-	-0- B	-0-	200	1	4477	2	N	-0-			-0-
12	4565	X	4565	-0-	-0- B	-0-	195	1	4370	2	N	-0-			-0-
01	3890	X	3890	-0-	-0- B	-0-	165	1	3725	2	N	-0-			-0-
02	3940	X	3940	-0-	-0- B	-0-	181	1	3759	2	N	-0-			-0-
03	4576	X	4576	-0-	-0- B	-0-	203	1	4373	2	N	-0-			-0-
*04	3705	X	3705	-0-	-0- B	-0-	168	1	3537	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

11	2244	N	2244	-0-	-0- B	-0-	96	1	2148	2	N	-0-			-0-
12	2821	N	2741	-0-	-80 B	-0-	117	1	2624	2	N	-0-			-0-
01	2790	N	2520	-0-	-270 B	-0-	107	1	2413	2	N	-0-			-0-
02	2212	N	2212	-0-	-0- B	-0-	102	1	2110	2	N	-0-			-0-
03	2728	N	2408	-0-	-320 B	-0-	107	1	2301	2	N	-0-			-0-
*04	2460	N	2460	-0-	-0- B	-0-	112	1	2348	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

11	3276	X	3276	-0-	-0- B	-0-	140	1	3136	2	N	-0-			-0-
12	3408	X	3408	-0-	-0- B	-0-	146	1	3262	2	N	-0-			-0-
01	3148	X	3148	-0-	-0- B	-0-	133	1	3015	2	N	-0-			-0-
02	2262	X	2256	-0-	-6 B	-0-	104	1	2152	2	N	-0-			-0-
03	3063	X	3063	-0-	-0- B	-0-	136	1	2927	2	N	-0-			-0-
*04	2906	X	2906	-0-	-0- B	-0-	132	1	2774	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3088	-0-	-662	B	-0-	132	1	2956	2	N	-0-					-0-
12	3875	X	3136	-0-	-739	B	-0-	134	1	3002	2	N	-0-					-0-
01	3875	X	2562	-0-	-1313	B	-0-	108	1	2454	2	N	-0-					-0-
02	3625	X	3467	-0-	-158	B	-0-	159	1	3308	2	N	-0-					-0-
03	3875	X	3559	-0-	-316	B	-0-	158	1	3401	2	N	-0-					-0-
*04	3386	X	3386	-0-	-0-	B	-0-	153	1	3233	2	N	-0-					-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1192	-0-	-218	B	-0-	51	1	1141	2	N	-0-					-0-
12	1574	N	1574	-0-	-0-	B	-0-	67	1	1507	2	N	-0-					-0-
01	1513	N	1513	-0-	-0-	B	-0-	64	1	1449	2	N	-0-					-0-
02	1160	N	937	-0-	-223	B	-0-	43	1	894	2	N	-0-					-0-
03	1581	N	922	-0-	-659	B	-0-	41	1	881	2	N	-0-					-0-
04	1470	N	897	-0-	-573	B	-0-	41	1	856	2	N	-0-					-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2268	X	2268	-0-	-0-	B	-0-	97	1	2171	2	N	-0-					-0-
12	2487	X	2487	-0-	-0-	B	-0-	106	1	2381	2	N	-0-					-0-
01	2271	N	2271	-0-	-0-	B	-0-	96	1	2175	2	N	-0-					-0-
02	1986	N	1986	-0-	-0-	B	-0-	91	1	1895	2	N	-0-					-0-
03	1822	N	1822	-0-	-0-	B	-0-	81	1	1741	2	N	-0-					-0-
*04	1821	N	1821	-0-	-0-	B	-0-	83	1	1738	2	N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1179	-0-	-591	B	-0-	50	1	1129	2	N	-0-					-0-
12	1240	X	1101	-0-	-139	B	-0-	47	1	1054	2	N	-0-					-0-
01	1518	N	1518	-0-	-0-	B	-0-	64	1	1454	2	N	-0-					-0-
02	2940	X	2940	-0-	-0-	B	-0-	135	1	2805	2	N	-0-					-0-
03	2628	N	2628	-0-	-0-	B	-0-	117	1	2511	2	N	-0-					-0-
*04	2356	N	2356	-0-	-0-	B	-0-	107	1	2249	2	N	-0-					-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1431	N	1431	-0-	-0-	B	-0-	61	1	1370	2	N	-0-					-0-
12	1509	N	1509	-0-	-0-	B	-0-	65	1	1444	2	N	-0-					-0-
01	1674	N	1518	-0-	-156	B	-0-	64	1	1454	2	N	-0-					-0-
02	1460	N	1460	-0-	-0-	B	-0-	67	1	1393	2	N	-0-					-0-
03	1519	N	773	-0-	-746	B	-0-	34	1	739	2	N	-0-					-0-
04	1470	N	-0-	-0-	-1470	B	-0-					N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 07/01/2004 TOTAL DEPTH 13000 PERF.12634 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2686	N	2686	-0-	-0-	B	-0-	115	1	2571	2	N	-0-					-0-
12	2604	N	2339	-0-	-265	B	-0-	100	1	2239	2	N	-0-					-0-
01	2976	N	467	-0-	-2509	B	-0-	20	1	447	2	N	-0-					-0-
02	2610	N	2218	-0-	-392	B	-0-	102	1	2116	2	N	-0-					-0-
03	2325	N	239	-0-	-2086	B	-0-	11	1	228	2	N	-0-					-0-
04	450	N	389	-0-	-61	B	-0-	18	1	371	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2203	X	2203	-0-	-0- B	-0-	94	1	2109	2	N	-0-			-0-
12	1942	X	1942	-0-	-0- B	-0-	83	1	1859	2	N	-0-			-0-
01	1694	X	1694	-0-	-0- B	-0-	72	1	1622	2	N	-0-			-0-
02	1189	N	731	-0-	-458 B	-0-	34	1	697	2	N	-0-			-0-
03	1931	N	1931	-0-	-0- B	-0-	86	1	1845	2	N	-0-			-0-
04	1230	N	1012	-0-	-218 B	-0-	46	1	966	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 10/26/2004 TOTAL DEPTH 13120 PERF.12771 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1604	N	1604	-0-	-0- B	-0-	69	1	1535	2	N	-0-			-0-
12	651	N	633	-0-	-18 B	-0-	27	1	606	2	N	-0-			-0-
01	651	N	-0-	-0-	-651 B	-0-					N	-0-			-0-
02	609	N	-0-	-0-	-609 B	-0-					N	-0-			-0-
03	620	N	-0-	-0-	-620 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2914	X	2914	-0-	-0- B	-0-	125	1	2789	2	N	-0-			-0-
12	3007	X	2706	-0-	-301 B	-0-	116	1	2590	2	N	-0-			-0-
01	3007	X	2638	-0-	-369 B	-0-	112	1	2526	2	N	-0-			-0-
02	2813	X	2749	-0-	-64 B	-0-	126	1	2623	2	N	-0-			-0-
03	3007	X	1897	-0-	-1110 B	-0-	84	1	1813	2	N	-0-			-0-
*04	3313	X	3313	-0-	-0- B	-0-	150	1	3163	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3492	X	3492	-0-	-0- B	-0-	149	1	3343	2	N	-0-			-0-
12	3660	X	3660	-0-	-0- B	-0-	157	1	3503	2	N	-0-			-0-
01	3678	X	3678	-0-	-0- B	-0-	156	1	3522	2	N	-0-			-0-
02	3248	X	3248	-0-	-0- B	-0-	149	1	3099	2	N	-0-			-0-
03	3414	X	3414	-0-	-0- B	-0-	151	1	3263	2	N	-0-			-0-
*04	3162	X	3162	-0-	-0- B	-0-	143	1	3019	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3810	X	3762	-0-	-48 B	-0-	161	1	3601	2	N	-0-			-0-
12	3937	X	3866	-0-	-71 B	-0-	166	1	3700	2	N	-0-			-0-
01	3937	X	3833	-0-	-104 B	-0-	162	1	3671	2	N	-0-			-0-
02	3625	X	3302	-0-	-323 B	-0-	152	1	3150	2	N	-0-			-0-
03	3947	X	3947	-0-	-0- B	-0-	175	1	3772	2	N	-0-			-0-
04	3750	X	3683	-0-	-67 B	-0-	167	1	3516	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	941	-0-	-19 B	-1489	40	1	901	2	N	-0-			-0-
12	806	N	954	-0-	148 B	-1341	41	1	913	2	N	-0-			-0-
01	527	N	947	-0-	420 B	-921	40	1	907	2	N	-0-			-0-
02	899	N	865	-0-	-34 B	-921	40	1	825	2	N	-0-			-0-
03	961	N	899	-0-	-62 B	-921	40	1	859	2	N	-0-			-0-
04	930	N	869	-0-	-61 B	-921	39	1	830	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/11/2005 TOTAL DEPTH 12801 PERF.12494 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2220	N	2221	-0-	1 B	-465	95	1	2126	2	N	-0-			-0-
12	2356	N	2283	-0-	-73 B	-465	98	1	2185	2	N	-0-			-0-
01	1984	N	2281	-0-	297 B	-168	97	1	2184	2	N	-0-			-0-
02	2146	N	2095	-0-	-51 B	-168	96	1	1999	2	N	-0-			-0-
03	2294	N	2193	-0-	-101 B	-168	97	1	2096	2	N	-0-			-0-
04	2220	N	2132	-0-	-88 B	-168	97	1	2035	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	1160	-0-	-40 B	-1154	50	1	1110	2	N	-0-			-0-
12	1240	N	1177	-0-	-63 B	-1154	50	1	1127	2	N	-0-			-0-
01	1209	N	1187	-0-	-22 B	-1154	50	1	1137	2	N	-0-			-0-
02	1131	N	1106	-0-	-25 B	-1154	51	1	1055	2	N	-0-			-0-
03	1178	N	1169	-0-	-9 B	-1154	52	1	1117	2	N	-0-			-0-
04	1140	N	1050	-0-	-90 B	-1154	48	1	1002	2	N	-0-			-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	248	N	248	-0-	-0- B	-0-	47	1	201	2	N	-0-			-0-
12	217	N	208	-0-	-9 B	-0-	41	1	167	2	N	-0-			-0-
01	310	N	182	-0-	-128 B	-0-	47	1	135	2	N	-0-			-0-
02	232	N	230	-0-	-2 B	-0-	230	2			N	-0-			-0-
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-			-0-
*04	296	N	296	-0-	-0- B	-0-	296	2			N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	N	1906	-0-	-464 B	-0-	82	1	1824	2	N	-0-			-0-
12	2449	N	469	-0-	-1980 B	-0-	20	1	449	2	N	-0-			-0-
01	2201	N	1142	-0-	-1059 B	-0-	48	1	1094	2	N	-0-			-0-
02	2051	N	2051	-0-	-0- B	-0-	94	1	1957	2	N	-0-			-0-
03	2267	N	2267	-0-	-0- B	-0-	101	1	2166	2	N	-0-			-0-
*04	1965	N	1965	-0-	-0- B	-0-	89	1	1876	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1904	N	1904	-0-	-0- B	-0-	81	1	1823	2	N	-0-			-0-
12	2232	N	2023	-0-	-209 B	-0-	87	1	1936	2	N	-0-			-0-
01	2108	N	1738	-0-	-370 B	-0-	74	1	1664	2	N	-0-			-0-
02	1827	N	1681	-0-	-146 B	-0-	77	1	1604	2	N	-0-			-0-
03	2015	N	1731	-0-	-284 B	-0-	77	1	1654	2	N	-0-			-0-
04	1680	N	521	-0-	-1159 B	-0-	24	1	497	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-4726					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-4726					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-4726					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-4726					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-4726					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-4726					N	-0-			-0-

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2055	N	2055	-0-	-0- B	-0-	88	1	1967	2	N	-0-			-0-
12	2317	N	2317	-0-	-0- B	-0-	99	1	2218	2	N	-0-			-0-
01	2253	N	2253	-0-	-0- B	-0-	95	1	2158	2	N	-0-			-0-
02	2044	N	2044	-0-	-0- B	-0-	94	1	1950	2	N	-0-			-0-
03	2325	N	1797	-0-	-528 B	-0-	80	1	1717	2	N	-0-			-0-
04	2190	N	1068	-0-	-1122 B	-0-	48	1	1020	2	N	-0-			-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	826	-0-	-374 B	-0-	55	1	771	2	N	-0-			-0-
12	1515	N	1515	-0-	-0- B	-0-	108	1	1407	2	N	-0-			-0-
01	1190	N	1190	-0-	-0- B	-0-	82	1	1108	2	N	-0-			-0-
02	1023	N	1023	-0-	-0- B	-0-	78	1	945	2	N	-0-			-0-
03	1519	N	1053	-0-	-466 B	-0-	76	1	977	2	N	-0-			-0-
04	1140	N	681	-0-	-459 B	-0-	47	1	634	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3370	X	3370	-0-	-0-	B	-0-	144	1	3226	2	N	-0-			160
12	3294	X	3294	-0-	-0-	B	-0-	141	1	3153	2	N	-0-			160
01	3381	X	3381	-0-	-0-	B	-0-	143	1	3238	2	N	-0-			160
02	3171	X	3171	-0-	-0-	B	-0-	146	1	3025	2	N	-0-			160
03	3395	X	3395	-0-	-0-	B	-0-	151	1	3244	2	N	-0-			160
*04	3292	X	3292	-0-	-0-	B	-0-	149	1	3143	2	N	-0-			160

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

11	5339	X	5339	-0-	-0-	B	-0-	228	1	5111	2	N	-0-			-0-
12	5358	X	5358	-0-	-0-	B	-0-	229	1	5129	2	N	-0-			-0-
01	5250	X	5250	-0-	-0-	B	-0-	222	1	5028	2	N	-0-			-0-
02	4810	X	4810	-0-	-0-	B	-0-	221	1	4589	2	N	-0-			-0-
03	5115	X	4997	-0-	-118	B	-0-	222	1	4775	2	N	-0-			-0-
04	4950	X	4215	-0-	-735	B	-0-	191	1	4024	2	N	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

11	3156	X	3156	-0-	-0-	B	-0-	135	1	3021	2	N	-0-			-0-
12	3012	X	3012	-0-	-0-	B	-0-	129	1	2883	2	N	-0-			-0-
01	2638	X	2638	-0-	-0-	B	-0-	112	1	2526	2	N	-0-			-0-
02	1885	X	544	-0-	-1341	B	-0-	25	1	519	2	N	-0-			-0-
03	3391	X	3391	-0-	-0-	B	-0-	150	1	3241	2	N	-0-			-0-
04	1950	X	1875	-0-	-75	B	-0-	85	1	1790	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

11	90	N	129	-0-	39	B	-781	6	1	123	2	N	-0-			-0-
12	124	N	106	-0-	-18	B	-781	5	1	101	2	N	-0-			-0-
01	124	N	77	-0-	-47	B	-781	3	1	74	2	N	-0-			-0-
02	116	N	-0-	-0-	-116	B	-781					N	-0-			-0-
03	93	N	99	-0-	6	B	-775	4	1	95	2	N	-0-			-0-
04	60	N	-0-	-0-	-60	B	-775					N	-0-			-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 12/20/2005 TOTAL DEPTH 13000 PERF.12748 - 12760

11	4303	X	4303	-0-	-0-	B	-0-	184	1	4119	2	N	-0-			-0-
12	2760	N	2760	-0-	-0-	B	-0-	118	1	2642	2	N	-0-			-0-
01	2728	X	53	-0-	-2675	B	-0-	2	1	51	2	N	-0-			-0-
02	2552	X	-0-	-0-	-2552	B	-0-					N	-0-			-0-
03	2728	X	-0-	-0-	-2728	B	-0-					N	-0-			-0-
*04	32218	X	32218	-0-	-0-	B	-0-	1460	1	30758	2	N	-0-			-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

11	420	N	599	-0-	179	B	-1608	40	1	559	2	N	-0-			-0-
12	682	N	641	-0-	-41	B	-1608	46	1	595	2	N	-0-			-0-
01	682	N	806	-0-	124	B	-1484	56	1	750	2	N	-0-			-0-
02	580	N	648	-0-	68	B	-1416	49	1	599	2	N	-0-			-0-
03	651	N	450	-0-	-201	B	-1416	32	1	418	2	N	-0-			-0-
04	780	N	314	-0-	-466	B	-1416	22	1	292	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

11	6957	X	6957	-0-	-0-	B	-0-	298	1	6659	2	N	-0-			-0-
12	7047	X	7047	-0-	-0-	B	-0-	302	1	6745	2	N	-0-			-0-
01	7578	X	7578	-0-	-0-	B	-0-	321	1	7257	2	N	-0-			-0-
02	4939	X	4939	-0-	-0-	B	-0-	227	1	4712	2	N	-0-			-0-
03	9021	X	9021	-0-	-0-	B	-0-	400	1	8621	2	N	-0-			-0-
*04	4133	X	4133	-0-	-0-	B	-0-	187	1	3946	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0- B	-0-	10	1	216	2	N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	7	1	152	2	N	-0-					-0-
01	279	N	235	-0-	-44 B	-0-	10	1	225	2	N	-0-					-0-
02	232	N	228	-0-	-4 B	-0-	10	1	218	2	N	-0-					-0-
03	253	N	253	-0-	-0- B	-0-	11	1	242	2	N	-0-					-0-
04	240	N	214	-0-	-26 B	-0-	10	1	204	2	N	-0-					-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

11	4773	X	4773	-0-	-0- B	-0-	204	1	4569	2	N	-0-					-0-
12	3915	X	3915	-0-	-0- B	-0-	168	1	3747	2	N	-0-					-0-
01	2821	X	2815	-0-	-6 B	-0-	119	1	2696	2	N	-0-					-0-
02	2639	X	2312	-0-	-327 B	-0-	106	1	2206	2	N	-0-					-0-
03	2821	X	2385	-0-	-436 B	-0-	106	1	2279	2	N	-0-					-0-
04	2730	X	1852	-0-	-878 B	-0-	84	1	1768	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

11	5340	X	3258	-0-	-2082 B	-0-	139	1	3119	2	N	-0-					-0-
12	6392	X	6392	-0-	-0- B	-0-	274	1	6118	2	N	-0-					-0-
01	5518	X	4602	-0-	-916 B	-0-	195	1	4407	2	N	-0-					-0-
02	6235	X	5195	-0-	-1040 B	-0-	239	1	4956	2	N	-0-					-0-
03	6386	X	6291	-0-	-95 B	-0-	279	1	6012	2	N	-0-					-0-
04	6180	X	4613	-0-	-1567 B	-0-	209	1	4404	2	N	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 03/22/2006 TOTAL DEPTH 12850 PERF.12678 - 12690

11	3399	X	3399	-0-	-0- B	-0-	145	1	3254	2	N	-0-					-0-
12	2139	X	281	-0-	-1858 B	-0-	12	1	269	2	N	-0-					-0-
01	2269	X	2269	-0-	-0- B	-0-	96	1	2173	2	N	-0-					-0-
02	3493	X	3493	-0-	-0- B	-0-	160	1	3333	2	N	-0-					-0-
03	3535	X	3535	-0-	-0- B	-0-	157	1	3378	2	N	-0-					-0-
*04	3163	X	3163	-0-	-0- B	-0-	143	1	3020	2	N	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

11	23430	X	16013	-0-	-7417 B	-0-	685	1	15328	2	N	-0-					-0-
12	24211	X	16532	-0-	-7679 B	-0-	708	1	15824	2	N	-0-					-0-
01	19685	X	16329	-0-	-3356 B	-0-	691	1	15638	2	N	-0-					-0-
02	16414	X	15056	-0-	-1358 B	-0-	691	1	14365	2	N	-0-					-0-
03	17484	X	15794	-0-	-1690 B	-0-	700	1	15094	2	N	-0-					-0-
04	16020	X	14994	-0-	-1026 B	-0-	680	1	14314	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

11	15480	X	14877	-0-	-603 B	-0-	637	1	14240	2	N	-0-					-0-
12	15996	X	15224	-0-	-772 B	-0-	652	1	14572	2	N	-0-					-0-
01	15996	X	14762	-0-	-1234 B	-0-	625	1	14137	2	N	-0-					-0-
02	15289	X	15289	-0-	-0- B	-0-	702	1	14587	2	N	-0-					-0-
03	15779	X	15057	-0-	-722 B	-0-	668	1	14389	2	N	-0-					-0-
04	14880	X	14133	-0-	-747 B	-0-	641	1	13492	2	N	-0-					-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

11	3255	X	3255	-0-	-0- B	-0-	139	1	3116	2	N	-0-					125
12	3317	X	3241	-0-	-76 B	-0-	139	1	3102	2	N	-0-					125
01	3317	X	3069	-0-	-248 B	-0-	130	1	2939	2	N	-0-					125
02	3163	X	3163	-0-	-0- B	-0-	145	1	3018	2	N	-0-					125
03	3317	X	2788	-0-	-529 B	-0-	124	1	2664	2	N	-0-					125
04	3210	X	2344	-0-	-866 B	-0-	106	1	2238	2	N	-0-					125

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100	N	1665	-0-	-435	B	-1448	71	1	1594	2	N	-0-			-0-
12	1736	N	1730	-0-	-6	B	-1448	74	1	1656	2	N	-0-			-0-
01	1767	N	1629	-0-	-138	B	-1448	69	1	1560	2	N	-0-			-0-
02	1624	N	1624	-0-	-0-	B	-1448	75	1	1549	2	N	-0-			-0-
03	1736	N	1745	-0-	9	B	-1439	77	1	1668	2	N	-0-			-0-
04	1590	N	1536	-0-	-54	B	-1439	70	1	1466	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

11	9420	X	9420	-0-	-0-	B	-0-	403	1	9017	2	N	-0-			-0-
12	12936	X	12936	-0-	-0-	B	-0-	554	1	12382	2	N	-0-			-0-
01	11460	X	11460	-0-	-0-	B	-0-	485	1	10975	2	N	-0-			-0-
02	11046	X	11046	-0-	-0-	B	-0-	507	1	10539	2	N	-0-			-0-
03	10861	X	10861	-0-	-0-	B	-0-	482	1	10379	2	N	-0-			-0-
*04	8462	X	8462	-0-	-0-	B	-0-	384	1	8078	2	N	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

11	567	N	567	-0-	-0-	B	-0-	24	1	543	2	N	-0-			-0-
12	784	N	784	-0-	-0-	B	-0-	34	1	750	2	N	-0-			-0-
01	556	N	556	-0-	-0-	B	-0-	24	1	532	2	N	-0-			-0-
02	959	N	959	-0-	-0-	B	-0-	44	1	915	2	N	-0-			-0-
03	1566	N	1566	-0-	-0-	B	-0-	69	1	1497	2	N	-0-			-0-
*04	2215	N	2215	-0-	-0-	B	-0-	100	1	2115	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

11	9720	X	8905	-0-	-815	B	-0-	381	1	8524	2	N	-0-			-0-
12	10567	X	10567	-0-	-0-	B	-0-	702	1	9865	2	N	-0-			-0-
01	10389	X	10389	-0-	-0-	B	-0-	690	1	9699	2	N	-0-			-0-
02	8805	X	8805	-0-	-0-	B	-0-	645	1	8160	2	N	-0-			-0-
03	8300	X	8300	-0-	-0-	B	-0-	615	1	7685	2	N	-0-			-0-
*04	6956	X	6956	-0-	-0-	B	-0-	477	1	6479	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

11	6512	X	6512	-0-	-0-	B	-0-	279	1	6233	2	N	-0-			-0-
12	6923	X	6923	-0-	-0-	B	-0-	296	1	6627	2	N	-0-			-0-
01	6830	X	6830	-0-	-0-	B	-0-	289	1	6541	2	N	-0-			-0-
02	6467	X	6467	-0-	-0-	B	-0-	297	1	6170	2	N	-0-			-0-
03	5838	X	5838	-0-	-0-	B	-0-	259	1	5579	2	N	-0-			-0-
*04	6273	X	6273	-0-	-0-	B	-0-	284	1	5989	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

11	14793	X	14793	-0-	-0-	B	-0-	633	1	14160	2	N	-0-			-0-
12	14308	X	14308	-0-	-0-	B	-0-	613	1	13695	2	N	-0-			-0-
01	13299	X	7560	-0-	-5739	B	-0-	320	1	7240	2	N	-0-			-0-
02	7698	X	7698	-0-	-0-	B	-0-	353	1	7345	2	N	-0-			-0-
03	14859	X	14859	-0-	-0-	B	-0-	659	1	14200	2	N	-0-			-0-
*04	12358	X	12358	-0-	-0-	B	-0-	560	1	11798	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

11	20463	X	20463	-0-	-0-	B	-0-	876	1	19587	2	N	-0-			-0-
12	19592	X	18552	-0-	-1040	B	-0-	794	1	17758	2	N	-0-			-0-
01	19592	X	14105	-0-	-5487	B	-0-	597	1	13508	2	N	-0-			-0-
02	19400	X	19400	-0-	-0-	B	-0-	891	1	18509	2	N	-0-			-0-
03	17543	X	17543	-0-	-0-	B	-0-	778	1	16765	2	N	-0-			-0-
*04	15650	X	15650	-0-	-0-	B	-0-	709	1	14941	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10266	X	10266	-0-	-0-	B	-0-	439	1	9827	2	N	-0-					-0-
12	9889	X	8332	-0-	-1557	B	-0-	357	1	7975	2	N	-0-					-0-
01	10188	X	10188	-0-	-0-	B	-0-	550	1	9638	2	N	-0-					-0-
02	10904	X	9930	-0-	-974	B	-0-	548	1	9382	2	N	-0-					-0-
03	11656	X	10285	-0-	-1371	B	-0-	456	1	9829	2	N	-0-					-0-
04	10260	X	9355	-0-	-905	B	-0-	424	1	8931	2	N	-0-					-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23988	X	23988	-0-	-0-	B	-0-	1026	1	22962	2	N	-0-					-0-
12	24846	X	24846	-0-	-0-	B	-0-	1064	1	23782	2	N	-0-					-0-
01	24459	X	24459	-0-	-0-	B	-0-	1035	1	23424	2	N	-0-					-0-
02	22667	X	22667	-0-	-0-	B	-0-	1041	1	21626	2	N	-0-					-0-
03	23916	X	23916	-0-	-0-	B	-0-	1061	1	22855	2	N	-0-					-0-
*04	23089	X	23089	-0-	-0-	B	-0-	1046	1	22043	2	N	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10054	X	10054	-0-	-0-	B	-0-	430	1	9624	2	N	-0-					-0-
12	10184	X	10184	-0-	-0-	B	-0-	436	1	9748	2	N	-0-					-0-
01	10469	X	10469	-0-	-0-	B	-0-	565	1	9904	2	N	-0-					-0-
02	10556	X	9846	-0-	-710	B	-0-	543	1	9303	2	N	-0-					-0-
03	11160	X	9922	-0-	-1238	B	-0-	440	1	9482	2	N	-0-					-0-
04	10140	X	9657	-0-	-483	B	-0-	438	1	9219	2	N	-0-					-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13740	X	12773	-0-	-967	B	-0-	547	1	12226	2	N	-0-					-0-
12	14198	X	13054	-0-	-1144	B	-0-	559	1	12495	2	N	-0-					-0-
01	14198	X	12824	-0-	-1374	B	-0-	543	1	12281	2	N	-0-					-0-
02	12528	X	11942	-0-	-586	B	-0-	548	1	11394	2	N	-0-					-0-
03	13392	X	12505	-0-	-887	B	-0-	555	1	11950	2	N	-0-					-0-
04	12780	X	11891	-0-	-889	B	-0-	539	1	11352	2	N	-0-					-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19170	X	14581	-0-	-4589	B	-0-	624	1	13957	2	N	-0-					-0-
12	20323	X	20323	-0-	-0-	B	-0-	870	1	19453	2	N	-0-					-0-
01	19809	X	19009	-0-	-800	B	-0-	805	1	18204	2	N	-0-					-0-
02	18386	X	17412	-0-	-974	B	-0-	799	1	16613	2	N	-0-					-0-
03	19654	X	18783	-0-	-871	B	-0-	833	1	17950	2	N	-0-					-0-
04	19020	X	17564	-0-	-1456	B	-0-	796	1	16768	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18150	X	16239	-0-	-1911	B	-0-	695	1	15544	2	N	-0-					-0-
12	18755	X	16488	-0-	-2267	B	-0-	706	1	15782	2	N	-0-					-0-
01	18135	X	16028	-0-	-2107	B	-0-	678	1	15350	2	N	-0-					-0-
02	16965	X	14485	-0-	-2480	B	-0-	665	1	13820	2	N	-0-					-0-
03	18135	X	15064	-0-	-3071	B	-0-	668	1	14396	2	N	-0-					-0-
04	16230	X	14202	-0-	-2028	B	-0-	644	1	13558	2	N	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16410	X	16102	-0-	-308	B	-0-	689	1	15413	2	N	-0-					-0-
12	16864	X	16547	-0-	-317	B	-0-	708	1	15839	2	N	-0-					-0-
01	16957	X	16393	-0-	-564	B	-0-	694	1	15699	2	N	-0-					-0-
02	15242	X	15242	-0-	-0-	B	-0-	700	1	14542	2	N	-0-					-0-
03	16143	X	16143	-0-	-0-	B	-0-	716	1	15427	2	N	-0-					-0-
*04	15552	X	15552	-0-	-0-	B	-0-	705	1	14847	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	11662	-0-	-488 B	-0-	499	1	11163	2	N	-0-					-0-
12	12493	X	11930	-0-	-563 B	-0-	511	1	11419	2	N	-0-					-0-
01	12400	X	11788	-0-	-612 B	-0-	499	1	11289	2	N	-0-					-0-
02	11426	X	10868	-0-	-558 B	-0-	499	1	10369	2	N	-0-					-0-
03	12183	X	11572	-0-	-611 B	-0-	513	1	11059	2	N	-0-					-0-
04	11670	X	11188	-0-	-482 B	-0-	507	1	10681	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	7910	-0-	-1480 B	-0-	338	1	7572	2	N	-0-					-0-
12	9999	X	9999	-0-	-0- B	-0-	428	1	9571	2	N	-0-					-0-
01	9734	X	7479	-0-	-2255 B	-0-	317	1	7162	2	N	-0-					-0-
02	8643	X	8643	-0-	-0- B	-0-	397	1	8246	2	N	-0-					-0-
03	8370	X	7045	-0-	-1325 B	-0-	312	1	6733	2	N	-0-					-0-
*04	8479	X	8479	-0-	-0- B	-0-	384	1	8095	2	N	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21540	X	20632	-0-	-908 B	-0-	883	1	19749	2	N	-0-					-0-
12	22258	X	21086	-0-	-1172 B	-0-	903	1	20183	2	N	-0-					-0-
01	22258	X	20796	-0-	-1462 B	-0-	880	1	19916	2	N	-0-					-0-
02	20416	X	19279	-0-	-1137 B	-0-	885	1	18394	2	N	-0-					-0-
03	21793	X	20439	-0-	-1354 B	-0-	906	1	19533	2	N	-0-					-0-
04	20640	X	19702	-0-	-938 B	-0-	893	1	18809	2	N	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20171	X	20171	-0-	-0- B	-0-	1354	1	18817	2	N	-0-					137
12	20371	X	20371	-0-	-0- B	-0-	1457	1	18914	2	N	-0-					137
01	20416	X	20416	-0-	-0- B	-0-	1415	1	18997	2	N	4					141
							4	9									
02	19923	X	18776	-0-	-1147 B	-0-	1428	1	17348	2	N	-0-					141
03	20832	X	19877	-0-	-955 B	-0-	1430	1	18447	2	N	-0-					141
04	20160	X	19131	-0-	-1029 B	-0-	1313	1	17818	2	N	-0-					141

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25725	X	25725	-0-	-0- B	-0-	1101	1	24624	2	N	-0-					-0-
12	26129	X	26129	-0-	-0- B	-0-	1119	1	25010	2	N	-0-					-0-
01	25587	X	25587	-0-	-0- B	-0-	1083	1	24504	2	N	-0-					-0-
02	23605	X	23605	-0-	-0- B	-0-	1084	1	22521	2	N	-0-					-0-
03	23364	X	23364	-0-	-0- B	-0-	1036	1	22328	2	N	-0-					-0-
*04	23583	X	23583	-0-	-0- B	-0-	1069	1	22514	2	N	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21870	X	20825	-0-	-1045 B	-0-	891	1	19934	2	N	-0-					-0-
12	22599	X	19724	-0-	-2875 B	-0-	844	1	18880	2	N	-0-					-0-
01	22599	X	17174	-0-	-5425 B	-0-	727	1	16447	2	N	-0-					-0-
02	18096	X	17976	-0-	-120 B	-0-	825	1	17151	2	N	-0-					-0-
03	19344	X	19081	-0-	-263 B	-0-	846	1	18235	2	N	-0-					-0-
04	18720	X	18212	-0-	-508 B	-0-	825	1	17387	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18540	X	18229	-0-	-311 B	-0-	780	1	17449	2	N	-0-					-0-
12	18321	X	18184	-0-	-137 B	-0-	779	1	17405	2	N	-0-					-0-
01	18321	X	16537	-0-	-1784 B	-0-	700	1	15837	2	N	-0-					-0-
02	17632	X	16883	-0-	-749 B	-0-	775	1	16108	2	N	-0-					-0-
03	18848	X	16461	-0-	-2387 B	-0-	730	1	15731	2	N	-0-					-0-
04	18240	X	16729	-0-	-1511 B	-0-	758	1	15971	2	N	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12870	X	10689	-0-	-2181 B	-0-	457	1	10232	2	N	-0-					-0-
12	13299	X	11868	-0-	-1431 B	-0-	508	1	11360	2	N	-0-					-0-
01	13299	X	11494	-0-	-1805 B	-0-	486	1	11008	2	N	-0-					-0-
02	11600	X	10238	-0-	-1362 B	-0-	470	1	9768	2	N	-0-					-0-
03	12400	X	11275	-0-	-1125 B	-0-	500	1	10775	2	N	-0-					-0-
04	11490	X	8188	-0-	-3302 B	-0-	371	1	7817	2	N	-0-					-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10135	X	10135	-0-	-0- B	-0-	693	1	9442	2	N	-0-					-0-
12	10170	X	10170	-0-	-0- B	-0-	704	1	9466	2	N	-0-					-0-
01	9765	X	9765	-0-	-0- B	-0-	681	1	9084	2	N	-0-					-0-
02	8323	X	7279	-0-	-1044 B	-0-	540	1	6739	2	N	-0-					-0-
03	9948	X	9948	-0-	-0- B	-0-	636	1	9312	2	N	-0-					-0-
04	8610	X	7986	-0-	-624 B	-0-	564	1	7422	2	N	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	7446	-0-	-1074 B	-0-	319	1	7127	2	N	-0-					-0-
12	8742	X	7859	-0-	-883 B	-0-	336	1	7523	2	N	-0-					-0-
01	8742	X	7714	-0-	-1028 B	-0-	327	1	7387	2	N	-0-					-0-
02	7888	X	6865	-0-	-1023 B	-0-	315	1	6550	2	N	-0-					-0-
03	8432	X	7453	-0-	-979 B	-0-	331	1	7122	2	N	-0-					-0-
04	7620	X	6222	-0-	-1398 B	-0-	282	1	5940	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14250	X	13134	-0-	-1116 B	-6831	562	1	12572	2	N	-0-					-0-
12	14725	X	13350	-0-	-1375 B	-6831	572	1	12778	2	N	-0-					-0-
01	14260	X	13121	-0-	-1139 B	-6831	555	1	12566	2	N	-0-					-0-
02	12992	X	12124	-0-	-868 B	-6831	557	1	11567	2	N	-0-					-0-
03	13795	X	12740	-0-	-1055 B	-6831	565	1	12175	2	N	-0-					-0-
04	13140	X	12120	-0-	-1020 B	-6831	549	1	11571	2	N	-0-					-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	9273	-0-	-867 B	-0-	397	1	8876	2	N	-0-					-0-
12	10478	X	9640	-0-	-838 B	-0-	413	1	9227	2	N	-0-					-0-
01	10478	X	9495	-0-	-983 B	-0-	402	1	9093	2	N	-0-					-0-
02	9135	X	8756	-0-	-379 B	-0-	402	1	8354	2	N	-0-					-0-
03	9703	X	9361	-0-	-342 B	-0-	415	1	8946	2	N	-0-					-0-
04	9330	X	8671	-0-	-659 B	-0-	393	1	8278	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3241	X	3241	-0-	-0- B	-0-	136	1	3035	2	N	64					246
							70	9									
12	2852	X	2852	-0-	-0- B	-0-	122	1	2730	2	N	-0-					246
01	725	X	725	-0-	-0- B	-0-	31	1	694	2	N	-0-					246
02	2595	X	2595	-0-	-0- B	-0-	118	1	2460	2	N	15	196	1			65
							17	9									
03	3172	X	3172	-0-	-0- B	-0-	134	1	2894	2	N	131					196
							144	9									
*04	1802	X	1802	-0-	-0- B	-0-	82	1	1720	2	N	-0-					196

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

11	2936	X	2936	-0-	-0- B	-0-	126	1	2810	2	N	-0-					-0-
12	3403	X	3403	-0-	-0- B	-0-	146	1	3257	2	N	-0-					-0-
01	2767	X	2767	-0-	-0- B	-0-	117	1	2650	2	N	-0-					-0-
02	4033	X	4033	-0-	-0- B	-0-	185	1	3848	2	N	-0-					-0-
03	4472	X	4472	-0-	-0- B	-0-	198	1	4274	2	N	-0-					-0-
04	2370	X	2123	-0-	-247 B	-0-	96	1	2027	2	N	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

11	25080	X	22316	-0-	-2764 B	-2210278	955	1	21361	2	N	-0-					-0-
12	25916	X	22368	-0-	-3548 B	-2210278	958	1	21410	2	N	-0-					-0-
01	25916	X	21556	-0-	-4360 B	-2210278	912	1	20644	2	N	-0-					-0-
02	22562	X	19115	-0-	-3447 B	-2210278	878	1	18237	2	N	-0-					-0-
03	23064	X	24961	-0-	1897 B	-2208381	1107	1	23854	2	N	-0-					-0-
04	22320	X	22615	-0-	295 B	-2208086	1025	1	21590	2	N	-0-					-0-

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

11	660	N	297	-0-	-363 B	-0-	297	3			N	-0-					-0-
12	527	N	444	-0-	-83 B	-0-	444	3			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	609	N	192	-0-	-417 B	-0-	192	3			N	-0-					-0-
03	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
*04	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

11	780	N	494	-0-	-286 B	-0-	494	3			N	-0-					-0-
12	961	N	581	-0-	-380 B	-0-	581	3			N	-0-					-0-
01	589	N	37	-0-	-552 B	-0-	37	3			N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

11	1110	N	297	-0-	-813 B	-0-	297	3			N	-0-					-0-
12	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
02	1479	N	431	-0-	-1048 B	-0-	431	3			N	-0-					-0-
03	1116	N	353	-0-	-763 B	-0-	353	3			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS //CONT.// 617042
OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
12	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
01	651	N	110	-0-	-541	B	-0-	110	3			N	-0-					-0-
02	2088	N	1102	-0-	-986	B	-0-	1102	3			N	-0-					-0-
03	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
04	2160	N	1085	-0-	-1075	B	-0-	1085	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	840	-0-	-510	B	-0-	840	3			N	-0-					-0-
12	1395	N	102	-0-	-1293	B	-0-	102	3			N	-0-					-0-
01	2202	N	2202	-0-	-0-	B	-0-	2202	3			N	-0-					-0-
02	1305	N	288	-0-	-1017	B	-0-	288	3			N	-0-					-0-
03	1302	N	533	-0-	-769	B	-0-	533	3			N	-0-					-0-
*04	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	563	-0-	-187	B	-0-	563	2			N	-0-					-0-
12	868	N	542	-0-	-326	B	-0-	542	2			N	-0-					-0-
01	372	N	357	-0-	-15	B	-0-	357	2			N	-0-					-0-
02	1294	N	1294	-0-	-0-	B	-0-	1294	2			N	-0-					-0-
03	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-
*04	1622	N	1622	-0-	-0-	B	-0-	1622	2			N	-0-					-0-

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2284	-0-	-116	B	-0-	2284	2			N	-0-					-0-
12	2852	X	1673	-0-	-1179	B	-0-	1673	2			N	-0-					-0-
01	2883	X	2442	-0-	-441	B	-0-	2442	2			N	-0-					-0-
02	2697	X	1938	-0-	-759	B	-0-	1938	2			N	-0-					-0-
03	2883	X	NO RPT	-0-	-2883	B	-0-					N	NO RPT					-0-
04	2370	X	1663	-0-	-707	B	-0-	1663	2			N	-0-					-0-

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3350	-0-	-430	B	-0-	3350	2			N	-0-					-0-
12	4433	X	3229	-0-	-1204	B	-0-	3229	2			N	-0-					-0-
01	4433	X	1270	-0-	-3163	B	-0-	1270	2			N	-0-					-0-
02	4147	X	2262	-0-	-1885	B	-0-	2262	2			N	-0-					-0-
03	3472	X	NO RPT	-0-	-3472	B	-0-					N	NO RPT					-0-
04	3360	X	1042	-0-	-2318	B	-0-	1042	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 199236 COMPL. DATE 11/01/2003 TOTAL DEPTH 12750 PERF.12477 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		975	-0-	975	B	975	975	2			N	-0-					-0-
04	14B2 EXT		697	-0-	697	B	1672	697	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3012	-0-	-1608 B	-0-	3012	2			N	-0-					-0-
12	4774	X	2493	-0-	-2281 B	-0-	2493	2			N	-0-					-0-
01	4495	X	2207	-0-	-2288 B	-0-	2207	2			N	-0-					-0-
02	3509	X	1922	-0-	-1587 B	-0-	1922	2			N	-0-					-0-
03	3751	X	2343	-0-	-1408 B	-0-	2343	2			N	-0-					-0-
*04	3285	X	3285	-0-	-0- B	-0-	3285	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2395	-0-	-305 B	-0-	2395	2			N	-0-					-0-
12	2728	X	2609	-0-	-119 B	-0-	2609	2			N	-0-					-0-
01	2854	X	2854	-0-	-0- B	-0-	2854	2			N	-0-					-0-
02	2744	X	2744	-0-	-0- B	-0-	2744	2			N	-0-					-0-
03	3141	X	3141	-0-	-0- B	-0-	3141	2			N	-0-					-0-
*04	2818	X	2818	-0-	-0- B	-0-	2818	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1667	-0-	-133 B	-0-	1667	2			N	-0-					-0-
12	1944	X	1944	-0-	-0- B	-0-	1944	2			N	-0-					-0-
01	1891	X	1597	-0-	-294 B	-0-	1597	2			N	-0-					-0-
02	1769	X	1537	-0-	-232 B	-0-	1537	2			N	-0-					-0-
03	1953	X	1653	-0-	-300 B	-0-	1653	2			N	-0-					-0-
04	1890	X	1343	-0-	-547 B	-0-	1343	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		306	-0-	306 B	2292	306	2			N	-0-					112
12	2659	X	367	-0-	-2292 B	-0-	367	2			N	-0-					112
01	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					112
02	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					112
03	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					112
04	630	N	389	-0-	-241 B	-0-	389	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
12	1240	N	1211	-0-	-29 B	-0-	1211	2			N	-0-					-0-
01	1426	N	1365	-0-	-61 B	-0-	1365	2			N	-0-					-0-
02	1073	N	621	-0-	-452 B	-0-	621	2			N	-0-					-0-
03	2138	N	2138	-0-	-0- B	-0-	2138	2			N	-0-					-0-
*04	2135	N	2135	-0-	-0- B	-0-	2135	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3845	-0-	-535 B	-0-	3845	2			N	-0-					-0-
12	4526	X	1205	-0-	-3321 B	-0-	1205	2			N	-0-					-0-
01	4371	X	847	-0-	-3524 B	-0-	847	2			N	-0-					-0-
02	3712	X	783	-0-	-2929 B	-0-	783	2			N	-0-					-0-
03	3968	X	403	-0-	-3565 B	-0-	403	2			N	-0-					-0-
04	3840	X	340	-0-	-3500 B	-0-	340	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3003	-0-	-627 B	-0-	3003	2			N	-0-					25
12	3751	X	2884	-0-	-867 B	-0-	2884	2			N	-0-					25
01	3844	X	2919	-0-	-925 B	-0-	2919	2			N	-0-					25
02	3596	X	2500	-0-	-1096 B	-0-	2500	2			N	-0-					25
03	3844	X	2771	-0-	-1073 B	-0-	2771	2			N	-0-					25
04	3000	X	2497	-0-	-503 B	-0-	2497	2			N	-0-					25

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167

BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5339	X	5339	-0-	-0- B	-0-	146	1	5193	2	Y	-0-					12
12	5959	X	5959	-0-	-0- B	-0-	167	1	5791	2	Y	1	1	8			12
							1	9									
01	5060	X	5060	-0-	-0- B	-0-	154	1	4905	2	Y	1	1	8			12
							1	9									
02	5192	X	5192	-0-	-0- B	-0-	155	1	5037	2	Y	-0-					12
03	4999	X	4999	-0-	-0- B	-0-	162	1	4837	2	Y	-0-					12
04	4500	X	3927	-0-	-573 B	-0-	130	1	3797	2	Y	-0-					12

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2338	-0-	-62 B	-0-	64	1	2274	2	N	-0-					182
12	3202	X	3202	-0-	-0- B	-0-	90	1	3112	2	N	-0-					182
01	2573	X	2573	-0-	-0- B	-0-	78	1	2495	2	N	-0-					182
02	2770	X	2770	-0-	-0- B	-0-	83	1	2687	2	N	-0-					182
03	2623	X	2623	-0-	-0- B	-0-	85	1	2538	2	N	-0-					182
*04	2570	X	2570	-0-	-0- B	-0-	85	1	2485	2	N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					20
12	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					20
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					20
02	145	N	81	-0-	-64 B	-0-	81	2			N	-0-					20
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					20
04	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					20

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2291	X	2291	-0-	-0- B	-0-	63	1	2228	2	Y	-0-					95
12	4323	X	4323	-0-	-0- B	-0-	121	1	4201	2	Y	1	1	8			95
							1	9									
01	3144	X	3144	-0-	-0- B	-0-	96	1	3045	2	Y	3	3	8			95
							3	9									
02	3248	X	3116	-0-	-132 B	-0-	93	1	3023	2	Y	-0-					95
03	3658	X	3017	-0-	-641 B	-0-	98	1	2919	2	Y	-0-					95
04	3540	X	2600	-0-	-940 B	-0-	86	1	2514	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1152	N	1152	-0-	-0- B	-0-	31	1	1121	2	Y	-0-					143
12	1312	N	1312	-0-	-0- B	-0-	37	1	1275	2	Y	-0-					143
01	1172	N	1172	-0-	-0- B	-0-	36	1	1135	2	Y	1	1	8			143
							1	9									
02	1102	N	1061	-0-	-41 B	-0-	32	1	1029	2	Y	-0-					143
03	1302	N	1230	-0-	-72 B	-0-	40	1	1190	2	Y	-0-					143
*04	1376	N	1376	-0-	-0- B	-0-	46	1	1330	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0- B	-0-	15	1	529	2	Y	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	12	1	414	2	Y	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	14	1	444	2	Y	-0-					-0-
02	522	N	477	-0-	-45 B	-0-	14	1	463	2	Y	-0-					-0-
03	479	N	479	-0-	-0- B	-0-	16	1	463	2	Y	-0-					-0-
*04	595	N	595	-0-	-0- B	-0-	20	1	575	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	9	-0-	-711 B	-0-	9	2			N	-0-					30
12	1333	N	329	-0-	-1004 B	-0-	9	1	320	2	N	-0-					30
01	496	N	227	-0-	-269 B	-0-	7	1	220	2	N	-0-					30
02	1879	N	1879	-0-	-0- B	-0-	56	1	1823	2	N	-0-					30
03	1661	N	1661	-0-	-0- B	-0-	54	1	1607	2	N	-0-					30
*04	1666	N	1666	-0-	-0- B	-0-	55	1	1611	2	N	-0-					30

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

11	2002	N	2002	-0-	-0- B	-0-	55	1	1947	2	Y	-0-					-0-
12	2231	N	2231	-0-	-0- B	-0-	62	1	2168	2	Y	1	1	8			-0-
							1	9									
01	2812	N	2812	-0-	-0- B	-0-	85	1	2723	2	Y	4	4	8			-0-
							4	9									
02	1962	N	1962	-0-	-0- B	-0-	58	1	1904	2	Y	-0-					-0-
03	2139	N	229	-0-	-1910 B	-0-	7	1	222	2	Y	-0-					-0-
04	2070	N	103	-0-	-1967 B	-0-	3	1	100	2	Y	-0-					-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

11	2730	X	2470	-0-	-260 B	-0-	67	1	2403	2	Y	-0-					-0-
12	2821	X	1086	-0-	-1735 B	-0-	30	1	1056	2	Y	-0-					-0-
01	2821	X	899	-0-	-1922 B	-0-	27	1	872	2	Y	-0-					-0-
02	3161	X	3161	-0-	-0- B	-0-	94	1	3067	2	Y	-0-					-0-
03	1085	N	943	-0-	-142 B	-0-	31	1	912	2	Y	-0-					-0-
04	870	N	718	-0-	-152 B	-0-	24	1	694	2	Y	-0-					-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

11	551	N	551	-0-	-0- B	-0-	15	1	536	2	Y	-0-					-0-
12	868	N	868	-0-	-0- B	-0-	25	1	843	2	Y	-0-					-0-
01	1108	N	1108	-0-	-0- B	-0-	33	1	1075	2	Y	-0-					-0-
02	1040	N	1040	-0-	-0- B	-0-	31	1	1009	2	Y	-0-					-0-
03	1005	N	1005	-0-	-0- B	-0-	33	1	972	2	Y	-0-					-0-
04	1080	N	895	-0-	-185 B	-0-	30	1	865	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

11	3018	X	3018	-0-	-0- B	-0-	82	1	2936	2	Y	-0-					-0-
12	2435	N	2435	-0-	-0- B	-0-	68	1	2366	2	Y	1	1	8			-0-
							1	9									
01	3015	N	3015	-0-	-0- B	-0-	92	1	2923	2	Y	-0-					-0-
02	2871	X	2464	-0-	-407 B	-0-	73	1	2391	2	Y	-0-					-0-
03	3069	X	2030	-0-	-1039 B	-0-	66	1	1964	2	Y	-0-					-0-
*04	3690	X	3690	-0-	-0- B	-0-	122	1	3568	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

11	6180	X	4110	-0-	-2070 B	-0-	112	1	3998	2	Y	-0-					-0-
12	4464	X	4158	-0-	-306 B	-0-	116	1	4041	2	Y	1	1	8			-0-
							1	9									
01	4464	X	3842	-0-	-622 B	-0-	117	1	3725	2	Y	-0-					-0-
02	4031	X	3745	-0-	-286 B	-0-	112	1	3633	2	Y	-0-					-0-
03	4309	X	3621	-0-	-688 B	-0-	117	1	3504	2	Y	-0-					-0-
04	4110	X	2808	-0-	-1302 B	-0-	93	1	2715	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7009	X	7009	-0-	-0- B	-0-	191	1	6818	2	Y	-0-					-0-
12	7126	X	7126	-0-	-0- B	-0-	199	1	6926	2	Y	1	1	8			-0-
							1	9									
01	6474	X	6474	-0-	-0- B	-0-	197	1	6277	2	Y	-0-					-0-
02	6496	X	6387	-0-	-109 B	-0-	190	1	6197	2	Y	-0-					-0-
03	6944	X	6871	-0-	-73 B	-0-	223	1	6648	2	Y	-0-					-0-
04	6720	X	6443	-0-	-277 B	-0-	214	1	6229	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	4856	-0-	-4054 B	-0-	133	1	4723	2	Y	-0-					-0-
12	6355	X	5147	-0-	-1208 B	-0-	144	1	5002	2	Y	1	1	8			-0-
							1	9									
01	6045	X	5151	-0-	-894 B	-0-	157	1	4994	2	Y	-0-					-0-
02	5655	X	4462	-0-	-1193 B	-0-	133	1	4329	2	Y	-0-					-0-
03	7202	X	7202	-0-	-0- B	-0-	234	1	6968	2	Y	-0-					-0-
*04	7094	X	7094	-0-	-0- B	-0-	236	1	6858	2	Y	-0-					-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	9	1	324	2	Y	-0-					-0-
01	184	N	184	-0-	-0- B	-0-	6	1	178	2	Y	-0-					-0-
02	T. A.		64	-0-	64 B	64	2	1	62	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	64					Y	-0-					-0-
*04	64	X	-0-	-0-	-64 B	-0-					Y	-0-					-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1964	-0-	-1306 B	-0-	54	1	1910	2	Y	-0-					-0-
12	2813	X	2813	-0-	-0- B	-0-	79	1	2734	2	Y	-0-					-0-
01	3278	X	3278	-0-	-0- B	-0-	100	1	3178	2	Y	-0-					-0-
02	2987	X	2850	-0-	-137 B	-0-	85	1	2765	2	Y	-0-					-0-
03	3193	X	3031	-0-	-162 B	-0-	98	1	2933	2	Y	-0-					-0-
04	3180	X	3064	-0-	-116 B	-0-	102	1	2962	2	Y	-0-					-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	1	1	42	2	Y	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*04	4047	X	4047	-0-	-0- B	-0-	135	1	3912	2	Y	-0-					-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0- B	-0-	31	1	1113	2	Y	-0-					-0-
12	2216	N	2216	-0-	-0- B	-0-	62	1	2152	2	Y	2	2	8			-0-
							2	9									
01	2190	N	2190	-0-	-0- B	-0-	67	1	2123	2	Y	-0-					-0-
02	1769	N	1769	-0-	-0- B	-0-	53	1	1716	2	Y	-0-					-0-
03	2082	N	2082	-0-	-0- B	-0-	67	1	2015	2	Y	-0-					-0-
04	1800	N	1631	-0-	-169 B	-0-	54	1	1577	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3450	-0-	-0- B	-0-	94	1	3356	2	Y	-0-					-0-
12	3537	X	3537	-0-	-0- B	-0-	99	1	3437	2	Y	1	1	8			-0-
							1	9									
01	3352	X	3352	-0-	-0- B	-0-	102	1	3250	2	Y	-0-					-0-
02	3535	X	3535	-0-	-0- B	-0-	105	1	3430	2	Y	-0-					-0-
03	3692	X	3692	-0-	-0- B	-0-	120	1	3572	2	Y	-0-					-0-
*04	3548	X	3548	-0-	-0- B	-0-	118	1	3430	2	Y	-0-					-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4311	X	4311	-0-	-0- B	-0-	118	1	4193	2	Y	-0-					-0-
12	4216	X	3873	-0-	-343 B	-0-	109	1	3763	2	Y	1	1	8			-0-
							1	9									
01	4216	X	3065	-0-	-1151 B	-0-	93	1	2972	2	Y	-0-					-0-
02	3393	X	2819	-0-	-574 B	-0-	84	1	2735	2	Y	-0-					-0-
03	3627	X	2477	-0-	-1150 B	-0-	80	1	2397	2	Y	-0-					-0-
04	3510	X	3176	-0-	-334 B	-0-	106	1	3070	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1192	-0-	-158 B	-0-	33	1	1159	2	Y	-0-					-0-
12	4178	X	4178	-0-	-0- B	-0-	117	1	4060	2	Y	1	1	8			-0-
							1	9									
01	6174	X	6174	-0-	-0- B	-0-	188	1	5986	2	Y	-0-					-0-
02	4176	X	958	-0-	-3218 B	-0-	29	1	929	2	Y	-0-					-0-
03	4185	X	3174	-0-	-1011 B	-0-	103	1	3071	2	Y	-0-					-0-
04	4440	X	892	-0-	-3548 B	-0-	30	1	862	2	Y	-0-					-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	X	1704	-0-	-0- B	-0-	46	1	1658	2	Y	-0-					-0-
12	1794	N	1794	-0-	-0- B	-0-	50	1	1744	2	Y	-0-					-0-
01	1766	N	1766	-0-	-0- B	-0-	54	1	1712	2	Y	-0-					-0-
02	1722	N	1722	-0-	-0- B	-0-	51	1	1671	2	Y	-0-					-0-
03	1809	N	1809	-0-	-0- B	-0-	59	1	1750	2	Y	-0-					-0-
*04	2258	N	2258	-0-	-0- B	-0-	75	1	2183	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	1065	-0-	-0- B	-0-	29	1	1036	2	Y	-0-					-0-
12	403	N	354	-0-	-49 B	-0-	10	1	344	2	Y	-0-					-0-
01	961	N	732	-0-	-229 B	-0-	22	1	710	2	Y	-0-					-0-
02	1819	N	1819	-0-	-0- B	-0-	54	1	1765	2	Y	-0-					-0-
03	766	N	766	-0-	-0- B	-0-	25	1	741	2	Y	-0-					-0-
*04	1604	N	1604	-0-	-0- B	-0-	53	1	1551	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2136	X	2136	-0-	-0- B	-0-	58	1	2078	2	Y	-0-					-0-
12	2214	X	2214	-0-	-0- B	-0-	62	1	2151	2	Y	1	1	8			-0-
							1	9									
01	2170	X	2165	-0-	-5 B	-0-	66	1	2099	2	Y	-0-					-0-
02	2088	X	1700	-0-	-388 B	-0-	51	1	1649	2	Y	-0-					-0-
03	2232	X	961	-0-	-1271 B	-0-	31	1	930	2	Y	-0-					-0-
*04	2190	X	2190	-0-	-0- B	-0-	73	1	2117	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2711	X	2711	-0-	-0- B	-0-	74	1	2637	2	Y	-0-					-0-
12	5169	X	5169	-0-	-0- B	-0-	145	1	5023	2	Y	1	1	8			-0-
							1	9									
01	4631	X	4631	-0-	-0- B	-0-	141	1	4490	2	Y	-0-					-0-
02	4553	X	3847	-0-	-706 B	-0-	114	1	3733	2	Y	-0-					-0-
03	5177	X	3240	-0-	-1937 B	-0-	105	1	3135	2	Y	-0-					-0-
04	5010	X	3146	-0-	-1864 B	-0-	105	1	3041	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	1170	-0-	-2460 B	-0-	32	1	1138	2	Y	-0-					-0-
12	4774	X	4774	-0-	-0- B	-0-	134	1	4639	2	Y	1	1	8			-0-
							1	9									
01	6406	X	6406	-0-	-0- B	-0-	195	1	6211	2	Y	-0-					-0-
02	4946	X	4946	-0-	-0- B	-0-	147	1	4799	2	Y	-0-					-0-
03	4832	X	4832	-0-	-0- B	-0-	157	1	4675	2	Y	-0-					-0-
04	5580	X	2869	-0-	-2711 B	-0-	95	1	2774	2	Y	-0-					-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1656	-0-	-294 B	-0-	45	1	1611	2	Y	-0-					48
12	4158	X	4158	-0-	-0- B	-0-	116	1	4041	2	Y	1	1	8			48
							1	9									
01	6469	X	6469	-0-	-0- B	-0-	197	1	6272	2	Y	-0-					48
02	5953	X	5953	-0-	-0- B	-0-	178	1	5775	2	Y	-0-					48
03	4154	X	1215	-0-	-2939 B	-0-	39	1	1176	2	Y	-0-					48
04	4410	X	1909	-0-	-2501 B	-0-	63	1	1846	2	Y	-0-					48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4273	X	4273	-0-	-0- B	-0-	117	1	4156	2	Y	-0-					-0-
12	5284	X	5284	-0-	-0- B	-0-	148	1	5135	2	Y	1	1	8			-0-
							1	9									
01	5679	X	5679	-0-	-0- B	-0-	173	1	5506	2	Y	-0-					-0-
02	4099	X	4099	-0-	-0- B	-0-	122	1	3977	2	Y	-0-					-0-
03	4244	X	4244	-0-	-0- B	-0-	138	1	4106	2	Y	-0-					-0-
*04	4347	X	4347	-0-	-0- B	-0-	144	1	4203	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2190	-0-	-690 B	-0-	60	1	2130	2	Y	-0-					11
12	2852	X	2483	-0-	-369 B	-0-	69	1	2414	2	Y	-0-					11
01	2852	X	2491	-0-	-361 B	-0-	76	1	2414	2	Y	1	1	8			11
							1	9									
02	2490	X	2490	-0-	-0- B	-0-	74	1	2416	2	Y	-0-					11
03	2657	X	2657	-0-	-0- B	-0-	86	1	2571	2	Y	-0-					11
*04	2800	X	2800	-0-	-0- B	-0-	93	1	2707	2	Y	-0-					11

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4369	X	4369	-0-	-0- B	-0-	119	1	4250	2	Y	-0-					11
12	4805	X	3964	-0-	-841 B	-0-	111	1	3853	2	Y	-0-					11
01	4805	X	4411	-0-	-394 B	-0-	134	1	4277	2	Y	-0-					11
02	4495	X	3015	-0-	-1480 B	-0-	90	1	2925	2	Y	-0-					11
03	4526	X	3908	-0-	-618 B	-0-	127	1	3781	2	Y	-0-					11
04	4380	X	3274	-0-	-1106 B	-0-	109	1	3165	2	Y	-0-					11

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3594	-0-	-756 B	-0-	98	1	3496	2	Y	-0-					-0-
12	4495	X	4114	-0-	-381 B	-0-	115	1	3998	2	Y	1	1	8			-0-
							1	9									
01	3007	X	2328	-0-	-679 B	-0-	71	1	2257	2	Y	-0-					-0-
02	1934	X	1934	-0-	-0- B	-0-	58	1	1876	2	Y	-0-					-0-
03	4797	X	4797	-0-	-0- B	-0-	156	1	4641	2	Y	-0-					-0-
*04	3263	X	3263	-0-	-0- B	-0-	108	1	3155	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	4100	-0-	-70 B	-0-	112	1	3988	2	Y	-0-					14
12	4836	X	3874	-0-	-962 B	-0-	108	1	3766	2	Y	-0-					14
01	4917	X	4917	-0-	-0- B	-0-	150	1	4767	2	Y	-0-					14
02	4524	X	3227	-0-	-1297 B	-0-	96	1	3131	2	Y	-0-					14
03	4247	X	4234	-0-	-13 B	-0-	137	1	4097	2	Y	-0-					14
04	4770	X	3347	-0-	-1423 B	-0-	111	1	3236	2	Y	-0-					14

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1613	X	1613	-0-	-0- B	-0-	44	1	1569	2	Y	-0-					-0-
12	1896	X	1896	-0-	-0- B	-0-	53	1	1843	2	Y	-0-					-0-
01	1712	X	1712	-0-	-0- B	-0-	52	1	1660	2	Y	-0-					-0-
02	2958	X	868	-0-	-2090 B	-0-	26	1	842	2	Y	-0-					-0-
03	3162	X	1003	-0-	-2159 B	-0-	33	1	970	2	Y	-0-					-0-
04	1830	X	853	-0-	-977 B	-0-	28	1	825	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7464	X	7464	-0-	-0- B	-0-	204	1	7260	2	Y	-0-					-0-
12	8065	X	8065	-0-	-0- B	-0-	226	1	7838	2	Y	1	1	8			-0-
							1	9									
01	6500	X	6500	-0-	-0- B	-0-	198	1	6302	2	Y	-0-					-0-
02	7482	X	3960	-0-	-3522 B	-0-	118	1	3842	2	Y	-0-					-0-
03	8060	X	3505	-0-	-4555 B	-0-	114	1	3391	2	Y	-0-					-0-
04	7800	X	1255	-0-	-6545 B	-0-	42	1	1213	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4189	X	4189	-0-	-0- B	-0-	114	1	4075	2	Y	-0-					-0-
12	4216	X	2975	-0-	-1241 B	-0-	83	1	2891	2	Y	1	1	8			-0-
							1	9									
01	4712	X	3639	-0-	-1073 B	-0-	111	1	3528	2	Y	-0-					-0-
02	3654	X	3374	-0-	-280 B	-0-	100	1	3274	2	Y	-0-					-0-
03	3906	X	3149	-0-	-757 B	-0-	102	1	3047	2	Y	-0-					-0-
04	3780	X	2601	-0-	-1179 B	-0-	86	1	2515	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4726	X	4726	-0-	-0- B	-0-	129	1	4597	2	Y	-0-					-0-
12	5132	X	5132	-0-	-0- B	-0-	144	1	4987	2	Y	1	1	8			-0-
							1	9									
01	5424	X	5424	-0-	-0- B	-0-	165	1	5259	2	Y	-0-					-0-
02	5136	X	5136	-0-	-0- B	-0-	153	1	4983	2	Y	-0-					-0-
03	5323	X	5323	-0-	-0- B	-0-	173	1	5150	2	Y	-0-					-0-
*04	4919	X	4919	-0-	-0- B	-0-	163	1	4756	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6161	X	6161	-0-	-0- B	-0-	168	1	5993	2	Y	-0-					-0-
12	6426	X	6426	-0-	-0- B	-0-	180	1	6245	2	Y	1	1	8			-0-
							1	9									
01	6722	X	6722	-0-	-0- B	-0-	205	1	6517	2	Y	-0-					-0-
02	5936	X	5936	-0-	-0- B	-0-	177	1	5759	2	Y	-0-					-0-
03	5649	X	5649	-0-	-0- B	-0-	183	1	5466	2	Y	-0-					-0-
*04	5586	X	5586	-0-	-0- B	-0-	185	1	5401	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	284	-0-	-166 B	-0-	8	1	276	2	Y	-0-					11
12	1054	N	686	-0-	-368 B	-0-	19	1	667	2	Y	-0-					11
01	775	N	623	-0-	-152 B	-0-	19	1	604	2	Y	-0-					11
02	704	N	704	-0-	-0- B	-0-	21	1	683	2	Y	-0-					11
03	891	N	891	-0-	-0- B	-0-	29	1	862	2	Y	-0-					11
*04	1183	N	1183	-0-	-0- B	-0-	39	1	1144	2	Y	-0-					11

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1120	-0-	-560 B	-0-	31	1	1089	2	Y	-0-					-0-
12	1922	N	969	-0-	-953 B	-0-	27	1	942	2	Y	-0-					-0-
01	1028	N	1028	-0-	-0- B	-0-	31	1	997	2	Y	-0-					-0-
02	1073	N	838	-0-	-235 B	-0-	25	1	813	2	Y	-0-					-0-
03	1350	N	1350	-0-	-0- B	-0-	44	1	1306	2	Y	-0-					-0-
*04	1106	N	1106	-0-	-0- B	-0-	37	1	1069	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	1534	-0-	-2456 B	-0-	42	1	1492	2	Y	-0-					-0-
12	4185	X	2981	-0-	-1204 B	-0-	83	1	2897	2	Y	1	1	8			-0-
							1	9									
01	4495	X	1216	-0-	-3279 B	-0-	37	1	1179	2	Y	-0-					-0-
02	4147	X	1603	-0-	-2544 B	-0-	48	1	1555	2	Y	-0-					-0-
03	4433	X	2262	-0-	-2171 B	-0-	73	1	2189	2	Y	-0-					-0-
04	2880	X	1767	-0-	-1113 B	-0-	59	1	1708	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	9202	-0-	-188 B	-0-	251	1	8951	2	Y	-0-					1
12	9703	X	8531	-0-	-1172 B	-0-	239	1	8291	2	Y	1	1	8			1
							1	9									
01	9703	X	7516	-0-	-2187 B	-0-	229	1	7287	2	Y	-0-					1
02	8460	X	8460	-0-	-0- B	-0-	252	1	8208	2	Y	-0-					1
03	8852	X	8852	-0-	-0- B	-0-	287	1	8565	2	Y	-0-					1
*04	8226	X	8226	-0-	-0- B	-0-	273	1	7953	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3588	-0-	-582 B	-0-	98	1	3490	2	Y	-0-					-0-
12	4309	X	3609	-0-	-700 B	-0-	101	1	3507	2	Y	1	1	8			-0-
							1	9									
01	4030	X	3368	-0-	-662 B	-0-	102	1	3266	2	Y	-0-					-0-
02	3711	X	3711	-0-	-0- B	-0-	111	1	3600	2	Y	-0-					-0-
03	3711	X	3711	-0-	-0- B	-0-	120	1	3591	2	Y	-0-					-0-
*04	3451	X	3451	-0-	-0- B	-0-	115	1	3336	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6448	X	6448	-0-	-0- B	-0-	176	1	6272	2	Y	-0-					-0-
12	5647	X	5647	-0-	-0- B	-0-	158	1	5488	2	Y	1	1	8			-0-
							1	9									
01	6014	X	6014	-0-	-0- B	-0-	183	1	5831	2	Y	-0-					-0-
02	7047	X	4956	-0-	-2091 B	-0-	148	1	4808	2	Y	-0-					-0-
03	6820	X	5428	-0-	-1392 B	-0-	176	1	5252	2	Y	-0-					-0-
04	6450	X	5412	-0-	-1038 B	-0-	180	1	5232	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0- B	-0-	16	1	583	2	Y	-0-					-0-
12	620	N	493	-0-	-127 B	-0-	14	1	479	2	Y	-0-					-0-
01	651	N	539	-0-	-112 B	-0-	16	1	523	2	Y	-0-					-0-
02	580	N	550	-0-	-30 B	-0-	16	1	534	2	Y	-0-					-0-
03	559	N	559	-0-	-0- B	-0-	18	1	541	2	Y	-0-					-0-
*04	523	N	523	-0-	-0- B	-0-	17	1	506	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3462	-0-	-438 B	-0-	94	1	3368	2	Y	-0-					-0-
12	4030	X	3777	-0-	-253 B	-0-	106	1	3670	2	Y	1	1	8			-0-
							1	9									
01	4030	X	2903	-0-	-1127 B	-0-	89	1	2814	2	Y	-0-					-0-
02	4379	X	3807	-0-	-572 B	-0-	113	1	3694	2	Y	-0-					-0-
03	4681	X	3946	-0-	-735 B	-0-	128	1	3818	2	Y	-0-					-0-
*04	3973	X	3973	-0-	-0- B	-0-	132	1	3841	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19 B	-0-	10	1	361	2	Y	-0-					-0-
12	616	N	616	-0-	-0- B	-0-	17	1	599	2	Y	-0-					-0-
01	434	N	380	-0-	-54 B	-0-	12	1	368	2	Y	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	14	1	439	2	Y	-0-					-0-
03	620	N	563	-0-	-57 B	-0-	18	1	545	2	Y	-0-					-0-
*04	476	N	476	-0-	-0- B	-0-	16	1	460	2	Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7995	X	7995	-0-	-0- B	-0-	218	1	7777	2	Y	-0-					-0-
12	9889	X	6582	-0-	-3307 B	-0-	184	1	6397	2	Y	1	1	8			-0-
							1	9									
01	9889	X	5621	-0-	-4268 B	-0-	171	1	5450	2	Y	-0-					-0-
02	7300	X	7300	-0-	-0- B	-0-	217	1	7083	2	Y	-0-					-0-
03	7688	X	6594	-0-	-1094 B	-0-	214	1	6380	2	Y	-0-					-0-
04	7440	X	5027	-0-	-2413 B	-0-	167	1	4860	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3838	-0-	-302 B	-0-	105	1	3733	2	Y	-0-					44
12	4278	X	2961	-0-	-1317 B	-0-	83	1	2878	2	Y	-0-					44
01	4309	X	4243	-0-	-66 B	-0-	129	1	4114	2	Y	-0-					44
02	2548	X	2548	-0-	-0- B	-0-	76	1	2472	2	Y	-0-					44
03	4039	X	4039	-0-	-0- B	-0-	131	1	3908	2	Y	-0-					44
*04	3602	X	3602	-0-	-0- B	-0-	120	1	3482	2	Y	-0-					44

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6991	X	6991	-0-	-0- B	-0-	191	1	6800	2	Y	-0-					-0-
12	8852	X	8852	-0-	-0- B	-0-	248	1	8603	2	Y	1	1	8			-0-
							1	9									
01	8123	X	8123	-0-	-0- B	-0-	247	1	7876	2	Y	-0-					-0-
02	7917	X	7452	-0-	-465 B	-0-	222	1	7230	2	Y	-0-					-0-
03	8866	X	7555	-0-	-1311 B	-0-	245	1	7310	2	Y	-0-					-0-
04	8580	X	7228	-0-	-1352 B	-0-	240	1	6988	2	Y	-0-					-0-

XTO ENERGY INC. 945936
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0- B	-0-	27	1	972	2	N	-0-					95
12	1072	N	1072	-0-	-0- B	-0-	92	1	980	2	N	-0-					95
01	967	N	967	-0-	-0- B	-0-	84	1	883	2	N	-0-					95
02	950	N	950	-0-	-0- B	-0-	96	1	854	2	N	-0-					95
03	938	N	938	-0-	-0- B	-0-	72	1	866	2	N	-0-					95
*04	1025	N	1025	-0-	-0- B	-0-	78	1	947	2	N	-0-					95

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	465	-0-	-735 B	-0-	465	2			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
01	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
02	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
03	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
*04	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2869	-0-	-221 B	-0-	78	1	2788	2	N	3					245
							3	9									
12	3255	X	3050	-0-	-205 B	-0-	260	1	2768	2	N	20	172	1			93
							22	9									
01	3255	X	2928	-0-	-327 B	-0-	255	1	2671	2	N	2					95
							2	9									
02	3045	X	2712	-0-	-333 B	-0-	269	1	2382	2	N	55					150
							61	9									
03	3255	X	3021	-0-	-234 B	-0-	222	1	2681	2	N	107					257
							118	9									
*04	3224	X	3224	-0-	-0- B	-0-	244	1	2943	2	N	34	181	1			110
							37	9									

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

11	1341	N	1341	-0-	-0-	-0-	413	1	904	2	Y	22	16	1			9
							24	9									
12	1492	N	1492	-0-	-0-	-0-	465	1	1025	2	Y	2					11
							2	9									
01	2239	N	2239	-0-	-0-	-0-	714	1	1506	2	Y	17					28
							19	9									
02	1405	N	1405	-0-	-0-	-0-	459	1	899	2	Y	43	36	1			35
							47	9									
03	1488	N	1241	-0-	-247	-0-	342	1	896	2	Y	3					38
							3	9									
04	1500	N	1332	-0-	-168	-0-	383	1	948	2	Y	1					39
							1	9									

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

11	4803	X	4803	-0-	-0-	-0-	1481	1	3244	2	Y	71	121	1			68
							78	9									
12	4621	X	4621	-0-	-0-	-0-	1440	1	3174	2	Y	6					74
							7	9									
01	4185	X	3692	-0-	-493	-0-	1179	1	2484	2	Y	26					100
							29	9									
02	4412	X	4412	-0-	-0-	-0-	1447	1	2836	2	Y	117	110	1			107
							129	9									
03	5527	X	5527	-0-	-0-	-0-	1525	1	3991	2	Y	10					117
							11	9									
*04	5268	X	5268	-0-	-0-	-0-	1514	1	3750	2	Y	4					121
							4	9									

REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

11	793	N	793	-0-	-0-	-0-	242	1	532	2	Y	17	37	1			21
							19	9									
12	775	N	753	-0-	-22	-0-	235	1	517	2	Y	1					22
							1	9									
01	775	N	748	-0-	-27	-0-	238	1	502	2	Y	7					29
							8	9									
02	725	N	698	-0-	-27	-0-	226	1	443	2	Y	26	28	1			27
							29	9									
03	984	N	984	-0-	-0-	-0-	271	1	710	2	Y	3					30
							3	9									
*04	825	N	825	-0-	-0-	-0-	237	1	587	2	Y	1					31
							1	9									

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	64	1	140	2	Y	6	10	1			6
							7	9									
12	217	N	192	-0-	-25	-0-	60	1	132	2	Y	-0-					6
01	248	N	218	-0-	-30	-0-	69	1	146	2	Y	3					9
							3	9									
02	212	N	212	-0-	-0-	-0-	68	1	135	2	Y	8	9	1			8
							9	9									
03	226	N	226	-0-	-0-	-0-	62	1	163	2	Y	1					9
							1	9									
*04	229	N	229	-0-	-0-	-0-	66	1	163	2	Y	-0-					9

REDMON OIL COMPANY, INC., THE 697051
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

10	DLQ	G-10	1051	-0-	1051	14260	1051	2			N	-0-					-0-
11	DLQ	G-10	760	-0-	760	15020	760	2			N	-0-					-0-
12	DLQ	G-10	721	-0-	721	15741	721	2			N	-0-					-0-
01	DLQ	G-10	752	-0-	752	16493	752	2			N	-0-					-0-
02	DLQ	G-10	729	-0-	729	17222	729	2			N	-0-					-0-
03	DLQ	G-10	852	-0-	852	18074	852	2			N	-0-					-0-
04	DLQ	G-10	871	-0-	871	18945	871	2			N	-0-					-0-

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

10	DLQ	G-10	303	-0-	303	4642	303	2			N	-0-					-0-
11	DLQ	G-10	287	-0-	287	4929	287	2			N	-0-					-0-
12	DLQ	G-10	301	-0-	301	5230	301	2			N	-0-					-0-
01	DLQ	G-10	243	-0-	243	5473	243	2			N	-0-					-0-
02	DLQ	G-10	214	-0-	214	5687	214	2			N	-0-					-0-
03	DLQ	G-10	245	-0-	245	5932	245	2			N	-0-					-0-
04	DLQ	G-10	232	-0-	232	6164	232	2			N	-0-					-0-

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

10	DLQ	G-10	219	-0-	219	3171	219	2			N	-0-					-0-
11	DLQ	G-10	249	-0-	249	3420	249	2			N	-0-					-0-
12	DLQ	G-10	234	-0-	234	3654	234	2			N	-0-					-0-
01	DLQ	G-10	125	-0-	125	3779	125	2			N	-0-					-0-
02	DLQ	G-10	73	-0-	73	3852	73	2			N	-0-					-0-
03	DLQ	G-10	83	-0-	83	3935	83	2			N	-0-					-0-
04	DLQ	G-10	87	-0-	87	4022	87	2			N	-0-					-0-

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

10	DLQ	G-10	518	-0-	518	8794	518	2			N	-0-					-0-
11	DLQ	G-10	450	-0-	450	9244	450	2			N	-0-					-0-
12	DLQ	G-10	529	-0-	529	9773	529	2			N	-0-					-0-
01	DLQ	G-10	551	-0-	551	10324	551	2			N	-0-					-0-
02	DLQ	G-10	489	-0-	489	10813	489	2			N	-0-					-0-
03	DLQ	G-10	552	-0-	552	11365	552	2			N	-0-					-0-
04	DLQ	G-10	502	-0-	502	11867	502	2			N	-0-					-0-

BROWNE GU -D- WELL #: 1 RRCID -> 039913 COMPL. DATE 08/06/1966 TOTAL DEPTH 4700 PERF. 4217 - 4229

10	DLQ	G-10	494	-0-	494	6370	494	2			N	-0-					-0-
11	DLQ	G-10	373	-0-	373	6743	373	2			N	-0-					-0-
12	DLQ	G-10	357	-0-	357	7100	357	2			N	-0-					-0-
01	DLQ	G-10	439	-0-	439	7539	439	2			N	-0-					-0-
02	DLQ	G-10	402	-0-	402	7941	402	2			N	-0-					-0-
03	DLQ	G-10	465	-0-	465	8406	465	2			N	-0-					-0-
04	DLQ	G-10	474	-0-	474	8880	474	2			N	-0-					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

11	421	N	421	-0-	-0-	-0-	42	1	379	2	N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	44	1	456	2	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	41	1	379	2	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	48	1	389	2	N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	57	1	574	2	N	-0-					-0-
*04	996	N	996	-0-	-0-	-0-	84	1	912	2	N	-0-					-0-

REDMON OIL COMPANY, INC., THE 697051
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

*10	927	N	927	-0-	-0-	-0-	927	2			N	-0-					90
*11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					90
*12	965	N	965	-0-	-0-	-0-	965	2			N	-0-					90
*01	943	N	943	-0-	-0-	-0-	943	2			N	-0-					90
*02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					90
*03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					90
*04	956	N	956	-0-	-0-	-0-	956	2			N	-0-					90

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

10	1023	X	645	-0-	-378	-0-	645	2			N	-0-					-0-
*11	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*12	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*01	713	X	631	-0-	-82	-0-	631	2			N	-0-					-0-
*02	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*03	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*04	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

*10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

*10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
REDMON OIL COMPANY, INC., THE //CONT.// 697051
WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

NAN-SU-GAIL (WOODBINE) 64409 666 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
PINNERGY, LTD. 665701
HIGHWAY 84 SWD WELL #: 1 RRCID -> 199806 COMPL. DATE 02/06/2004 TOTAL DEPTH 5250 PERF. 4880 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	10	1	340	2	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	17	1	307	2	Y	-0-					-0-
01	310	N	300	-0-	-10	-0-	8	1	292	2	Y	-0-					-0-
02	482	N	482	-0-	-0-	-0-	28	1	454	2	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	20	1	322	2	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	11	1	324	2	Y	-0-					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2657	N	1337	-0-	-1320	-0-	36	1	1301	2	Y	-0-					7
12	1364	N	1177	-0-	-187	-0-	60	1	1117	2	Y	-0-					7
01	1395	N	1150	-0-	-245	-0-	32	1	1118	2	Y	-0-					7
02	1387	N	1387	-0-	-0-	-0-	82	1	1305	2	Y	-0-					7
03	1257	N	1257	-0-	-0-	-0-	73	1	1184	2	Y	-0-					7
*04	1204	N	1204	-0-	-0-	-0-	38	1	1166	2	Y	-0-					7

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF. 7996 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4686	X	4686	-0-	-0-	-0-	128	1	4558	2	Y	-0-					6
12	3942	X	3942	-0-	-0-	-0-	202	1	3740	2	Y	-0-					6
01	3910	X	3910	-0-	-0-	-0-	109	1	3801	2	Y	-0-					6
02	4680	X	4680	-0-	-0-	-0-	276	1	4404	2	Y	-0-					6
03	4836	X	3808	-0-	-1028	-0-	220	1	3588	2	Y	-0-					6
04	4680	X	3155	-0-	-1525	-0-	100	1	3055	2	Y	-0-					6

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			93
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			93
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			93
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			93
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			93
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			93

ALTON SIMS WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

11	T. A.	-0-	-0-	-0-	16				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	16				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	16				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	16				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	16				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	16				N	-0-			-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1408	-0-	-242	-0-	122	1	1280	2	N	5					63
							6	9									
12	1674	X	1319	-0-	-355	-0-	114	1	1203	2	N	2	11	1			54
							2	9									
01	1674	X	1069	-0-	-605	-0-	91	1	978	2	N	-0-					54
02	1566	X	1131	-0-	-435	-0-	96	1	1034	2	N	1					55
							1	9									
03	1488	X	998	-0-	-490	-0-	90	1	902	2	N	5	10	1			50
							6	9									
04	1410	X	1032	-0-	-378	-0-	95	1	937	2	N	-0-					50

ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2419	-0-	-281	-0-	210	1	2200	2	N	8					200
							9	9									
12	2480	X	2177	-0-	-303	-0-	189	1	1985	2	N	3	17	1			186
							3	9									
01	2511	X	1598	-0-	-913	-0-	136	1	1462	2	N	-0-					186
02	2349	X	1624	-0-	-725	-0-	137	1	1485	2	N	2					188
							2	9									
03	2511	X	1945	-0-	-566	-0-	176	1	1760	2	N	8	15	1			181
							9	9									
04	2430	X	2146	-0-	-284	-0-	198	1	1947	2	N	1					182
							1	9									

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	2000	-0-	-70	-0-	174	1	1818	2	N	7					123
							8	9									
12	2091	X	2091	-0-	-0-	-0-	181	1	1907	2	N	3	14	1			112
							3	9									
01	2135	X	2135	-0-	-0-	-0-	182	1	1953	2	N	-0-					112
02	1943	X	1918	-0-	-25	-0-	162	1	1754	2	N	2					114
							2	9									
03	2077	X	1958	-0-	-119	-0-	177	1	1772	2	N	8	13	1			109
							9	9									
04	2070	X	1912	-0-	-158	-0-	177	1	1735	2	N	-0-					109

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1614	-0-	-126	-0-	140	1	1468	2	N	5					137
							6	9									
12	1798	X	1656	-0-	-142	-0-	144	1	1509	2	N	3	12	1			128
							3	9									
01	1798	X	1664	-0-	-134	-0-	142	1	1522	2	N	-0-					128
02	1653	X	1552	-0-	-101	-0-	131	1	1420	2	N	1					129
							1	9									
03	1705	X	1583	-0-	-122	-0-	143	1	1432	2	N	7	11	1			125
							8	9									
04	1620	X	1480	-0-	-140	-0-	137	1	1343	2	N	-0-					125

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7

WORKED OVER ANOTHER ZONE.. 03/14/2012

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3116	X	3116	-0-	-0-	-0-	271	1	2834	2	N	10					105
							11	9									
12	3435	X	3435	-0-	-0-	-0-	298	1	3130	2	N	6	23	1			88
							7	9									
01	3317	X	3255	-0-	-62	-0-	277	1	2978	2	N	-0-					88
02	3245	X	3245	-0-	-0-	-0-	274	1	2968	2	N	3					91
							3	9									
03	3224	X	2399	-0-	-825	-0-	217	1	2170	2	N	11	22	1			80
							12	9									
04	3330	X	1481	-0-	-1849	-0-	118	1	1158	2	N	186	181	1			85
							205	9									

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	40	-0-	-1670	-0-	6	1	34	2	N	-0-					113
12	1705	X	-0-	-0-	-1705	-0-					N	-0-					113
01	1085	X	436	-0-	-649	-0-	67	1	369	2	N	-0-					113
02	388	X	388	-0-	-0-	-0-	67	1	306	2	N	14					127
							15	9									
03	417	X	417	-0-	-0-	-0-	61	1	331	2	N	23					150
							25	9									
*04	588	X	588	-0-	-0-	-0-	85	1	503	2	N	-0-					150

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

11	1110	X	1054	-0-	-56	-0-	152	1	902	2	N	-0-					-0-
12	1405	X	1405	-0-	-0-	-0-	194	1	1211	2	N	-0-					-0-
01	1508	X	1508	-0-	-0-	-0-	233	1	1275	2	N	-0-					-0-
02	1851	X	1851	-0-	-0-	-0-	331	1	1520	2	N	-0-					-0-
03	2383	X	2383	-0-	-0-	-0-	369	1	2014	2	N	-0-					-0-
04	1470	X	1371	-0-	-99	-0-	199	1	1172	2	N	-0-					-0-

BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

11	2580	X	2476	-0-	-104	-0-	216	1	2260	2	N	-0-					107
12	2666	X	2472	-0-	-194	-0-	215	1	2257	2	N	-0-					107
01	2666	X	2553	-0-	-113	-0-	217	1	2336	2	N	-0-					107
02	2336	X	2336	-0-	-0-	-0-	198	1	2138	2	N	-0-					107
03	2573	X	2409	-0-	-164	-0-	219	1	2190	2	N	-0-					107
*04	2717	X	2717	-0-	-0-	-0-	251	1	2466	2	N	-0-					107

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

11	2070	X	1977	-0-	-93	-0-	172	1	1805	2	N	-0-					167
12	2071	X	2071	-0-	-0-	-0-	179	1	1879	2	N	12					179
							13	9									
01	2082	X	2082	-0-	-0-	-0-	172	1	1847	2	N	57	182	1			54
							63	9									
02	1914	X	1873	-0-	-41	-0-	158	1	1715	2	N	-0-					54
03	2046	X	1853	-0-	-193	-0-	169	1	1684	2	N	-0-					54
04	2010	X	1691	-0-	-319	-0-	156	1	1535	2	N	-0-					54

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	X	864	-0-	-0-	-0-	75	1	786	2	N	3					98
							3	9									
12	868	X	820	-0-	-48	-0-	71	1	748	2	N	1	6	1			93
							1	9									
01	899	X	877	-0-	-22	-0-	75	1	802	2	N	-0-					93
02	841	X	731	-0-	-110	-0-	62	1	668	2	N	1					94
							1	9									
03	899	X	721	-0-	-178	-0-	65	1	653	2	N	3	5	1			92
							3	9									
04	870	X	715	-0-	-155	-0-	66	1	649	2	N	-0-					92

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

11	915	X	915	-0-	-0-	-0-	132	1	783	2	N	-0-					102
12	922	X	922	-0-	-0-	-0-	127	1	795	2	N	-0-					102
01	589	X	589	-0-	-0-	-0-	91	1	498	2	N	-0-					102
02	811	X	811	-0-	-0-	-0-	145	1	666	2	N	-0-					102
03	961	X	769	-0-	-192	-0-	119	1	650	2	N	-0-					102
04	930	X	877	-0-	-53	-0-	127	1	750	2	N	-0-					102

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

11	10	N	-0-	-0-	-10	-0-					N	-0-					15
12	11	N	1	-0-	-10	-0-	1	3			N	-0-					15
01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	1	N	-0-	-0-	-1	-0-					N	-0-					15
*04	29	N	29	-0-	-0-	-0-	6	1	23	3	N	-0-					15

NELTA (SMACKOVER) 64932 500 NON-ASSOCIATED CAPACITY CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
SMACKOVER, NELTA, UNIT WELL #: 1 RRCID -> 042209 COMPL. DATE 01/14/1967 TOTAL DEPTH 9549 PERF. 9312 - 9402

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SMACKOVER, NELTA, UNIT WELL #: 2 RRCID -> 042706 COMPL. DATE 08/30/1967 TOTAL DEPTH 9581 PERF. 9426 - 9448

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/18/2016

NELTA (SMACKOVER) //CONT.// 64932 500 NON-ASSOCIATED CAPACITY CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
DAVIS, BERT WELL #: 1 RRCID -> 051165 COMPL. DATE 09/01/1971 TOTAL DEPTH 9550 PERF. 9444 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	119	-0-	-271	-0-	119	3			N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BLUESTONE NATURAL RES. II, LLC 076861
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
OLIVER "A" UNIT WELL #: 13 RRCID -> 255751 COMPL. DATE 01/26/2007 TOTAL DEPTH 3605 PERF. 3336 - 3352

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

11	1169	N	1169	-0-	-0-	B	-0-	1169	2		N	-0-					-0-
12	1147	N	955	-0-	-192	B	-0-	955	2		N	-0-					-0-
01	908	N	908	-0-	-0-	B	-0-	908	2		N	-0-					-0-
02	1073	N	587	-0-	-486	B	-0-	587	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	961	N	737	-0-	-224	B	-0-	737	2		N	-0-					-0-
*04	735	N	735	-0-	-0-	B	-0-	735	2		N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

11	531	N	531	-0-	-0-	B	-0-	531	2		N	-0-					-0-
12	465	N	463	-0-	-2	B	-0-	463	2		N	-0-					-0-
01	426	N	426	-0-	-0-	B	-0-	426	2		N	-0-					-0-
02	435	N	380	-0-	-55	B	-0-	380	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	125	-0-	-340	B	-0-	125	2		N	-0-					-0-
*04	635	N	635	-0-	-0-	B	-0-	635	2		N	-0-					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

11	570 N	544	-0-	-26	B	-0-	544	2		N	-0-			-0-
12	589 N	558	-0-	-31	B	-0-	558	2		N	-0-			-0-
01	558 N	558	-0-	-0-	B	-0-	558	2		N	-0-			-0-
02	522 N	519	-0-	-3	B	-0-	519	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	558 N	540	-0-	-18	B	-0-	540	2		N	-0-			-0-
*04	519 N	519	-0-	-0-	B	-0-	519	2		N	-0-			-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

11	443 N	443	-0-	-0-	B	-0-	443	2		N	-0-			-0-
12	458 N	458	-0-	-0-	B	-0-	458	2		N	-0-			-0-
01	447 N	447	-0-	-0-	B	-0-	447	2		N	-0-			-0-
02	435 N	422	-0-	-13	B	-0-	422	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465 N	450	-0-	-15	B	-0-	450	2		N	-0-			-0-
*04	436 N	436	-0-	-0-	B	-0-	436	2		N	-0-			-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254048 COMPL. DATE 03/14/2005 TOTAL DEPTH 7323 PERF. 3423 - 3615

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

11	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

11	1151 N	1151	-0-	-0-	-0-	1151	2		N	-0-			-0-
12	907 N	907	-0-	-0-	-0-	907	2		N	-0-			-0-
01	916 N	916	-0-	-0-	-0-	916	2		N	-0-			-0-
02	841 N	686	-0-	-155	-0-	686	2		N	-0-			-0-
03	899 N	783	-0-	-116	-0-	783	2		N	-0-			-0-
04	870 N	743	-0-	-127	-0-	743	2		N	-0-			-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

11	SWR 10	1067	-0-	1067	102393	1067	2		N	-0-			-0-
12	SWR 10	1459	-0-	1459	103852	1459	2		N	-0-			-0-
01	SWR 10	1527	-0-	1527	105379	1527	2		N	-0-			-0-
02	SWR 10	1373	-0-	1373	106752	1373	2		N	-0-			-0-
03	SWR 10	1356	-0-	1356	108108	1356	2		N	-0-			-0-
04	SWR 10	1296	-0-	1296	109404	1296	2		N	-0-			-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254053 COMPL. DATE 10/02/2004 TOTAL DEPTH 7323 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1212 N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
12	1234 N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
01	1281 N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
02	1209 N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
03	1245 N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
*04	1212 N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810

INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
12	992	N	928	-0-	-64	-0-	928	2			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
02	928	N	825	-0-	-103	-0-	825	2			N	-0-					-0-
03	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-
04	900	N	852	-0-	-48	-0-	852	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
12	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
01	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
02	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
03	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
*04	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

11	SWR 10	998	-0-	998	118595	998	2			N	-0-					-0-
12	SWR 10	1108	-0-	1108	119703	1108	2			N	-0-					-0-
01	SWR 10	1147	-0-	1147	120850	1147	2			N	-0-					-0-
02	SWR 10	1075	-0-	1075	121925	1075	2			N	-0-					-0-
03	SWR 10	1126	-0-	1126	123051	1126	2			N	-0-					-0-
04	SWR 10	1079	-0-	1079	124130	1079	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

11	2501 N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
12	2554 N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
01	2638 N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
02	2452 N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
03	2584 N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
*04	2497 N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

11	990 N	970	-0-	-20	-0-	970	2			N	-0-					-0-
12	1054 N	1005	-0-	-49	-0-	1005	2			N	-0-					-0-
01	1054 N	964	-0-	-90	-0-	964	2			N	-0-					-0-
02	928 N	919	-0-	-9	-0-	919	2			N	-0-					-0-
03	992 N	990	-0-	-2	-0-	990	2			N	-0-					-0-
*04	976 N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

11	420 N	340	-0-	-80	-0-	340	2		N	-0-			-0-
12	434 N	324	-0-	-110	-0-	324	2		N	-0-			-0-
01	377 N	377	-0-	-0-	-0-	377	2		N	-0-			-0-
02	389 N	389	-0-	-0-	-0-	389	2		N	-0-			-0-
03	310 N	291	-0-	-19	-0-	291	2		N	-0-			-0-
04	360 N	332	-0-	-28	-0-	332	2		N	-0-			-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 2-C RRCID -> 254055 COMPL. DATE 02/21/2005 TOTAL DEPTH 7323 PERF. 3582 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

11	420	N	361	-0-	-59	-0-	361	2		N	-0-					-0-
12	434	N	403	-0-	-31	-0-	403	2		N	-0-					-0-
01	434	N	405	-0-	-29	-0-	405	2		N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2		N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2		N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	2		N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

11	2067	N	2067	-0-	-0-	-0-	2067	2		N	-0-					-0-
12	2117	N	2117	-0-	-0-	-0-	2117	2		N	-0-					-0-
01	2069	N	2069	-0-	-0-	-0-	2069	2		N	-0-					-0-
02	1909	N	1909	-0-	-0-	-0-	1909	2		N	-0-					-0-
03	2009	N	2009	-0-	-0-	-0-	2009	2		N	-0-					-0-
*04	1920	N	1920	-0-	-0-	-0-	1920	2		N	-0-					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
CHESAPEAKE OPERATING, L.L.C. 147699
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

11	923	N	923	-0-	-0-	-0-	923	2		N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	922	2		N	-0-					-0-
01	972	N	972	-0-	-0-	-0-	972	2		N	-0-					-0-
02	899	N	894	-0-	-5	-0-	894	2		N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	2		N	-0-					-0-
*04	942	N	942	-0-	-0-	-0-	942	2		N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	753	-0-	-237	-0-	753	2			N	-0-					-0-
12	899	N	820	-0-	-79	-0-	820	2			N	-0-					-0-
01	806	N	802	-0-	-4	-0-	802	2			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
03	806	N	726	-0-	-80	-0-	726	2			N	-0-					-0-
04	780	N	684	-0-	-96	-0-	684	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

11	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
12	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
01	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
02	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
03	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
THRESHOLD DEVELOPMENT COMPANY 858240
ROLLING V RANCH E WELL #: 1 RRCID -> 209253 COMPL. DATE 04/23/2005 TOTAL DEPTH 5747 PERF. 5502 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

11	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
DEVON ENERGY PRODUCTION CO, L.P. 216378
OLIVER "A" UNIT WELL #: 6 RRCID -> 210356 COMPL. DATE 04/25/2005 TOTAL DEPTH 6142 PERF. 5972 - 5978

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

11	1451 N	1451	-0-	-0-	-0-	633	1	818	2	N	-0-					-0-
12	1637 N	1637	-0-	-0-	-0-	650	1	987	2	N	-0-					-0-
01	2211 N	2211	-0-	-0-	-0-	680	1	1531	2	N	-0-					-0-
02	1786 N	1786	-0-	-0-	-0-	626	1	1160	2	N	-0-					-0-
03	1653 N	1653	-0-	-0-	-0-	651	1	1002	2	N	-0-					-0-
*04	1686 N	1686	-0-	-0-	-0-	629	1	1057	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

11	26520 X	18882	-0-	-7638	-0-	1095	1	17613	3	N	158					282
						174	9									
12	24769 X	19993	-0-	-4776	-0-	1171	1	18569	3	N	230	339	1			173
						253	9									
01	23653 X	18402	-0-	-5251	-0-	1888	1	16356	3	N	144	168	1			149
						158	9									
02	DLQ G-10	16533	-0-	16533	16533	1700	1	14650	3	N	166	10	1			305
						183	9									
03	33006 X	16473	-0-	-16533	-0-	1721	1	14591	3	N	146	171	1			280
						161	9									
*04	15195 X	15195	-0-	-0-	-0-	809	1	14229	3	N	143	176	1			247
						157	9									

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

11	4230 X	3984	-0-	-246	-0-	227	1	3646	3	N	101	159	1			181
						111	9									
12	4154 X	3898	-0-	-256	-0-	226	1	3589	3	N	75					256
						83	9									
01	4154 X	3716	-0-	-438	-0-	376	1	3256	3	N	76	160	1			172
						84	9									
02	DLQ G-10	3408	-0-	3408	3408	348	1	2999	3	N	55	2	1			225
						61	9									
03	6855 X	3447	-0-	-3408	-0-	361	1	3063	3	N	21					246
						23	9									
*04	3318 X	3318	-0-	-0-	-0-	178	1	3133	3	N	6	2	1			250
						7	9									

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	41	-0-	-83	-0-	4	1	37	3	N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

11	1470	X	497	-0-	-973	-0-	28	1	457	3	N	11					35
							12	9									
12	1147	X	281	-0-	-866	-0-	16	1	261	3	N	4					39
							4	9									
01	723	X	723	-0-	-0-	-0-	74	1	641	3	N	7					46
							8	9									
02	DLQ G-10		738	-0-	738	738	77	1	661	3	N	-0-					46
03	1800	N	1095	-0-	-705	33	115	1	973	3	N	6					52
							7	9									
*04	1264	N	1231	-0-	-33	-0-	66	1	1157	3	N	7					59
							8	9									

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

11	762	N	762	-0-	-0-	-0-	45	1	717	3	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
01	1807	N	1807	-0-	-0-	-0-	187	1	1620	3	N	-0-					-0-
02	1980	N	1980	-0-	-0-	-0-	206	1	1774	3	N	-0-					-0-
03	2196	N	2196	-0-	-0-	-0-	232	1	1964	3	N	-0-					-0-
*04	3000	N	3238	-0-	238	238	174	1	3064	3	N	-0-					-0-

J-W OPERATING CO. 427960
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

11	510	N	325	-0-	-185	-0-	325	2			N	-0-					-0-
12	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	480	N	465	-0-	-15	-0-	465	2			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

11	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
12	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
02	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
03	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
*04	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

11	3000	X	2973	-0-	-27	-0-	2973	2			N	-0-					-0-
12	3100	X	3014	-0-	-86	-0-	3014	2			N	-0-					-0-
01	3100	X	3062	-0-	-38	-0-	3062	2			N	-0-					-0-
02	2900	X	2637	-0-	-263	-0-	2637	2			N	-0-					-0-
03	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
*04	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
CD CONSULTING & OPERATING CO. 120043
PENT WELL #: 1 RRCID -> 204836 COMPL. DATE 09/14/2004 TOTAL DEPTH 3570 PERF. 3452 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	288	-0-	-492	-0-	288	3			N	-0-					50
12	775	N	1	-0-	-774	-0-	1	3			N	-0-					50
01	744	N	1	-0-	-743	-0-	1	3			N	-0-					50
02	290	N	NO RPT	-0-	-290	-0-					N	NO RPT					50
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					50

DEVON ENERGY PRODUCTION CO, L.P. 216378
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	856	-0-	-74	-0-	26	1	830	2	N	-0-					-0-
12	992	N	878	-0-	-114	-0-	27	1	851	2	N	-0-					-0-
01	1178	N	844	-0-	-334	-0-	27	1	817	2	N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	32	1	957	2	N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	27	1	852	2	N	-0-					-0-
*04	1012	N	1012	-0-	-0-	-0-	28	1	984	2	N	-0-					-0-

ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1977	N	1977	-0-	-0-	-0-	77	1	1900	2	N	-0-					-0-
12	1978	N	1978	-0-	-0-	-0-	64	1	1914	2	N	-0-					-0-
01	2127	N	2127	-0-	-0-	-0-	70	1	2057	2	N	-0-					-0-
02	1919	N	1919	-0-	-0-	-0-	65	1	1854	2	N	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	68	1	1923	2	N	-0-					-0-
04	2070	N	1747	-0-	-323	-0-	60	1	1687	2	N	-0-					-0-

OPHELIA SONS GU WELL #: 1 RRCID -> 274268 COMPL. DATE 12/27/2012 TOTAL DEPTH 6785 PERF. 3983 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	87	N	3	-0-	-84	-0-	3	2			N	-0-					-0-
03	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
02	290	N	221	-0-	-69	-0-	221	2			N	-0-					-0-
03	310	N	47	-0-	-263	-0-	47	2			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
02	493	N	405	-0-	-88	-0-	405	2			N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
01	496	N	401	-0-	-95	-0-	401	2			N	-0-					-0-
02	464	N	460	-0-	-4	-0-	460	2			N	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
*04	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
12	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	1218	N	1122	-0-	-96	-0-	1122	2			N	-0-					-0-
03	1240	N	1225	-0-	-15	-0-	1225	2			N	-0-					-0-
04	1200	N	1169	-0-	-31	-0-	1169	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
12	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
01	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
03	1457	N	1178	-0-	-279	-0-	1178	2			N	-0-					-0-
*04	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTERN PRODUCTION COMPANY 912205
GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	331	-0-	-239	-0-	8	1	323	2	N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	12	1	466	2	N	-0-					-0-
01	1488	N	492	-0-	-996	-0-	13	1	479	2	N	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	31	1	1213	2	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	11	1	432	2	N	-0-					-0-
*04	1527	N	1527	-0-	-0-	-0-	39	1	1488	2	N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	N	1691	-0-	-0-	-0-	42	1	1649	2	N	-0-					-0-
12	1756	N	1756	-0-	-0-	-0-	46	1	1710	2	N	-0-					-0-
01	1775	N	1775	-0-	-0-	-0-	48	1	1727	2	N	-0-					-0-
02	1667	N	1667	-0-	-0-	-0-	41	1	1626	2	N	-0-					-0-
03	1767	N	1730	-0-	-37	-0-	45	1	1685	2	N	-0-					-0-
04	1710	N	1653	-0-	-57	-0-	42	1	1611	2	N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891	N	1891	-0-	-0-	-0-	66	1	1825	2	N	-0-					-0-
12	1978	N	1978	-0-	-0-	-0-	70	1	1908	2	N	-0-					-0-
01	1978	N	1978	-0-	-0-	-0-	71	1	1907	2	N	-0-					-0-
02	1827	N	1725	-0-	-102	-0-	59	1	1666	2	N	-0-					-0-
03	1984	N	1728	-0-	-256	-0-	60	1	1668	2	N	-0-					-0-
04	1920	N	1647	-0-	-273	-0-	58	1	1589	2	N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	459	-0-	-51	-0-	459	2			N	-0-					11
12	620	N	486	-0-	-134	-0-	486	2			N	-0-					11
01	651	N	515	-0-	-136	-0-	515	2			N	-0-					11
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					11
03	496	N	483	-0-	-13	-0-	483	2			N	-0-					11
04	510	N	507	-0-	-3	-0-	507	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	775	N	752	-0-	-23	-0-	752	2			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
02	696	N	631	-0-	-65	-0-	631	2			N	-0-					-0-
03	744	N	694	-0-	-50	-0-	694	2			N	-0-					-0-
04	720	N	645	-0-	-75	-0-	645	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1726	-0-	-44	-0-	1726	2			N	-0-					-0-
12	1829	N	1786	-0-	-43	-0-	1786	2			N	-0-					-0-
01	1829	N	1786	-0-	-43	-0-	1786	2			N	-0-					-0-
02	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
03	1798	N	1749	-0-	-49	-0-	1749	2			N	-0-					-0-
04	1740	N	1692	-0-	-48	-0-	1692	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
01	930	N	817	-0-	-113	-0-	817	2			N	-0-					-0-
02	899	N	774	-0-	-125	-0-	774	2			N	-0-					-0-
03	961	N	820	-0-	-141	-0-	820	2			N	-0-					-0-
*04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1314	-0-	-6	-0-	1314	2			N	-0-					-0-
12	1457	N	1294	-0-	-163	-0-	1294	2			N	-0-					-0-
01	1457	N	1325	-0-	-132	-0-	1325	2			N	-0-					-0-
02	1276	N	1193	-0-	-83	-0-	1193	2			N	-0-					-0-
03	1302	N	1225	-0-	-77	-0-	1225	2			N	-0-					-0-
04	1290	N	1228	-0-	-62	-0-	1228	2			N	-0-					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	456	-0-	-24	-0-	456	2			N	-0-					-0-
12	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
01	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
MEMORIAL PRODUCTION OPER. LLC 559624
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 11/11/1999 TOTAL DEPTH 3636 PERF. 3428 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

11	3924	3924	-0-	-0-	-0-	3924	3				N	-0-					-0-
12	4463	4463	-0-	-0-	-0-	4463	3				N	-0-					-0-
01	4411	4411	-0-	-0-	-0-	4411	3				N	-0-					-0-
02	3726	3726	-0-	-0-	-0-	3726	3				N	-0-					-0-
03	3890	3890	-0-	-0-	-0-	3890	3				N	-0-					-0-
*04	3801	3801	-0-	-0-	-0-	3801	3				N	-0-					-0-

OAKWOOD, W. (PETTIT) 66561 700 NON-ASSOCIATED ONE WELL CNTY: LEON
BROOKS PETROLEUM COMPANY 097323
KUHRIK, CARL T. WELL #: 1 RRCID -> 114336 COMPL. DATE 10/03/1984 TOTAL DEPTH 10960 PERF. 9851 - 9872

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					217
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					217
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					217
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					217
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					217
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					217

PLUGGED AND ABANDONED_____ 12/30/2014 - P/A 12/30/14

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
C6 OPERATING, L.L.C. 121212
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (COTTON VALLEY SAND) //CONT.// 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		1165	-0-	1165	1165	1164	3	1	9	N	1					1
01	SWR 10		946	-0-	946	2111	927	3	19	9	N	17					18
02	SWR 10		786	-0-	786	2897	761	3	25	9	N	23	15	1			26
03	SWR 10		391	-0-	391	3288	391	3			N	-0-					26
04	SWR 10		393	-0-	393	3681	393	3			N	-0-					26

LINN OPERATING, INC. 501545
FOWLER "A" WELL #: 1 RRCID -> 164050 COMPL. DATE 04/11/1997 TOTAL DEPTH 10375 PERF. 9672 - 9976

11	1644	N	1644	-0-	-0-	-0-	72	1	1559	2	Y	12	11	1			9
							13	9									
12	1744	N	1744	-0-	-0-	-0-	76	1	1642	2	Y	24	28	1			5
							26	9									
01	1738	N	1738	-0-	-0-	-0-	76	1	1622	2	Y	36	16	1			25
							40	9									
02	1646	N	1646	-0-	-0-	-0-	78	1	1564	2	Y	4	12	1			17
							4	9									
03	1776	N	1776	-0-	-0-	-0-	79	1	1647	2	Y	45	38	1			24
							50	9									
*04	1728	N	1728	-0-	-0-	-0-	74	1	1596	2	Y	53	59	1			18
							58	9									

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

11	3660	X	3097	-0-	-563	-0-	1	1	3096	2	N	-0-					80
12	3596	X	1444	-0-	-2152	-0-	1438	3	6	9	N	5					85
01	3596	X	1740	-0-	-1856	-0-	137	1	1578	3	N	23					108
							25	9									
02	3132	X	1330	-0-	-1802	-0-	95	1	1233	3	N	2					110
							2	9									
03	3193	X	1652	-0-	-1541	-0-	126	1	1524	3	N	2	3	1			109
							2	9									
04	3090	X	1617	-0-	-1473	-0-	121	1	1496	3	N	-0-					109

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	8	-0-	8	8	7	3	1	9	N	1					1
02	SWR	10	5	-0-	5	13	4	3	1	9	N	1					2
03	SWR	10	-0-	-0-	-0-	13					N	-0-					2
*04	SWR	10	2	-0-	2	15	2	3			N	-0-	2	5			-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	194	-0-	194	194	194	3			N	-0-					-0-
01	SWR	10	104	-0-	104	298	8	1	95	3	N	1					1
							1	9									
02	SWR	10	19	-0-	19	317	1	1	17	3	N	1					2
							1	9									
03	SWR	10	-0-	-0-	-0-	317					N	-0-					2
*04	SWR	10	-0-	-0-	-0-	317					N	-0-	1	5			1

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	101	-0-	101	101	100	3	1	9	N	1					1
01	SWR	10	1330	-0-	1330	1431	106	1	1222	3	N	2					3
							2	9									
02	SWR	10	1588	-0-	1588	3019	114	1	1473	3	N	1					4
							1	9									
03	SWR	10	2209	-0-	2209	5228	169	1	2037	3	N	3	3	1			4
							3	9									
04	SWR	10	1503	-0-	1503	6731	112	1	1391	3	N	-0-					4

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
ROBERTS, J. B. WELL #: 1 RRCID -> 256961 COMPL. DATE 11/23/2009 TOTAL DEPTH N/A PERF. 7406 - 7823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

11	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

11	3270	X	3233	-0-	-37	-0-	3233	2		Y	-0-					19
12	3286	X	2900	-0-	-386	-0-	2900	2		Y	-0-					19
01	3348	X	2974	-0-	-374	-0-	2974	2		Y	-0-					19
02	3132	X	2955	-0-	-177	-0-	2955	2		Y	-0-					19
03	3348	X	3179	-0-	-169	-0-	3179	2		Y	-0-					19
04	3240	X	2909	-0-	-331	-0-	2909	2		Y	-0-					19

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

11	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMASON WELL #: 1 RRCID -> 155013 COMPL. DATE 03/31/2010 TOTAL DEPTH 9350 PERF. 6969 - 6902

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
C6 OPERATING, L.L.C. 121212
BAKER GAS UNIT WELL #: 1 RRCID -> 145412 COMPL. DATE 03/10/2007 TOTAL DEPTH 9273 PERF. 7594 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*03	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	386	-0-	-154	-0-	386	2			N	-0-					35
12	496	N	194	-0-	-302	-0-	194	3			N	-0-					35
01	434	N	103	-0-	-331	-0-	8	1	95	3	N	-0-					35
02	377	N	19	-0-	-358	-0-	1	1	17	3	N	1					36
							1	9									
03	186	N	-0-	-0-	-186	-0-					N	-0-	27	1			9
04	90	N	-0-	-0-	-90	-0-					N	-0-					9

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	883	-0-	-1397	-0-	9	1	874	2	N	-0-					67
12	2356	X	1003	-0-	-1353	-0-	1003	3			N	-0-					67
01	2356	X	528	-0-	-1828	-0-	42	1	485	3	N	1	30	1			38
							1	9									
02	1229	X	1229	-0-	-0-	-0-	88	1	1140	3	N	1					39
							1	9									
03	992	X	18	-0-	-974	-0-	1	1	17	3	N	-0-	24	1			15
04	960	X	-0-	-0-	-960	-0-					N	-0-					15

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3456	-0-	-1344	-0-	14	1	3442	2	N	-0-					46
12	4960	X	4704	-0-	-256	-0-	4704	3			N	-0-					46
01	4960	X	4497	-0-	-463	-0-	358	1	4131	3	N	7					53
							8	9									
02	4884	X	4884	-0-	-0-	-0-	350	1	4526	3	N	7					60
							8	9									
03	4772	X	4772	-0-	-0-	-0-	364	1	4401	3	N	6	45	1			21
							7	9									
04	4560	X	3894	-0-	-666	-0-	291	1	3603	3	N	-0-					21

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	60	1	687	3	N	1					1
							1	9									
02	638	N	511	-0-	-127	-0-	37	1	473	3	N	1					2
							1	9									
03	872	N	872	-0-	-0-	-0-	67	1	805	3	N	-0-					2
*04	759	N	759	-0-	-0-	-0-	57	1	702	3	N	-0-					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2230	-0-	-1250	-0-	9	1	2221	2	N	-0-					39
12	3596	X	2075	-0-	-1521	-0-	2075	3			N	-0-					39
01	3596	X	1920	-0-	-1676	-0-	153	1	1764	3	N	3					42
							3	9									
02	2398	X	2398	-0-	-0-	-0-	172	1	2223	3	N	3					45
							3	9									
03	2728	X	2209	-0-	-519	-0-	169	1	2037	3	N	3	34	1			14
							3	9									
04	2220	X	2109	-0-	-111	-0-	158	1	1951	3	N	-0-					14

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14370	X	8189	-0-	-6181	-0-	4	1	8185	2	N	-0-					-0-
12	14849	X	4257	-0-	-10592	-0-	4257	3			N	-0-					-0-
01	14849	X	7972	-0-	-6877	-0-	635	1	7324	3	N	12					12
							13	9									
02	12949	X	12949	-0-	-0-	-0-	928	1	12002	3	N	17					29
							19	9									
03	15697	X	15697	-0-	-0-	-0-	1199	1	14475	3	N	21	21	1			29
							23	9									
*04	14664	X	14664	-0-	-0-	-0-	1096	1	13568	3	N	-0-					29

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
12	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
01	2646	N	2646	-0-	-0-	-0-	211	1	2431	3	N	4					4
							4	9									
02	2206	N	2206	-0-	-0-	-0-	158	1	2045	3	N	3					7
							3	9									
03	2421	N	2421	-0-	-0-	-0-	185	1	2233	3	N	3	5	1			5
							3	9									
04	2040	N	2032	-0-	-8	-0-	152	1	1880	3	N	-0-					5

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10		1444	-0-	1444	1444	1438	3	6	9	N	5					5
01	SWR 10		1740	-0-	1740	3184	137	1	1578	3	N	23					28
							25	9									
02	SWR 10		1330	-0-	1330	4514	95	1	1233	3	N	2					30
							2	9									
03	SWR 10		1652	-0-	1652	6166	126	1	1524	3	N	2	3	1			29
							2	9									
04	SWR 10		1617	-0-	1617	7783	121	1	1496	3	N	-0-					29

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	7771	-0-	-1199	-0-	4	1	7767	2	N	-0-					-0-
12	9269	X	7885	-0-	-1384	-0-	7885	3			N	-0-					-0-
01	9269	X	8738	-0-	-531	-0-	696	1	8028	3	N	13					13
							14	9									
02	8882	X	8882	-0-	-0-	-0-	637	1	8232	3	N	12					25
							13	9									
03	8122	X	7895	-0-	-227	-0-	603	1	7280	3	N	11	18	1			18
							12	9									
*04	7873	X	7873	-0-	-0-	-0-	588	1	7285	3	N	-0-					18

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3295	-0-	-1415	-0-	12	1	3283	2	N	-0-					121
12	4867	X	3288	-0-	-1579	-0-	3288	3			N	-0-					121
01	4867	X	3321	-0-	-1546	-0-	264	1	3051	3	N	5	55	1			71
							6	9									
02	4424	X	4424	-0-	-0-	-0-	317	1	4100	3	N	6					77
							7	9									
03	3875	X	3875	-0-	-0-	-0-	296	1	3573	3	N	5	50	1			32
							6	9									
*04	3776	X	3776	-0-	-0-	-0-	282	1	3494	3	N	-0-					32

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	125	1	1447	3	N	2					2
							2	9									
02	1582	N	1582	-0-	-0-	-0-	113	1	1466	3	N	3					5
							3	9									
03	1638	N	1638	-0-	-0-	-0-	125	1	1511	3	N	2	3	1			4
							2	9									
*04	1529	N	1529	-0-	-0-	-0-	114	1	1415	3	N	-0-					4

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1514	-0-	-166	-0-	1514	2			N	-0-					2
12	1550	N	1474	-0-	-76	-0-	1474	3			N	-0-					2
01	1767	N	1636	-0-	-131	-0-	130	1	1504	3	N	2					4
							2	9									
02	1651	N	1651	-0-	-0-	-0-	118	1	1531	3	N	2					6
							2	9									
03	1413	N	1413	-0-	-0-	-0-	108	1	1303	3	N	2	4	1			4
							2	9									
04	1590	N	1270	-0-	-320	-0-	95	1	1175	3	N	-0-					4

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3563	-0-	-97	-0-	251	1	3312	2	N	-0-					43
12	3689	X	394	-0-	-3295	-0-	393	3	1	9	N	1					44
01	3689	X	352	-0-	-3337	-0-	313	3	39	9	N	35					79
02	307	X	307	-0-	-0-	-0-	257	3	50	9	N	45	64	1			60
03	2697	X	132	-0-	-2565	-0-	132	3			N	-0-					60
04	2610	X	133	-0-	-2477	-0-	133	3			N	-0-					60

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

11	4026	X	4026	-0-	-0-	-0-	12	1	4014	2	N	-0-					-0-
12	5076	X	5076	-0-	-0-	-0-	5076	3			N	-0-					-0-
01	5218	X	5218	-0-	-0-	-0-	415	1	4794	3	N	8					8
							9	9									
02	4531	X	4531	-0-	-0-	-0-	325	1	4199	3	N	6					14
							7	9									
03	5524	X	5524	-0-	-0-	-0-	422	1	5094	3	N	7	10	1			11
							8	9									
*04	6011	X	6011	-0-	-0-	-0-	449	1	5562	3	N	-0-					11

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

11	720	N	671	-0-	-49	-0-	671	2			N	-0-					-0-
12	2937	N	2937	-0-	-0-	-0-	2937	3			N	-0-					-0-
01	713	N	707	-0-	-6	-0-	56	1	650	3	N	1					1
							1	9									
02	638	N	578	-0-	-60	-0-	41	1	536	3	N	1					2
							1	9									
03	2418	N	641	-0-	-1777	-0-	49	1	592	3	N	-0-					2
*04	779	N	779	-0-	-0-	-0-	58	1	721	3	N	-0-					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6100	-0-	-1040	-0-	15	1	6085	2	N	-0-					132
12	7378	X	6736	-0-	-642	-0-	6736	3			N	-0-					132
01	7378	X	7201	-0-	-177	-0-	573	1	6616	3	N	11	60	1			83
							12	9									
02	T. A.		7682	-0-	7682	7682	551	1	7120	3	N	10					93
							11	9									
03	T. A.		7333	-0-	7333	15015	560	1	6762	3	N	10	61	1			42
							11	9									
04	T. A.		7179	-0-	7179	22194	536	1	6643	3	N	-0-					42

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

11	14220	X	93	-0-	-14127	-0-	93	2			N	-0-					-0-
12	10261	X	-0-	-0-	-10261	-0-					N	-0-					-0-
01	4340	X	-0-	-0-	-4340	-0-					N	-0-					-0-
02	T. A.		18	-0-	18	18	1	1	16	3	N	1					1
							1	9									
03	T. A.		-0-	-0-	-0-	18					N	-0-					1
04	T. A.		-0-	-0-	-0-	18					N	-0-					1

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

11	1650	N	1309	-0-	-341	-0-	1309	2			N	-0-					-0-
12	1550	N	101	-0-	-1449	-0-	100	3	1	9	N	1					1
01	1426	N	1330	-0-	-96	-0-	106	1	1222	3	N	2					3
							2	9									
02	1588	N	1588	-0-	-0-	-0-	114	1	1473	3	N	1					4
							1	9									
03	2209	N	2209	-0-	-0-	-0-	169	1	2037	3	N	3	3	1			4
							3	9									
*04	1503	N	1503	-0-	-0-	-0-	112	1	1391	3	N	-0-					4

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

11	598	N	598	-0-	-0-	-0-	8	1	590	2	N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	651	N	223	-0-	-428	-0-	18	1	204	3	N	1					1
							1	9									
02	947	N	947	-0-	-0-	-0-	68	1	878	3	N	1					2
							1	9									
03	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-					2
04	210	N	102	-0-	-108	-0-	8	1	94	3	N	-0-					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2732	-0-	-1198	-0-	14	1	2718	2	N	-0-					-0-
12	4061	X	2779	-0-	-1282	-0-	2779	3			N	-0-					-0-
01	4061	X	3714	-0-	-347	-0-	296	1	3411	3	N	6					6
							7	9									
02	3546	X	3546	-0-	-0-	-0-	254	1	3288	3	N	4					10
							4	9									
03	2971	X	2971	-0-	-0-	-0-	227	1	2740	3	N	4	7	1			7
							4	9									
04	3600	X	3111	-0-	-489	-0-	232	1	2879	3	N	-0-					7

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	41	1	470	3	N	1					1
							1	9									
02	479	N	479	-0-	-0-	-0-	34	1	444	3	N	1					2
							1	9									
03	499	N	499	-0-	-0-	-0-	38	1	461	3	N	-0-					2
04	510	N	488	-0-	-22	-0-	36	1	452	3	N	-0-					2

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3074	-0-	-1396	-0-	18	1	3056	2	N	-0-					-0-
12	4619	X	4076	-0-	-543	-0-	4076	3			N	-0-					-0-
01	4619	X	4028	-0-	-591	-0-	321	1	3700	3	N	6					6
							7	9									
02	4607	X	4607	-0-	-0-	-0-	330	1	4270	3	N	6					12
							7	9									
03	3915	X	3915	-0-	-0-	-0-	299	1	3609	3	N	6	9	1			9
							7	9									
*04	4598	X	4598	-0-	-0-	-0-	344	1	4254	3	N	-0-					9

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2712	X	2712	-0-	-0-	-0-	1681	1	1031	2	N	-0-					19
12	2635	X	2470	-0-	-165	-0-	2469	3	1	9	N	1					20
01	2356	X	2006	-0-	-350	-0-	1967	3	39	9	N	35					55
02	2465	X	1661	-0-	-804	-0-	1613	3	48	9	N	44	44	1			55
03	2635	X	830	-0-	-1805	-0-	830	3			N	-0-					55
04	1950	N	833	-0-	-1117	-0-	833	3			N	-0-					55

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

11	570	N	87	-0-	-483	-0-	87	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	434	N	8	-0-	-426	-0-	7	3	1	9	N	1					1
02	87	N	4	-0-	-83	-0-	4	3			N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*04	8	N	2	-0-	-6	-0-	2	3			N	-0-	1	5			-0-

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

11	3968	X	3968	-0-	-0-	-0-	2698	1	1270	2	N	-0-					-0-
12	4185	X	1165	-0-	-3020	-0-	1164	3	1	9	N	1					1
01	4712	X	946	-0-	-3766	-0-	927	3	19	9	N	17					18
02	786	X	786	-0-	-0-	-0-	761	3	25	9	N	23	15	1			26
03	4712	X	391	-0-	-4321	-0-	391	3			N	-0-					26
04	3960	X	393	-0-	-3567	-0-	393	3			N	-0-					26

LINN OPERATING, INC. 501545
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

11	5229	X	5229	-0-	-0-	-0-	1126	1	4103	2	N	-0-					-0-
12	4998	X	4998	-0-	-0-	-0-	1087	1	3911	2	N	-0-					-0-
01	5379	X	5379	-0-	-0-	-0-	1192	1	4187	2	N	-0-					-0-
02	4709	X	4709	-0-	-0-	-0-	1070	1	3639	2	N	-0-					-0-
03	5362	X	5362	-0-	-0-	-0-	1311	1	4051	2	N	-0-					-0-
*04	5086	X	5086	-0-	-0-	-0-	1270	1	3816	2	N	-0-					-0-

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

11	21626	X	21626	-0-	-0-	-0-	955	1	20671	2	N	-0-					-0-
12	8136	X	8136	-0-	-0-	-0-	361	1	7775	2	N	-0-					-0-
01	8843	X	8843	-0-	-0-	-0-	393	1	8450	2	N	-0-					-0-
02	3438	X	3438	-0-	-0-	-0-	163	1	3275	2	N	-0-					-0-
03	33434	X	33434	-0-	-0-	-0-	1523	1	31911	2	N	-0-					-0-
*04	29667	X	29667	-0-	-0-	-0-	1320	1	28347	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2739	-0-	-231	-0-	150	1	2589	2	N	-0-					-0-
12	3038	X	2828	-0-	-210	-0-	155	1	2673	2	N	-0-					-0-
01	3069	N	2776	-0-	-293	-0-	153	1	2623	2	N	-0-					-0-
02	2639	N	2549	-0-	-90	-0-	149	1	2400	2	N	-0-					-0-
03	2821	N	2596	-0-	-225	-0-	148	1	2448	2	N	-0-					-0-
04	2700	N	2612	-0-	-88	-0-	145	1	2467	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

11	13950	X	13340	-0-	-610	-0-	587	1	12712	2	Y	37	24	1			21
							41	9									
12	14415	X	13508	-0-	-907	-0-	600	1	12908	2	Y	-0-	21	1			-0-
01	14415	X	13399	-0-	-1016	-0-	596	1	12793	2	Y	9	5	1			4
							10	9									
02	12528	X	12475	-0-	-53	-0-	589	1	11828	2	Y	53	41	1			16
							58	9									
03	13392	X	13083	-0-	-309	-0-	596	1	12483	2	Y	4	12	1			8
							4	9									
04	12960	X	12309	-0-	-651	-0-	547	1	11748	2	Y	13	16	1			5
							14	9									

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

11	11760	X	11469	-0-	-291	-0-	504	1	10920	2	N	41	30	1			30
							45	9									
12	12152	X	11635	-0-	-517	-0-	514	1	11070	2	N	46	46	1			30
							51	9									
01	12152	X	11433	-0-	-719	-0-	507	1	10885	2	N	37	32	1			35
							41	9									
02	10508	X	10508	-0-	-0-	-0-	496	1	9955	2	N	52	62	1			25
							57	9									
03	11043	X	11043	-0-	-0-	-0-	503	1	10536	2	N	4	17	1			12
							4	9									
04	10980	X	10532	-0-	-448	-0-	468	1	10050	2	N	13	19	1			6
							14	9									

NETTLES, L.O. GAS UNIT WELL #: 4 RRCID -> 271827 COMPL. DATE 04/24/2013 TOTAL DEPTH 10700 PERF. 7403 - 7916

11	1560	N	68	-0-	-1492	-0-	3	1	65	2	Y	-0-					-0-
12	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-
01	1488	N	-0-	-0-	-1488	-0-					Y	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

11	1770	N	1358	-0-	-412	-0-	60	1	1298	2	N	-0-					-0-
12	1705	N	1617	-0-	-88	-0-	72	1	1545	2	N	-0-					-0-
01	1693	N	1693	-0-	-0-	-0-	75	1	1618	2	N	-0-					-0-
02	1305	N	1018	-0-	-287	-0-	48	1	970	2	N	-0-					-0-
03	1612	N	549	-0-	-1063	-0-	25	1	524	2	N	-0-					-0-
04	1650	N	373	-0-	-1277	-0-	17	1	356	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 03/12/2010 TOTAL DEPTH 11400 PERF. 6929 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERY WELL #: 2 RRCID -> 218345 COMPL. DATE 11/19/2005 TOTAL DEPTH 8400 PERF. 8360 - 8376

11	1232	X	1232	-0-	-0-	-0-	1232	2			N	-0-					72
12	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					72
01	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					72
02	1189	X	758	-0-	-431	-0-	758	2			N	-0-					72
03	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					72
04	1290	X	974	-0-	-316	-0-	974	2			N	-0-					72

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

11	534	N	534	-0-	-0-	-0-	525	2	9	9	N	8					163
12	346	N	346	-0-	-0-	-0-	338	2	8	9	N	7					170
01	505	N	505	-0-	-0-	-0-	494	2	11	9	N	10					180
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					180
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					180
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					180

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
01	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

11	14B2 EXT		68	-0-	68	190	68	2			N	-0-					-0-
12	14B2 EXT		535	-0-	535	725	535	2			N	-0-					-0-
01	14B2 EXT		746	-0-	746	1471	746	2			N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1471					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1471					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	1471					N	NO RPT					-0-

DUNCAN, C.E. WELL #: 1 RRCID -> 156524 COMPL. DATE 10/22/2010 TOTAL DEPTH 9361 PERF. 6734 - 6741

11	631	N	631	-0-	-0-	-0-	623	2	8	9	N	7					110
12	589	N	426	-0-	-163	-0-	418	2	8	9	N	7					117
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					117
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					117
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					117
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					117

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3382	X	3382	-0-	-0-	-0-	3357	2	25	9	Y	23					237
12	3075	X	3075	-0-	-0-	-0-	3060	2	15	9	Y	14					251
01	2676	X	2676	-0-	-0-	-0-	2652	2	24	9	Y	22					273
02	2278	X	2278	-0-	-0-	-0-	2260	2	18	9	Y	16					289
03	2380	X	2380	-0-	-0-	-0-	2363	2	17	9	Y	15	153	1			151
*04	2432	X	2432	-0-	-0-	-0-	2403	2	29	9	Y	26					177

SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	283	2	2	9	Y	2					50
12	217	N	184	-0-	-33	-0-	183	2	1	9	Y	1					51
01	186	N	121	-0-	-65	-0-	120	2	1	9	Y	1					52
02	145	N	120	-0-	-25	-0-	119	2	1	9	Y	1					53
03	155	N	103	-0-	-52	-0-	102	2	1	9	Y	1	28	1			26
04	120	N	83	-0-	-37	-0-	82	2	1	9	Y	1					27

SIMS, COLLIE WELL #: 4 RRCID -> 169910 COMPL. DATE 06/16/1998 TOTAL DEPTH 8255 PERF. 7586 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					6
12	1147	N	1051	-0-	-96	-0-	1051	2			Y	-0-					6
01	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					6
02	1015	N	454	-0-	-561	-0-	454	2			Y	-0-					6
03	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					6
*04	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					6

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5813	X	5813	-0-	-0-	-0-	5813	2			Y	-0-					1
12	6512	X	6512	-0-	-0-	-0-	6512	2			Y	-0-					1
01	6097	X	6097	-0-	-0-	-0-	6097	2			Y	-0-					1
02	2112	X	2112	-0-	-0-	-0-	2112	2			Y	-0-					1
03	1539	X	1539	-0-	-0-	-0-	1539	2			Y	-0-					1
*04	3045	X	3045	-0-	-0-	-0-	3045	2			Y	-0-					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	67	-0-	-1073	-0-	67	2			Y	-0-					6
12	1178	X	50	-0-	-1128	-0-	50	2			Y	-0-					6
01	1178	X	80	-0-	-1098	-0-	80	2			Y	-0-					6
02	435	X	89	-0-	-346	-0-	89	2			Y	-0-					6
03	186	X	88	-0-	-98	-0-	88	2			Y	-0-					6
04	90	X	76	-0-	-14	-0-	76	2			Y	-0-					6

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

11	300	N	136	-0-	-164	-0-	136	2			Y	-0-					10
12	310	N	230	-0-	-80	-0-	230	2			Y	-0-					10
01	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					10
02	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					10
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					10
04	270	N	210	-0-	-60	-0-	210	2			Y	-0-					10

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

11	856	N	856	-0-	-0-	-0-	39	1	817	2	N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	34	1	735	2	N	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	40	1	1272	2	N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	30	1	731	2	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	36	1	765	2	N	-0-					-0-
*04	668	N	668	-0-	-0-	-0-	34	1	634	2	N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF. 10398 - 10705

11	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
12	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
01	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
02	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
03	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
*04	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

11	240	N	183	-0-	-57	-0-	183	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	310	N	194	-0-	-116	-0-	194	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
APPROACH OPERATING LLC 028625
TXU MINING COMPANY NORTH WELL #: 4 RRCID -> 275493 COMPL. DATE 03/05/2009 TOTAL DEPTH 11850 PERF. 6560 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
HENDERSON, W. L. WELL #: RRCID -> 015543 COMPL. DATE 11/15/1961 TOTAL DEPTH 6804 PERF. 6735 - 6740

11	P&A COND		-0-	-0-	-0-	660					N	-0-					10
12	P&A COND		-0-	-0-	-0-	660					N	-0-					10
01	P&A COND		-0-	-0-	-0-	660					N	-0-					10
02	P&A COND		-0-	-0-	-0-	660					N	-0-					10
03	P&A COND		-0-	-0-	-0-	660					N	-0-					10
04	P&A COND		-0-	-0-	-0-	660					N	-0-					10

PLUGGED AND ABANDONED_____ 12/17/2009

SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: 1 RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH N/A PERF. 6738 - 6746

11	606	N	606	-0-	-0-	-0-	595	2	11	9	N	10					65
12	589	N	420	-0-	-169	-0-	414	2	6	9	N	5					70
01	223	N	223	-0-	-0-	-0-	220	2	3	9	N	3					73
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					73
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					73
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					73

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH N/A PERF. 6746 - 6754

11	1648	R	1648	-0-	-0-	-0-	1624	2	24	9	N	22					224
12	1581	#	1101	-0-	-480	-0-	1088	2	13	9	N	12					236
01	1581	#	1152	-0-	-429	-0-	1132	2	20	9	N	18					254
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					254
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					254
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					254

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

11	720	#	706	-0-	-14	-0-	693	2	13	9	N	12					338
12	713	#	455	-0-	-258	-0-	449	2	6	9	N	5					343
01	713	#	613	-0-	-100	-0-	591	2	22	9	N	20					363
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					363
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					363
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					363

STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

11	633	N	633	-0-	-0-	-0-	622	2	11	9	N	10					68
12	620	N	522	-0-	-98	-0-	511	2	11	9	N	10					78
01	544	N	544	-0-	-0-	-0-	533	2	11	9	N	10					88
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					88

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1641	N	1641	-0-	-0-	-0-	1624	2	17	9	N	15					187
12	1612	N	90	-0-	-1522	-0-	89	2	1	9	N	1					188
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					188
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					188
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					188
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					188

XTO ENERGY INC. 945936
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	36	1	633	2	N	-0-					84
12	724	N	724	-0-	-0-	-0-	36	1	688	2	N	-0-					84
01	682	N	463	-0-	-219	-0-	19	1	444	2	N	-0-					84
02	638	N	3	-0-	-635	-0-	3	1			N	-0-					84
03	713	N	22	-0-	-691	-0-	2	1	20	2	N	-0-					84
04	450	N	6	-0-	-444	-0-	1	1	5	2	N	-0-					84

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3587	X	3587	-0-	-0-	-0-	3587	3			N	-0-					-0-
12	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					-0-
01	3799	X	3799	-0-	-0-	-0-	3799	3			N	-0-					-0-
02	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					-0-
03	4141	X	4141	-0-	-0-	-0-	46	1	4095	3	N	-0-					-0-
*04	3958	X	3958	-0-	-0-	-0-	43	1	3915	3	N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
12	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
03	1726	N	1726	-0-	-0-	-0-	19	1	1707	3	N	-0-					-0-
*04	2019	N	2019	-0-	-0-	-0-	22	1	1997	3	N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3246	-0-	-1314	-0-	3246	3			N	-0-					-0-
12	4712	X	4004	-0-	-708	-0-	4004	3			N	-0-					-0-
01	4712	X	3896	-0-	-816	-0-	3896	3			N	-0-					-0-
02	3828	X	3134	-0-	-694	-0-	3134	3			N	-0-					-0-
03	4030	X	3154	-0-	-876	-0-	35	1	3119	3	N	-0-					-0-
04	3900	X	3542	-0-	-358	-0-	39	1	3503	3	N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-			-0-
12	1147	N	1075	-0-	-72	-0-	1075	3			N	-0-			-0-
01	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-			-0-
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-			-0-
03	1144	N	1144	-0-	-0-	-0-	13	1	1131	3	N	-0-			-0-
04	1230	N	835	-0-	-395	-0-	9	1	826	3	N	-0-			-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4440	X	4004	-0-	-436	-0-	4004	3			N	-0-			-0-
12	4588	X	3396	-0-	-1192	-0-	3396	3			N	-0-			-0-
01	4588	X	3927	-0-	-661	-0-	3927	3			N	-0-			-0-
02	4292	X	4076	-0-	-216	-0-	4076	3			N	-0-			-0-
03	4588	X	3836	-0-	-752	-0-	43	1	3793	3	N	-0-			-0-
*04	4113	X	4113	-0-	-0-	-0-	45	1	4068	3	N	-0-			-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-			-0-
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-			-0-
01	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-			-0-
02	1102	N	1018	-0-	-84	-0-	1018	3			N	-0-			-0-
03	1106	N	1106	-0-	-0-	-0-	12	1	1094	3	N	-0-			-0-
04	1080	N	702	-0-	-378	-0-	8	1	694	3	N	-0-			-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2280	X	982	-0-	-1298	-0-	982	3			N	-0-			-0-
12	2263	N	1512	-0-	-751	-0-	1512	3			N	-0-			-0-
01	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-			-0-
02	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-			-0-
03	2101	N	2101	-0-	-0-	-0-	24	1	2077	3	N	-0-			-0-
04	2280	N	2046	-0-	-234	-0-	22	1	2024	3	N	-0-			-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3891	X	3891	-0-	-0-	-0-	3891	3			N	-0-			-0-
12	3984	X	3984	-0-	-0-	-0-	3984	3			N	-0-			-0-
01	4094	X	4094	-0-	-0-	-0-	4094	3			N	-0-			-0-
02	3404	X	3404	-0-	-0-	-0-	3404	3			N	-0-			-0-
03	5454	X	5454	-0-	-0-	-0-	61	1	5393	3	N	-0-			-0-
*04	4311	X	4311	-0-	-0-	-0-	47	1	4264	3	N	-0-			-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
03	1629	N	1629	-0-	-0-	-0-	18	1	1611	3	N	-0-			-0-
*04	1029	N	1029	-0-	-0-	-0-	11	1	1018	3	N	-0-			-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7110	X	1638	-0-	-5472	-0-	1638	3			N	-0-			-0-
12	7347	X	-0-	-0-	-7347	-0-					N	-0-			-0-
01	7347	X	1015	-0-	-6332	-0-	1015	3			N	-0-			-0-
02	7424	X	7424	-0-	-0-	-0-	7424	3			N	-0-			-0-
03	8318	X	8318	-0-	-0-	-0-	93	1	8225	3	N	-0-			-0-
*04	8590	X	8590	-0-	-0-	-0-	94	1	8496	3	N	-0-			-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	399	-0-	-21	-0-	399	3			N	-0-			-0-
12	434	N	385	-0-	-49	-0-	385	3			N	-0-			-0-
01	434	N	324	-0-	-110	-0-	324	3			N	-0-			-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-			-0-
03	971	N	971	-0-	-0-	-0-	11	1	960	3	N	-0-			-0-
*04	955	N	955	-0-	-0-	-0-	10	1	945	3	N	-0-			-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

11	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-			-0-
12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-			-0-
01	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-			-0-
02	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-			-0-
03	1550	N	117	-0-	-1433	-0-	1	1	116	3	N	-0-			-0-
04	2100	N	691	-0-	-1409	-0-	59	1	632	3	N	-0-			-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

11	2820	X	2117	-0-	-703	-0-	2117	3			N	-0-			-0-
12	2914	X	2158	-0-	-756	-0-	2158	3			N	-0-			-0-
01	2914	X	2307	-0-	-607	-0-	2307	3			N	-0-			-0-
02	2581	X	1899	-0-	-682	-0-	1899	3			N	-0-			-0-
03	2759	X	1974	-0-	-785	-0-	22	1	1952	3	N	-0-			-0-
04	2250	X	1860	-0-	-390	-0-	20	1	1840	3	N	-0-			-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

11	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-			-0-
12	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-			-0-
01	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-			-0-
02	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-			-0-
03	3100	N	3323	-0-	223	223	37	1	3286	3	N	-0-			-0-
*04	1673	N	1450	-0-	-223	-0-	16	1	1434	3	N	-0-			-0-

OGU (LEWIS, J. H. A-9) WELL #: 193 RRCID -> 162759 COMPL. DATE 02/22/2001 TOTAL DEPTH 11603 PERF. 9022 - 11488

11	960	N	872	-0-	-88	-0-	872	3			N	-0-			-0-
12	868	N	575	-0-	-293	-0-	575	3			N	-0-			-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-			-0-
02	841	N	639	-0-	-202	-0-	639	3			N	-0-			-0-
03	589	N	135	-0-	-454	-0-	2	1	133	3	N	-0-			-0-
04	690	N	257	-0-	-433	-0-	3	1	254	3	N	-0-			-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-			-0-
12	806	N	668	-0-	-138	-0-	668	3			N	-0-			-0-
01	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-			-0-
02	957	N	723	-0-	-234	-0-	723	3			N	-0-			-0-
03	682	N	669	-0-	-13	-0-	7	1	662	3	N	-0-			-0-
*04	1202	N	1202	-0-	-0-	-0-	13	1	1189	3	N	-0-			-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

11	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-			-0-
12	3293	X	3293	-0-	-0-	-0-	3293	3			N	-0-			-0-
01	3192	X	3192	-0-	-0-	-0-	3192	3			N	-0-			-0-
02	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-			-0-
03	2419	X	2419	-0-	-0-	-0-	27	1	2392	3	N	-0-			-0-
*04	2307	X	2307	-0-	-0-	-0-	25	1	2282	3	N	-0-			-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

11	1620	X	541	-0-	-1079	-0-	541	3			N	-0-			-0-
12	1674	X	407	-0-	-1267	-0-	407	3			N	-0-			-0-
01	1674	X	60	-0-	-1614	-0-	60	3			N	-0-			-0-
02	928	X	14	-0-	-914	-0-	14	3			N	-0-			-0-
03	620	X	42	-0-	-578	-0-	42	3			N	-0-			-0-
*04	63	N	63	-0-	-0-	-0-	1	1	62	3	N	-0-			-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

11	2490	X	1882	-0-	-608	-0-	1882	3			N	-0-			-0-
12	3007	X	1678	-0-	-1329	-0-	1678	3			N	-0-			-0-
01	3007	X	1517	-0-	-1490	-0-	1517	3			N	-0-			-0-
02	2813	X	1174	-0-	-1639	-0-	1174	3			N	-0-			-0-
03	2170	X	1183	-0-	-987	-0-	13	1	1170	3	N	-0-			-0-
04	1890	X	1385	-0-	-505	-0-	15	1	1370	3	N	-0-			-0-

OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

11	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-			-0-
12	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-			-0-
01	1767	X	1094	-0-	-673	-0-	1094	3			N	-0-			-0-
02	1653	X	461	-0-	-1192	-0-	461	3			N	-0-			-0-
03	1864	X	1864	-0-	-0-	-0-	21	1	1843	3	N	-0-			-0-
*04	3205	X	3205	-0-	-0-	-0-	35	1	3170	3	N	-0-			-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
WCP OPERATING COMPANY, LLC 902623
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	39	-0-	39	70	2	1	37	2	N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	70					N	-0-			-0-
*01	78	X	8	-0-	-70	-0-	2	2	6	9	N	5			5
*02	14B2	EXT	200	-0-	200	200	10	1	188	2	N	2			7
							2	9							
03	14B2	EXT	2899	-0-	2899	3099	105	1	2792	2	N	2			9
							2	9							
04	14B2	EXT	2912	-0-	2912	6011	110	1	2800	2	N	2			11
							2	9							

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

11	2790	X	746	-0-	-2044	-0-	39	1	707	2	N	-0-			170
12	3813	X	-0-	-0-	-3813	-0-					N	-0-			170
*01	3999	X	572	-0-	-3427	-0-	27	1	531	2	N	13			183
							14	9							
*02	3770	X	3366	-0-	-404	-0-	167	1	3173	2	N	24			207
							26	9							
03	3999	X	3475	-0-	-524	-0-	125	1	3330	2	N	18			225
							20	9							
*04	3492	X	3492	-0-	-0-	-0-	125	1	3350	2	N	15			240
							17	9							

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

11	180	N	47	-0-	-133	-0-	47	3			N	-0-			-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
01	217	N	87	-0-	-130	-0-	87	3			N	-0-			-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
03	204	N	204	-0-	-0-	-0-	1	1	203	3	N	-0-			-0-
*04	154	N	154	-0-	-0-	-0-	1	1	153	3	N	-0-			-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

11	210	N	65	-0-	-145	-0-	65	3			N	-0-			-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
01	403	N	98	-0-	-305	-0-	98	3			N	-0-			-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
03	353	N	353	-0-	-0-	-0-	4	1	349	3	N	-0-			-0-
*04	407	N	407	-0-	-0-	-0-	4	1	403	3	N	-0-			-0-

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

11	690	N	543	-0-	-147	-0-	543	3			N	-0-			-0-
12	713	N	461	-0-	-252	-0-	461	3			N	-0-			-0-
01	589	N	574	-0-	-15	-0-	574	3			N	-0-			-0-
02	634	N	634	-0-	-0-	-0-	634	3			N	-0-			-0-
03	465	N	357	-0-	-108	-0-	4	1	353	3	N	-0-			-0-
04	570	N	553	-0-	-17	-0-	6	1	547	3	N	-0-			-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 01/11/1980 TOTAL DEPTH 9440 PERF. 9306 - 9344

11	390	N	85	-0-	-305	-0-	85	3			N	-0-			-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-			-0-
01	434	N	26	-0-	-408	-0-	26	3			N	-0-			-0-
02	87	N	27	-0-	-60	-0-	27	3			N	-0-			-0-
03	98	N	98	-0-	-0-	-0-	1	1	97	3	N	-0-			-0-
*04	127	N	127	-0-	-0-	-0-	1	1	126	3	N	-0-			-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	1	1	71	3	N	-0-			-0-
*04	61	N	61	-0-	-0-	-0-	1	1	60	3	N	-0-			-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

11	390	N	52	-0-	-338	-0-	52	3			N	-0-			-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
01	403	N	91	-0-	-312	-0-	91	3			N	-0-			-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-			-0-
03	361	N	361	-0-	-0-	-0-	4	1	357	3	N	-0-			-0-
*04	521	N	521	-0-	-0-	-0-	6	1	515	3	N	-0-			-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

11	1770	N	1651	-0-	-119	-0-	1651	3			N	-0-			-0-
12	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-			-0-
01	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-			-0-
02	1595	N	1385	-0-	-210	-0-	1385	3			N	-0-			-0-
03	1891	N	1205	-0-	-686	-0-	13	1	1192	3	N	-0-			-0-
04	1860	N	1827	-0-	-33	-0-	20	1	1807	3	N	-0-			-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

11	1620	N	1616	-0-	-4	-0-	1616	3			N	-0-			-0-
12	2077	N	1609	-0-	-468	-0-	1609	3			N	-0-			-0-
01	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-			-0-
02	1566	N	1512	-0-	-54	-0-	1512	3			N	-0-			-0-
03	1740	N	1740	-0-	-0-	-0-	19	1	1721	3	N	-0-			-0-
04	1920	N	1443	-0-	-477	-0-	16	1	1427	3	N	-0-			-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	36	-0-	-54	-0-	33	2	3	9	N	3					259
12	93	N	-0-	-0-	-93	-0-					N	1					260
01	186	N	39	-0-	-147	-0-	38	2	1	9	N	1					261
02	200	N	200	-0-	-0-	-0-	191	2	9	9	N	8					269
03	205	N	205	-0-	-0-	-0-	196	2	9	9	N	8					277
*04	159	N	159	-0-	-0-	-0-	151	2	8	9	N	7					284

TDX ENERGY, LLC 840440
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	96	-0-	-654	-0-	96	2			N	-0-					121
12	589	N	-0-	-0-	-589	-0-					N	-0-					121
01	682	N	240	-0-	-442	-0-	236	2	4	9	N	4					125
02	581	N	581	-0-	-0-	-0-	570	2	11	9	N	10					135
03	689	N	689	-0-	-0-	-0-	681	2	8	9	N	7					142
*04	998	N	998	-0-	-0-	-0-	984	2	14	9	N	13					155

WCP OPERATING COMPANY, LLC 902623
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	7	1	602	3	N	-0-					-0-
04	570	N	545	-0-	-25	-0-	6	1	539	3	N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	179	-0-	-181	-0-	179	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	372	N	217	-0-	-155	-0-	217	3			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	8	1	687	3	N	-0-					-0-
*04	762	N	762	-0-	-0-	-0-	8	1	754	3	N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	138	-0-	-132	-0-	138	3			N	-0-			-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
01	279	N	275	-0-	-4	-0-	275	3			N	-0-			-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-			-0-
03	798	N	798	-0-	-0-	-0-	9	1	789	3	N	-0-			-0-
*04	714	N	714	-0-	-0-	-0-	8	1	706	3	N	-0-			-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	-0-	-0-	-780	-0-					N	-0-			-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-			-0-
01	806	N	50	-0-	-756	-0-	50	3			N	-0-			-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
03	172	N	172	-0-	-0-	-0-	2	1	170	3	N	-0-			-0-
*04	302	N	302	-0-	-0-	-0-	3	1	299	3	N	-0-			-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	17	-0-	-73	-0-	17	3			N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-			-0-
03	307	N	307	-0-	-0-	-0-	3	1	304	3	N	-0-			-0-
*04	212	N	212	-0-	-0-	-0-	2	1	210	3	N	-0-			-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	3			N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
03	69	N	69	-0-	-0-	-0-	1	1	68	3	N	-0-			-0-
*04	70	N	70	-0-	-0-	-0-	1	1	69	3	N	-0-			-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	13	-0-	-77	-0-	13	3			N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	62	N	21	-0-	-41	-0-	21	3			N	-0-			-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
03	99	N	99	-0-	-0-	-0-	1	1	98	3	N	-0-			-0-
*04	78	N	78	-0-	-0-	-0-	1	1	77	3	N	-0-			-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	3			N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
03	54	N	54	-0-	-0-	-0-	1	1	53	3	N	-0-			-0-
*04	46	N	46	-0-	-0-	-0-	1	1	45	3	N	-0-			-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	16	-0-	-44	-0-	16	3			N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	62	N	2	-0-	-60	-0-	2	3			N	-0-			-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
01	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
02	812	N	620	-0-	-192	-0-	620	3			N	-0-					-0-
03	837	N	710	-0-	-127	-0-	8	1	702	3	N	-0-					-0-
04	780	N	710	-0-	-70	-0-	8	1	702	3	N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	307	N	307	-0-	-0-	-0-	305	3	2	9	Y	2					49
12	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					49
01	398	N	398	-0-	-0-	-0-	375	3	23	9	Y	21	44	1			26
02	261	N	258	-0-	-3	-0-	250	3	8	9	Y	7					33
03	280	N	280	-0-	-0-	-0-	2	1	278	3	Y	-0-					33
*04	270	N	197	-0-	-73	-0-	1	1	193	3	Y	3					36
							3	9									

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	-0-	-0-	-60	-0-					Y	-0-					2
12	8	N	5	-0-	-3	-0-	5	3			Y	-0-					2
01	84	N	84	-0-	-0-	-0-	80	3	4	9	Y	4	3	1			3
02	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1					4
03	105	N	105	-0-	-0-	-0-	1	1	104	3	Y	-0-					4
*04	60	N	52	-0-	-8	-0-	51	3	1	9	Y	1					5

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
03	186	N	156	-0-	-30	-0-	2	1	154	3	N	-0-			-0-
*04	169	N	169	-0-	-0-	-0-	2	1	167	3	N	-0-			-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-			-0-
02	674	N	674	-0-	-0-	-0-	674	3			N	-0-			-0-
03	592	N	592	-0-	-0-	-0-	7	1	585	3	N	-0-			-0-
*04	537	N	537	-0-	-0-	-0-	6	1	531	3	N	-0-			-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	14	-0-	-136	-0-	14	3			N	-0-			-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-			-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-			-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-			-0-
03	362	N	362	-0-	-0-	-0-	4	1	358	3	N	-0-			-0-
*04	397	N	397	-0-	-0-	-0-	4	1	393	3	N	-0-			-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-			-0-
03	467	N	467	-0-	-0-	-0-	5	1	462	3	N	-0-			-0-
*04	254	N	254	-0-	-0-	-0-	3	1	251	3	N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	1240	-0-	-470	-0-	1240	3			N	-0-			-0-
12	1519	N	1328	-0-	-191	-0-	1328	3			N	-0-			-0-
01	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-			-0-
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-			-0-
03	1624	N	1624	-0-	-0-	-0-	18	1	1606	3	N	-0-			-0-
04	1350	N	1332	-0-	-18	-0-	15	1	1317	3	N	-0-			-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-			-0-
03	108	N	108	-0-	-0-	-0-	1	1	107	3	N	-0-			-0-
*04	91	N	91	-0-	-0-	-0-	1	1	90	3	N	-0-			-0-

OGU (LEWIS, R. R. -1) WELL #: 23 RRCID -> 015596 COMPL. DATE 04/11/1945 TOTAL DEPTH 8577 PERF. 8437 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
12	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
01	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
02	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
03	1759	N	1759	-0-	-0-	-0-	20	1	1739	3	N	-0-					-0-
*04	1965	N	1965	-0-	-0-	-0-	22	1	1943	3	N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

11	SWR	10	-0-	-0-	-0-	3042					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	3042					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	3042					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	3042					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	3042					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	3042					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 11/25/1947 TOTAL DEPTH 9440 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

11	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	1	1	114	3	N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	2	1	190	3	N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	203	N	173	-0-	-30	-0-	173	3			N	-0-					-0-
03	248	N	197	-0-	-51	-0-	2	1	195	3	N	-0-					-0-
04	240	N	180	-0-	-60	-0-	2	1	178	3	N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
12	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	1	1	126	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	1	1	107	3	N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 05/21/1955 TOTAL DEPTH N/A PERF. 8701 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	100	-0-	-350	-0-	83	3	17	9	Y	15					70
12	465	N	-0-	-0-	-465	-0-					Y	-0-					70
01	465	N	245	-0-	-220	-0-	226	3	19	9	Y	17					87
02	783	N	783	-0-	-0-	-0-	555	3	228	9	Y	207	181	1			113
03	769	N	769	-0-	-0-	-0-	3	1	463	3	Y	275	185	1			203
							303	9									
04	DLQ G-10		574	-0-	574	574	2	1	297	3	Y	250	361	1			92
							275	9									

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

11	SWR	10	856	-0-	856	70748	856	3			N	-0-					-0-
12	SWR	10	479	-0-	479	71227	479	3			N	-0-					-0-
01	SWR	10	514	-0-	514	71741	514	3			N	-0-					-0-
02	SWR	10	405	-0-	405	72146	405	3			N	-0-					-0-
03	SWR	10	120	-0-	120	72266	1	1	119	3	N	-0-					-0-
04	SWR	10	292	-0-	292	72558	3	1	289	3	N	-0-					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
01	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

11	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					11
12	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					11
01	172	N	172	-0-	-0-	-0-	168	3	4	9	Y	4	10	1			5
02	174	N	174	-0-	-0-	-0-	173	3	1	9	Y	1					6
03	209	N	209	-0-	-0-	-0-	1	1	208	3	Y	-0-					6
*04	115	N	115	-0-	-0-	-0-	1	1	113	3	Y	1					7
							1	9									

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	1	1	124	3	N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2126	N	2126	-0-	-0-	-0-	2108	3	18	9	Y	16					145
12	1431	N	1431	-0-	-0-	-0-	1431	3			Y	-0-					145
01	1823	N	1823	-0-	-0-	-0-	1722	3	101	9	Y	92	127	1			110
02	1920	N	1920	-0-	-0-	-0-	1896	3	24	9	Y	22					132
03	1586	N	1586	-0-	-0-	-0-	9	1	1577	3	Y	-0-					132
*04	1819	N	1819	-0-	-0-	-0-	8	1	1785	3	Y	24					156
							26	9									

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	174	N	139	-0-	-35	-0-	139	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	2	1	200	3	N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	4	1	336	3	N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-2) WELL #: 50 C RRCID -> 102068 COMPL. DATE 09/17/1982 TOTAL DEPTH 10589 PERF. 8140 - 8336

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

11	859	N	859	-0-	-0-	-0-	859	3			N	-0-			-0-
12	912	N	912	-0-	-0-	-0-	912	3			N	-0-			-0-
01	907	N	907	-0-	-0-	-0-	907	3			N	-0-			-0-
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-			-0-
03	976	N	976	-0-	-0-	-0-	11	1	965	3	N	-0-			-0-
*04	1116	N	1116	-0-	-0-	-0-	12	1	1104	3	N	-0-			-0-

LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

11	3000	X	2630	-0-	-370	-0-	2630	3			N	-0-			-0-
12	3100	X	2724	-0-	-376	-0-	2724	3			N	-0-			-0-
01	3100	X	3025	-0-	-75	-0-	3025	3			N	-0-			-0-
02	2900	X	2795	-0-	-105	-0-	2795	3			N	-0-			-0-
03	3267	X	3267	-0-	-0-	-0-	37	1	3230	3	N	-0-			-0-
04	2940	X	2731	-0-	-209	-0-	30	1	2701	3	N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

11	420	N	13	-0-	-407	-0-	13	3			N	-0-			-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
01	155	N	77	-0-	-78	-0-	77	3			N	-0-			-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
03	190	N	190	-0-	-0-	-0-	2	1	188	3	N	-0-			-0-
*04	205	N	205	-0-	-0-	-0-	2	1	203	3	N	-0-			-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 C RRCID -> 119389 COMPL. DATE 12/11/1985 TOTAL DEPTH 10550 PERF. 8232 - 8290

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

11	513	N	513	-0-	-0-	-0-	513	3			N	-0-			-0-
12	465	N	428	-0-	-37	-0-	428	3			N	-0-			-0-
01	465	N	396	-0-	-69	-0-	396	3			N	-0-			-0-
02	493	N	309	-0-	-184	-0-	309	3			N	-0-			-0-
03	781	N	781	-0-	-0-	-0-	9	1	772	3	N	-0-			-0-
*04	658	N	658	-0-	-0-	-0-	7	1	651	3	N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (LEWIS, S.R. #2) WELL #: 134 C RRCID -> 123603 COMPL. DATE 02/23/1987 TOTAL DEPTH 10000 PERF. 8519 - 8560

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2275	N	2275	-0-	-0-	-0-	2275	3			N	-0-			-0-
12	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-			-0-
01	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-			-0-
02	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-			-0-
03	1752	N	1752	-0-	-0-	-0-	20	1	1732	3	N	-0-			-0-
*04	1607	N	1607	-0-	-0-	-0-	18	1	1589	3	N	-0-			-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

11	2520	X	1146	-0-	-1374	-0-	1146	3			N	-0-			-0-
12	2170	X	1813	-0-	-357	-0-	1813	3			N	-0-			-0-
01	2158	X	2158	-0-	-0-	-0-	2158	3			N	-0-			-0-
02	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-			-0-
03	2936	X	2936	-0-	-0-	-0-	33	1	2903	3	N	-0-			-0-
*04	2800	X	2800	-0-	-0-	-0-	31	1	2769	3	N	-0-			-0-

OGU (ASHER, W.D. -1) WELL #: 87 RRCID -> 149650 COMPL. DATE 05/19/1994 TOTAL DEPTH 10403 PERF. 8036 - 8239

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

11	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-			-0-
12	2849	N	2849	-0-	-0-	-0-	2849	3			N	-0-			-0-
01	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-			-0-
02	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-			-0-
03	2540	N	2540	-0-	-0-	-0-	28	1	2512	3	N	-0-			-0-
*04	1913	N	1913	-0-	-0-	-0-	21	1	1892	3	N	-0-			-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

11	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-			-0-
12	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-			-0-
01	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-			-0-
02	957	N	900	-0-	-57	-0-	900	3			N	-0-			-0-
03	1023	N	996	-0-	-27	-0-	11	1	985	3	N	-0-			-0-
*04	1025	N	1025	-0-	-0-	-0-	11	1	1014	3	N	-0-			-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

11	603	N	603	-0-	-0-	-0-	603	3			N	-0-			-0-
12	713	N	518	-0-	-195	-0-	518	3			N	-0-			-0-
01	620	N	528	-0-	-92	-0-	528	3			N	-0-			-0-
02	580	N	361	-0-	-219	-0-	361	3			N	-0-			-0-
03	527	N	375	-0-	-152	-0-	4	1	371	3	N	-0-			-0-
*04	629	N	629	-0-	-0-	-0-	7	1	622	3	N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
01	310	N	136	-0-	-174	-0-	136	3			N	-0-			-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-			-0-
03	235	N	235	-0-	-0-	-0-	1	1	234	3	N	-0-			-0-
*04	269	N	269	-0-	-0-	-0-	2	1	267	3	N	-0-			-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

11	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT			-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-

OGU (CORLEY, C. W. -B- -7) WELL #: 181 RRCID -> 171031 COMPL. DATE 09/27/1998 TOTAL DEPTH 10000 PERF. 8266 - 8486

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

11	SWR 10	617	-0-	617	57131	617	3				N	-0-			-0-
12	SWR 10	595	-0-	595	57726	595	3				N	-0-			-0-
01	SWR 10	692	-0-	692	58418	692	3				N	-0-			-0-
02	SWR 10	540	-0-	540	58958	540	3				N	-0-			-0-
03	SWR 10	599	-0-	599	59557	7	1	592	3		N	-0-			-0-
04	SWR 10	567	-0-	567	60124	6	1	561	3		N	-0-			-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

11	SWR 10	-0-	-0-	-0-	129						N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	129						N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	129						N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	129						N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	129						N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	129						N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-			-0-
12	2483	N	2483	-0-	-0-	-0-	2483	3			N	-0-			-0-
01	2844	N	2844	-0-	-0-	-0-	2844	3			N	-0-			-0-
02	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-			-0-
03	1602	N	1602	-0-	-0-	-0-	18	1	1584	3	N	-0-			-0-
04	1410	N	1220	-0-	-190	-0-	13	1	1207	3	N	-0-			-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 173008 COMPL. DATE 04/28/1999 TOTAL DEPTH 10610 PERF. 8192 - 8413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-			-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-			-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-			-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-			-0-
03	685	N	685	-0-	-0-	-0-	8	1	677	3	N	-0-			-0-
04	690	N	431	-0-	-259	-0-	5	1	426	3	N	-0-			-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	3			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	3	1	244	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	3	1	249	3	N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 175014 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 8136

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, W. D. -2) WELL #: 115 RRCID -> 178088 COMPL. DATE 02/11/2000 TOTAL DEPTH 10074 PERF. 8049 - 8263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 184316 COMPL. DATE 10/01/2001 TOTAL DEPTH 10500 PERF. 8004 - 8228

11	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-			-0-
12	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-			-0-
01	2200	N	2200	-0-	-0-	-0-	2200	3			N	-0-			-0-
02	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-			-0-
03	2148	N	2148	-0-	-0-	-0-	24	1	2124	3	N	-0-			-0-
*04	2285	N	2285	-0-	-0-	-0-	25	1	2260	3	N	-0-			-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

11	304	N	304	-0-	-0-	-0-	304	3			N	-0-			-0-
12	341	N	277	-0-	-64	-0-	277	3			N	-0-			-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-			-0-
02	290	N	268	-0-	-22	-0-	268	3			N	-0-			-0-
03	353	N	353	-0-	-0-	-0-	4	1	349	3	N	-0-			-0-
04	300	N	286	-0-	-14	-0-	3	1	283	3	N	-0-			-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

11	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-			-0-
12	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-			-0-
01	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-			-0-
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-			-0-
03	1115	N	1115	-0-	-0-	-0-	12	1	1103	3	N	-0-			-0-
04	300	N	208	-0-	-92	-0-	2	1	206	3	N	-0-			-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	66	N	66	-0-	-0-	-0-	1	1	65	3	N	-0-			-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

11	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-			-0-
12	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-			-0-
01	992	N	943	-0-	-49	-0-	943	3			N	-0-			-0-
02	1102	N	838	-0-	-264	-0-	838	3			N	-0-			-0-
03	1054	N	879	-0-	-175	-0-	10	1	869	3	N	-0-			-0-
04	930	N	916	-0-	-14	-0-	10	1	906	3	N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	263	-0-	-1267	-0-	263	3			N	-0-			-0-
12	1581	N	-0-	-0-	-1581	-0-					N	-0-			-0-
01	2046	N	370	-0-	-1676	-0-	370	3			N	-0-			-0-
02	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-			-0-
03	1416	N	1416	-0-	-0-	-0-	16	1	1400	3	N	-0-			-0-
*04	1545	N	1545	-0-	-0-	-0-	17	1	1528	3	N	-0-			-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
PARKER WELL #: 1 RRCID -> 154845 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9240 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					73
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					73
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					73
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					73
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					73
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73

PLUGGED AND ABANDONED_____ 06/11/2015 - PLUGGED 06/11/15

PHILLIPS ENERGY, INC. 663478
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF.10088 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2756	-0-	-34	-0-	6 18	1 9	2732	3	N	16	1	8			117
12	2821	X	2663	-0-	-158	-0-	6 9	1 9	2648	3	N	8	1	8			124
01	3069	X	2074	-0-	-995	-0-	6 1	1 9	2067	3	N	1	1	8			124
02	2871	X	2284	-0-	-587	-0-	5 22	1 9	2257	3	N	20					144
03	3069	X	2916	-0-	-153	-0-	6 41	1 9	2869	3	N	37	1	8			180
04	2760	X	2057	-0-	-703	-0-	6 2	1 9	2049	3	N	2					182

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7228	X	7228	-0-	-0-	-0-	7228	3			N	-0-			-0-
12	7013	X	7013	-0-	-0-	-0-	7013	3			N	-0-			-0-
01	6672	X	6672	-0-	-0-	-0-	6672	3			N	-0-			-0-
02	6010	X	6010	-0-	-0-	-0-	6010	3			N	-0-			-0-
03	7112	X	7112	-0-	-0-	-0-	80	1	7032	3	N	-0-			-0-
*04	7489	X	7489	-0-	-0-	-0-	82	1	7407	3	N	-0-			-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-			-0-
12	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-			-0-
01	2344	N	2344	-0-	-0-	-0-	2344	3			N	-0-			-0-
02	1914	N	155	-0-	-1759	-0-	155	3			N	-0-			-0-
03	2046	N	-0-	-0-	-2046	-0-					N	-0-			-0-
04	1980	N	1679	-0-	-301	-0-	18	1	1661	3	N	-0-			-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-			-0-
12	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-			-0-
01	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-			-0-
02	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-			-0-
03	2275	N	2275	-0-	-0-	-0-	25	1	2250	3	N	-0-			-0-
*04	2268	N	2268	-0-	-0-	-0-	25	1	2243	3	N	-0-			-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2130	N	1983	-0-	-147	-0-	1983	3			N	-0-			-0-
12	2573	N	1928	-0-	-645	-0-	1928	3			N	-0-			-0-
01	2139	N	1916	-0-	-223	-0-	1916	3			N	-0-			-0-
02	1914	N	1531	-0-	-383	-0-	1531	3			N	-0-			-0-
03	2246	N	2246	-0-	-0-	-0-	25	1	2221	3	N	-0-			-0-
04	1860	N	1750	-0-	-110	-0-	19	1	1731	3	N	-0-			-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-			-0-
12	403	N	348	-0-	-55	-0-	348	3			N	-0-			-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-			-0-
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-			-0-
03	437	N	437	-0-	-0-	-0-	5	1	432	3	N	-0-			-0-
04	390	N	292	-0-	-98	-0-	3	1	289	3	N	-0-			-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-			-0-
12	1395	N	1174	-0-	-221	-0-	1174	3			N	-0-			-0-
01	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-			-0-
02	1363	N	1080	-0-	-283	-0-	1080	3			N	-0-			-0-
03	1178	N	991	-0-	-187	-0-	11	1	980	3	N	-0-			-0-
04	1440	N	1067	-0-	-373	-0-	12	1	1055	3	N	-0-			-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	86	-0-	-154	-0-	86	3			N	-0-			-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-			-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-			-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-			-0-
03	776	N	776	-0-	-0-	-0-	9	1	767	3	N	-0-			-0-
*04	833	N	833	-0-	-0-	-0-	9	1	824	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-			-0-
12	1891	N	1798	-0-	-93	-0-	1798	3			N	-0-			-0-
01	1891	N	1862	-0-	-29	-0-	1862	3			N	-0-			-0-
02	1769	N	1224	-0-	-545	-0-	1224	3			N	-0-			-0-
03	1798	N	1648	-0-	-150	-0-	18	1	1630	3	N	-0-			-0-
04	1800	N	1623	-0-	-177	-0-	18	1	1605	3	N	-0-			-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

11	2010	N	1925	-0-	-85	-0-	1925	3			N	-0-			-0-
12	2108	N	2077	-0-	-31	-0-	2077	3			N	-0-			-0-
01	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-			-0-
02	1856	N	1739	-0-	-117	-0-	1739	3			N	-0-			-0-
03	2077	N	1493	-0-	-584	-0-	17	1	1476	3	N	-0-			-0-
04	2100	N	1408	-0-	-692	-0-	15	1	1393	3	N	-0-			-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

11	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-			-0-
12	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-			-0-
01	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-			-0-
02	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-			-0-
03	1309	N	1309	-0-	-0-	-0-	15	1	1294	3	N	-0-			-0-
*04	1236	N	1236	-0-	-0-	-0-	14	1	1222	3	N	-0-			-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

11	3150	X	2856	-0-	-294	-0-	2856	3			N	-0-			-0-
12	3162	X	2984	-0-	-178	-0-	2984	3			N	-0-			-0-
01	3162	X	3004	-0-	-158	-0-	3004	3			N	-0-			-0-
02	2958	X	2703	-0-	-255	-0-	2703	3			N	-0-			-0-
03	3380	X	3380	-0-	-0-	-0-	38	1	3342	3	N	-0-			-0-
*04	3114	X	3114	-0-	-0-	-0-	34	1	3080	3	N	-0-			-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

11	3750	X	3705	-0-	-45	-0-	3705	3			N	-0-			-0-
12	3933	X	3933	-0-	-0-	-0-	3933	3			N	-0-			-0-
01	3939	X	3939	-0-	-0-	-0-	3939	3			N	-0-			-0-
02	3654	X	3619	-0-	-35	-0-	3619	3			N	-0-			-0-
03	4138	X	4138	-0-	-0-	-0-	46	1	4092	3	N	-0-			-0-
*04	3988	X	3988	-0-	-0-	-0-	44	1	3944	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1830	N	464	-0-	-1366	-0-	464	3			N	-0-			-0-
12	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-			-0-
01	1891	N	1523	-0-	-368	-0-	1523	3			N	-0-			-0-
02	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-			-0-
03	3100	N	4127	-0-	1027	1027	46	1	4081	3	N	-0-			-0-
*04	3000	N	3635	-0-	635	1662	40	1	3595	3	N	-0-			-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

11	495	N	495	-0-	-0-	-0-	495	3			N	-0-			-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-			-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-			-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-			-0-
03	661	N	661	-0-	-0-	-0-	7	1	654	3	N	-0-			-0-
04	540	N	463	-0-	-77	-0-	5	1	458	3	N	-0-			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

11	3390	X	2108	-0-	-1282	-0-	2108	3			N	-0-			-0-
12	3503	X	2802	-0-	-701	-0-	2802	3			N	-0-			-0-
01	3255	X	2718	-0-	-537	-0-	2718	3			N	-0-			-0-
02	2291	X	2236	-0-	-55	-0-	2236	3			N	-0-			-0-
03	3134	X	3134	-0-	-0-	-0-	35	1	3099	3	N	-0-			-0-
*04	4748	X	4748	-0-	-0-	-0-	52	1	4696	3	N	-0-			-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

11	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-			-0-
12	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-			-0-
01	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-			-0-
02	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-			-0-
03	2014	N	2014	-0-	-0-	-0-	23	1	1991	3	N	-0-			-0-
*04	1874	N	1874	-0-	-0-	-0-	21	1	1853	3	N	-0-			-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

11	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-			-0-
03	373	N	373	-0-	-0-	-0-	4	1	369	3	N	-0-			-0-
*04	267	N	267	-0-	-0-	-0-	3	1	264	3	N	-0-			-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

11	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-			-0-
12	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-			-0-
01	2449	N	2426	-0-	-23	-0-	2426	3			N	-0-			-0-
02	2291	N	1913	-0-	-378	-0-	1913	3			N	-0-			-0-
03	2449	N	2201	-0-	-248	-0-	25	1	2176	3	N	-0-			-0-
*04	2587	N	2587	-0-	-0-	-0-	28	1	2559	3	N	-0-			-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

11	3930	X	2928	-0-	-1002	-0-	2928	3			N	-0-			-0-
12	3348	X	3235	-0-	-113	-0-	3235	3			N	-0-			-0-
01	3788	X	3788	-0-	-0-	-0-	3788	3			N	-0-			-0-
02	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-			-0-
03	3819	X	3819	-0-	-0-	-0-	43	1	3776	3	N	-0-			-0-
*04	3767	X	3767	-0-	-0-	-0-	41	1	3726	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ALLYN, C. H. -4) WELL #: 86 RRCID -> 040255 COMPL. DATE 09/02/1966 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

11	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-			-0-
12	3038	X	2927	-0-	-111	-0-	2927	3			N	-0-			-0-
01	3038	X	2243	-0-	-795	-0-	2243	3			N	-0-			-0-
02	3045	X	1862	-0-	-1183	-0-	1862	3			N	-0-			-0-
03	3255	X	2253	-0-	-1002	-0-	25	1	2228	3	N	-0-			-0-
04	3150	X	2444	-0-	-706	-0-	27	1	2417	3	N	-0-			-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

11	3348	X	3348	-0-	-0-	-0-	3348	3			N	-0-			-0-
12	3687	X	3687	-0-	-0-	-0-	3687	3			N	-0-			-0-
01	3773	X	3773	-0-	-0-	-0-	3773	3			N	-0-			-0-
02	2898	X	2898	-0-	-0-	-0-	2898	3			N	-0-			-0-
03	3721	X	3721	-0-	-0-	-0-	41	1	3680	3	N	-0-			-0-
*04	3776	X	3776	-0-	-0-	-0-	41	1	3735	3	N	-0-			-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

11	300	N	-0-	-0-	-300	-0-					N	-0-			-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-			-0-
03	446	N	446	-0-	-0-	-0-	5	1	441	3	N	-0-			-0-
*04	587	N	587	-0-	-0-	-0-	6	1	581	3	N	-0-			-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	3			N	-0-			-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-			-0-
01	279	N	232	-0-	-47	-0-	232	3			N	-0-			-0-
02	261	N	231	-0-	-30	-0-	231	3			N	-0-			-0-
03	279	N	277	-0-	-2	-0-	3	1	274	3	N	-0-			-0-
*04	286	N	286	-0-	-0-	-0-	3	1	283	3	N	-0-			-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		3983	-0-	3983	7602	3983	3			N	-0-			-0-
12	T. A.		3644	-0-	3644	11246	3644	3			N	-0-			-0-
01	T. A.		4046	-0-	4046	15292	4046	3			N	-0-			-0-
02	19085	X	3793	-0-	-15292	-0-	3793	3			N	-0-			-0-
03	4335	X	4335	-0-	-0-	-0-	49	1	4286	3	N	-0-			-0-
*04	4150	X	4150	-0-	-0-	-0-	45	1	4105	3	N	-0-			-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	N	1899	-0-	-471	-0-	1899	3			N	-0-			-0-
12	2449	N	1374	-0-	-1075	-0-	1374	3			N	-0-			-0-
01	2387	N	1424	-0-	-963	-0-	1424	3			N	-0-			-0-
02	1827	N	1225	-0-	-602	-0-	1225	3			N	-0-			-0-
03	1788	N	1788	-0-	-0-	-0-	20	1	1768	3	N	-0-			-0-
04	1380	N	1206	-0-	-174	-0-	13	1	1193	3	N	-0-			-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2970	X	1019	-0-	-1951	-0-	1019	3			N	-0-			-0-
12	3069	X	-0-	-0-	-3069	-0-					N	-0-			-0-
01	3069	X	2207	-0-	-862	-0-	2207	3			N	-0-			-0-
02	3453	X	3453	-0-	-0-	-0-	3453	3			N	-0-			-0-
03	3236	X	3236	-0-	-0-	-0-	36	1	3200	3	N	-0-			-0-
*04	3284	X	3284	-0-	-0-	-0-	36	1	3248	3	N	-0-			-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-			-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-			-0-
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-			-0-
02	913	N	913	-0-	-0-	-0-	913	3			N	-0-			-0-
03	945	N	945	-0-	-0-	-0-	11	1	934	3	N	-0-			-0-
*04	1458	N	1458	-0-	-0-	-0-	16	1	1442	3	N	-0-			-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		394	-0-	394	2627	394	3			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	2627					N	-0-			-0-
01	T. A.		510	-0-	510	3137	510	3			N	-0-			-0-
02	4862	X	1725	-0-	-3137	-0-	1725	3			N	-0-			-0-
03	2607	N	2607	-0-	-0-	-0-	29	1	2578	3	N	-0-			-0-
04	T. A.		2757	-0-	2757	2757	30	1	2727	3	N	-0-			-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3037	X	3037	-0-	-0-	-0-	3037	3			N	-0-			-0-
12	3131	X	3106	-0-	-25	-0-	3106	3			N	-0-			-0-
01	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-			-0-
02	2929	X	2857	-0-	-72	-0-	2857	3			N	-0-			-0-
03	3281	X	3281	-0-	-0-	-0-	37	1	3244	3	N	-0-			-0-
04	3090	X	3053	-0-	-37	-0-	33	1	3020	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		191	-0-	191	1362	191	3			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	1362					N	-0-			-0-
01	T. A.		231	-0-	231	1593	231	3			N	-0-			-0-
02	2729	X	1136	-0-	-1593	-0-	1136	3			N	-0-			-0-
03	1017	N	1017	-0-	-0-	-0-	11	1	1006	3	N	-0-			-0-
*04	974	N	974	-0-	-0-	-0-	11	1	963	3	N	-0-			-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2520	N	2032	-0-	-488	-0-	2032	3			N	-0-			-0-
12	2294	N	2250	-0-	-44	-0-	2250	3			N	-0-			-0-
01	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-			-0-
02	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-			-0-
03	2263	N	1728	-0-	-535	-0-	19	1	1709	3	N	-0-			-0-
04	2550	N	1707	-0-	-843	-0-	19	1	1688	3	N	-0-			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		3499	-0-	3499	7349	3499	3			N	-0-			-0-
12	T. A.		3267	-0-	3267	10616	3267	3			N	-0-			-0-
01	T. A.		2650	-0-	2650	13266	2650	3			N	-0-			-0-
02	16131	X	2865	-0-	-13266	-0-	2865	3			N	-0-			-0-
03	2826	X	2826	-0-	-0-	-0-	32	1	2794	3	N	-0-			-0-
*04	1286	X	1286	-0-	-0-	-0-	14	1	1272	3	N	-0-			-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	688	3			N	-0-			-0-
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-			-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-			-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
03	527	N	449	-0-	-78	-0-	5	1	444	3	N	-0-			-0-
04	510	N	443	-0-	-67	-0-	5	1	438	3	N	-0-			-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2531	X	2531	-0-	-0-	-0-	2531	3			N	-0-			-0-
12	1873	X	1873	-0-	-0-	-0-	1873	3			N	-0-			-0-
01	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-			-0-
02	2297	X	2297	-0-	-0-	-0-	2297	3			N	-0-			-0-
03	2844	X	2844	-0-	-0-	-0-	32	1	2812	3	N	-0-			-0-
*04	3000	N	3246	-0-	246	246	36	1	3210	3	N	-0-			-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 03/10/1985 TOTAL DEPTH 10355 PERF. 9817 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-			-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-			-0-
01	682	N	661	-0-	-21	-0-	661	3			N	-0-			-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-			-0-
03	724	N	724	-0-	-0-	-0-	8	1	716	3	N	-0-			-0-
*04	742	N	742	-0-	-0-	-0-	8	1	734	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	513	-0-	-387	-0-	513	3			N	-0-			-0-
12	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-			-0-
01	982	N	982	-0-	-0-	-0-	982	3			N	-0-			-0-
02	779	N	779	-0-	-0-	-0-	779	3			N	-0-			-0-
03	930	N	905	-0-	-25	-0-	10	1	895	3	N	-0-			-0-
04	900	N	500	-0-	-400	-0-	5	1	495	3	N	-0-			-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 116216 COMPL. DATE 01/19/2000 TOTAL DEPTH 10610 PERF. 8192 - 9496

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

11	2518	X	2518	-0-	-0-	-0-	2518	3			N	-0-			-0-
12	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-			-0-
01	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-			-0-
02	2916	X	2916	-0-	-0-	-0-	2916	3			N	-0-			-0-
03	2123	X	2123	-0-	-0-	-0-	24	1	2099	3	N	-0-			-0-
*04	2210	X	2210	-0-	-0-	-0-	24	1	2186	3	N	-0-			-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

11	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-			-0-
12	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-			-0-
01	981	X	981	-0-	-0-	-0-	981	3			N	-0-			-0-
02	735	X	735	-0-	-0-	-0-	735	3			N	-0-			-0-
03	1054	X	1054	-0-	-0-	-0-	12	1	1042	3	N	-0-			-0-
*04	1140	X	1140	-0-	-0-	-0-	12	1	1128	3	N	-0-			-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

11	2010	N	1733	-0-	-277	-0-	1733	3			N	-0-			-0-
12	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-			-0-
01	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-			-0-
02	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-			-0-
03	2325	N	2318	-0-	-7	-0-	26	1	2292	3	N	-0-			-0-
*04	2053	N	2053	-0-	-0-	-0-	22	1	2031	3	N	-0-			-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

11	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-			-0-
12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-			-0-
01	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-			-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-			-0-
03	1069	N	1069	-0-	-0-	-0-	12	1	1057	3	N	-0-			-0-
*04	1194	N	1194	-0-	-0-	-0-	13	1	1181	3	N	-0-			-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

11	2550	N	2550	-0-	-0-	-0-	2550	3			N	-0-			-0-
12	2871	N	2871	-0-	-0-	-0-	2871	3			N	-0-			-0-
01	2734	N	2734	-0-	-0-	-0-	2734	3			N	-0-			-0-
02	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-			-0-
03	2881	N	2881	-0-	-0-	-0-	32	1	2849	3	N	-0-			-0-
*04	2690	N	2690	-0-	-0-	-0-	29	1	2661	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
*04	48	N	48	-0-	-0-	-0-	1	1	47	3	N	-0-			-0-

MULLENAX WELL #: 1 RRCID -> 118440 COMPL. DATE 05/30/1985 TOTAL DEPTH 9995 PERF. 9547 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	180	-0-	-90	-0-	177	2	3	9	N	3			90
12	279	N	264	-0-	-15	-0-	261	2	3	9	N	3			93
01	403	N	388	-0-	-15	-0-	388	2			N	-0-			93
02	174	N	152	-0-	-22	-0-	152	2			N	-0-			93
03	279	N	171	-0-	-108	-0-	171	2			N	-0-			93
*04	418	N	418	-0-	-0-	-0-	418	2			N	-0-			93

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-			-0-
12	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-			-0-
01	1209	N	1003	-0-	-206	-0-	1003	3			N	-0-			-0-
02	1131	N	637	-0-	-494	-0-	637	3			N	-0-			-0-
03	2126	N	2126	-0-	-0-	-0-	98	1	2028	3	N	-0-			-0-
*04	1628	N	1628	-0-	-0-	-0-	91	1	1537	3	N	-0-			-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-			-0-
12	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-			-0-
01	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-			-0-
02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-			-0-
03	1214	N	1214	-0-	-0-	-0-	14	1	1200	3	N	-0-			-0-
*04	1227	N	1227	-0-	-0-	-0-	13	1	1214	3	N	-0-			-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290	N	1220	-0-	-70	-0-	1220	3			N	-0-			-0-
12	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-			-0-
01	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-			-0-
02	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-			-0-
03	1457	N	539	-0-	-918	-0-	6	1	533	3	N	-0-			-0-
04	1650	N	-0-	-0-	-1650	-0-					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. B-3) WELL #: 63 RRCID -> 119395 COMPL. DATE 10/20/2004 TOTAL DEPTH 10550 PERF. 8234 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
12	2092	N	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
01	2046	N	1732	-0-	-314	-0-	1732	3			N	-0-					-0-
02	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
03	2077	N	922	-0-	-1155	-0-	10	1	912	3	N	-0-					-0-
04	1680	N	1448	-0-	-232	-0-	16	1	1432	3	N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
12	1891	N	1777	-0-	-114	-0-	1777	3			N	-0-					-0-
01	1891	N	1803	-0-	-88	-0-	1803	3			N	-0-					-0-
02	1769	N	1599	-0-	-170	-0-	1599	3			N	-0-					-0-
03	1798	N	1673	-0-	-125	-0-	19	1	1654	3	N	-0-					-0-
04	1770	N	1655	-0-	-115	-0-	18	1	1637	3	N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-
02	580	N	457	-0-	-123	-0-	457	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	5	1	420	3	N	-0-					-0-
*04	611	N	611	-0-	-0-	-0-	7	1	604	3	N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	1119	N	1119	-0-	-0-	-0-	13	1	1106	3	N	-0-					-0-
*04	1074	N	1074	-0-	-0-	-0-	12	1	1062	3	N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	1147	N	1013	-0-	-134	-0-	1013	3			N	-0-					-0-
02	957	N	785	-0-	-172	-0-	785	3			N	-0-					-0-
03	1085	N	972	-0-	-113	-0-	11	1	961	3	N	-0-					-0-
*04	1185	N	1185	-0-	-0-	-0-	13	1	1172	3	N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	667	N	407	-0-	-260	-0-	407	3			N	-0-					-0-
03	713	N	617	-0-	-96	-0-	7	1	610	3	N	-0-					-0-
04	690	N	667	-0-	-23	-0-	7	1	660	3	N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5218	X	5218	-0-	-0-	-0-	5218	3			N	-0-			-0-
12	5857	X	5857	-0-	-0-	-0-	5857	3			N	-0-			-0-
01	5573	X	5573	-0-	-0-	-0-	5573	3			N	-0-			-0-
02	5112	X	5112	-0-	-0-	-0-	5112	3			N	-0-			-0-
03	5487	X	5000	-0-	-487	-0-	56	1	4944	3	N	-0-			-0-
*04	5489	X	5489	-0-	-0-	-0-	60	1	5429	3	N	-0-			-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

11	5850	X	3758	-0-	-2092	-0-	3758	3			N	-0-			-0-
12	5766	X	2357	-0-	-3409	-0-	2357	3			N	-0-			-0-
01	5766	X	2155	-0-	-3611	-0-	2155	3			N	-0-			-0-
02	5191	X	1863	-0-	-3328	-0-	1863	3			N	-0-			-0-
03	4588	X	1803	-0-	-2785	-0-	20	1	1783	3	N	-0-			-0-
04	3750	X	1527	-0-	-2223	-0-	17	1	1510	3	N	-0-			-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

11	2070	X	1928	-0-	-142	-0-	1928	3			N	-0-			-0-
12	2139	X	1850	-0-	-289	-0-	1850	3			N	-0-			-0-
01	2139	X	1691	-0-	-448	-0-	1691	3			N	-0-			-0-
02	2001	X	1532	-0-	-469	-0-	1532	3			N	-0-			-0-
03	2108	X	1822	-0-	-286	-0-	20	1	1802	3	N	-0-			-0-
04	1920	X	1782	-0-	-138	-0-	20	1	1762	3	N	-0-			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

11	4211	X	4211	-0-	-0-	-0-	4211	3			N	-0-			-0-
12	5249	X	5249	-0-	-0-	-0-	5249	3			N	-0-			-0-
01	5503	X	5503	-0-	-0-	-0-	5503	3			N	-0-			-0-
02	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-			-0-
03	4695	X	4695	-0-	-0-	-0-	53	1	4642	3	N	-0-			-0-
*04	5791	X	5791	-0-	-0-	-0-	63	1	5728	3	N	-0-			-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

11	4666	X	4666	-0-	-0-	-0-	4666	3			N	-0-			-0-
12	4309	X	4197	-0-	-112	-0-	4197	3			N	-0-			-0-
01	4309	X	4027	-0-	-282	-0-	4027	3			N	-0-			-0-
02	4099	X	4099	-0-	-0-	-0-	4099	3			N	-0-			-0-
03	4309	X	3436	-0-	-873	-0-	38	1	3398	3	N	-0-			-0-
04	4170	X	3378	-0-	-792	-0-	37	1	3341	3	N	-0-			-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

11	792	N	792	-0-	-0-	-0-	792	3			N	-0-			-0-
12	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-			-0-
01	948	N	948	-0-	-0-	-0-	948	3			N	-0-			-0-
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-			-0-
03	710	N	710	-0-	-0-	-0-	8	1	702	3	N	-0-			-0-
*04	693	N	693	-0-	-0-	-0-	8	1	685	3	N	-0-			-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

11	2250	N	2044	-0-	-206	-0-	2044	3			N	-0-			-0-
12	2263	N	2157	-0-	-106	-0-	2157	3			N	-0-			-0-
01	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-			-0-
02	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-			-0-
03	2318	N	2318	-0-	-0-	-0-	26	1	2292	3	N	-0-			-0-
04	2160	N	2128	-0-	-32	-0-	23	1	2105	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ASHER, W. D. -2) WELL #: 115 RRCID -> 122968 COMPL. DATE 02/11/2000 TOTAL DEPTH 10074 PERF. 8049 - 9667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2171	-0-	-2149	-0-	2171	3			N	-0-					-0-
12	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
01	4464	X	3977	-0-	-487	-0-	3977	3			N	-0-					-0-
02	6073	X	6073	-0-	-0-	-0-	6073	3			N	-0-					-0-
03	4690	X	4690	-0-	-0-	-0-	52	1	4638	3	N	-0-					-0-
04	3870	X	3327	-0-	-543	-0-	36	1	3291	3	N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	13	1	1160	3	N	-0-					-0-
04	1260	N	1197	-0-	-63	-0-	13	1	1184	3	N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
02	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
03	961	N	818	-0-	-143	-0-	9	1	809	3	N	-0-					-0-
04	960	N	824	-0-	-136	-0-	9	1	815	3	N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1947	-0-	-693	-0-	1947	3			N	-0-					-0-
12	2821	X	2672	-0-	-149	-0-	2672	3			N	-0-					-0-
01	2901	X	2901	-0-	-0-	-0-	2901	3			N	-0-					-0-
02	2639	X	1891	-0-	-748	-0-	1891	3			N	-0-					-0-
03	2697	X	1977	-0-	-720	-0-	104	1	1873	3	N	-0-					-0-
*04	2854	X	2854	-0-	-0-	-0-	112	1	2742	3	N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-			-0-
12	987	N	987	-0-	-0-	-0-	987	3			N	-0-			-0-
01	952	N	952	-0-	-0-	-0-	952	3			N	-0-			-0-
02	793	N	793	-0-	-0-	-0-	793	3			N	-0-			-0-
03	808	N	808	-0-	-0-	-0-	9	1	799	3	N	-0-			-0-
*04	817	N	817	-0-	-0-	-0-	9	1	808	3	N	-0-			-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

11	720	N	525	-0-	-195	-0-	525	3			N	-0-			-0-
12	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-			-0-
01	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-			-0-
02	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-			-0-
03	1124	N	1124	-0-	-0-	-0-	13	1	1111	3	N	-0-			-0-
*04	1275	N	1275	-0-	-0-	-0-	14	1	1261	3	N	-0-			-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

11	430	N	430	-0-	-0-	-0-	430	3			N	-0-			-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-			-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-			-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-			-0-
03	394	N	394	-0-	-0-	-0-	4	1	390	3	N	-0-			-0-
*04	360	N	360	-0-	-0-	-0-	4	1	356	3	N	-0-			-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

11	862	N	862	-0-	-0-	-0-	862	3			N	-0-			-0-
12	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-			-0-
01	1085	N	1033	-0-	-52	-0-	1033	3			N	-0-			-0-
02	889	N	889	-0-	-0-	-0-	889	3			N	-0-			-0-
03	1461	N	1461	-0-	-0-	-0-	16	1	1445	3	N	-0-			-0-
*04	1239	N	1239	-0-	-0-	-0-	14	1	1225	3	N	-0-			-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

11	120	N	76	-0-	-44	-0-	76	3			N	-0-			-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-			-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-			-0-
03	1719	N	1719	-0-	-0-	-0-	19	1	1700	3	N	-0-			-0-
*04	619	N	619	-0-	-0-	-0-	7	1	612	3	N	-0-			-0-

OGU (LEWIS, S.R. #2) WELL #: 134 T RRCID -> 123602 COMPL. DATE 02/23/1987 TOTAL DEPTH 10000 PERF. 9417 - 9584

11	316	N	316	-0-	-0-	-0-	316	3			N	-0-			-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
01	248	N	222	-0-	-26	-0-	222	3			N	-0-			-0-
02	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-			-0-
03	1588	N	1588	-0-	-0-	-0-	18	1	1570	3	N	-0-			-0-
*04	1272	N	1272	-0-	-0-	-0-	14	1	1258	3	N	-0-			-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

11	2979	N	2938	-0-	-41	-0-	2938	3			N	-0-			-0-
12	2449	X	2385	-0-	-64	-0-	2385	3			N	-0-			-0-
01	2464	X	2464	-0-	-0-	-0-	2464	3			N	-0-			-0-
02	2291	X	1392	-0-	-899	-0-	1392	3			N	-0-			-0-
03	2449	X	2417	-0-	-32	-0-	27	1	2390	3	N	-0-			-0-
04	2370	X	1924	-0-	-446	-0-	21	1	1903	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MALONE, G. W. -6) WELL #: 135 RRCID -> 124431 COMPL. DATE 06/03/1987 TOTAL DEPTH 10565 PERF. 9188 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

11	900	N	701	-0-	-199	-0-	701	3			N	-0-			-0-
12	899	N	721	-0-	-178	-0-	721	3			N	-0-			-0-
01	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-			-0-
02	921	N	921	-0-	-0-	-0-	921	3			N	-0-			-0-
03	877	N	877	-0-	-0-	-0-	10	1	867	3	N	-0-			-0-
04	990	N	929	-0-	-61	-0-	10	1	919	3	N	-0-			-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

11	510	N	427	-0-	-83	-0-	427	3			N	-0-			-0-
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-			-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-			-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-			-0-
03	889	N	889	-0-	-0-	-0-	10	1	879	3	N	-0-			-0-
*04	678	N	678	-0-	-0-	-0-	7	1	671	3	N	-0-			-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

11	2400	X	1797	-0-	-603	-0-	1797	3			N	-0-			-0-
12	2480	X	1304	-0-	-1176	-0-	1304	3			N	-0-			-0-
01	1891	X	1760	-0-	-131	-0-	1760	3			N	-0-			-0-
02	1769	X	1244	-0-	-525	-0-	1244	3			N	-0-			-0-
03	1860	X	1149	-0-	-711	-0-	13	1	1136	3	N	-0-			-0-
04	1800	X	657	-0-	-1143	-0-	7	1	650	3	N	-0-			-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

11	2610	N	2357	-0-	-253	-0-	2357	3			N	-0-			-0-
12	2697	N	2469	-0-	-228	-0-	2469	3			N	-0-			-0-
01	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-			-0-
02	2262	N	1837	-0-	-425	-0-	1837	3			N	-0-			-0-
03	2480	N	1888	-0-	-592	-0-	21	1	1867	3	N	-0-			-0-
*04	2474	N	2474	-0-	-0-	-0-	27	1	2447	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-			-0-
12	885	N	885	-0-	-0-	-0-	885	3			N	-0-			-0-
01	868	N	825	-0-	-43	-0-	825	3			N	-0-			-0-
02	812	N	653	-0-	-159	-0-	653	3			N	-0-			-0-
03	868	N	669	-0-	-199	-0-	7	1	662	3	N	-0-			-0-
04	810	N	726	-0-	-84	-0-	8	1	718	3	N	-0-			-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

11	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-			-0-
12	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-			-0-
01	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-			-0-
02	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-			-0-
03	2221	N	2221	-0-	-0-	-0-	25	1	2196	3	N	-0-			-0-
*04	1963	N	1963	-0-	-0-	-0-	21	1	1942	3	N	-0-			-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

11	2611	N	2611	-0-	-0-	-0-	2611	3			N	-0-			-0-
12	2511	N	2492	-0-	-19	-0-	2492	3			N	-0-			-0-
01	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-			-0-
02	2349	N	2234	-0-	-115	-0-	2234	3			N	-0-			-0-
03	2511	N	2329	-0-	-182	-0-	26	1	2303	3	N	-0-			-0-
04	2430	N	2002	-0-	-428	-0-	22	1	1980	3	N	-0-			-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

11	3180	X	3112	-0-	-68	-0-	3112	3			N	-0-			-0-
12	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-			-0-
01	3286	X	2921	-0-	-365	-0-	2921	3			N	-0-			-0-
02	3016	X	2304	-0-	-712	-0-	2304	3			N	-0-			-0-
03	3317	X	2314	-0-	-1003	-0-	26	1	2288	3	N	-0-			-0-
04	3210	X	2908	-0-	-302	-0-	32	1	2876	3	N	-0-			-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 125680 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 9918

11	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-			-0-
12	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-			-0-
01	2469	N	2469	-0-	-0-	-0-	2469	3			N	-0-			-0-
02	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-			-0-
03	2480	N	2255	-0-	-225	-0-	25	1	2230	3	N	-0-			-0-
04	2400	N	1949	-0-	-451	-0-	21	1	1928	3	N	-0-			-0-

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

11	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-			-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
02	116	N	108	-0-	-8	-0-	108	3			N	-0-			-0-
03	124	N	8	-0-	-116	-0-	8	3			N	-0-			-0-
04	120	N	54	-0-	-66	-0-	1	1	53	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

11	1110	N	439	-0-	-671	-0-	439	3			N	-0-			-0-
12	1147	N	1060	-0-	-87	-0-	1060	3			N	-0-			-0-
01	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-			-0-
02	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-			-0-
03	1823	N	1823	-0-	-0-	-0-	20	1	1803	3	N	-0-			-0-
04	1110	N	975	-0-	-135	-0-	11	1	964	3	N	-0-			-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 10/31/2004 TOTAL DEPTH 10400 PERF. 8942 - 9792

11	8490	X	8451	-0-	-39	-0-	8451	3			N	-0-			-0-
12	9021	X	8407	-0-	-614	-0-	8407	3			N	-0-			-0-
01	9021	X	8480	-0-	-541	-0-	8480	3			N	-0-			-0-
02	8439	X	7423	-0-	-1016	-0-	7423	3			N	-0-			-0-
03	8711	X	6797	-0-	-1914	-0-	76	1	6721	3	N	-0-			-0-
04	8430	X	6644	-0-	-1786	-0-	73	1	6571	3	N	-0-			-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	136	N	136	-0-	-0-	-0-	2	1	134	3	N	-0-			-0-
*04	697	N	697	-0-	-0-	-0-	8	1	689	3	N	-0-			-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

11	2310	X	2217	-0-	-93	-0-	2200	2	17	9	N	15			302
12	2480	X	2041	-0-	-439	-0-	2035	2	6	9	N	5			307
01	2480	X	1408	-0-	-1072	-0-	1408	2			N	-0-			307
02	2320	X	1745	-0-	-575	-0-	1743	2	2	9	N	2			309
03	2647	X	2647	-0-	-0-	-0-	2635	2	12	9	N	11			320
04	2220	X	1622	-0-	-598	-0-	1614	2	8	9	N	7			327

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

11	840	N	840	-0-	-0-	-0-	840	3			N	-0-			-0-
12	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-			-0-
01	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-			-0-
02	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-			-0-
03	2360	N	2360	-0-	-0-	-0-	46	1	2314	3	N	-0-			-0-
*04	2216	N	2216	-0-	-0-	-0-	49	1	2167	3	N	-0-			-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

11	590	N	590	-0-	-0-	-0-	590	3			N	-0-			-0-
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-			-0-
01	672	N	672	-0-	-0-	-0-	672	3			N	-0-			-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-			-0-
03	545	N	545	-0-	-0-	-0-	6	1	539	3	N	-0-			-0-
04	390	N	335	-0-	-55	-0-	4	1	331	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T.M. -10) WELL #: 172 RRCID -> 145046 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9012 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

11	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-			-0-
12	1426	N	1101	-0-	-325	-0-	1101	3			N	-0-			-0-
01	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-			-0-
02	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-			-0-
03	1162	N	1162	-0-	-0-	-0-	13	1	1149	3	N	-0-			-0-
04	1530	N	589	-0-	-941	-0-	6	1	583	3	N	-0-			-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

11	2970	X	2412	-0-	-558	-0-	2412	3			N	-0-			-0-
12	2914	X	2484	-0-	-430	-0-	2484	3			N	-0-			-0-
01	2821	X	2070	-0-	-751	-0-	2070	3			N	-0-			-0-
02	2494	X	1711	-0-	-783	-0-	1711	3			N	-0-			-0-
03	2511	N	1363	-0-	-1148	-0-	15	1	1348	3	N	-0-			-0-
04	2010	N	1748	-0-	-262	-0-	19	1	1729	3	N	-0-			-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

11	1440	N	1269	-0-	-171	-0-	1269	3			N	-0-			-0-
12	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-			-0-
01	2832	N	2832	-0-	-0-	-0-	2832	3			N	-0-			-0-
02	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-			-0-
03	1822	N	1822	-0-	-0-	-0-	20	1	1802	3	N	-0-			-0-
*04	2637	N	2637	-0-	-0-	-0-	29	1	2608	3	N	-0-			-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

11	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-			-0-
12	1395	N	1200	-0-	-195	-0-	1200	3			N	-0-			-0-
01	1395	N	1186	-0-	-209	-0-	1186	3			N	-0-			-0-
02	1305	N	577	-0-	-728	-0-	577	3			N	-0-			-0-
03	1552	N	1552	-0-	-0-	-0-	17	1	1535	3	N	-0-			-0-
04	1170	N	727	-0-	-443	-0-	8	1	719	3	N	-0-			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

11	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
12	887	N	887	-0-	-0-	-0-	887	3			N	-0-			-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-			-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-			-0-
03	893	N	893	-0-	-0-	-0-	10	1	883	3	N	-0-			-0-
*04	1154	N	1154	-0-	-0-	-0-	13	1	1141	3	N	-0-			-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

11	3402	X	3402	-0-	-0-	-0-	3402	3			N	-0-			-0-
12	3560	X	3560	-0-	-0-	-0-	3560	3			N	-0-			-0-
01	3069	X	2347	-0-	-722	-0-	2347	3			N	-0-			-0-
02	3277	X	1503	-0-	-1774	-0-	1503	3			N	-0-			-0-
03	4087	X	4087	-0-	-0-	-0-	107	1	3980	3	N	-0-			-0-
04	3450	X	2979	-0-	-471	-0-	83	1	2896	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (CORLEY, C.W. -B- -7) WELL #: 181 RRCID -> 145608 COMPL. DATE 08/01/2002 TOTAL DEPTH 10000 PERF. 8266 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1500	X	1444	-0-	-56	-0-	1444	3			N	-0-			-0-
12	1550	X	1468	-0-	-82	-0-	1468	3			N	-0-			-0-
01	1550	X	1432	-0-	-118	-0-	1432	3			N	-0-			-0-
02	1421	X	1269	-0-	-152	-0-	1269	3			N	-0-			-0-
03	1519	X	1514	-0-	-5	-0-	17	1	1497	3	N	-0-			-0-
*04	1600	X	1600	-0-	-0-	-0-	18	1	1582	3	N	-0-			-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4183	X	4183	-0-	-0-	-0-	4183	3			N	-0-			-0-
12	4254	X	4254	-0-	-0-	-0-	4254	3			N	-0-			-0-
01	4316	X	4316	-0-	-0-	-0-	4316	3			N	-0-			-0-
02	3961	X	3961	-0-	-0-	-0-	3961	3			N	-0-			-0-
03	4470	X	4470	-0-	-0-	-0-	50	1	4420	3	N	-0-			-0-
*04	4172	X	4172	-0-	-0-	-0-	46	1	4126	3	N	-0-			-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3990	X	3149	-0-	-841	-0-	3149	3			N	-0-			-0-
12	4123	X	3549	-0-	-574	-0-	3549	3			N	-0-			-0-
01	4123	X	3980	-0-	-143	-0-	3980	3			N	-0-			-0-
02	3693	X	3693	-0-	-0-	-0-	3693	3			N	-0-			-0-
03	4156	X	4156	-0-	-0-	-0-	47	1	4109	3	N	-0-			-0-
*04	3948	X	3948	-0-	-0-	-0-	43	1	3905	3	N	-0-			-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-			-0-
12	1302	N	1176	-0-	-126	-0-	1176	3			N	-0-			-0-
01	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-			-0-
02	1566	N	1210	-0-	-356	-0-	1210	3			N	-0-			-0-
03	1178	N	1178	-0-	-0-	-0-	13	1	1165	3	N	-0-			-0-
*04	1445	N	1445	-0-	-0-	-0-	16	1	1429	3	N	-0-			-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-			-0-
12	2077	N	1803	-0-	-274	-0-	1803	3			N	-0-			-0-
01	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-			-0-
02	1624	N	1431	-0-	-193	-0-	1431	3			N	-0-			-0-
03	1798	N	1536	-0-	-262	-0-	17	1	1519	3	N	-0-			-0-
04	1980	N	1486	-0-	-494	-0-	16	1	1470	3	N	-0-			-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-			-0-
12	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-			-0-
01	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-			-0-
02	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-			-0-
03	3100	N	4158	-0-	1058	1058	47	1	4111	3	N	-0-			-0-
*04	2631	N	1573	-0-	-1058	-0-	17	1	1556	3	N	-0-			-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	522	-0-	-18	-0-	522	3			N	-0-			-0-
12	558	N	523	-0-	-35	-0-	523	3			N	-0-			-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-			-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-			-0-
03	605	N	605	-0-	-0-	-0-	7	1	598	3	N	-0-			-0-
*04	605	N	605	-0-	-0-	-0-	7	1	598	3	N	-0-			-0-

OGU (HATTON, J.F. -2) WELL #: 194 RRCID -> 162120 COMPL. DATE 09/02/2001 TOTAL DEPTH 10200 PERF. 8835 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	X	153	-0-	-57	-0-	153	3			N	-0-			-0-
12	248	X	152	-0-	-96	-0-	152	3			N	-0-			-0-
01	248	X	157	-0-	-91	-0-	157	3			N	-0-			-0-
02	232	X	206	-0-	-26	-0-	206	3			N	-0-			-0-
03	186	X	125	-0-	-61	-0-	1	1	124	3	N	-0-			-0-
04	150	X	88	-0-	-62	-0-	1	1	87	3	N	-0-			-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2078	X	2078	-0-	-0-	-0-	2078	3			N	-0-			-0-
12	2364	X	2364	-0-	-0-	-0-	2364	3			N	-0-			-0-
01	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-			-0-
02	2430	X	2430	-0-	-0-	-0-	2430	3			N	-0-			-0-
03	2387	X	1854	-0-	-533	-0-	21	1	1833	3	N	-0-			-0-
04	2790	X	1905	-0-	-885	-0-	21	1	1884	3	N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

11	PRTL	PLG	-0-	-0-	-0-	7475					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	7475					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	7475					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	7475					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	7475					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	7475					N	-0-					-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

11	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
03	1097	N	1097	-0-	-0-	-0-	12	1	1085	3	N	-0-					-0-
*04	1133	N	1133	-0-	-0-	-0-	12	1	1121	3	N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J. H. A-9) WELL #: 193 RRCID -> 181352 COMPL. DATE 02/22/2001 TOTAL DEPTH 11603 PERF. 9022 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	X	-0-	-0-	-1320	-0-					N	-0-			-0-
12	1364	X	1281	-0-	-83	-0-	1281	3			N	-0-			-0-
01	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-			-0-
02	649	X	649	-0-	-0-	-0-	649	3			N	-0-			-0-
03	2380	X	2380	-0-	-0-	-0-	27	1	2353	3	N	-0-			-0-
*04	2951	X	2951	-0-	-0-	-0-	32	1	2919	3	N	-0-			-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2010	X	-0-	-0-	-2010	-0-					N	-0-			-0-
12	3162	X	-0-	-0-	-3162	-0-					N	-0-			-0-
01	3255	X	2181	-0-	-1074	-0-	2181	3			N	-0-			-0-
02	3045	X	1355	-0-	-1690	-0-	1355	3			N	-0-			-0-
03	3255	X	1361	-0-	-1894	-0-	15	1	1346	3	N	-0-			-0-
04	2130	X	1234	-0-	-896	-0-	14	1	1220	3	N	-0-			-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4627	X	4627	-0-	-0-	-0-	4627	3			N	-0-			-0-
12	4662	X	4662	-0-	-0-	-0-	4662	3			N	-0-			-0-
01	4608	X	4608	-0-	-0-	-0-	4608	3			N	-0-			-0-
02	4263	X	4031	-0-	-232	-0-	4031	3			N	-0-			-0-
03	4557	X	4535	-0-	-22	-0-	51	1	4484	3	N	-0-			-0-
*04	4481	X	4481	-0-	-0-	-0-	49	1	4432	3	N	-0-			-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
12	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
01	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
02	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
03	1585	N	1585	-0-	-0-	-0-	18	1	1567	3	N	-0-					-0-
*04	2034	N	2034	-0-	-0-	-0-	22	1	2012	3	N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	595	-0-	-185	-0-	595	3			N	-0-					-0-
12	744	N	518	-0-	-226	-0-	518	3			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	1451	N	1451	-0-	-0-	-0-	16	1	1435	3	N	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	8	1	703	3	N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5324	X	5324	-0-	-0-	-0-	5324	3			N	-0-					-0-
12	5512	X	5512	-0-	-0-	-0-	5512	3			N	-0-					-0-
01	5500	X	5500	-0-	-0-	-0-	5500	3			N	-0-					-0-
02	4623	X	4623	-0-	-0-	-0-	4623	3			N	-0-					-0-
03	5534	X	5534	-0-	-0-	-0-	33	1	5501	3	N	-0-					-0-
*04	5098	X	5098	-0-	-0-	-0-	29	1	5069	3	N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
XTO ENERGY INC. 945936
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
BASIC ENERGY SERVICES, L.P. 054313
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32130	X	31461	-0-	-669	-0-	31461	2			N	-0-					-0-
12	42458	X	42458	-0-	-0-	-0-	42458	3			N	-0-					-0-
01	43942	X	43942	-0-	-0-	-0-	43942	3			N	-0-					-0-
02	39647	X	39647	-0-	-0-	-0-	39647	3			N	-0-					-0-
03	41672	X	41243	-0-	-429	-0-	41243	3			N	-0-					-0-
04	40200	X	37617	-0-	-2583	-0-	37617	3			N	-0-					-0-

PEARWOOD (COTTON VALLEY LIME) //CONT.// 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123163	X	123163	-0-	-0-	-0-	123163	2			N	-0-					-0-
12	135320	X	135320	-0-	-0-	-0-	135320	3			N	-0-					-0-
01	140049	X	140049	-0-	-0-	-0-	140049	3			N	-0-					-0-
02	126360	X	126360	-0-	-0-	-0-	126360	3			N	-0-					-0-
03	134177	X	131447	-0-	-2730	-0-	131447	3			N	-0-					-0-
04	129750	X	119889	-0-	-9861	-0-	119889	3			N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 156214 COMPL. DATE 10/09/1996 TOTAL DEPTH 10258 PERF. 9774 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/01/2013 - W/O TO 05-193196, 3/03

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1923	-0-	-267	-0-	199	1	1724	2	N	-0-					4
12	2279	X	2279	-0-	-0-	-0-	242	1	2037	2	N	-0-					4
01	2384	X	2384	-0-	-0-	-0-	266	1	2118	2	N	-0-					4
02	2663	X	2663	-0-	-0-	-0-	581	1	2082	2	N	-0-					4
03	2294	X	1887	-0-	-407	-0-	543	1	1344	2	N	-0-					4
04	2310	X	1463	-0-	-847	-0-	511	1	952	2	N	-0-					4

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1545	N	1545	-0-	-0-	-0-	138	1	1406	2	Y	1					31
							1	9									
12	1651	N	1651	-0-	-0-	-0-	156	1	1494	2	Y	1					32
							1	9									
01	1654	N	1654	-0-	-0-	-0-	165	1	1489	2	Y	-0-					32
02	1647	N	1647	-0-	-0-	-0-	164	1	1482	2	Y	1					33
							1	9									
03	1395	N	1257	-0-	-138	-0-	140	1	1117	2	Y	-0-					33
04	1350	N	21	-0-	-1329	-0-	3	1	18	2	Y	-0-					33

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2764	X	2764	-0-	-0-	-0-	247	1	2516	2	Y	1					31
							1	9									
12	4443	X	4443	-0-	-0-	-0-	420	1	4023	2	Y	-0-					31
01	5216	X	5216	-0-	-0-	-0-	521	1	4695	2	Y	-0-					31
02	5118	X	5118	-0-	-0-	-0-	510	1	4607	2	Y	1					32
							1	9									
03	3538	X	3538	-0-	-0-	-0-	394	1	3144	2	Y	-0-					32
*04	4173	X	4173	-0-	-0-	-0-	564	1	3609	2	Y	-0-					32

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2188	X	2188	-0-	-0-	-0-	195	1	1993	2	N	-0-					43
12	2268	X	2268	-0-	-0-	-0-	214	1	2054	2	N	-0-					43
01	2325	X	2260	-0-	-65	-0-	226	1	2034	2	N	-0-					43
02	2265	X	2265	-0-	-0-	-0-	226	1	2039	2	N	-0-					43
03	2325	X	2192	-0-	-133	-0-	244	1	1948	2	N	-0-					43
04	2190	X	1982	-0-	-208	-0-	268	1	1714	2	N	-0-					43

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF. 10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2542	-0-	-458	7898	254	1	2287	2	Y	1					28
							1	9									
12	3100	N	2564	-0-	-536	7362	270	1	2294	2	Y	-0-					28
01	3100	N	2524	-0-	-576	6786	280	1	2244	2	Y	-0-					28
02	2900	N	2543	-0-	-357	6429	279	1	2262	2	Y	2					30
							2	9									
03	3100	N	2501	-0-	-599	5830	306	1	2195	2	Y	-0-					30
*04	3000	N	2164	-0-	-836	4994	318	1	1846	2	Y	-0-					30

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4623	-0-	-27	-0-	204	1	4419	2	Y	-0-					-0-
12	4805	X	3707	-0-	-1098	-0-	165	1	3542	2	Y	-0-					-0-
01	4805	X	3579	-0-	-1226	-0-	159	1	3420	2	Y	-0-					-0-
02	4509	X	4509	-0-	-0-	-0-	214	1	4295	2	Y	-0-					-0-
03	4838	X	4838	-0-	-0-	-0-	220	1	4618	2	Y	-0-					-0-
04	4620	X	4537	-0-	-83	-0-	202	1	4335	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/01/2001 TOTAL DEPTH 10266 PERF. 9788 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	313	-0-	-527	-0-	55	1	258	2	N	-0-					-0-
12	961	X	793	-0-	-168	-0-	103	1	690	2	N	-0-					-0-
01	992	X	774	-0-	-218	-0-	99	1	675	2	N	-0-					-0-
02	928	X	-0-	-0-	-928	-0-					N	-0-					-0-
03	992	X	27	-0-	-965	-0-	3	1	24	2	N	-0-					-0-
04	780	X	363	-0-	-417	-0-	49	1	314	2	N	-0-					-0-

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2954	X	2954	-0-	-0-	-0-	264	1	2689	2	Y	1					63
							1	9									
12	3224	X	2995	-0-	-229	-0-	283	1	2711	2	Y	1					64
							1	9									
01	3224	X	3223	-0-	-1	-0-	322	1	2901	2	Y	-0-					64
02	3073	X	3073	-0-	-0-	-0-	306	1	2766	2	Y	1					65
							1	9									
03	2945	X	2778	-0-	-167	-0-	310	1	2468	2	Y	-0-					65
04	2850	X	2431	-0-	-419	-0-	329	1	2102	2	Y	-0-					65

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-					-0-
02	87	N	79	-0-	-8	-0-	4	1	75	2	Y	-0-					-0-
03	93	N	82	-0-	-11	-0-	4	1	78	2	Y	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	2			Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2817	X	2817	-0-	-0-	-0-	252	1	2565	2	N	-0-					64
12	2884	X	2884	-0-	-0-	-0-	272	1	2612	2	N	-0-					64
01	3044	X	3044	-0-	-0-	-0-	304	1	2740	2	N	-0-					64
02	2755	X	2027	-0-	-728	-0-	202	1	1825	2	N	-0-					64
03	2945	X	2557	-0-	-388	-0-	285	1	2272	2	N	-0-					64
04	2940	X	2340	-0-	-600	-0-	316	1	2024	2	N	-0-					64

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 05/10/2001 TOTAL DEPTH 11122 PERF.10252 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	853	-0-	-47	-0-	38	1	815	2	Y	-0-					-0-
12	914	N	914	-0-	-0-	-0-	41	1	873	2	Y	-0-					-0-
01	899	N	886	-0-	-13	-0-	39	1	847	2	Y	-0-					-0-
02	812	N	789	-0-	-23	-0-	37	1	752	2	Y	-0-					-0-
03	899	N	843	-0-	-56	-0-	38	1	805	2	Y	-0-					-0-
04	870	N	841	-0-	-29	-0-	37	1	804	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1193	-0-	-97	-0-	53	1	1140	2	Y	-0-					-0-
12	1302	N	1267	-0-	-35	-0-	56	1	1211	2	Y	-0-					-0-
01	1271	N	1220	-0-	-51	-0-	54	1	1166	2	Y	-0-					-0-
02	1160	N	1052	-0-	-108	-0-	50	1	1002	2	Y	-0-					-0-
03	1271	N	1132	-0-	-139	-0-	52	1	1080	2	Y	-0-					-0-
04	1170	N	1058	-0-	-112	-0-	47	1	1011	2	Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

OAKES, C.W. ESTATE WELL #: 1 RRCID -> 160105 COMPL. DATE 08/05/1996 TOTAL DEPTH 11000 PERF. 9808 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 161332 COMPL. DATE 12/16/1996 TOTAL DEPTH 11009 PERF.10585 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	189	-0-	-171	-0-	189	2			Y	-0-					66
12	217	N	137	-0-	-80	-0-	137	2			Y	-0-					66
01	186	N	163	-0-	-23	-0-	163	2			Y	-0-					66
02	174	N	120	-0-	-54	-0-	120	2			Y	-0-					66
03	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					66
04	150	N	113	-0-	-37	-0-	113	2			Y	-0-					66

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	197	-0-	-43	-0-	197	2			Y	-0-					28
12	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					28
01	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					28
02	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					28
03	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					28
04	480	N	316	-0-	-164	-0-	316	2			Y	-0-					28

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	442	-0-	-368	-0-	442	2			Y	-0-					109
12	837	X	142	-0-	-695	-0-	142	2			Y	-0-					109
01	775	X	55	-0-	-720	-0-	55	2			Y	-0-					109
02	435	N	18	-0-	-417	-0-	18	2			Y	-0-					109
03	155	N	10	-0-	-145	-0-	10	2			Y	-0-					109
04	60	N	15	-0-	-45	-0-	15	2			Y	-0-					109

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 C RRCID -> 030528 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7064 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CCI GULF COAST UPSTREAM LLC 120027
MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	286	-0-	-104	-0-	20	1	266	2	N	-0-					-0-
12	372	X	41	-0-	-331	-0-	41	3			N	-0-					-0-
01	372	X	33	-0-	-339	-0-	33	3			N	-0-					-0-
02	319	X	27	-0-	-292	-0-	27	3			N	-0-					-0-
03	310	X	14	-0-	-296	-0-	14	3			N	-0-					-0-
04	300	X	14	-0-	-286	-0-	14	3			N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LINN OPERATING, INC. 501545
TUCKER UNIT WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

11	2930	N	2930	-0-	-0-	-0-	262	1	2668	2	N	-0-					-0-
12	2839	N	2839	-0-	-0-	-0-	268	1	2571	2	N	-0-					-0-
01	2258	N	2258	-0-	-0-	-0-	225	1	2033	2	N	-0-					-0-
02	2463	N	2463	-0-	-0-	-0-	246	1	2217	2	N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	90	1	719	2	N	-0-					-0-
04	480	N	138	-0-	-342	-0-	19	1	119	2	N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 165646 COMPL. DATE 11/16/1997 TOTAL DEPTH 11217 PERF. 7704 - 7716

11	1356	X	1356	-0-	-0-	-0-	616	1	740	2	N	-0-					36
12	1704	X	1704	-0-	-0-	-0-	669	1	1035	2	N	-0-					36
01	1664	X	1664	-0-	-0-	-0-	671	1	993	2	N	-0-					36
02	1392	X	1029	-0-	-363	-0-	556	1	473	2	N	-0-					36
03	1705	X	1085	-0-	-620	-0-	619	1	466	2	N	-0-					36
04	1650	X	167	-0-	-1483	-0-	23	1	144	2	N	-0-					36

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 08/20/1998 TOTAL DEPTH 9500 PERF. 9362 - 9465

11	123772	X	15179	-0-	-108593	-0-	1356	1	13822	2	Y	1					30
							1	9									
12	10271	X	10271	-0-	-0-	-0-	970	1	9301	2	Y	-0-					30
01	6780	X	6780	-0-	-0-	-0-	677	1	6103	2	Y	-0-					30
02	17632	X	4074	-0-	-13558	-0-	406	1	3666	2	Y	2					32
							2	9									
03	18848	X	3467	-0-	-15381	-0-	386	1	3081	2	Y	-0-					32
04	15180	X	3723	-0-	-11457	-0-	503	1	3220	2	Y	-0-					32

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

11	21030	X	5913	-0-	-15117	-0-	528 7	1 9	5378	2	N	6					222
12	14105	X	4765	-0-	-9340	-0-	449 9	1 9	4307	2	N	8	192	1			38
01	8060	X	4150	-0-	-3910	-0-	414	1	3736	2	N	-0-					38
02	4204	X	4204	-0-	-0-	-0-	419	1	3785	2	N	-0-					38
03	3717	X	3717	-0-	-0-	-0-	414	1	3303	2	N	-0-					38
04	4950	X	3124	-0-	-1826	-0-	422	1	2702	2	N	-0-					38

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

11	1080	X	1007	-0-	-73	-0-	90	1	917	2	N	-0-					-0-
12	920	X	920	-0-	-0-	-0-	87	1	833	2	N	-0-					-0-
01	980	X	980	-0-	-0-	-0-	98	1	882	2	N	-0-					-0-
02	986	X	325	-0-	-661	-0-	32	1	293	2	N	-0-					-0-
03	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
04	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

11	5340	X	5152	-0-	-188	-0-	488	1	4664	2	N	-0-					56
12	5402	X	5402	-0-	-0-	-0-	538	1	4864	2	N	-0-					56
01	5553	X	5553	-0-	-0-	-0-	582	1	4971	2	N	-0-					56
02	5433	X	5433	-0-	-0-	-0-	868	1	4565	2	N	-0-					56
03	5450	X	5450	-0-	-0-	-0-	607	1	4843	2	N	-0-					56
04	5370	X	4743	-0-	-627	-0-	641	1	4102	2	N	-0-					56

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

11	14490	X	13436	-0-	-1054	-0-	1200 2	1 9	12234	2	Y	2					32
12	14415	X	10893	-0-	-3522	-0-	1029 1	1 9	9863	2	Y	1					33
01	14415	X	10623	-0-	-3792	-0-	1060	1	9563	2	Y	-0-					33
02	T. A.		9448	-0-	9448	9448	942 1	1 9	8505	2	Y	1					34
03	T. A.		9743	-0-	9743	19191	1085	1	8658	2	Y	-0-					34
04	T. A.		5187	-0-	5187	24378	701	1	4486	2	Y	-0-					34

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4278	-0-	4278	64041	550	1	3728	2	N	-0-					-0-
12	68744	X	4703	-0-	-64041	-0-	735	1	3968	2	N	-0-					-0-
01	6076	X	3126	-0-	-2950	-0-	675	1	2451	2	N	-0-					-0-
02	61	X	61	-0-	-0-	-0-	3	1	58	2	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4200	X	45	-0-	-4155	-0-	2	1	43	2	N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109110	X	27145	-0-	-81965	-0-	1196	1	25881	2	N	62	85	1			47
							68	9									
12	112747	X	24553	-0-	-88194	-0-	1084	1	23333	2	N	124	104	1			67
							136	9									
01	49600	X	21403	-0-	-28197	-0-	945	1	20306	2	N	138	100	1			105
							152	9									
02	40310	X	17379	-0-	-22931	-0-	842	1	16535	2	N	2	71	1			36
							2	9									
03	30225	X	16069	-0-	-14156	-0-	732	1	15337	2	N	-0-	36	1			-0-
04	27150	X	14546	-0-	-12604	-0-	646	1	13865	2	N	32	21	1			11
							35	9									

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 07/06/2015 TOTAL DEPTH 11250 PERF. 7501 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111060	X	53617	-0-	-57443	-0-	2368	1	51249	2	N	-0-					-0-
12	114762	X	39190	-0-	-75572	-0-	1740	1	37450	2	N	-0-					-0-
01	72292	X	37337	-0-	-34955	-0-	1661	1	35676	2	N	-0-					-0-
02	55709	X	32185	-0-	-23524	-0-	1528	1	30657	2	N	-0-					-0-
03	59551	X	37321	-0-	-22230	-0-	1700	1	35621	2	N	-0-					-0-
04	53610	X	40149	-0-	-13461	-0-	1787	1	38362	2	N	-0-					-0-

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

SAMSON LONE STAR, LLC 744737
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
OAKS, C. W. ESTATE WELL #: 1 RRCID -> 175316 COMPL. DATE 07/10/2000 TOTAL DEPTH 11000 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1099	-0-	-341	-0-	1099	2			N	-0-					30
12	1209	N	1023	-0-	-186	-0-	1023	2			N	-0-					30
01	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					30
02	1311	N	1311	-0-	-0-	-0-	1309	2	2	9	N	2					32
03	1023	N	769	-0-	-254	-0-	769	2			N	-0-					32
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					32

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 189852 COMPL. DATE 12/15/2001 TOTAL DEPTH 11009 PERF. 7934 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					10
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					10
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					10
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					10
03	93	N	44	-0-	-49	-0-	44	2			N	-0-					10
04	90	N	-0-	-0-	-90	-0-					N	-0-					10

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					133
12	310	N	266	-0-	-44	-0-	266	2			N	-0-					133
01	310	N	288	-0-	-22	-0-	288	2			N	-0-					133
02	290	N	219	-0-	-71	-0-	219	2			N	-0-					133
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					133
*04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					133

HILL, LAURA G.U. #1 WELL #: 2 RRCID -> 203131 COMPL. DATE 03/08/2004 TOTAL DEPTH 10895 PERF. 7602 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MCCLARAN, J. C. WELL #: 1 RRCID -> 218855 COMPL. DATE 04/07/2006 TOTAL DEPTH 11055 PERF. 7890 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER WELL #: 1 RRCID -> 273605 COMPL. DATE 04/06/2014 TOTAL DEPTH 12070 PERF. 7644 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	4776	-0-	-2454	-0-	4764	2	12	9	N	11					153
12	5394	X	2297	-0-	-3097	-0-	2297	2			N	-0-					153
01	5084	X	3324	-0-	-1760	-0-	3313	2	11	9	N	10					163
02	4611	X	1184	-0-	-3427	-0-	1184	2			N	-0-					163
03	4929	X	2330	-0-	-2599	-0-	2330	2			N	-0-					163
04	4770	X	3851	-0-	-919	-0-	3851	2			N	-0-					163

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CCI GULF COAST UPSTREAM LLC 120027
MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

11	898 N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
12	852 N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	961 N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	533 N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	609 N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	930 N	447	-0-	-483	-0-	447	2			N	-0-					-0-

C6 OPERATING, L.L.C. 121212
LOWRY GAS UNIT WELL #: 1 RRCID -> 226517 COMPL. DATE 08/29/2006 TOTAL DEPTH 11522 PERF. 9406 - 9982

11	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC 154789
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	564	-0-	-6	-0-	17	1	547	2	Y	-0-					24
12	620	N	578	-0-	-42	-0-	19	1	558	2	Y	1					25
							1	9									
01	566	N	566	-0-	-0-	-0-	18	1	548	2	Y	-0-					25
02	551	N	462	-0-	-89	-0-	16	1	446	2	Y	-0-					25
03	589	N	426	-0-	-163	-0-	14	1	412	2	Y	-0-					25
04	540	N	470	-0-	-70	-0-	16	1	454	2	Y	-0-					25

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1731	-0-	-549	-0-	52	1	1677	2	Y	2					70
							2	9									
12	2372	X	2372	-0-	-0-	-0-	80	1	2278	2	Y	13					83
							14	9									
01	2356	X	1705	-0-	-651	-0-	53	1	1638	2	Y	13					96
							14	9									
02	1682	N	1292	-0-	-390	-0-	43	1	1240	2	Y	8					104
							9	9									
03	2345	N	2345	-0-	-0-	-0-	79	1	2252	2	Y	13					117
							14	9									
*04	2020	N	2020	-0-	-0-	-0-	68	1	1951	2	Y	1	89	1			29
							1	9									

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	634	-0-	-26	-0-	19	1	615	2	N	-0-					-0-
12	682	N	670	-0-	-12	-0-	23	1	647	2	N	-0-					-0-
01	651	N	625	-0-	-26	-0-	20	1	605	2	N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	22	1	623	2	N	-0-					-0-
03	682	N	660	-0-	-22	-0-	22	1	638	2	N	-0-					-0-
*04	758	N	758	-0-	-0-	-0-	26	1	732	2	N	-0-					-0-

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	20	1	643	2	Y	32	50	1			38
							35	9									
12	713	N	671	-0-	-42	-0-	22	1	631	2	Y	16	50	1			4
							18	9									
01	744	N	709	-0-	-35	-0-	20	1	619	2	Y	64	51	1			17
							70	9									
02	638	N	467	-0-	-171	-0-	15	1	441	2	Y	10					27
							11	9									
03	682	N	562	-0-	-120	-0-	17	1	495	2	Y	45	47	1			25
							50	9									
04	660	N	517	-0-	-143	-0-	17	1	485	2	Y	14					39
							15	9									

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2127	-0-	-183	-0-	63	1	2061	2	Y	3					69
							3	9									
12	2387	X	1792	-0-	-595	-0-	60	1	1721	2	Y	10					79
							11	9									
01	2294	X	2128	-0-	-166	-0-	67	1	2042	2	Y	17					96
							19	9									
02	2001	N	1892	-0-	-109	-0-	63	1	1816	2	Y	12					108
							13	9									
03	2002	N	2002	-0-	-0-	-0-	67	1	1923	2	Y	11					119
							12	9									
04	2070	N	1889	-0-	-181	-0-	64	1	1825	2	Y	-0-	91	1			28

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC //CONT.// 154789
SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2552	-0-	-328	-0-	72	1	2356	2	N	113	186	1			109
							124	9									
12	2976	X	2856	-0-	-120	-0-	92	1	2643	2	N	110					219
							121	9									
01	3100	X	2751	-0-	-349	-0-	83	1	2536	2	N	120	182	1			157
							132	9									
02	2465	N	2439	-0-	-26	-0-	77	1	2220	2	N	129	179	1			107
							142	9									
03	2852	N	2622	-0-	-230	-0-	84	1	2402	2	N	124					231
							136	9									
04	2670	N	2583	-0-	-87	-0-	84	1	2403	2	N	87	180	1			138
							96	9									

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1419	-0-	-21	-0-	42	1	1377	2	Y	-0-					26
12	1488	N	1314	-0-	-174	-0-	44	1	1269	2	Y	1					27
							1	9									
01	1426	N	1320	-0-	-106	-0-	42	1	1277	2	Y	1					28
							1	9									
02	1334	N	1256	-0-	-78	-0-	42	1	1214	2	Y	-0-					28
03	1302	N	1123	-0-	-179	-0-	38	1	1085	2	Y	-0-					28
*04	1402	N	1402	-0-	-0-	-0-	47	1	1355	2	Y	-0-					28

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4291	X	4291	-0-	-0-	-0-	128	1	4163	2	Y	-0-					59
12	3968	X	2388	-0-	-1580	-0-	81	1	2304	2	Y	3					62
							3	9									
01	3317	X	2219	-0-	-1098	-0-	70	1	2147	2	Y	2					64
							2	9									
02	3679	X	3679	-0-	-0-	-0-	124	1	3555	2	Y	-0-					64
03	2945	X	2474	-0-	-471	-0-	84	1	2390	2	Y	-0-					64
*04	2998	X	2998	-0-	-0-	-0-	101	1	2897	2	Y	-0-					64

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2670	-0-	-0-	-0-	138	1	2485	2	N	43	1	8			162
							47	9									
12	3162	X	2734	-0-	-428	-0-	148	1	2585	2	N	1	1	8			162
							1	9									
01	3162	X	2986	-0-	-176	-0-	161	1	2825	2	N	-0-					162
02	2605	X	2605	-0-	-0-	-0-	136	1	2424	2	N	41	1	8			202
							45	9									
03	2835	X	2835	-0-	-0-	-0-	155	1	2680	2	N	-0-					202
*04	2693	X	2693	-0-	-0-	-0-	148	1	2544	2	N	1	1	8			202
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC //CONT.// 154789
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1035	-0-	-1305	-0-	31	1	998	2	N	5					137
							6	9									
12	2418	N	1846	-0-	-572	-0-	62	1	1767	2	N	15					152
							17	9									
01	2263	N	2194	-0-	-69	-0-	68	1	2084	2	N	38					190
							42	9									
02	1982	N	1982	-0-	-0-	-0-	67	1	1905	2	N	9	175	1			24
							10	9									
03	2480	N	2480	-0-	-0-	-0-	84	1	2396	2	N	-0-					24
04	2130	N	1504	-0-	-626	-0-	51	1	1453	2	N	-0-					24

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2664	X	2664	-0-	-0-	-0-	141	1	2522	2	N	1	1	8			121
							1	9									
12	2790	X	2708	-0-	-82	-0-	147	1	2560	2	N	1	1	8			121
							1	9									
01	2790	X	2602	-0-	-188	-0-	140	1	2462	2	N	-0-					121
02	2552	N	2347	-0-	-205	-0-	125	1	2221	2	N	1	1	8			121
							1	9									
03	2697	N	2474	-0-	-223	-0-	135	1	2339	2	N	-0-					121
04	2520	N	2379	-0-	-141	-0-	130	1	2248	2	N	1	1	8			121
							1	9									

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	28	1	373	2	N	-0-					21
12	310	N	253	-0-	-57	-0-	19	1	234	2	N	-0-					21
01	341	N	-0-	-0-	-341	-0-					N	-0-					21
02	377	N	162	-0-	-215	-0-	12	1	150	2	N	-0-					21
03	391	N	391	-0-	-0-	-0-	27	1	364	2	N	-0-					21
*04	499	N	499	-0-	-0-	-0-	32	1	444	2	N	21					42
							23	9									

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1826	-0-	-154	-0-	52	1	1682	2	Y	84	130	1			115
							92	9									
12	2046	X	1823	-0-	-223	-0-	60	1	1717	2	Y	42	131	1			26
							46	9									
01	1891	X	1779	-0-	-112	-0-	50	1	1551	2	Y	162	130	1			58
							178	9									
02	1624	N	1555	-0-	-69	-0-	51	1	1465	2	Y	35					93
							39	9									
03	1736	N	1631	-0-	-105	-0-	50	1	1436	2	Y	132	135	1			90
							145	9									
04	1680	N	1622	-0-	-58	-0-	53	1	1521	2	Y	44					134
							48	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC //CONT.// 154789
SAMFORD WELL #: 1 RRCID -> 256719 COMPL. DATE 10/22/2008 TOTAL DEPTH 10950 PERF.10488 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1088	-0-	-1072	-0-	47	1	1010	2	N	28	186	1			89
							31	9									
12	2232	X	1824	-0-	-408	-0-	86	1	1626	2	N	102					191
							112	9									
01	2232	X	1797	-0-	-435	-0-	83	1	1620	2	N	85	172	1			104
							94	9									
02	1056	N	1056	-0-	-0-	-0-	50	1	953	2	N	48					152
							53	9									
03	1457	N	1009	-0-	-448	-0-	46	1	889	2	N	67					219
							74	9									
*04	1491	N	1491	-0-	-0-	-0-	32	1	1361	2	N	89	162	1			146
							98	9									

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

11	7740	X	5729	-0-	-2011	-0-	167	1	5442	2	N	109	161	1			120
							120	9									
12	7998	X	5684	-0-	-2314	-0-	188	1	5375	2	N	110					230
							121	9									
01	7750	X	6098	-0-	-1652	-0-	187	1	5735	2	N	160	188	1			202
							176	9									
02	5452	X	4718	-0-	-734	-0-	154	1	4407	2	N	143	186	1			159
							157	9									
03	5828	X	4568	-0-	-1260	-0-	152	1	4338	2	N	71					230
							78	9									
04	5640	X	4452	-0-	-1188	-0-	148	1	4226	2	N	71	182	1			119
							78	9									

LEGACY RESERVES OPERATING LP 495445
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOBE #1 WELL #: 2 RRCID -> 113283 COMPL. DATE 06/28/1984 TOTAL DEPTH 11425 PERF.11082 - 11226

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	12	1	250	2	N	-0-			-0-
12	235	N	235	-0-	-0-	-0-	10	1	225	2	N	-0-			-0-
01	237	N	237	-0-	-0-	-0-	11	1	226	2	N	-0-			-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-			-0-
03	248	N	46	-0-	-202	-0-	2	1	44	2	N	-0-			-0-
04	240	N	201	-0-	-39	-0-	9	1	192	2	N	-0-			-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

11	1545	N	1545	-0-	-0-	-0-	68	1	1477	2	N	-0-			-0-
12	1550	N	1497	-0-	-53	-0-	66	1	1431	2	N	-0-			-0-
01	1482	N	1482	-0-	-0-	-0-	66	1	1416	2	N	-0-			-0-
02	1508	N	1350	-0-	-158	-0-	64	1	1286	2	N	-0-			-0-
03	1488	N	1449	-0-	-39	-0-	66	1	1383	2	N	-0-			-0-
04	1440	N	1384	-0-	-56	-0-	62	1	1322	2	N	-0-			-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

11	3283	X	3283	-0-	-0-	-0-	174	1	3109	2	N	-0-			-0-
12	3286	X	2930	-0-	-356	-0-	130	1	2800	2	N	-0-			-0-
01	3409	X	3409	-0-	-0-	-0-	152	1	3257	2	N	-0-			-0-
02	3132	X	3096	-0-	-36	-0-	147	1	2949	2	N	-0-			-0-
03	3390	X	3390	-0-	-0-	-0-	154	1	3236	2	N	-0-			-0-
04	3240	X	3218	-0-	-22	-0-	143	1	3075	2	N	-0-			-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

11	451	N	451	-0-	-0-	-0-	20	1	431	2	N	-0-			-0-
12	466	N	466	-0-	-0-	-0-	21	1	445	2	N	-0-			-0-
01	469	N	469	-0-	-0-	-0-	21	1	448	2	N	-0-			-0-
02	435	N	433	-0-	-2	-0-	21	1	412	2	N	-0-			-0-
03	465	N	457	-0-	-8	-0-	21	1	436	2	N	-0-			-0-
04	450	N	434	-0-	-16	-0-	19	1	415	2	N	-0-			-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

11	1383	N	1383	-0-	-0-	-0-	61	1	1322	2	N	-0-			-0-
12	1218	N	1218	-0-	-0-	-0-	54	1	1164	2	N	-0-			-0-
01	1156	N	1156	-0-	-0-	-0-	51	1	1105	2	N	-0-			-0-
02	1173	N	1173	-0-	-0-	-0-	56	1	1117	2	N	-0-			-0-
03	1357	N	1357	-0-	-0-	-0-	62	1	1295	2	N	-0-			-0-
*04	1274	N	1274	-0-	-0-	-0-	57	1	1217	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

11	534	N	534	-0-	-0-	-0-	24	1	510	2	N	-0-			-0-
12	591	N	591	-0-	-0-	-0-	26	1	565	2	N	-0-			-0-
01	620	N	590	-0-	-30	-0-	26	1	564	2	N	-0-			-0-
02	550	N	550	-0-	-0-	-0-	26	1	524	2	N	-0-			-0-
03	589	N	565	-0-	-24	-0-	26	1	539	2	N	-0-			-0-
04	570	N	523	-0-	-47	-0-	23	1	500	2	N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

11	2542	N	2542	-0-	-0-	-0-	112	1	2430	2	N	-0-			-0-
12	2573	N	2564	-0-	-9	-0-	114	1	2450	2	N	-0-			-0-
01	2682	N	2682	-0-	-0-	-0-	119	1	2563	2	N	-0-			-0-
02	2465	N	2360	-0-	-105	-0-	112	1	2248	2	N	-0-			-0-
03	2573	N	2494	-0-	-79	-0-	114	1	2380	2	N	-0-			-0-
04	2610	N	2442	-0-	-168	-0-	109	1	2333	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	36	1	782	2	Y	-0-					-0-
12	868	N	849	-0-	-19	-0-	38	1	811	2	Y	-0-					-0-
01	916	N	916	-0-	-0-	-0-	41	1	875	2	Y	-0-					-0-
02	932	N	932	-0-	-0-	-0-	44	1	888	2	Y	-0-					-0-
03	918	N	918	-0-	-0-	-0-	42	1	876	2	Y	-0-					-0-
*04	849	N	849	-0-	-0-	-0-	38	1	811	2	Y	-0-					-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/29/1978 TOTAL DEPTH 11569 PERF.11194 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	999	-0-	-51	-0-	44	1	955	2	Y	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	50	1	1068	2	Y	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	50	1	1063	2	Y	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	50	1	1010	2	Y	-0-					-0-
03	1096	N	1096	-0-	-0-	-0-	50	1	1046	2	Y	-0-					-0-
04	1020	N	1008	-0-	-12	-0-	45	1	963	2	Y	-0-					-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2873	-0-	-697	-0-	127	1	2746	2	N	-0-					-0-
12	3534	X	3060	-0-	-474	-0-	136	1	2924	2	N	-0-					-0-
01	3565	X	2978	-0-	-587	-0-	132	1	2846	2	N	-0-					-0-
02	3335	X	3039	-0-	-296	-0-	144	1	2895	2	N	-0-					-0-
03	3565	X	2648	-0-	-917	-0-	121	1	2527	2	N	-0-					-0-
*04	3515	X	3515	-0-	-0-	-0-	156	1	3359	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2124	N	2124	-0-	-0-	-0-	94	1	2030	2	N	-0-					-0-
12	2134	N	2134	-0-	-0-	-0-	95	1	2039	2	N	-0-					-0-
01	2072	N	2072	-0-	-0-	-0-	92	1	1980	2	N	-0-					-0-
02	2059	N	1861	-0-	-198	-0-	88	1	1773	2	N	-0-					-0-
03	2139	N	2032	-0-	-107	-0-	93	1	1939	2	N	-0-					-0-
04	2010	N	1657	-0-	-353	-0-	74	1	1583	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	N	1218	-0-	-0-	-0-	54	1	1164	2	Y	-0-					-0-
12	1288	N	1288	-0-	-0-	-0-	57	1	1231	2	Y	-0-					-0-
01	1085	N	1077	-0-	-8	-0-	48	1	1029	2	Y	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	51	1	1026	2	Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	52	1	1085	2	Y	-0-					-0-
*04	1039	N	1039	-0-	-0-	-0-	46	1	993	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2250	-0-	-90	-0-	99	1	2151	2	N	-0-					-0-
12	2821	N	2288	-0-	-533	-0-	102	1	2186	2	N	-0-					-0-
01	2449	N	2190	-0-	-259	-0-	97	1	2093	2	N	-0-					-0-
02	2289	N	2289	-0-	-0-	-0-	109	1	2180	2	N	-0-					-0-
03	2487	N	2487	-0-	-0-	-0-	113	1	2374	2	N	-0-					-0-
*04	2404	N	2404	-0-	-0-	-0-	107	1	2297	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2734	-0-	-596	-0-	121	1	2613	2	N	-0-					-0-
12	3317	X	2957	-0-	-360	-0-	131	1	2826	2	N	-0-					-0-
01	3379	X	3015	-0-	-364	-0-	134	1	2881	2	N	-0-					-0-
02	3074	X	2783	-0-	-291	-0-	132	1	2651	2	N	-0-					-0-
03	3286	X	2792	-0-	-494	-0-	127	1	2665	2	N	-0-					-0-
*04	2922	X	2922	-0-	-0-	-0-	130	1	2792	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

11	395	N	395	-0-	-0-	-0-	17	1	378	2	N	-0-					-0-
12	403	N	396	-0-	-7	-0-	18	1	378	2	N	-0-					-0-
01	403	N	389	-0-	-14	-0-	17	1	372	2	N	-0-					-0-
02	377	N	356	-0-	-21	-0-	17	1	339	2	N	-0-					-0-
03	403	N	383	-0-	-20	-0-	17	1	366	2	N	-0-					-0-
04	390	N	354	-0-	-36	-0-	16	1	338	2	N	-0-					-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

11	1300	N	1300	-0-	-0-	-0-	57	1	1243	2	Y	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	65	1	1391	2	Y	-0-					-0-
01	1293	N	1293	-0-	-0-	-0-	58	1	1235	2	Y	-0-					-0-
02	1247	N	1202	-0-	-45	-0-	57	1	1145	2	Y	-0-					-0-
03	1333	N	1049	-0-	-284	-0-	48	1	1001	2	Y	-0-					-0-
04	1260	N	1045	-0-	-215	-0-	47	1	998	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

11	3000	N	984	-0-	-2016	3736	71	1	913	2	Y	-0-					-0-
12	3100	N	996	-0-	-2104	1632	44	1	952	2	Y	-0-					-0-
01	2653	N	1021	-0-	-1632	-0-	45	1	976	2	Y	-0-					-0-
02	957	N	942	-0-	-15	-0-	45	1	897	2	Y	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	48	1	1004	2	Y	-0-					-0-
*04	1040	N	1040	-0-	-0-	-0-	46	1	994	2	Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

11	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

11	900	N	735	-0-	-165	-0-	32	1	703	2	N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	39	1	844	2	N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	39	1	840	2	N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	39	1	787	2	N	-0-					-0-
03	868	N	861	-0-	-7	-0-	39	1	822	2	N	-0-					-0-
04	840	N	816	-0-	-24	-0-	36	1	780	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

11	1350	N	1287	-0-	-63	-0-	57	1	1224	2	Y	5	13	1			8
							6	9									
12	1303	N	1303	-0-	-0-	-0-	58	1	1245	2	Y	-0-	5	1			3
01	1337	N	1337	-0-	-0-	-0-	59	1	1271	2	Y	6	4	1			5
							7	9									
02	1302	N	1302	-0-	-0-	-0-	62	1	1239	2	Y	1	4	1			2
							1	9									
03	1429	N	1429	-0-	-0-	-0-	64	1	1337	2	Y	25	13	1			14
							28	9									
*04	1325	N	1325	-0-	-0-	-0-	58	1	1247	2	Y	18	20	1			12
							20	9									

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

11	1440	X	165	-0-	-1275	-0-	7	1	158	2	Y	-0-					-0-
12	1488	X	4	-0-	-1484	-0-	4	2			Y	-0-					-0-
01	1488	X	-0-	-0-	-1488	-0-					Y	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

11	930	N	908	-0-	-22	-0-	77	1	796	2	N	32					72
							35	9									
12	1013	N	1013	-0-	-0-	-0-	76	1	869	2	N	62					134
							68	9									
01	930	N	855	-0-	-75	-0-	64	1	736	2	N	50					184
							55	9									
02	870	N	843	-0-	-27	-0-	93	1	731	2	N	17					201
							19	9									
03	1023	N	873	-0-	-150	-0-	65	1	794	2	N	13					214
							14	9									
04	840	N	677	-0-	-163	-0-	36	1	630	2	N	10	193	1			31
							11	9									

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

11	2130	N	1956	-0-	-174	-0-	86	1	1870	2	N	-0-					-0-
12	2046	N	2044	-0-	-2	-0-	91	1	1953	2	N	-0-					-0-
01	2121	N	2121	-0-	-0-	-0-	94	1	2027	2	N	-0-					-0-
02	1885	N	1880	-0-	-5	-0-	89	1	1791	2	N	-0-					-0-
03	2046	N	1772	-0-	-274	-0-	81	1	1691	2	N	-0-					-0-
04	2040	N	1030	-0-	-1010	-0-	46	1	984	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3459	X	3459	-0-	-0-	-0-	153	1	3306	2	N	-0-					-0-
12	3247	X	3247	-0-	-0-	-0-	144	1	3103	2	N	-0-					-0-
01	3047	X	3047	-0-	-0-	-0-	136	1	2911	2	N	-0-					-0-
02	2582	X	2582	-0-	-0-	-0-	123	1	2459	2	N	-0-					-0-
03	2082	X	2082	-0-	-0-	-0-	95	1	1987	2	N	-0-					-0-
*04	2867	X	2867	-0-	-0-	-0-	128	1	2739	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

11	600	N	542	-0-	-58	-0-	24	1	518	2	N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	25	1	533	2	N	-0-					-0-
01	558	N	450	-0-	-108	-0-	20	1	430	2	N	-0-					-0-
02	522	N	270	-0-	-252	-0-	13	1	257	2	N	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	64	1	1336	2	N	-0-					-0-
*04	3000	N	3378	-0-	378	378	150	1	3228	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

11	1290	N	1226	-0-	-64	-0-	54	1	1172	2	Y	-0-					-0-
12	1302	N	1255	-0-	-47	-0-	56	1	1199	2	Y	-0-					-0-
01	1271	N	1246	-0-	-25	-0-	55	1	1191	2	Y	-0-					-0-
02	1189	N	1161	-0-	-28	-0-	55	1	1106	2	Y	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	57	1	1192	2	Y	-0-					-0-
*04	1203	N	1203	-0-	-0-	-0-	54	1	1149	2	Y	-0-					-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

11	845	N	845	-0-	-0-	-0-	65	1	763	2	Y	15	15	1			8
							17	9									
12	874	N	874	-0-	-0-	-0-	68	1	802	2	Y	4	7	1			5
							4	9									
01	849	N	849	-0-	-0-	-0-	67	1	776	2	Y	5	5	1			5
							6	9									
02	773	N	773	-0-	-0-	-0-	64	1	708	2	Y	1	4	1			2
							1	9									
03	827	N	827	-0-	-0-	-0-	67	1	754	2	Y	5	4	1			3
							6	9									
*04	783	N	783	-0-	-0-	-0-	63	1	717	2	Y	3	5	1			1
							3	9									

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

11	30	N	26	-0-	-4	-0-	1	1	25	2	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
01	93	N	41	-0-	-52	-0-	2	1	39	2	N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SMYTHE GAS UNIT WELL #: 2 RRCID -> 097183 COMPL. DATE 12/02/1981 TOTAL DEPTH 11550 PERF.11141 - 11449

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2857	N	2676	-0-	-181	-0-	146	1	2516	2	Y	13	14	1			17
							14	9									
12	3100	N	3260	-0-	160	160	173	1	3065	2	Y	20	28	1			9
							22	9									
01	2677	N	2517	-0-	-160	-0-	140	1	2364	2	Y	12	7	1			14
							13	9									
02	2262	N	2096	-0-	-166	-0-	127	1	1965	2	Y	4	6	1			12
							4	9									
03	2418	X	2167	-0-	-251	-0-	116	1	2000	2	Y	46	33	1			25
							51	9									
04	2340	X	2287	-0-	-53	-0-	125	1	2099	2	Y	57	60	1			22
							63	9									

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

11	3720	X	3366	-0-	-354	-0-	149	1	3217	2	Y	-0-					-0-
12	3844	X	3158	-0-	-686	-0-	140	1	3018	2	Y	-0-					-0-
01	3844	X	2334	-0-	-1510	-0-	104	1	2230	2	Y	-0-					-0-
02	2927	X	2927	-0-	-0-	-0-	139	1	2788	2	Y	-0-					-0-
03	3125	X	3125	-0-	-0-	-0-	142	1	2983	2	Y	-0-					-0-
04	3360	X	2736	-0-	-624	-0-	122	1	2614	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

11	300	X	24	-0-	-276	-0-	1	1	23	2	Y	-0-					-0-
12	310	X	18	-0-	-292	-0-	1	1	17	2	Y	-0-					-0-
01	442	X	442	-0-	-0-	-0-	20	1	422	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE-DUKE WELL #: 2 RRCID -> 105149 COMPL. DATE 03/05/1983 TOTAL DEPTH 11750 PERF.11491 - 11548

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/18/2016 - PLUGGED 03/18/16

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

11	240	N	226	-0-	-14	-0-	10	1	216	2	N	-0-					-0-
12	248	N	235	-0-	-13	-0-	10	1	225	2	N	-0-					-0-
01	217	N	185	-0-	-32	-0-	8	1	177	2	N	-0-					-0-
02	232	N	174	-0-	-58	-0-	8	1	166	2	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	13	1	263	2	N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
CLANCY, JOE A. WELL #: 1 RRCID -> 106881 COMPL. DATE 11/21/2003 TOTAL DEPTH 11070 PERF. 9145 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

11	2600	N	2114	-0-	-486	-0-	93	1	2021	2	Y	-0-					-0-
12	2170	N	1814	-0-	-356	-0-	81	1	1733	2	Y	-0-					-0-
01	2170	N	1728	-0-	-442	-0-	77	1	1651	2	Y	-0-					-0-
02	2030	N	1585	-0-	-445	-0-	75	1	1510	2	Y	-0-					-0-
03	2012	N	2012	-0-	-0-	-0-	92	1	1920	2	Y	-0-					-0-
*04	1912	N	1912	-0-	-0-	-0-	85	1	1827	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

11	3450	X	3412	-0-	-38	-0-	151	1	3261	2	Y	-0-					-0-
12	3565	X	3521	-0-	-44	-0-	156	1	3365	2	Y	-0-					-0-
01	3565	X	3191	-0-	-374	-0-	142	1	3049	2	Y	-0-					-0-
02	3161	X	3161	-0-	-0-	-0-	150	1	3011	2	Y	-0-					-0-
03	3260	X	3260	-0-	-0-	-0-	148	1	3112	2	Y	-0-					-0-
*04	2990	X	2990	-0-	-0-	-0-	133	1	2857	2	Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

11	1560	N	1454	-0-	-106	-0-	64	1	1390	2	N	-0-					-0-
12	1550	N	1499	-0-	-51	-0-	67	1	1432	2	N	-0-					-0-
01	1519	N	1111	-0-	-408	-0-	49	1	1062	2	N	-0-					-0-
02	1605	N	1605	-0-	-0-	-0-	76	1	1529	2	N	-0-					-0-
03	1588	N	1588	-0-	-0-	-0-	72	1	1516	2	N	-0-					-0-
*04	1391	N	1391	-0-	-0-	-0-	62	1	1329	2	N	-0-					-0-

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

11	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
03	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

11	360	N	349	-0-	-11	-0-	15	1	334	2	N	-0-					-0-
12	372	N	338	-0-	-34	-0-	15	1	323	2	N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	35	1	750	2	N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	34	1	685	2	N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	750	N	397	-0-	-353	-0-	18	1	379	2	N	-0-					-0-

MUSE-TUCKER WELL #: 2 RRCID -> 114074 COMPL. DATE 11/09/1984 TOTAL DEPTH 11866 PERF.11496 - 11613

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

11	1980	N	1504	-0-	-476	-0-	66	1	1438	2	Y	-0-					-0-
12	1860	N	1572	-0-	-288	-0-	70	1	1502	2	Y	-0-					-0-
01	1674	N	1509	-0-	-165	-0-	67	1	1442	2	Y	-0-					-0-
02	1450	N	1405	-0-	-45	-0-	67	1	1338	2	Y	-0-					-0-
03	1704	N	1704	-0-	-0-	-0-	78	1	1626	2	Y	-0-					-0-
*04	1618	N	1618	-0-	-0-	-0-	72	1	1546	2	Y	-0-					-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

11	3000	N	2003	-0-	-997	7525	117	1	1886	2	Y	-0-					-0-
12	3100	N	1905	-0-	-1195	6330	114	1	1791	2	Y	-0-					-0-
01	3100	N	1987	-0-	-1113	5217	118	1	1869	2	Y	-0-					-0-
02	2900	N	1708	-0-	-1192	4025	108	1	1600	2	Y	-0-					-0-
03	3100	N	2058	-0-	-1042	2983	123	1	1935	2	Y	-0-					-0-
*04	3000	N	1872	-0-	-1128	1855	108	1	1764	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

11	3000	N	3284	-0-	284	932	145	1	3139	2	N	-0-					-0-
12	4278	X	3346	-0-	-932	-0-	149	1	3197	2	N	-0-					-0-
01	3036	X	3036	-0-	-0-	-0-	135	1	2901	2	N	-0-					-0-
02	2957	X	2957	-0-	-0-	-0-	140	1	2817	2	N	-0-					-0-
03	3063	X	3063	-0-	-0-	-0-	139	1	2924	2	N	-0-					-0-
*04	2922	X	2922	-0-	-0-	-0-	130	1	2792	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

11	2100	N	1987	-0-	-113	-0-	88	1	1899	2	N	-0-					-0-
12	2077	N	1901	-0-	-176	-0-	84	1	1817	2	N	-0-					-0-
01	2077	N	1468	-0-	-609	-0-	65	1	1403	2	N	-0-					-0-
02	2165	N	2165	-0-	-0-	-0-	103	1	2062	2	N	-0-					-0-
03	1898	N	1898	-0-	-0-	-0-	86	1	1812	2	N	-0-					-0-
*04	2086	N	2086	-0-	-0-	-0-	93	1	1993	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0-	-0-	55	1	1181	2	N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	44	1	953	2	N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	53	1	1140	2	N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	45	1	904	2	N	-0-					-0-
03	1445	N	1445	-0-	-0-	-0-	66	1	1379	2	N	-0-					-0-
*04	3000	N	3807	-0-	807	807	169	1	3638	2	N	-0-					-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

11	2791	X	2791	-0-	-0-	-0-	123	1	2668	2	N	-0-					-0-
12	2847	N	2847	-0-	-0-	-0-	126	1	2721	2	N	-0-					-0-
01	2883	X	2640	-0-	-243	-0-	117	1	2523	2	N	-0-					-0-
02	2697	X	1351	-0-	-1346	-0-	64	1	1287	2	N	-0-					-0-
03	3883	X	3883	-0-	-0-	-0-	177	1	3706	2	N	-0-					-0-
04	2790	X	2688	-0-	-102	-0-	120	1	2568	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

11	1380	N	1317	-0-	-63	-0-	87	1	1230	2	N	-0-					-0-
12	1426	N	1413	-0-	-13	-0-	92	1	1321	2	N	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	93	1	1334	2	N	-0-					-0-
02	1287	N	1287	-0-	-0-	-0-	89	1	1198	2	N	-0-					-0-
03	1426	N	1373	-0-	-53	-0-	92	1	1281	2	N	-0-					-0-
04	1380	N	1295	-0-	-85	-0-	86	1	1209	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

11	2070	N	1812	-0-	-258	-0-	80	1	1732	2	N	-0-					-0-
12	2108	N	1942	-0-	-166	-0-	86	1	1856	2	N	-0-					-0-
01	2015	N	1972	-0-	-43	-0-	88	1	1884	2	N	-0-					-0-
02	1787	N	1787	-0-	-0-	-0-	85	1	1702	2	N	-0-					-0-
03	1953	N	1881	-0-	-72	-0-	86	1	1795	2	N	-0-					-0-
04	1920	N	1718	-0-	-202	-0-	76	1	1642	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

11	3000	N	1282	-0-	-1718	1338	56 15	1 9	1211	2	Y	14	14	1			19
12	2880	N	1542	-0-	-1338	-0-	67 25	1 9	1450	2	Y	23	30	1			12
01	1587	N	1587	-0-	-0-	-0-	69 41	1 9	1477	2	Y	37	17	1			32
02	1350	N	1350	-0-	-0-	-0-	64 3	1 9	1283	2	Y	3	13	1			22
03	1488	N	1362	-0-	-126	-0-	62 7	1 9	1293	2	Y	6	15	1			13
04	1440	N	1324	-0-	-116	-0-	59	1	1265	2	Y	-0-	13	1			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1766	-0-	-304	-0-	78	1	1688	2	Y	-0-					-0-
12	2077	N	1724	-0-	-353	-0-	77	1	1647	2	Y	-0-					-0-
01	1767	N	1617	-0-	-150	-0-	72	1	1545	2	Y	-0-					-0-
02	1537	N	1470	-0-	-67	-0-	70	1	1400	2	Y	-0-					-0-
03	1643	N	1551	-0-	-92	-0-	71	1	1480	2	Y	-0-					-0-
*04	2365	N	2365	-0-	-0-	-0-	105	1	2260	2	Y	-0-					-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	783	-0-	-57	-0-	35	1	748	2	N	-0-					-0-
12	775	N	773	-0-	-2	-0-	34	1	739	2	N	-0-					-0-
01	806	N	715	-0-	-91	-0-	32	1	683	2	N	-0-					-0-
02	754	N	683	-0-	-71	-0-	32	1	651	2	N	-0-					-0-
03	775	N	723	-0-	-52	-0-	33	1	690	2	N	-0-					-0-
*04	1034	N	1034	-0-	-0-	-0-	46	1	977	2	N	10	7	1			3
							11	9									

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2049	-0-	-951	5811	119	1	1930	2	Y	-0-					-0-
12	3100	N	2138	-0-	-962	4849	125	1	2013	2	Y	-0-					-0-
01	3100	N	2044	-0-	-1056	3793	120	1	1924	2	Y	-0-					-0-
02	2900	N	2172	-0-	-728	3065	129	1	2043	2	Y	-0-					-0-
03	3100	N	2126	-0-	-974	2091	126	1	2000	2	Y	-0-					-0-
*04	3000	N	2154	-0-	-846	1245	125	1	2029	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3571	X	3571	-0-	-0-	-0-	158	1	3413	2	N	-0-					-0-
12	3764	X	3764	-0-	-0-	-0-	167	1	3597	2	N	-0-					-0-
01	3710	X	3710	-0-	-0-	-0-	165	1	3545	2	N	-0-					-0-
02	3438	X	3438	-0-	-0-	-0-	163	1	3275	2	N	-0-					-0-
03	3646	X	3646	-0-	-0-	-0-	166	1	3480	2	N	-0-					-0-
*04	3480	X	3480	-0-	-0-	-0-	155	1	3325	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2020	N	2020	-0-	-0-	-0-	89	1	1931	2	N	-0-					-0-
12	2093	N	2093	-0-	-0-	-0-	93	1	2000	2	N	-0-					-0-
01	2195	N	2195	-0-	-0-	-0-	98	1	2097	2	N	-0-					-0-
02	2002	N	2002	-0-	-0-	-0-	95	1	1907	2	N	-0-					-0-
03	1952	N	1952	-0-	-0-	-0-	89	1	1863	2	N	-0-					-0-
*04	1857	N	1857	-0-	-0-	-0-	83	1	1774	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	789	-0-	-21	-0-	35	1	754	2	Y	-0-					-0-
12	837	N	773	-0-	-64	-0-	34	1	739	2	Y	-0-					-0-
01	837	N	811	-0-	-26	-0-	36	1	775	2	Y	-0-					-0-
02	757	N	757	-0-	-0-	-0-	36	1	721	2	Y	-0-					-0-
03	835	N	835	-0-	-0-	-0-	38	1	797	2	Y	-0-					-0-
*04	837	N	837	-0-	-0-	-0-	37	1	800	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2204	-0-	-796	4817	97	1	2107	2	Y	-0-					-0-
12	3100	N	2215	-0-	-885	3932	98	1	2117	2	Y	-0-					-0-
01	3100	N	2279	-0-	-821	3111	101	1	2178	2	Y	-0-					-0-
02	2900	N	2070	-0-	-830	2281	98	1	1972	2	Y	-0-					-0-
03	3100	N	2288	-0-	-812	1469	104	1	2184	2	Y	-0-					-0-
*04	3000	N	1879	-0-	-1121	348	84	1	1795	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2091	-0-	-909	4619	168	1	1813	2	Y	100					147
							110	9									
12	3100	N	2117	-0-	-983	3636	162	1	1799	2	Y	142	192	1			97
							156	9									
01	3100	N	2003	-0-	-1097	2539	170	1	1830	2	Y	3					100
							3	9									
02	2900	N	1752	-0-	-1148	1391	153	1	1582	2	Y	15					115
							17	9									
03	3100	N	1850	-0-	-1250	141	159	1	1654	2	Y	34					149
							37	9									
04	1950	N	1741	-0-	-209	-0-	150	1	1555	2	Y	33					182
							36	9									

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3011	-0-	11	11	133	1	2878	2	Y	-0-					-0-
12	3020	N	3009	-0-	-11	-0-	134	1	2875	2	Y	-0-					-0-
01	2976	N	2920	-0-	-56	-0-	130	1	2790	2	Y	-0-					-0-
02	2697	N	2050	-0-	-647	-0-	97	1	1953	2	Y	-0-					-0-
03	3087	N	3087	-0-	-0-	-0-	141	1	2946	2	Y	-0-					-0-
*04	2817	N	2817	-0-	-0-	-0-	125	1	2692	2	Y	-0-					-0-

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2319	-0-	-351	-0-	102	1	2217	2	Y	-0-					-0-
12	2635	X	2225	-0-	-410	-0-	99	1	2126	2	Y	-0-					-0-
01	2106	X	2106	-0-	-0-	-0-	94	1	2012	2	Y	-0-					-0-
02	2233	X	1573	-0-	-660	-0-	75	1	1498	2	Y	-0-					-0-
03	2387	X	1266	-0-	-1121	-0-	58	1	1208	2	Y	-0-					-0-
04	2310	X	1042	-0-	-1268	-0-	46	1	996	2	Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1439	N	1439	-0-	-0-	-0-	64	1	1375	2	Y	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	67	1	1432	2	Y	-0-					-0-
01	1504	N	1504	-0-	-0-	-0-	67	1	1437	2	Y	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	68	1	1361	2	Y	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	71	1	1494	2	Y	-0-					-0-
*04	1587	N	1587	-0-	-0-	-0-	71	1	1516	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	992	-0-	-28	-0-	44	1	948	2	N	-0-					-0-
12	1054	N	1014	-0-	-40	-0-	45	1	969	2	N	-0-					-0-
01	1085	N	1043	-0-	-42	-0-	46	1	997	2	N	-0-					-0-
02	957	N	942	-0-	-15	-0-	45	1	897	2	N	-0-					-0-
03	1023	N	982	-0-	-41	-0-	45	1	937	2	N	-0-					-0-
*04	1028	N	1028	-0-	-0-	-0-	46	1	982	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3826	X	3826	-0-	-0-	-0-	169	1	3657	2	N	-0-					-0-
12	3820	X	3820	-0-	-0-	-0-	170	1	3650	2	N	-0-					-0-
01	3812	X	3812	-0-	-0-	-0-	170	1	3642	2	N	-0-					-0-
02	3941	X	3941	-0-	-0-	-0-	187	1	3754	2	N	-0-					-0-
03	4017	X	4017	-0-	-0-	-0-	183	1	3834	2	N	-0-					-0-
*04	3812	X	3812	-0-	-0-	-0-	170	1	3642	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1762	N	1762	-0-	-0-	-0-	78	1	1684	2	Y	-0-					-0-
12	2103	N	2103	-0-	-0-	-0-	93	1	2010	2	Y	-0-					-0-
01	1915	N	1915	-0-	-0-	-0-	85	1	1830	2	Y	-0-					-0-
02	1682	N	783	-0-	-899	-0-	37	1	746	2	Y	-0-					-0-
03	2146	N	2146	-0-	-0-	-0-	98	1	2048	2	Y	-0-					-0-
04	1740	N	305	-0-	-1435	-0-	14	1	291	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3252	X	3252	-0-	-0-	-0-	144	1	3108	2	Y	-0-			-0-
12	3374	X	3374	-0-	-0-	-0-	150	1	3224	2	Y	-0-			-0-
01	3224	X	2935	-0-	-289	-0-	131	1	2804	2	Y	-0-			-0-
02	3132	X	2566	-0-	-566	-0-	122	1	2444	2	Y	-0-			-0-
03	3348	X	2164	-0-	-1184	-0-	99	1	2065	2	Y	-0-			-0-
04	3240	X	2916	-0-	-324	-0-	130	1	2786	2	Y	-0-			-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	5	1	119	2	N	-0-			-0-
12	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-			-0-
01	124	N	112	-0-	-12	-0-	5	1	107	2	N	-0-			-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-			-0-
03	124	N	113	-0-	-11	-0-	5	1	108	2	N	-0-			-0-
04	120	N	21	-0-	-99	-0-	1	1	20	2	N	-0-			-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2970	X	2544	-0-	-426	-0-	112	1	2432	2	Y	-0-			-0-
12	3069	X	2440	-0-	-629	-0-	108	1	2332	2	Y	-0-			-0-
01	3069	X	2309	-0-	-760	-0-	103	1	2206	2	Y	-0-			-0-
02	2378	X	820	-0-	-1558	-0-	39	1	781	2	Y	-0-			-0-
03	2542	X	1422	-0-	-1120	-0-	65	1	1357	2	Y	-0-			-0-
*04	2845	X	2845	-0-	-0-	-0-	127	1	2718	2	Y	-0-			-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3614	X	3614	-0-	-0-	-0-	188	1	3426	2	N	-0-			-0-
12	3246	X	3246	-0-	-0-	-0-	172	1	3074	2	N	-0-			-0-
01	3628	X	3628	-0-	-0-	-0-	191	1	3437	2	N	-0-			-0-
02	3019	X	3019	-0-	-0-	-0-	169	1	2850	2	N	-0-			-0-
03	3655	X	3655	-0-	-0-	-0-	196	1	3459	2	N	-0-			-0-
*04	3116	X	3116	-0-	-0-	-0-	167	1	2949	2	N	-0-			-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	2423	-0-	-577	3539	107	1	2316	2	Y	-0-			-0-
12	3100	N	2448	-0-	-652	2887	109	1	2339	2	Y	-0-			-0-
01	3100	N	2407	-0-	-693	2194	107	1	2300	2	Y	-0-			-0-
02	T. A.		2114	-0-	2114	4308	100	1	2014	2	Y	-0-			-0-
03	T. A.		2267	-0-	2267	6575	103	1	2164	2	Y	-0-			-0-
04	T. A.		2125	-0-	2125	8700	95	1	2030	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3720	X	3172	-0-	-548	-0-	140	1	3032	2	Y	-0-			-0-
12	3844	X	3639	-0-	-205	-0-	162	1	3477	2	Y	-0-			-0-
01	3796	X	3796	-0-	-0-	-0-	169	1	3627	2	Y	-0-			-0-
02	4693	X	4693	-0-	-0-	-0-	223	1	4470	2	Y	-0-			-0-
03	4152	X	4152	-0-	-0-	-0-	189	1	3963	2	Y	-0-			-0-
*04	3733	X	3733	-0-	-0-	-0-	166	1	3567	2	Y	-0-			-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 09/17/1992 TOTAL DEPTH 12406 PERF.11838 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	1086	-0-	-114	-0-	48	1	1038	2	Y	-0-			-0-
12	1178	N	1080	-0-	-98	-0-	48	1	1032	2	Y	-0-			-0-
01	1147	N	1058	-0-	-89	-0-	47	1	1011	2	Y	-0-			-0-
02	973	N	973	-0-	-0-	-0-	46	1	927	2	Y	-0-			-0-
03	1054	N	1054	-0-	-0-	-0-	48	1	1006	2	Y	-0-			-0-
*04	1075	N	1075	-0-	-0-	-0-	48	1	1027	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2144	-0-	-496	-0-	123	1	2006	2	Y	14	14	1			16
							15	9									
12	2511	N	1862	-0-	-649	-0-	111	1	1725	2	Y	24	30	1			10
							26	9									
01	1984	N	1886	-0-	-98	-0-	112	1	1734	2	Y	36	17	1			29
							40	9									
02	2059	N	1554	-0-	-505	-0-	100	1	1451	2	Y	3	13	1			19
							3	9									
03	2698	N	2698	-0-	-0-	-0-	150	1	2497	2	Y	46	38	1			27
							51	9									
*04	2776	N	2776	-0-	-0-	-0-	144	1	2545	2	Y	79	79	1			27
							87	9									

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

11	3000	N	2465	-0-	-535	7405	109	1	2356	2	Y	-0-					-0-
12	3100	N	2401	-0-	-699	6706	107	1	2294	2	Y	-0-					-0-
01	3100	N	2367	-0-	-733	5973	105	1	2262	2	Y	-0-					-0-
02	7842	X	1869	-0-	-5973	-0-	89	1	1780	2	Y	-0-					-0-
03	2542	X	1458	-0-	-1084	-0-	66	1	1392	2	Y	-0-					-0-
04	2460	X	1211	-0-	-1249	-0-	54	1	1157	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

11	690	N	591	-0-	-99	-0-	26	1	565	2	Y	-0-					-0-
12	620	N	549	-0-	-71	-0-	24	1	525	2	Y	-0-					-0-
01	597	N	597	-0-	-0-	-0-	27	1	570	2	Y	-0-					-0-
02	551	N	521	-0-	-30	-0-	25	1	496	2	Y	-0-					-0-
03	558	N	551	-0-	-7	-0-	25	1	526	2	Y	-0-					-0-
04	570	N	531	-0-	-39	-0-	24	1	507	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 03/22/1993 TOTAL DEPTH 11250 PERF.10817 - 11076

11	3000	N	1980	-0-	-1020	4008	87	1	1893	2	Y	-0-					-0-
12	3100	N	2019	-0-	-1081	2927	90	1	1929	2	Y	-0-					-0-
01	3100	N	1998	-0-	-1102	1825	89	1	1909	2	Y	-0-					-0-
02	2900	N	1844	-0-	-1056	769	88	1	1756	2	Y	-0-					-0-
03	2763	N	1994	-0-	-769	-0-	91	1	1903	2	Y	-0-					-0-
04	1920	N	1897	-0-	-23	-0-	84	1	1813	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

11	3000	N	2583	-0-	-417	3225	114	1	2469	2	Y	-0-					-0-
12	3100	N	2654	-0-	-446	2779	118	1	2536	2	Y	-0-					-0-
01	3100	N	2097	-0-	-1003	1776	93	1	2004	2	Y	-0-					-0-
02	2900	N	2320	-0-	-580	1196	110	1	2210	2	Y	-0-					-0-
03	3100	N	1910	-0-	-1190	6	87	1	1823	2	Y	-0-					-0-
*04	2504	N	2498	-0-	-6	-0-	111	1	2386	2	Y	1	1	1			-0-
							1	9									

CARPENTER, MABEL ETAL G.U. WELL #: 2 RRCID -> 145877 COMPL. DATE 05/21/2003 TOTAL DEPTH 11320 PERF. 9172 - 9772

11	90	N	66	-0-	-24	-0-	3	1	63	2	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2700	-0-	-300	-0-	119	1	2581	2	N	-0-					-0-
12	3100	X	2676	-0-	-424	-0-	119	1	2557	2	N	-0-					-0-
01	3100	X	2617	-0-	-483	-0-	116	1	2501	2	N	-0-					-0-
02	2610	X	2409	-0-	-201	-0-	114	1	2295	2	N	-0-					-0-
03	2790	X	2537	-0-	-253	-0-	116	1	2421	2	N	-0-					-0-
04	2700	X	2424	-0-	-276	-0-	108	1	2316	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2953	X	2953	-0-	-0-	-0-	130	1	2823	2	N	-0-					-0-
12	4182	X	4182	-0-	-0-	-0-	186	1	3996	2	N	-0-					-0-
01	3829	X	3829	-0-	-0-	-0-	170	1	3659	2	N	-0-					-0-
02	3473	X	3473	-0-	-0-	-0-	165	1	3308	2	N	-0-					-0-
03	3454	X	3454	-0-	-0-	-0-	157	1	3297	2	N	-0-					-0-
*04	2954	X	2954	-0-	-0-	-0-	131	1	2823	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	63	1	1354	2	Y	-0-					-0-
12	1492	N	1492	-0-	-0-	-0-	66	1	1426	2	Y	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	69	1	1480	2	Y	-0-					-0-
02	1432	N	1432	-0-	-0-	-0-	68	1	1364	2	Y	-0-					-0-
03	1607	N	1607	-0-	-0-	-0-	73	1	1534	2	Y	-0-					-0-
*04	1523	N	1523	-0-	-0-	-0-	68	1	1455	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0-	-0-	34	1	742	2	Y	-0-					-0-
12	921	N	921	-0-	-0-	-0-	41	1	880	2	Y	-0-					-0-
01	939	N	939	-0-	-0-	-0-	42	1	897	2	Y	-0-					-0-
02	843	N	843	-0-	-0-	-0-	40	1	803	2	Y	-0-					-0-
03	880	N	880	-0-	-0-	-0-	40	1	840	2	Y	-0-					-0-
*04	758	N	758	-0-	-0-	-0-	34	1	724	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	N	1771	-0-	-0-	-0-	78	1	1693	2	Y	-0-					-0-
12	1737	N	1737	-0-	-0-	-0-	77	1	1660	2	Y	-0-					-0-
01	1923	N	1923	-0-	-0-	-0-	86	1	1837	2	Y	-0-					-0-
02	1834	N	1834	-0-	-0-	-0-	87	1	1747	2	Y	-0-					-0-
03	1426	N	971	-0-	-455	-0-	44	1	927	2	Y	-0-					-0-
04	1380	N	434	-0-	-946	-0-	19	1	415	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1820	-0-	-880	-0-	80	1	1740	2	Y	-0-					-0-
12	2790	X	1806	-0-	-984	-0-	80	1	1726	2	Y	-0-					-0-
01	2046	N	1868	-0-	-178	-0-	83	1	1785	2	Y	-0-					-0-
02	1829	N	1829	-0-	-0-	-0-	87	1	1742	2	Y	-0-					-0-
03	2080	N	2080	-0-	-0-	-0-	95	1	1985	2	Y	-0-					-0-
*04	2343	N	2343	-0-	-0-	-0-	104	1	2239	2	Y	-0-					-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4010	X	4010	-0-	-0-	-0-	177	1	3833	2	Y	-0-					-0-
12	3991	X	3991	-0-	-0-	-0-	177	1	3814	2	Y	-0-					-0-
01	2630	X	2630	-0-	-0-	-0-	117	1	2513	2	Y	-0-					-0-
02	3422	X	3299	-0-	-123	-0-	157	1	3142	2	Y	-0-					-0-
03	3658	X	3458	-0-	-200	-0-	157	1	3301	2	Y	-0-					-0-
04	3540	X	3466	-0-	-74	-0-	154	1	3312	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1476	N	1476	-0-	-0-	-0-	65	1	1411	2	N	-0-					-0-
12	1625	N	1625	-0-	-0-	-0-	72	1	1553	2	N	-0-					-0-
01	1584	N	1584	-0-	-0-	-0-	70	1	1514	2	N	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	71	1	1424	2	N	-0-					-0-
03	1457	N	1432	-0-	-25	-0-	65	1	1367	2	N	-0-					-0-
04	1410	N	1122	-0-	-288	-0-	50	1	1072	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	2385	-0-	-4185	-0-	271	1	2114	2	Y	-0-					-0-
12	6045	X	2077	-0-	-3968	-0-	379	1	1698	2	Y	-0-					-0-
01	5735	X	1217	-0-	-4518	-0-	232	1	985	2	Y	-0-					-0-
02	4541	X	4541	-0-	-0-	-0-	445	1	4096	2	Y	-0-					-0-
03	5449	X	5449	-0-	-0-	-0-	542	1	4823	2	Y	76	44	1			32
							84	9									
*04	5360	X	5360	-0-	-0-	-0-	526	1	4814	2	Y	18	39	1			11
							20	9									

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1671	-0-	-69	-0-	74	1	1597	2	Y	-0-					-0-
12	1736	N	1714	-0-	-22	-0-	76	1	1638	2	Y	-0-					-0-
01	1736	N	1694	-0-	-42	-0-	75	1	1619	2	Y	-0-					-0-
02	1624	N	1587	-0-	-37	-0-	75	1	1512	2	Y	-0-					-0-
03	1705	N	1694	-0-	-11	-0-	77	1	1617	2	Y	-0-					-0-
04	1650	N	1638	-0-	-12	-0-	73	1	1565	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2406	-0-	-594	8231	106	1	2300	2	Y	-0-					-0-
12	3100	N	2521	-0-	-579	7652	112	1	2409	2	Y	-0-					-0-
01	3100	N	2408	-0-	-692	6960	107	1	2301	2	Y	-0-					-0-
02	2900	N	2166	-0-	-734	6226	103	1	2063	2	Y	-0-					-0-
03	3100	N	2248	-0-	-852	5374	102	1	2146	2	Y	-0-					-0-
*04	3000	N	2478	-0-	-522	4852	110	1	2368	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3958	X	3958	-0-	-0-	-0-	175	1	3783	2	Y	-0-					-0-
12	3225	X	3225	-0-	-0-	-0-	143	1	3082	2	Y	-0-					-0-
01	3193	X	1535	-0-	-1658	-0-	68	1	1467	2	Y	-0-					-0-
02	4582	X	2604	-0-	-1978	-0-	124	1	2480	2	Y	-0-					-0-
03	4898	X	2698	-0-	-2200	-0-	123	1	2575	2	Y	-0-					-0-
04	3960	X	3121	-0-	-839	-0-	139	1	2982	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/08/1994 TOTAL DEPTH 11470 PERF. 9738 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	24	1	512	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	20	1	422	2	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	15	1	328	2	Y	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					Y	-0-					-0-
03	403	N	105	-0-	-298	-0-	5	1	100	2	Y	-0-					-0-
04	330	N	262	-0-	-68	-0-	12	1	250	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2279	N	2279	-0-	-0-	-0-	100	1	2164	2	Y	14	14	1			18
							15	9									
12	1999	N	1999	-0-	-0-	-0-	88	1	1891	2	Y	18	27	1			9
							20	9									
01	2365	N	2365	-0-	-0-	-0-	105	1	2246	2	Y	13	8	1			14
							14	9									
02	2370	N	2370	-0-	-0-	-0-	112	1	2256	2	Y	2	6	1			10
							2	9									
03	2143	N	2143	-0-	-0-	-0-	96	1	2018	2	Y	26	21	1			15
							29	9									
*04	2026	N	2026	-0-	-0-	-0-	88	1	1895	2	Y	39	40	1			14
							43	9									

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

11	120	N	115	-0-	-5	-0-	5	1	110	2	Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	5	1	111	2	Y	-0-					-0-
01	124	N	104	-0-	-20	-0-	5	1	99	2	Y	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

11	2280	N	2280	-0-	-0-	-0-	101	1	2179	2	N	-0-					-0-
12	2102	N	2102	-0-	-0-	-0-	93	1	2009	2	N	-0-					-0-
01	2318	N	2318	-0-	-0-	-0-	103	1	2215	2	N	-0-					-0-
02	1902	N	1902	-0-	-0-	-0-	90	1	1812	2	N	-0-					-0-
03	1814	N	1814	-0-	-0-	-0-	83	1	1731	2	N	-0-					-0-
*04	1497	N	1497	-0-	-0-	-0-	67	1	1430	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

11	14111	X	3943	-0-	-10168	-0-	174	1	3769	2	N	-0-					-0-
12	4903	X	4903	-0-	-0-	-0-	218	1	4685	2	N	-0-					-0-
01	4113	X	4113	-0-	-0-	-0-	183	1	3930	2	N	-0-					-0-
02	3341	X	3341	-0-	-0-	-0-	159	1	3182	2	N	-0-					-0-
03	3429	X	3429	-0-	-0-	-0-	156	1	3273	2	N	-0-					-0-
*04	3545	X	3545	-0-	-0-	-0-	158	1	3387	2	N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

11	720	N	690	-0-	-30	-0-	30	1	660	2	Y	-0-					-0-
12	718	N	718	-0-	-0-	-0-	32	1	686	2	Y	-0-					-0-
01	715	N	715	-0-	-0-	-0-	32	1	683	2	Y	-0-					-0-
02	657	N	657	-0-	-0-	-0-	31	1	626	2	Y	-0-					-0-
03	685	N	685	-0-	-0-	-0-	31	1	654	2	Y	-0-					-0-
*04	662	N	662	-0-	-0-	-0-	29	1	633	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

11	5130	X	4912	-0-	-218	-0-	217	1	4695	2	Y	-0-					-0-
12	5301	X	4867	-0-	-434	-0-	216	1	4651	2	Y	-0-					-0-
01	5301	X	4703	-0-	-598	-0-	209	1	4494	2	Y	-0-					-0-
02	4988	X	3976	-0-	-1012	-0-	189	1	3787	2	Y	-0-					-0-
03	5332	X	4432	-0-	-900	-0-	202	1	4230	2	Y	-0-					-0-
04	4920	X	4103	-0-	-817	-0-	183	1	3920	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7740	X	7427	-0-	-313	-0-	357	1	7070	2	Y	-0-			-0-
12	7998	X	7687	-0-	-311	-0-	371	1	7316	2	Y	-0-			-0-
01	7998	X	7601	-0-	-397	-0-	368	1	7233	2	Y	-0-			-0-
02	7114	X	7114	-0-	-0-	-0-	365	1	6749	2	Y	-0-			-0-
03	7595	X	7548	-0-	-47	-0-	373	1	7175	2	Y	-0-			-0-
04	7350	X	7279	-0-	-71	-0-	353	1	6926	2	Y	-0-			-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

11	1980	N	1915	-0-	-65	-0-	85	1	1830	2	Y	-0-			-0-
12	1922	N	1878	-0-	-44	-0-	83	1	1795	2	Y	-0-			-0-
01	1860	N	1827	-0-	-33	-0-	81	1	1746	2	Y	-0-			-0-
02	1827	N	1764	-0-	-63	-0-	84	1	1680	2	Y	-0-			-0-
03	1945	N	1945	-0-	-0-	-0-	89	1	1856	2	Y	-0-			-0-
04	1770	N	1542	-0-	-228	-0-	69	1	1473	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

11	3199	X	3199	-0-	-0-	-0-	141	1	3058	2	Y	-0-			-0-
12	3569	X	3569	-0-	-0-	-0-	158	1	3411	2	Y	-0-			-0-
01	3620	X	3620	-0-	-0-	-0-	161	1	3459	2	Y	-0-			-0-
02	3141	X	3141	-0-	-0-	-0-	149	1	2992	2	Y	-0-			-0-
03	3514	X	3514	-0-	-0-	-0-	160	1	3354	2	Y	-0-			-0-
*04	3411	X	3411	-0-	-0-	-0-	152	1	3259	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

11	1888	N	1888	-0-	-0-	-0-	83	1	1805	2	Y	-0-			-0-
12	1922	N	1893	-0-	-29	-0-	84	1	1809	2	Y	-0-			-0-
01	1922	N	1859	-0-	-63	-0-	83	1	1776	2	Y	-0-			-0-
02	1827	N	1703	-0-	-124	-0-	81	1	1622	2	Y	-0-			-0-
03	1891	N	1791	-0-	-100	-0-	82	1	1709	2	Y	-0-			-0-
04	1800	N	1691	-0-	-109	-0-	75	1	1616	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

11	1179	N	1179	-0-	-0-	-0-	52	1	1127	2	Y	-0-					-0-
12	941	N	941	-0-	-0-	-0-	42	1	899	2	Y	-0-					-0-
01	1085	N	919	-0-	-166	-0-	41	1	878	2	Y	-0-					-0-
02	1044	N	768	-0-	-276	-0-	36	1	732	2	Y	-0-					-0-
03	930	N	891	-0-	-39	-0-	41	1	850	2	Y	-0-					-0-
04	900	N	643	-0-	-257	-0-	29	1	614	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 01/12/1996 TOTAL DEPTH 11197 PERF.10706 - 11000

11	1700	N	1341	-0-	-359	-0-	59	1	1282	2	Y	-0-					-0-
12	1395	N	1375	-0-	-20	-0-	61	1	1314	2	Y	-0-					-0-
01	1395	N	1353	-0-	-42	-0-	60	1	1293	2	Y	-0-					-0-
02	1305	N	1255	-0-	-50	-0-	60	1	1195	2	Y	-0-					-0-
03	1364	N	1335	-0-	-29	-0-	61	1	1274	2	Y	-0-					-0-
04	1320	N	1274	-0-	-46	-0-	57	1	1217	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 02/06/1996 TOTAL DEPTH 11254 PERF.10834 - 11088

11	1309	N	1309	-0-	-0-	-0-	58	1	1251	2	Y	-0-					-0-
12	1426	N	1407	-0-	-19	-0-	62	1	1345	2	Y	-0-					-0-
01	1395	N	1294	-0-	-101	-0-	58	1	1236	2	Y	-0-					-0-
02	1276	N	1168	-0-	-108	-0-	55	1	1113	2	Y	-0-					-0-
03	1395	N	1185	-0-	-210	-0-	54	1	1131	2	Y	-0-					-0-
04	1260	N	1132	-0-	-128	-0-	50	1	1082	2	Y	-0-					-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

11	905	N	905	-0-	-0-	-0-	40	1	865	2	Y	-0-					-0-
12	907	N	907	-0-	-0-	-0-	40	1	867	2	Y	-0-					-0-
01	903	N	903	-0-	-0-	-0-	40	1	863	2	Y	-0-					-0-
02	828	N	828	-0-	-0-	-0-	39	1	789	2	Y	-0-					-0-
03	868	N	841	-0-	-27	-0-	38	1	803	2	Y	-0-					-0-
04	840	N	813	-0-	-27	-0-	36	1	777	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2280	X	2211	-0-	-69	-0-	98	1	2113	2	Y	-0-			-0-
12	2356	N	-0-	-0-	-2356	-0-					Y	-0-			-0-
01	2356	X	151	-0-	-2205	-0-	7	1	144	2	Y	-0-			-0-
02	2175	X	703	-0-	-1472	-0-	33	1	670	2	Y	-0-			-0-
03	4398	X	4398	-0-	-0-	-0-	200	1	4198	2	Y	-0-			-0-
*04	4633	X	4633	-0-	-0-	-0-	206	1	4427	2	Y	-0-			-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 159843 COMPL. DATE 02/03/2001 TOTAL DEPTH 11164 PERF. 9512 - 9753

11	1590	N	1129	-0-	-461	-0-	50	1	1079	2	Y	-0-			-0-
12	1488	N	363	-0-	-1125	-0-	16	1	347	2	Y	-0-			-0-
01	1364	N	-0-	-0-	-1364	-0-					Y	-0-			-0-
02	1102	N	-0-	-0-	-1102	-0-					Y	-0-			-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

11	270	N	257	-0-	-13	-0-	11	1	246	2	Y	-0-			-0-
12	279	N	256	-0-	-23	-0-	11	1	245	2	Y	-0-			-0-
01	279	N	217	-0-	-62	-0-	10	1	207	2	Y	-0-			-0-
02	261	N	-0-	-0-	-261	-0-					Y	-0-			-0-
03	248	N	89	-0-	-159	-0-	4	1	85	2	Y	-0-			-0-
04	210	N	11	-0-	-199	-0-	11	2			Y	-0-			-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

11	DLQ G-10		2051	-0-	2051	8389	91	1	1960	2	Y	-0-			-0-
12	1800	N	2112	-0-	312	8701	94	1	2018	2	Y	-0-			-0-
01	3100	N	2138	-0-	-962	7739	95	1	2043	2	Y	-0-			-0-
02	2900	N	1954	-0-	-946	6793	93	1	1861	2	Y	-0-			-0-
03	3100	N	2156	-0-	-944	5849	98	1	2058	2	Y	-0-			-0-
*04	3000	N	2028	-0-	-972	4877	90	1	1938	2	Y	-0-			-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

11	3000	N	1831	-0-	-1169	986	81	1	1750	2	Y	-0-			-0-
12	2815	N	1829	-0-	-986	-0-	81	1	1748	2	Y	-0-			-0-
01	1856	N	1856	-0-	-0-	-0-	83	1	1773	2	Y	-0-			-0-
02	1769	N	1755	-0-	-14	-0-	83	1	1672	2	Y	-0-			-0-
03	1871	N	1871	-0-	-0-	-0-	85	1	1786	2	Y	-0-			-0-
04	1800	N	1788	-0-	-12	-0-	80	1	1708	2	Y	-0-			-0-

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

11	1770	N	1521	-0-	-249	-0-	67	1	1454	2	Y	-0-			-0-
12	1879	N	1879	-0-	-0-	-0-	83	1	1796	2	Y	-0-			-0-
01	2025	N	2025	-0-	-0-	-0-	90	1	1935	2	Y	-0-			-0-
02	2125	N	2125	-0-	-0-	-0-	101	1	2024	2	Y	-0-			-0-
03	2395	N	2395	-0-	-0-	-0-	109	1	2286	2	Y	-0-			-0-
*04	1797	N	1797	-0-	-0-	-0-	80	1	1717	2	Y	-0-			-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

11	3000	N	1271	-0-	-1729	1537	56	1	1215	2	Y	-0-			-0-
12	2971	N	1434	-0-	-1537	-0-	64	1	1370	2	Y	-0-			-0-
01	1643	N	1362	-0-	-281	-0-	61	1	1301	2	Y	-0-			-0-
02	1218	N	1213	-0-	-5	-0-	58	1	1155	2	Y	-0-			-0-
03	1426	N	1309	-0-	-117	-0-	60	1	1249	2	Y	-0-			-0-
04	1320	N	1304	-0-	-16	-0-	58	1	1246	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	1450	-0-	-1550	187	64	1	1386	2	Y	-0-			-0-
12	1554	N	1367	-0-	-187	-0-	61	1	1306	2	Y	-0-			-0-
01	1330	N	1330	-0-	-0-	-0-	59	1	1271	2	Y	-0-			-0-
02	1392	N	1216	-0-	-176	-0-	58	1	1158	2	Y	-0-			-0-
03	1364	N	1216	-0-	-148	-0-	55	1	1161	2	Y	-0-			-0-
04	1290	N	1176	-0-	-114	-0-	52	1	1124	2	Y	-0-			-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	1404	-0-	-1596	1539	62	1	1342	2	Y	-0-			-0-
12	2942	N	1403	-0-	-1539	-0-	62	1	1341	2	Y	-0-			-0-
01	1581	N	1332	-0-	-249	-0-	59	1	1273	2	Y	-0-			-0-
02	1420	N	1420	-0-	-0-	-0-	67	1	1353	2	Y	-0-			-0-
03	1577	N	1577	-0-	-0-	-0-	72	1	1505	2	Y	-0-			-0-
*04	1623	N	1623	-0-	-0-	-0-	72	1	1551	2	Y	-0-			-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620	N	1519	-0-	-101	-0-	67	1	1452	2	N	-0-			-0-
12	1674	N	755	-0-	-919	-0-	34	1	721	2	N	-0-			-0-
01	1860	N	1860	-0-	-0-	-0-	83	1	1777	2	N	-0-			-0-
02	1889	N	1889	-0-	-0-	-0-	90	1	1799	2	N	-0-			-0-
03	2021	N	2021	-0-	-0-	-0-	92	1	1929	2	N	-0-			-0-
*04	1832	N	1832	-0-	-0-	-0-	82	1	1750	2	N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440	N	1373	-0-	-67	-0-	61	1	1312	2	Y	-0-			-0-
12	1338	N	1338	-0-	-0-	-0-	59	1	1279	2	Y	-0-			-0-
01	1457	N	1352	-0-	-105	-0-	60	1	1292	2	Y	-0-			-0-
02	1334	N	1319	-0-	-15	-0-	63	1	1256	2	Y	-0-			-0-
03	1340	N	1340	-0-	-0-	-0-	61	1	1279	2	Y	-0-			-0-
04	1320	N	1273	-0-	-47	-0-	57	1	1216	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4440	X	4377	-0-	-63	-0-	193	1	4184	2	Y	-0-			-0-
12	4588	X	4308	-0-	-280	-0-	191	1	4117	2	Y	-0-			-0-
01	4588	X	4238	-0-	-350	-0-	189	1	4049	2	Y	-0-			-0-
02	4002	X	3896	-0-	-106	-0-	185	1	3711	2	Y	-0-			-0-
03	4278	X	4028	-0-	-250	-0-	183	1	3845	2	Y	-0-			-0-
04	4140	X	3842	-0-	-298	-0-	171	1	3671	2	Y	-0-			-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	16	1	344	2	Y	-0-			-0-
12	622	N	622	-0-	-0-	-0-	28	1	594	2	Y	-0-			-0-
01	610	N	610	-0-	-0-	-0-	27	1	583	2	Y	-0-			-0-
02	577	N	577	-0-	-0-	-0-	27	1	550	2	Y	-0-			-0-
03	610	N	610	-0-	-0-	-0-	28	1	582	2	Y	-0-			-0-
*04	580	N	580	-0-	-0-	-0-	26	1	554	2	Y	-0-			-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1480	N	1480	-0-	-0-	-0-	65	1	1415	2	Y	-0-			-0-
12	1527	N	1527	-0-	-0-	-0-	68	1	1459	2	Y	-0-			-0-
01	1561	N	1561	-0-	-0-	-0-	69	1	1492	2	Y	-0-			-0-
02	1463	N	1463	-0-	-0-	-0-	69	1	1394	2	Y	-0-			-0-
03	1563	N	1563	-0-	-0-	-0-	71	1	1492	2	Y	-0-			-0-
04	1470	N	1454	-0-	-16	-0-	65	1	1389	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 4 RRCID -> 163804 COMPL. DATE 09/10/2001 TOTAL DEPTH 11100 PERF. 9143 - 9762

11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

11	300	N	299	-0-	-1	-0-	13	1	286	2	Y	-0-					-0-
12	310	N	309	-0-	-1	-0-	14	1	295	2	Y	-0-					-0-
01	310	N	304	-0-	-6	-0-	14	1	290	2	Y	-0-					-0-
02	290	N	228	-0-	-62	-0-	11	1	217	2	Y	-0-					-0-
03	310	N	233	-0-	-77	-0-	11	1	222	2	Y	-0-					-0-
*04	417	N	417	-0-	-0-	-0-	19	1	398	2	Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

11	3308	X	3308	-0-	-0-	-0-	146	1	3162	2	Y	-0-					-0-
12	3410	X	3218	-0-	-192	-0-	143	1	3075	2	Y	-0-					-0-
01	3410	X	3253	-0-	-157	-0-	145	1	3108	2	Y	-0-					-0-
02	3248	X	3065	-0-	-183	-0-	145	1	2920	2	Y	-0-					-0-
03	3487	X	3487	-0-	-0-	-0-	159	1	3328	2	Y	-0-					-0-
04	3300	X	3285	-0-	-15	-0-	146	1	3139	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 165097 COMPL. DATE 08/28/1997 TOTAL DEPTH 11259 PERF.10990 - 11103

11	1260	N	-0-	-0-	-1260	-0-					Y	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

11	3030	X	247	-0-	-2783	-0-	11	1	236	2	Y	-0-					-0-
12	3131	X	356	-0-	-2775	-0-	16	1	340	2	Y	-0-					-0-
01	2077	X	304	-0-	-1773	-0-	14	1	290	2	Y	-0-					-0-
02	412	X	412	-0-	-0-	-0-	20	1	392	2	Y	-0-					-0-
03	905	X	905	-0-	-0-	-0-	41	1	864	2	Y	-0-					-0-
*04	1188	N	1188	-0-	-0-	-0-	53	1	1135	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

11	3758	X	3758	-0-	-0-	-0-	166	1	3592	2	N	-0-					-0-
12	3880	X	3880	-0-	-0-	-0-	172	1	3708	2	N	-0-					-0-
01	3896	X	3896	-0-	-0-	-0-	173	1	3723	2	N	-0-					-0-
02	3524	X	3524	-0-	-0-	-0-	167	1	3357	2	N	-0-					-0-
03	3720	X	3713	-0-	-7	-0-	169	1	3544	2	N	-0-					-0-
04	3600	X	3493	-0-	-107	-0-	155	1	3338	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 6 RRCID -> 165397 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9094 - 9700

11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

11	1812	N	1812	-0-	-0-	-0-	80	1	1732	2	Y	-0-					-0-
12	2220	N	2220	-0-	-0-	-0-	99	1	2121	2	Y	-0-					-0-
01	1929	N	1929	-0-	-0-	-0-	86	1	1843	2	Y	-0-					-0-
02	1817	N	1817	-0-	-0-	-0-	86	1	1731	2	Y	-0-					-0-
03	2108	N	1779	-0-	-329	-0-	81	1	1698	2	Y	-0-					-0-
*04	1937	N	1937	-0-	-0-	-0-	86	1	1851	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

11	90	N	63	-0-	-27	-0-	3	1	60	2	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	4	1	78	2	Y	-0-					-0-
01	93	N	58	-0-	-35	-0-	3	1	55	2	Y	-0-					-0-
02	T. A.		76	-0-	76	76	4	1	72	2	Y	-0-					-0-
03	T. A.		75	-0-	75	151	3	1	72	2	Y	-0-					-0-
04	T. A.		65	-0-	65	216	3	1	62	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

11	1296	N	1296	-0-	-0-	-0-	57	1	1225	2	Y	13	14	1			17
							14	9									
12	1345	N	1345	-0-	-0-	-0-	59	1	1260	2	Y	24	30	1			11
							26	9									
01	1351	N	1351	-0-	-0-	-0-	58	1	1254	2	Y	35	16	1			30
							39	9									
02	1218	N	1217	-0-	-1	-0-	58	1	1159	2	Y	-0-	30	1			-0-
03	1303	N	1303	-0-	-0-	-0-	59	1	1244	2	Y	-0-					-0-
*04	1266	N	1266	-0-	-0-	-0-	56	1	1210	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

11	1911	N	1911	-0-	-0-	-0-	84	1	1827	2	N	-0-					-0-
12	2046	N	1967	-0-	-79	-0-	87	1	1880	2	N	-0-					-0-
01	1934	N	1934	-0-	-0-	-0-	86	1	1848	2	N	-0-					-0-
02	1856	N	1786	-0-	-70	-0-	85	1	1701	2	N	-0-					-0-
03	1953	N	1868	-0-	-85	-0-	85	1	1783	2	N	-0-					-0-
*04	1866	N	1866	-0-	-0-	-0-	83	1	1783	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2144	N	2144	-0-	-0-	-0-	95	1	2049	2	Y	-0-			-0-
12	2172	N	2172	-0-	-0-	-0-	96	1	2076	2	Y	-0-			-0-
01	2110	N	2110	-0-	-0-	-0-	94	1	2016	2	Y	-0-			-0-
02	2030	N	1864	-0-	-166	-0-	88	1	1776	2	Y	-0-			-0-
03	2170	N	1491	-0-	-679	-0-	68	1	1423	2	Y	-0-			-0-
04	2040	N	1227	-0-	-813	-0-	55	1	1172	2	Y	-0-			-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	177	-0-	-33	-0-	8	1	169	2	Y	-0-			-0-
12	186	N	161	-0-	-25	-0-	7	1	154	2	Y	-0-			-0-
01	217	N	162	-0-	-55	-0-	7	1	155	2	Y	-0-			-0-
02	174	N	148	-0-	-26	-0-	7	1	141	2	Y	-0-			-0-
03	155	N	116	-0-	-39	-0-	5	1	111	2	Y	-0-			-0-
04	150	N	95	-0-	-55	-0-	4	1	91	2	Y	-0-			-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	1869	-0-	-1131	10544	83	1	1786	2	Y	-0-			-0-
12	3100	N	1945	-0-	-1155	9389	86	1	1859	2	Y	-0-			-0-
01	3100	N	2014	-0-	-1086	8303	90	1	1924	2	Y	-0-			-0-
02	2900	N	1921	-0-	-979	7324	91	1	1830	2	Y	-0-			-0-
03	3100	N	1997	-0-	-1103	6221	92	1	1905	2	Y	-0-			-0-
*04	3000	N	2007	-0-	-993	5228	89	1	1918	2	Y	-0-			-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	147	N	147	-0-	-0-	-0-	7	1	140	2	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		26	-0-	26	26	1	1	25	2	Y	-0-			-0-
04	T. A.		87	-0-	87	113	4	1	83	2	Y	-0-			-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1979	N	1979	-0-	-0-	-0-	87	1	1892	2	N	-0-			-0-
12	1819	N	1819	-0-	-0-	-0-	81	1	1738	2	N	-0-			-0-
01	2003	N	2003	-0-	-0-	-0-	89	1	1914	2	N	-0-			-0-
02	2030	N	2030	-0-	-0-	-0-	96	1	1934	2	N	-0-			-0-
03	2181	N	2181	-0-	-0-	-0-	99	1	2082	2	N	-0-			-0-
*04	1970	N	1970	-0-	-0-	-0-	88	1	1882	2	N	-0-			-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	31	1	672	2	Y	-0-			-0-
12	809	N	809	-0-	-0-	-0-	36	1	773	2	Y	-0-			-0-
01	764	N	764	-0-	-0-	-0-	34	1	730	2	Y	-0-			-0-
02	667	N	320	-0-	-347	-0-	15	1	305	2	Y	-0-			-0-
03	806	N	308	-0-	-498	-0-	14	1	294	2	Y	-0-			-0-
04	750	N	318	-0-	-432	-0-	14	1	304	2	Y	-0-			-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 03/03/1998 TOTAL DEPTH 5600 PERF. 4400 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

11	1697	N	1697	-0-	-0-	-0-	75	1	1622	2	Y	-0-					-0-
12	2011	N	2011	-0-	-0-	-0-	89	1	1922	2	Y	-0-					-0-
01	1819	N	1819	-0-	-0-	-0-	81	1	1738	2	Y	-0-					-0-
02	1812	N	1812	-0-	-0-	-0-	86	1	1726	2	Y	-0-					-0-
03	2015	N	1988	-0-	-27	-0-	91	1	1897	2	Y	-0-					-0-
04	1770	N	1769	-0-	-1	-0-	79	1	1690	2	Y	-0-					-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

11	1440	N	1417	-0-	-23	-0-	63	1	1354	2	N	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	61	1	1313	2	N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	62	1	1328	2	N	-0-					-0-
02	1363	N	1299	-0-	-64	-0-	62	1	1237	2	N	-0-					-0-
03	1384	N	1384	-0-	-0-	-0-	63	1	1321	2	N	-0-					-0-
04	1350	N	1297	-0-	-53	-0-	58	1	1239	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

11	3000	N	2042	-0-	-958	2531	90	1	1952	2	Y	-0-					-0-
12	3100	N	2842	-0-	-258	2273	126	1	2716	2	Y	-0-					-0-
01	3100	N	2679	-0-	-421	1852	119	1	2560	2	Y	-0-					-0-
02	2900	N	2098	-0-	-802	1050	100	1	1998	2	Y	-0-					-0-
03	3019	N	1969	-0-	-1050	-0-	90	1	1879	2	Y	-0-					-0-
04	2280	N	1139	-0-	-1141	-0-	51	1	1088	2	Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

11	2550	X	1974	-0-	-576	-0-	87	1	1887	2	Y	-0-					-0-
12	2635	X	2182	-0-	-453	-0-	97	1	2085	2	Y	-0-					-0-
01	2635	X	2187	-0-	-448	-0-	97	1	2090	2	Y	-0-					-0-
02	2378	X	1783	-0-	-595	-0-	85	1	1698	2	Y	-0-					-0-
03	2542	X	1206	-0-	-1336	-0-	55	1	1151	2	Y	-0-					-0-
04	2130	N	1907	-0-	-223	-0-	85	1	1822	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 08/29/1998 TOTAL DEPTH 11503 PERF.11092 - 11290

11	1324	N	1271	-0-	-53	-0-	85	1	1186	2	Y	-0-					-0-
12	1325	N	1325	-0-	-0-	-0-	88	1	1237	2	Y	-0-					-0-
01	1271	N	1161	-0-	-110	-0-	81	1	1080	2	Y	-0-					-0-
02	1132	N	1132	-0-	-0-	-0-	81	1	1051	2	Y	-0-					-0-
03	1222	N	1222	-0-	-0-	-0-	85	1	1137	2	Y	-0-					-0-
*04	1182	N	1182	-0-	-0-	-0-	81	1	1101	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4671	X	4671	-0-	-0-	-0-	206	1	4451	2	Y	13	14	1			20
							14	9									
12	4872	X	4872	-0-	-0-	-0-	215	1	4632	2	Y	23	30	1			13
							25	9									
01	4880	X	4880	-0-	-0-	-0-	215	1	4624	2	Y	37	17	1			33
							41	9									
02	4127	X	4127	-0-	-0-	-0-	196	1	3927	2	Y	4	13	1			24
							4	9									
03	4415	X	4415	-0-	-0-	-0-	199	1	4165	2	Y	46	38	1			32
							51	9									
*04	4403	X	4403	-0-	-0-	-0-	193	1	4153	2	Y	52	58	1			26
							57	9									

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3711	X	3711	-0-	-0-	-0-	163	1	3533	2	Y	14	14	1			18
							15	9									
12	3901	X	3901	-0-	-0-	-0-	172	1	3704	2	Y	23	30	1			11
							25	9									
01	3878	X	3878	-0-	-0-	-0-	171	1	3666	2	Y	37	17	1			31
							41	9									
02	3770	X	3520	-0-	-250	-0-	167	1	3350	2	Y	3	13	1			21
							3	9									
03	3906	X	3659	-0-	-247	-0-	164	1	3445	2	Y	45	38	1			28
							50	9									
04	3780	X	2446	-0-	-1334	-0-	108	1	2318	2	Y	18	34	1			12
							20	9									

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	249	-0-	-81	-0-	11	1	238	2	N	-0-					-0-
12	310	N	267	-0-	-43	-0-	12	1	255	2	N	-0-					-0-
01	310	N	217	-0-	-93	-0-	10	1	207	2	N	-0-					-0-
02	232	N	81	-0-	-151	-0-	4	1	77	2	N	-0-					-0-
03	279	N	108	-0-	-171	-0-	5	1	103	2	N	-0-					-0-
04	210	N	9	-0-	-201	-0-	9	2			N	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3052	X	3052	-0-	-0-	-0-	135	1	2917	2	Y	-0-					-0-
12	3192	X	3192	-0-	-0-	-0-	142	1	3050	2	Y	-0-					-0-
01	3116	X	3116	-0-	-0-	-0-	139	1	2977	2	Y	-0-					-0-
02	3045	X	2806	-0-	-239	-0-	133	1	2673	2	Y	-0-					-0-
03	3255	X	2948	-0-	-307	-0-	134	1	2814	2	Y	-0-					-0-
04	3090	X	2769	-0-	-321	-0-	123	1	2646	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	418	-0-	-332	-0-	18	1	400	2	Y	-0-			-0-
12	713	N	548	-0-	-165	-0-	24	1	524	2	Y	-0-			-0-
01	529	N	529	-0-	-0-	-0-	24	1	505	2	Y	-0-			-0-
02	586	N	586	-0-	-0-	-0-	28	1	558	2	Y	-0-			-0-
03	961	N	961	-0-	-0-	-0-	44	1	917	2	Y	-0-			-0-
*04	845	N	845	-0-	-0-	-0-	38	1	807	2	Y	-0-			-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2880	X	1791	-0-	-1089	-0-	79	1	1712	2	Y	-0-			-0-
12	2418	X	1833	-0-	-585	-0-	81	1	1752	2	Y	-0-			-0-
01	2294	X	1490	-0-	-804	-0-	66	1	1424	2	Y	-0-			-0-
02	1711	N	1003	-0-	-708	-0-	48	1	955	2	Y	-0-			-0-
03	1829	N	1388	-0-	-441	-0-	63	1	1325	2	Y	-0-			-0-
04	1440	N	1015	-0-	-425	-0-	45	1	970	2	Y	-0-			-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1954	N	1954	-0-	-0-	-0-	86	1	1868	2	Y	-0-			-0-
12	1789	N	1789	-0-	-0-	-0-	79	1	1710	2	Y	-0-			-0-
01	1891	N	1891	-0-	-0-	-0-	84	1	1807	2	Y	-0-			-0-
02	1682	N	1200	-0-	-482	-0-	57	1	1143	2	Y	-0-			-0-
03	2032	N	2032	-0-	-0-	-0-	93	1	1939	2	Y	-0-			-0-
04	1740	N	1515	-0-	-225	-0-	67	1	1448	2	Y	-0-			-0-

CAPPS, ROBERT T. WELL #: 2 RRCID -> 176840 COMPL. DATE 01/21/2000 TOTAL DEPTH 9500 PERF. 9604 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2368	N	2368	-0-	-0-	-0-	105	1	2263	2	N	-0-			-0-
12	2480	N	2414	-0-	-66	-0-	107	1	2307	2	N	-0-			-0-
01	2384	N	2384	-0-	-0-	-0-	106	1	2278	2	N	-0-			-0-
02	2338	N	2338	-0-	-0-	-0-	111	1	2227	2	N	-0-			-0-
03	2418	N	2189	-0-	-229	-0-	100	1	2089	2	N	-0-			-0-
*04	2351	N	2351	-0-	-0-	-0-	105	1	2246	2	N	-0-			-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400	N	1964	-0-	-436	-0-	87	1	1877	2	N	-0-			-0-
12	2480	N	2207	-0-	-273	-0-	98	1	2109	2	N	-0-			-0-
01	2480	N	2283	-0-	-197	-0-	102	1	2181	2	N	-0-			-0-
02	1976	N	1976	-0-	-0-	-0-	94	1	1882	2	N	-0-			-0-
03	2292	N	2292	-0-	-0-	-0-	104	1	2188	2	N	-0-			-0-
04	2220	N	2170	-0-	-50	-0-	97	1	2073	2	N	-0-			-0-

LITTLE, W. P. WELL #: 5 RRCID -> 178081 COMPL. DATE 05/24/2000 TOTAL DEPTH 11222 PERF. 9528 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	123	-0-	-57	-0-	5	1	118	2	Y	-0-			-0-
12	248	N	204	-0-	-44	-0-	9	1	195	2	Y	-0-			-0-
01	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-			-0-
02	116	N	-0-	-0-	-116	-0-					Y	-0-			-0-
03	186	N	71	-0-	-115	-0-	3	1	68	2	Y	-0-			-0-
*04	343	N	343	-0-	-0-	-0-	15	1	328	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	11	1	242	2	N	-0-			-0-
12	255	N	255	-0-	-0-	-0-	11	1	244	2	N	-0-			-0-
01	310	N	219	-0-	-91	-0-	10	1	209	2	N	-0-			-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-			-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
04	210	N	165	-0-	-45	-0-	7	1	158	2	N	-0-			-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2546	N	2546	-0-	-0-	-0-	112	1	2434	2	N	-0-			-0-
12	2586	N	2586	-0-	-0-	-0-	115	1	2471	2	N	-0-			-0-
01	2541	N	2541	-0-	-0-	-0-	113	1	2428	2	N	-0-			-0-
02	2350	N	2350	-0-	-0-	-0-	112	1	2238	2	N	-0-			-0-
03	2546	N	2546	-0-	-0-	-0-	116	1	2430	2	N	-0-			-0-
*04	2443	N	2443	-0-	-0-	-0-	109	1	2334	2	N	-0-			-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-			-0-
12	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-			-0-
01	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-			-0-
02	T. A.		40	-0-	40	40	2	1	38	2	Y	-0-			-0-
03	T. A.		27	-0-	27	67	1	1	26	2	Y	-0-			-0-
04	T. A.		26	-0-	26	93	1	1	25	2	Y	-0-			-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	29	1	624	2	N	-0-			-0-
12	992	N	992	-0-	-0-	-0-	44	1	948	2	N	-0-			-0-
01	1251	N	1251	-0-	-0-	-0-	56	1	1195	2	N	-0-			-0-
02	719	N	719	-0-	-0-	-0-	34	1	685	2	N	-0-			-0-
03	620	N	534	-0-	-86	-0-	24	1	510	2	N	-0-			-0-
04	600	N	535	-0-	-65	-0-	24	1	511	2	N	-0-			-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10208	X	2158	-0-	-8050	-0-	95	1	2063	2	Y	-0-	2	1	-0-
12	2542	X	2156	-0-	-386	-0-	96	1	2060	2	Y	-0-			-0-
01	2263	N	2224	-0-	-39	-0-	99	1	2125	2	Y	-0-			-0-
02	2088	N	2025	-0-	-63	-0-	96	1	1929	2	Y	-0-			-0-
03	2170	N	2134	-0-	-36	-0-	97	1	2037	2	Y	-0-			-0-
04	2160	N	1971	-0-	-189	-0-	88	1	1883	2	Y	-0-			-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3396	X	3396	-0-	-0-	-0-	405	1	2991	2	Y	-0-			-0-
12	3193	X	3157	-0-	-36	-0-	391	1	2766	2	Y	-0-			-0-
01	3193	X	3185	-0-	-8	-0-	389	1	2796	2	Y	-0-			-0-
02	3150	X	3150	-0-	-0-	-0-	399	1	2751	2	Y	-0-			-0-
03	3306	X	3306	-0-	-0-	-0-	403	1	2903	2	Y	-0-			-0-
04	3090	X	2930	-0-	-160	-0-	384	1	2546	2	Y	-0-			-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2310	N	2293	-0-	-17	-0-	101	1	2192	2	N	-0-			-0-
12	2376	N	2376	-0-	-0-	-0-	105	1	2271	2	N	-0-			-0-
01	2418	N	2341	-0-	-77	-0-	104	1	2237	2	N	-0-			-0-
02	2226	N	2226	-0-	-0-	-0-	106	1	2120	2	N	-0-			-0-
03	2450	N	2450	-0-	-0-	-0-	112	1	2338	2	N	-0-			-0-
*04	2392	N	2392	-0-	-0-	-0-	106	1	2286	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2237	N	2237	-0-	-0-	-0-	99	1	2138	2	N	-0-					-0-
12	2147	N	2147	-0-	-0-	-0-	95	1	2052	2	N	-0-					-0-
01	2270	N	2270	-0-	-0-	-0-	101	1	2169	2	N	-0-					-0-
02	2142	N	2142	-0-	-0-	-0-	102	1	2040	2	N	-0-					-0-
03	2239	N	2239	-0-	-0-	-0-	102	1	2137	2	N	-0-					-0-
*04	2120	N	2120	-0-	-0-	-0-	94	1	2026	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

11	1230	N	1187	-0-	-43	-0-	81	1	1105	2	Y	1	1	1			3
							1	9									
12	1350	N	1350	-0-	-0-	-0-	89	1	1259	2	Y	2	4	1			1
							2	9									
01	1417	N	1417	-0-	-0-	-0-	92	1	1321	2	Y	4	2	1			3
							4	9									
02	1195	N	1195	-0-	-0-	-0-	84	1	1111	2	Y	-0-	1	1			2
03	1238	N	1238	-0-	-0-	-0-	86	1	1149	2	Y	3	3	1			2
							3	9									
*04	1094	N	1094	-0-	-0-	-0-	76	1	1018	2	Y	-0-	2	1			-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

11	2853	N	2659	-0-	-194	-0-	117	1	2542	2	Y	-0-					-0-
12	2666	X	2565	-0-	-101	-0-	114	1	2451	2	Y	-0-					-0-
01	2666	X	2249	-0-	-417	-0-	100	1	2149	2	Y	-0-					-0-
02	2842	X	1530	-0-	-1312	-0-	73	1	1457	2	Y	-0-					-0-
03	3038	X	1821	-0-	-1217	-0-	83	1	1738	2	Y	-0-					-0-
04	2670	X	1625	-0-	-1045	-0-	72	1	1553	2	Y	-0-					-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

11	712	N	712	-0-	-0-	-0-	53	1	659	2	Y	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	74	1	1043	2	Y	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	83	1	1120	2	Y	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	83	1	1092	2	Y	-0-					-0-
03	1116	N	883	-0-	-233	-0-	64	1	819	2	Y	-0-					-0-
04	1170	N	700	-0-	-470	-0-	55	1	645	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

11	2817	N	2817	-0-	-0-	-0-	124	1	2693	2	Y	-0-					-0-
12	2874	N	2874	-0-	-0-	-0-	128	1	2746	2	Y	-0-					-0-
01	2852	N	2696	-0-	-156	-0-	120	1	2576	2	Y	-0-					-0-
02	2697	N	2592	-0-	-105	-0-	123	1	2469	2	Y	-0-					-0-
03	2883	N	2742	-0-	-141	-0-	125	1	2617	2	Y	-0-					-0-
04	2610	N	2572	-0-	-38	-0-	114	1	2458	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	982	-0-	-38	-0-	43	1	939	2	Y	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	45	1	962	2	Y	-0-					-0-
01	1023	N	996	-0-	-27	-0-	44	1	952	2	Y	-0-					-0-
02	930	N	930	-0-	-0-	-0-	44	1	886	2	Y	-0-					-0-
03	996	N	996	-0-	-0-	-0-	45	1	951	2	Y	-0-					-0-
*04	963	N	963	-0-	-0-	-0-	43	1	920	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2418	-0-	-222	-0-	107	1	2311	2	N	-0-					-0-
12	2450	N	2450	-0-	-0-	-0-	109	1	2341	2	N	-0-					-0-
01	2604	N	2553	-0-	-51	-0-	114	1	2439	2	N	-0-					-0-
02	2349	N	2113	-0-	-236	-0-	100	1	2013	2	N	-0-					-0-
03	2583	N	2583	-0-	-0-	-0-	118	1	2465	2	N	-0-					-0-
04	2460	N	2309	-0-	-151	-0-	103	1	2206	2	N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	13	-0-	-1217	-0-	1	1	12	2	Y	-0-	9	1			-0-
12	1240	N	15	-0-	-1225	-0-	1	1	14	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
03	15	N	6	-0-	-9	-0-	6	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1010	-0-	-70	-0-	73	1	937	2	Y	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	78	1	1016	2	Y	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	79	1	1028	2	Y	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	76	1	944	2	Y	-0-					-0-
03	1083	N	1083	-0-	-0-	-0-	79	1	1004	2	Y	-0-					-0-
04	1020	N	1008	-0-	-12	-0-	74	1	934	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	29	1	634	2	Y	-0-					-0-
12	730	N	730	-0-	-0-	-0-	32	1	698	2	Y	-0-					-0-
01	715	N	715	-0-	-0-	-0-	32	1	683	2	Y	-0-					-0-
02	667	N	667	-0-	-0-	-0-	32	1	635	2	Y	-0-					-0-
03	706	N	706	-0-	-0-	-0-	32	1	674	2	Y	-0-					-0-
*04	682	N	682	-0-	-0-	-0-	30	1	652	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1273	-0-	-167	-0-	56	1	1217	2	Y	-0-					-0-
12	1426	N	-0-	-0-	-1426	-0-					Y	-0-					-0-
01	1395	N	-0-	-0-	-1395	-0-					Y	-0-					-0-
02	1218	N	-0-	-0-	-1218	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3402	X	3402	-0-	-0-	-0-	150	1	3252	2	N	-0-					-0-
12	3684	X	3684	-0-	-0-	-0-	164	1	3520	2	N	-0-					-0-
01	3656	X	3656	-0-	-0-	-0-	163	1	3493	2	N	-0-					-0-
02	3430	X	3430	-0-	-0-	-0-	163	1	3267	2	N	-0-					-0-
03	3639	X	3639	-0-	-0-	-0-	166	1	3473	2	N	-0-					-0-
*04	3432	X	3432	-0-	-0-	-0-	153	1	3279	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2913	X	2913	-0-	-0-	-0-	129	1	2784	2	N	-0-					-0-
12	3007	X	2932	-0-	-75	-0-	130	1	2802	2	N	-0-					-0-
01	3007	X	2857	-0-	-150	-0-	127	1	2730	2	N	-0-					-0-
02	2813	X	2785	-0-	-28	-0-	132	1	2653	2	N	-0-					-0-
03	3007	X	2660	-0-	-347	-0-	121	1	2539	2	N	-0-					-0-
04	2760	N	2732	-0-	-28	-0-	122	1	2610	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

11	2267	N	2267	-0-	-0-	-0-	100	1	2167	2	N	-0-					-0-
12	2449	N	2449	-0-	-0-	-0-	109	1	2340	2	N	-0-					-0-
01	2477	N	2477	-0-	-0-	-0-	110	1	2367	2	N	-0-					-0-
02	2204	N	2198	-0-	-6	-0-	104	1	2094	2	N	-0-					-0-
03	2449	N	2195	-0-	-254	-0-	100	1	2095	2	N	-0-					-0-
04	2400	N	2045	-0-	-355	-0-	91	1	1954	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

11	6293	X	6293	-0-	-0-	-0-	278	1	6015	2	Y	-0-					-0-
12	6399	X	6399	-0-	-0-	-0-	284	1	6115	2	Y	-0-					-0-
01	6241	X	6241	-0-	-0-	-0-	278	1	5963	2	Y	-0-					-0-
02	6264	X	5756	-0-	-508	-0-	273	1	5483	2	Y	-0-					-0-
03	6696	X	5954	-0-	-742	-0-	271	1	5683	2	Y	-0-					-0-
04	6300	X	5759	-0-	-541	-0-	256	1	5503	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

11	2017	N	1417	-0-	-600	-0-	63	1	1354	2	Y	-0-					-0-
12	1449	N	1449	-0-	-0-	-0-	64	1	1385	2	Y	-0-					-0-
01	1442	N	1442	-0-	-0-	-0-	64	1	1378	2	Y	-0-					-0-
02	1363	N	1356	-0-	-7	-0-	64	1	1292	2	Y	-0-					-0-
03	1457	N	1057	-0-	-400	-0-	48	1	1009	2	Y	-0-					-0-
04	1410	N	1015	-0-	-395	-0-	45	1	970	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

11	420	N	211	-0-	-209	-0-	9	1	202	2	Y	-0-					-0-
12	434	N	127	-0-	-307	-0-	6	1	121	2	Y	-0-					-0-
01	434	N	97	-0-	-337	-0-	4	1	93	2	Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	90	N	38	-0-	-52	-0-	2	1	36	2	Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

11	960	N	953	-0-	-7	-0-	42	1	911	2	Y	-0-					-0-
12	1204	N	1204	-0-	-0-	-0-	53	1	1151	2	Y	-0-					-0-
01	1085	N	1067	-0-	-18	-0-	47	1	1020	2	Y	-0-					-0-
02	928	N	856	-0-	-72	-0-	41	1	815	2	Y	-0-					-0-
03	1209	N	900	-0-	-309	-0-	41	1	859	2	Y	-0-					-0-
04	1020	N	1018	-0-	-2	-0-	45	1	973	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 183579 COMPL. DATE 05/02/2001 TOTAL DEPTH 11396 PERF. 9670 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	78	1	1029	2	Y	13	14	1			20
							14	9									
12	1211	N	1211	-0-	-0-	-0-	82	1	1104	2	Y	23	30	1			13
							25	9									
01	992	N	765	-0-	-227	-0-	58	1	656	2	Y	46	20	1			39
							51	9									
02	1073	N	868	-0-	-205	-0-	69	1	793	2	Y	5	16	1			28
							6	9									
03	1209	N	628	-0-	-581	-0-	42	1	535	2	Y	46	41	1			33
							51	9									
04	750	N	-0-	-0-	-750	-0-					Y	-0-	33	1			-0-

ALEXANDER, TONI WELL #: 1 RRCID -> 183634 COMPL. DATE 06/17/2001 TOTAL DEPTH 10886 PERF.10590 - 10684

11	1260	X	1260	-0-	-0-	-0-	56	1	1204	2	Y	-0-					-0-
12	1757	X	1757	-0-	-0-	-0-	78	1	1679	2	Y	-0-					-0-
01	1302	X	1246	-0-	-56	-0-	55	1	1191	2	Y	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	48	1	954	2	Y	-0-					-0-
03	979	N	979	-0-	-0-	-0-	45	1	934	2	Y	-0-					-0-
*04	883	N	883	-0-	-0-	-0-	39	1	844	2	Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

11	1465	N	1465	-0-	-0-	-0-	65	1	1400	2	N	-0-					-0-
12	1519	N	1388	-0-	-131	-0-	62	1	1326	2	N	-0-					-0-
01	1519	N	1058	-0-	-461	-0-	47	1	1011	2	N	-0-					-0-
02	1421	N	1172	-0-	-249	-0-	56	1	1116	2	N	-0-					-0-
03	1395	N	950	-0-	-445	-0-	43	1	907	2	N	-0-					-0-
*04	1305	N	1305	-0-	-0-	-0-	58	1	1247	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

11	1900	N	1900	-0-	-0-	-0-	84	1	1816	2	Y	-0-					-0-
12	2018	N	2018	-0-	-0-	-0-	90	1	1928	2	Y	-0-					-0-
01	2116	N	2116	-0-	-0-	-0-	94	1	2022	2	Y	-0-					-0-
02	1827	N	1800	-0-	-27	-0-	85	1	1715	2	Y	-0-					-0-
03	2068	N	2068	-0-	-0-	-0-	94	1	1974	2	Y	-0-					-0-
04	1950	N	420	-0-	-1530	-0-	19	1	401	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

11	761	N	761	-0-	-0-	-0-	34	1	727	2	Y	-0-					-0-
12	767	N	767	-0-	-0-	-0-	34	1	733	2	Y	-0-					-0-
01	837	N	764	-0-	-73	-0-	34	1	730	2	Y	-0-					-0-
02	725	N	703	-0-	-22	-0-	33	1	670	2	Y	-0-					-0-
03	775	N	739	-0-	-36	-0-	34	1	705	2	Y	-0-					-0-
04	750	N	698	-0-	-52	-0-	31	1	667	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

11	3000	N	1146	-0-	-1854	3381	51	1	1095	2	Y	-0-					-0-
12	3100	N	2507	-0-	-593	2788	111	1	2396	2	Y	-0-					-0-
01	3100	N	2496	-0-	-604	2184	111	1	2385	2	Y	-0-					-0-
02	2900	N	2157	-0-	-743	1441	102	1	2055	2	Y	-0-					-0-
03	3012	N	1571	-0-	-1441	-0-	72	1	1499	2	Y	-0-					-0-
04	990	N	896	-0-	-94	-0-	40	1	856	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620	N	1497	-0-	-123	-0-	66	1	1431	2	Y	-0-			-0-
12	1674	N	1375	-0-	-299	-0-	61	1	1314	2	Y	-0-			-0-
01	1674	N	1426	-0-	-248	-0-	63	1	1363	2	Y	-0-			-0-
02	1450	N	1366	-0-	-84	-0-	65	1	1301	2	Y	-0-			-0-
03	1684	N	1684	-0-	-0-	-0-	77	1	1607	2	Y	-0-			-0-
04	1380	N	1357	-0-	-23	-0-	60	1	1297	2	Y	-0-			-0-

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	2144	-0-	-856	5173	95	1	2049	2	Y	-0-			-0-
12	3100	N	2222	-0-	-878	4295	99	1	2123	2	Y	-0-			-0-
01	3100	N	2280	-0-	-820	3475	101	1	2179	2	Y	-0-			-0-
02	2900	N	1822	-0-	-1078	2397	86	1	1736	2	Y	-0-			-0-
03	3100	N	2195	-0-	-905	1492	100	1	2095	2	Y	-0-			-0-
*04	3000	N	1960	-0-	-1040	452	87	1	1873	2	Y	-0-			-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	32	1	703	2	Y	-0-			-0-
12	767	N	767	-0-	-0-	-0-	34	1	733	2	Y	-0-			-0-
01	736	N	736	-0-	-0-	-0-	33	1	703	2	Y	-0-			-0-
02	688	N	688	-0-	-0-	-0-	33	1	655	2	Y	-0-			-0-
03	717	N	717	-0-	-0-	-0-	33	1	684	2	Y	-0-			-0-
*04	713	N	713	-0-	-0-	-0-	32	1	681	2	Y	-0-			-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	1668	-0-	-42	-0-	74	1	1594	2	N	-0-			-0-
12	1736	N	1683	-0-	-53	-0-	75	1	1608	2	N	-0-			-0-
01	1705	N	1606	-0-	-99	-0-	71	1	1535	2	N	-0-			-0-
02	1624	N	389	-0-	-1235	-0-	18	1	371	2	N	-0-			-0-
03	1674	N	-0-	-0-	-1674	-0-					N	-0-			-0-
04	1560	N	-0-	-0-	-1560	-0-					N	-0-			-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1920	N	1767	-0-	-153	-0-	78	1	1689	2	N	-0-			-0-
12	1767	N	1720	-0-	-47	-0-	76	1	1644	2	N	-0-			-0-
01	1568	N	1568	-0-	-0-	-0-	70	1	1498	2	N	-0-			-0-
02	1711	N	1352	-0-	-359	-0-	64	1	1288	2	N	-0-			-0-
03	1819	N	1819	-0-	-0-	-0-	83	1	1736	2	N	-0-			-0-
*04	1671	N	1671	-0-	-0-	-0-	74	1	1597	2	N	-0-			-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3432	X	3432	-0-	-0-	-0-	152	1	3280	2	N	-0-			-0-
12	3363	X	3363	-0-	-0-	-0-	149	1	3214	2	N	-0-			-0-
01	3286	X	3239	-0-	-47	-0-	144	1	3095	2	N	-0-			-0-
02	3306	X	3132	-0-	-174	-0-	149	1	2983	2	N	-0-			-0-
03	3534	X	3519	-0-	-15	-0-	160	1	3359	2	N	-0-			-0-
04	3420	X	3188	-0-	-232	-0-	142	1	3046	2	N	-0-			-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	187	-0-	-53	-0-	8	1	179	2	N	-0-			-0-
12	199	N	199	-0-	-0-	-0-	9	1	190	2	N	-0-			-0-
01	217	N	159	-0-	-58	-0-	7	1	152	2	N	-0-			-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-			-0-
03	243	N	243	-0-	-0-	-0-	11	1	232	2	N	-0-			-0-
04	150	N	13	-0-	-137	-0-	1	1	12	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2498	N	2498	-0-	-0-	-0-	110	1	2388	2	N	-0-					-0-
12	2242	N	2242	-0-	-0-	-0-	100	1	2142	2	N	-0-					-0-
01	2280	N	2280	-0-	-0-	-0-	101	1	2179	2	N	-0-					-0-
02	2088	N	2065	-0-	-23	-0-	98	1	1967	2	N	-0-					-0-
03	2232	N	1936	-0-	-296	-0-	88	1	1848	2	N	-0-					-0-
04	2160	N	194	-0-	-1966	-0-	9	1	185	2	N	-0-					-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1698	-0-	-42	-0-	75	1	1623	2	Y	-0-					-0-
12	1798	N	1769	-0-	-29	-0-	79	1	1690	2	Y	-0-					-0-
01	1767	N	1762	-0-	-5	-0-	78	1	1684	2	Y	-0-					-0-
02	1653	N	1627	-0-	-26	-0-	77	1	1550	2	Y	-0-					-0-
03	1767	N	1736	-0-	-31	-0-	79	1	1657	2	Y	-0-					-0-
04	1710	N	1558	-0-	-152	-0-	69	1	1489	2	Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	245	-0-	-25	-0-	11	1	234	2	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	11	1	237	2	Y	-0-					-0-
01	248	N	242	-0-	-6	-0-	11	1	231	2	Y	-0-					-0-
02	232	N	6	-0-	-226	-0-	6	2			Y	-0-					-0-
03	248	N	32	-0-	-216	-0-	1	1	31	2	Y	-0-					-0-
04	240	N	21	-0-	-219	-0-	1	1	20	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 02/13/2004 TOTAL DEPTH 11200 PERF. 9488 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	28	1	601	2	Y	14	14	1			18
							15	9									
12	706	N	706	-0-	-0-	-0-	30	1	651	2	Y	23	30	1			11
							25	9									
01	2652	N	2652	-0-	-0-	-0-	117	1	2514	2	Y	19	10	1			20
							21	9									
02	T. A.		20977	-0-	20977	20977	996	1	19981	2	Y	-0-	20	1			-0-
03	T. A.		11976	-0-	11976	32953	545	1	11431	2	Y	-0-					-0-
04	T. A.		9261	-0-	9261	42214	412	1	8849	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5420	X	5420	-0-	-0-	-0-	239	1	5181	2	Y	-0-					-0-
12	5268	X	5268	-0-	-0-	-0-	234	1	5034	2	Y	-0-					-0-
01	4914	X	4914	-0-	-0-	-0-	219	1	4695	2	Y	-0-					-0-
02	4271	X	4271	-0-	-0-	-0-	203	1	4068	2	Y	-0-					-0-
03	4040	X	4040	-0-	-0-	-0-	184	1	3856	2	Y	-0-					-0-
*04	4386	X	4386	-0-	-0-	-0-	195	1	4191	2	Y	-0-					-0-

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	4681	-0-	-1889	-0-	726	1	3955	2	Y	-0-					-0-
12	6789	X	3730	-0-	-3059	-0-	691	1	3039	2	Y	-0-					-0-
01	6975	X	2725	-0-	-4250	-0-	638	1	2087	2	Y	-0-					-0-
02	5539	X	4240	-0-	-1299	-0-	701	1	3539	2	Y	-0-					-0-
03	6301	X	6301	-0-	-0-	-0-	764	1	5537	2	Y	-0-					-0-
*04	6443	X	6443	-0-	-0-	-0-	806	1	5637	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	342	-0-	-2028	-0-	15	1	327	2	Y	-0-					-0-
12	2108	X	250	-0-	-1858	-0-	11	1	239	2	Y	-0-					-0-
01	1922	X	245	-0-	-1677	-0-	11	1	234	2	Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
03	217	N	82	-0-	-135	-0-	4	1	78	2	Y	-0-					-0-
04	210	N	11	-0-	-199	-0-	11	2			Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2409	-0-	-291	-0-	106	1	2303	2	Y	-0-					-0-
12	2790	X	2464	-0-	-326	-0-	109	1	2355	2	Y	-0-					-0-
01	2790	X	2484	-0-	-306	-0-	111	1	2373	2	Y	-0-					-0-
02	2331	X	2331	-0-	-0-	-0-	111	1	2220	2	Y	-0-					-0-
03	2453	X	2453	-0-	-0-	-0-	112	1	2341	2	Y	-0-					-0-
*04	2354	X	2354	-0-	-0-	-0-	105	1	2249	2	Y	-0-					-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 09/05/2004 TOTAL DEPTH 5200 PERF. 4774 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1869	N	1869	-0-	-0-	-0-	83	1	1786	2	Y	-0-					-0-
12	2126	N	2126	-0-	-0-	-0-	94	1	2032	2	Y	-0-					-0-
01	1939	N	1939	-0-	-0-	-0-	86	1	1853	2	Y	-0-					-0-
02	1712	N	1712	-0-	-0-	-0-	81	1	1631	2	Y	-0-					-0-
03	1863	N	1863	-0-	-0-	-0-	85	1	1778	2	Y	-0-					-0-
*04	1754	N	1754	-0-	-0-	-0-	78	1	1676	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	46	1	989	2	Y	-0-					-0-
12	1048	N	1048	-0-	-0-	-0-	47	1	1001	2	Y	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	46	1	981	2	Y	-0-					-0-
02	986	N	943	-0-	-43	-0-	45	1	898	2	Y	-0-					-0-
03	1054	N	995	-0-	-59	-0-	45	1	950	2	Y	-0-					-0-
04	990	N	963	-0-	-27	-0-	43	1	920	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2222	-0-	-58	-0-	98	1	2124	2	N	-0-					-0-
12	2356	N	2301	-0-	-55	-0-	102	1	2199	2	N	-0-					-0-
01	2325	N	2245	-0-	-80	-0-	100	1	2145	2	N	-0-					-0-
02	2146	N	2066	-0-	-80	-0-	98	1	1968	2	N	-0-					-0-
03	2294	N	2217	-0-	-77	-0-	101	1	2116	2	N	-0-					-0-
04	2160	N	2100	-0-	-60	-0-	93	1	2007	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5080	X	5080	-0-	-0-	-0-	224	1	4856	2	N	-0-					-0-
12	5082	X	5082	-0-	-0-	-0-	226	1	4856	2	N	-0-					-0-
01	4956	X	4956	-0-	-0-	-0-	220	1	4736	2	N	-0-					-0-
02	5046	X	3141	-0-	-1905	-0-	149	1	2992	2	N	-0-					-0-
03	5394	X	2052	-0-	-3342	-0-	102	1	1950	2	N	-0-					-0-
04	5070	X	3402	-0-	-1668	-0-	177	1	3225	2	N	-0-					-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5350	-0-	-140	-0-	236	1	5114	2	N	-0-					-0-
12	5673	X	5545	-0-	-128	-0-	246	1	5299	2	N	-0-					-0-
01	5611	X	5447	-0-	-164	-0-	242	1	5205	2	N	-0-					-0-
02	5133	X	4902	-0-	-231	-0-	233	1	4669	2	N	-0-					-0-
03	5487	X	5216	-0-	-271	-0-	238	1	4978	2	N	-0-					-0-
04	5310	X	5004	-0-	-306	-0-	223	1	4781	2	N	-0-					-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10363	X	10363	-0-	-0-	-0-	458	1	9905	2	Y	-0-					-0-
12	10076	X	10076	-0-	-0-	-0-	447	1	9629	2	Y	-0-					-0-
01	10974	X	8279	-0-	-2695	-0-	368	1	7911	2	Y	-0-					-0-
02	9686	X	8848	-0-	-838	-0-	420	1	8428	2	Y	-0-					-0-
03	10354	X	6293	-0-	-4061	-0-	287	1	6006	2	Y	-0-					-0-
04	10020	X	9718	-0-	-302	-0-	433	1	9285	2	Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 04/20/2011 TOTAL DEPTH 10780 PERF.11076 - 15889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9124	X	9124	-0-	-0-	-0-	403	1	8721	2	N	-0-					97
12	8517	X	8517	-0-	-0-	-0-	378	1	8139	2	N	-0-					97
01	8370	X	8370	-0-	-0-	-0-	372	1	7998	2	N	-0-					97
02	T. A.		8904	-0-	8904	8904	423	1	8481	2	N	-0-					97
03	T. A.		9115	-0-	9115	18019	415	1	8700	2	N	-0-					97
04	T. A.		7085	-0-	7085	25104	315	1	6770	2	N	-0-					97

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13080	X	11034	-0-	-2046	-0-	485	1	10504	2	Y	41	42	1			53
							45	9									
12	13206	X	11258	-0-	-1948	-0-	496	1	10685	2	Y	70	92	1			31
							77	9									
01	12865	X	10980	-0-	-1885	-0-	483	1	10376	2	Y	110	50	1			91
							121	9									
02	11136	X	10012	-0-	-1124	-0-	475	1	9526	2	Y	10	38	1			63
							11	9									
03	11904	X	10694	-0-	-1210	-0-	480	1	10063	2	Y	137	116	1			84
							151	9									
04	11040	X	10362	-0-	-678	-0-	449	1	9639	2	Y	249	245	1			88
							274	9									

RABALAIS, F.W. INC. 687720
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1062	-0-	-78	-0-	48	1	1014	2	N	-0-					64
12	960	N	960	-0-	-0-	-0-	43	1	917	2	N	-0-					64
01	1107	N	1107	-0-	-0-	-0-	50	1	1057	2	N	-0-					64
02	1080	N	1080	-0-	-0-	-0-	49	1	1031	2	N	-0-					64
03	1149	N	1149	-0-	-0-	-0-	52	1	1097	2	N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082

OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 03/17/2005 TOTAL DEPTH 11400 PERF.10843 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3340	-0-	-440	-0-	3340	2			N	-0-					73
12	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					73
01	3472	X	3207	-0-	-265	-0-	3207	2			N	-0-					73
02	3248	X	3029	-0-	-219	-0-	3029	2			N	-0-					73
03	3503	X	3406	-0-	-97	-0-	3406	2			N	-0-					73
*04	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					73

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

11	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					83
12	3100	X	2778	-0-	-322	-0-	2778	2			N	-0-					83
01	3007	X	2679	-0-	-328	-0-	2679	2			N	-0-					83
02	3219	X	2505	-0-	-714	-0-	2505	2			N	-0-					83
03	3441	X	2668	-0-	-773	-0-	2668	2			N	-0-					83
04	3330	X	2794	-0-	-536	-0-	2794	2			N	-0-					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 03/28/2007 TOTAL DEPTH 11390 PERF.10288 - 10973

11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					132
12	589	N	193	-0-	-396	-0-	193	2			N	-0-					132
01	310	N	123	-0-	-187	-0-	123	2			N	-0-					132
02	319	N	140	-0-	-179	-0-	140	2			N	-0-					132
03	186	N	90	-0-	-96	-0-	90	2			N	-0-					132
04	120	N	-0-	-0-	-120	-0-					N	-0-					132

OAKS, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

11	3870	X	3112	-0-	-758	-0-	3112	2			N	-0-					69
12	3999	X	3413	-0-	-586	-0-	3413	2			N	-0-					69
01	3968	X	3183	-0-	-785	-0-	3183	2			N	-0-					69
02	3654	X	2961	-0-	-693	-0-	2961	2			N	-0-					69
03	3844	X	3161	-0-	-683	-0-	3161	2			N	-0-					69
*04	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					69

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

11	14869	X	14869	-0-	-0-	-0-	14847	2	22	9	N	20					160
12	17086	X	17086	-0-	-0-	-0-	17061	2	25	9	N	23					183
01	14731	X	14731	-0-	-0-	-0-	14718	2	13	9	N	12					195
02	14384	X	13116	-0-	-1268	-0-	13088	2	28	9	N	25					220
03	17081	X	14596	-0-	-2485	-0-	14560	2	36	9	N	33	181	1			72
04	16530	X	14707	-0-	-1823	-0-	14663	2	44	9	N	40					112

AYCOCK WELL #: 1 RRCID -> 262888 COMPL. DATE 11/14/2010 TOTAL DEPTH 11371 PERF.11088 - 11116

11	210	N	162	-0-	-48	-0-	162	2			N	-0-					73
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					73
01	186	N	161	-0-	-25	-0-	161	2			N	-0-					73
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					73
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					73
*04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					73

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					40
12	279	N	265	-0-	-14	-0-	265	2			Y	-0-					40
01	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					40
02	377	N	283	-0-	-94	-0-	283	2			Y	-0-					40
03	279	N	214	-0-	-65	-0-	214	2			Y	-0-					40
04	300	N	296	-0-	-4	-0-	296	2			Y	-0-					40

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

11	2326	N	2326	-0-	-0-	-0-	2326	2			Y	-0-					6
12	2263	N	1476	-0-	-787	-0-	1476	2			Y	-0-					6
01	2325	N	1575	-0-	-750	-0-	1575	2			Y	-0-					6
02	2146	N	1274	-0-	-872	-0-	1274	2			Y	-0-					6
03	1488	N	1330	-0-	-158	-0-	1330	2			Y	-0-					6
04	1530	N	56	-0-	-1474	-0-	56	2			Y	-0-					6

XTO ENERGY INC. 945936
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

11	3180	X	2894	-0-	-286	-0-	84	1	2810	2	N	-0-					57
12	3955	X	3955	-0-	-0-	-0-	114	1	3796	2	N	41					98
							45	9									
01	3377	X	3377	-0-	-0-	-0-	97	1	3247	2	N	30					128
							33	9									
02	3074	X	2380	-0-	-694	-0-	69	1	2311	2	N	-0-					128
03	3286	X	3275	-0-	-11	-0-	95	1	3180	2	N	-0-					128
04	3180	X	2818	-0-	-362	-0-	82	1	2736	2	N	-0-					128

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

11	1321	N	1321	-0-	-0-	-0-	38	1	1283	2	N	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	39	1	1301	2	N	-0-					-0-
01	1256	N	1256	-0-	-0-	-0-	37	1	1219	2	N	-0-					-0-
02	1234	N	1234	-0-	-0-	-0-	36	1	1198	2	N	-0-					-0-
03	1240	N	1149	-0-	-91	-0-	33	1	1116	2	N	-0-					-0-
*04	1204	N	1204	-0-	-0-	-0-	35	1	1169	2	N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

11	780	N	763	-0-	-17	-0-	763	2			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	775	N	203	-0-	-572	-0-	203	2			N	-0-					-0-
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1957	N	1957	-0-	-0-	-0-	57	1	1900	2	N	-0-					-0-
12	2240	N	2240	-0-	-0-	-0-	65	1	2175	2	N	-0-					-0-
01	2190	N	2190	-0-	-0-	-0-	64	1	2126	2	N	-0-					-0-
02	1885	N	1669	-0-	-216	-0-	49	1	1620	2	N	-0-					-0-
03	2201	N	1791	-0-	-410	-0-	52	1	1739	2	N	-0-					-0-
04	2130	N	2080	-0-	-50	-0-	61	1	2019	2	N	-0-					-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

11	4680	X	3438	-0-	-1242	-0-	100	1	3338	2	N	-0-					76
12	4948	X	4948	-0-	-0-	-0-	144	1	4791	2	N	12					88
							13	9									
01	4897	X	4897	-0-	-0-	-0-	141	1	4713	2	N	39					127
							43	9									
02	4524	X	4024	-0-	-500	-0-	117	1	3907	2	N	-0-					127
03	4836	X	3781	-0-	-1055	-0-	110	1	3671	2	N	-0-					127
04	4680	X	4249	-0-	-431	-0-	122	1	4076	2	N	46					173
							51	9									

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

11	1727	N	1727	-0-	-0-	-0-	50	1	1677	2	N	-0-					112
12	2070	N	2070	-0-	-0-	-0-	60	1	2010	2	N	-0-					112
01	1883	N	1883	-0-	-0-	-0-	55	1	1828	2	N	-0-					112
02	1682	N	885	-0-	-797	-0-	26	1	859	2	N	-0-					112
03	1953	N	1123	-0-	-830	-0-	33	1	1090	2	N	-0-					112
04	1830	N	1778	-0-	-52	-0-	52	1	1723	2	N	3					115
							3	9									

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

11	2969	N	2969	-0-	-0-	-0-	86	1	2883	2	N	-0-					137
12	2886	N	2886	-0-	-0-	-0-	84	1	2802	2	N	-0-					137
01	2759	N	2591	-0-	-168	-0-	75	1	2516	2	N	-0-					137
02	2668	N	2373	-0-	-295	-0-	69	1	2304	2	N	-0-					137
03	2852	N	2834	-0-	-18	-0-	83	1	2751	2	N	-0-					137
*04	2717	N	2717	-0-	-0-	-0-	79	1	2638	2	N	-0-					137

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

11	3330	X	2677	-0-	-653	-0-	2677	2			N	-0-					-0-
12	5456	X	3090	-0-	-2366	-0-	3090	2			N	-0-					-0-
01	5456	X	3935	-0-	-1521	-0-	3935	2			N	-0-					-0-
02	5104	X	2317	-0-	-2787	-0-	2317	2			N	-0-					-0-
03	5115	X	3523	-0-	-1592	-0-	3523	2			N	-0-					-0-
*04	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	428	-0-	-562	-0-	12	1	416	2	N	-0-					-0-
12	744	N	300	-0-	-444	-0-	9	1	291	2	N	-0-					-0-
01	1023	N	476	-0-	-547	-0-	14	1	462	2	N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	15	1	507	2	N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	31	1	1023	2	N	-0-					-0-
*04	658	N	658	-0-	-0-	-0-	19	1	639	2	N	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3047	-0-	-43	-0-	3047	2			N	-0-					-0-
12	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
01	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					-0-
02	2987	X	1463	-0-	-1524	-0-	1463	2			N	-0-					-0-
03	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-
*04	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2818	X	2818	-0-	-0-	-0-	266	1	2485	2	N	61	94	1			42
							67	9									
12	2894	X	2894	-0-	-0-	-0-	278	1	2544	2	N	65					107
							72	9									
01	2807	X	2807	-0-	-0-	-0-	243	1	2487	2	N	70	122	1			55
							77	9									
02	2610	X	2462	-0-	-148	-0-	204	1	2202	2	N	51	53	1			53
							56	9									
03	2790	X	2749	-0-	-41	-0-	203	1	2485	2	N	55	86	1			22
							61	9									
04	2700	N	838	-0-	-1862	-0-	65	1	759	2	N	13					35
							14	9									

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

11	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

11	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

11	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

11	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

11	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3873	X	3873	-0-	-0-	-0-	3806	2	67	9	N	61					403
12	4988	X	4988	-0-	-0-	-0-	4871	2	117	9	N	106					509
01	4899	X	4899	-0-	-0-	-0-	4776	2	123	9	N	112	185	1			436
02	4899	X	4899	-0-	-0-	-0-	4754	2	145	9	N	132	179	1			389
03	4957	X	4957	-0-	-0-	-0-	4702	2	255	9	N	232	90	1			531
*04	3161	X	3161	-0-	-0-	-0-	3048	2	113	9	N	103	185	1			449

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
CL&F OPERATING LLC 154789
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 08/21/2000 TOTAL DEPTH 11300 PERF. 7311 - 7322

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

11	5890 X	5890	-0-	-0-	-0-	252	1	5616	2	N	20					145
						22	9									
12	6471 X	6471	-0-	-0-	-0-	276	1	6163	2	N	29					174
						32	9									
01	6291 X	6291	-0-	-0-	-0-	269	1	5993	2	N	26					200
						29	9									
02	3473 X	3473	-0-	-0-	-0-	147	1	3291	2	N	32	182	1			50
						35	9									
03	6298 X	6298	-0-	-0-	-0-	269	1	6001	2	N	25					75
						28	9									
*04	5086 X	5086	-0-	-0-	-0-	218	1	4862	2	N	5					80
						6	9									

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 06/16/1996 TOTAL DEPTH 7747 PERF. 7314 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

11	4140	X	3746	-0-	-394	-0-	165	1	3581	2	Y	-0-					-0-
12	4278	X	4094	-0-	-184	-0-	182	1	3912	2	Y	-0-					-0-
01	4247	X	4084	-0-	-163	-0-	182	1	3902	2	Y	-0-					-0-
02	3886	X	3665	-0-	-221	-0-	174	1	3491	2	Y	-0-					-0-
03	4154	X	3977	-0-	-177	-0-	181	1	3796	2	Y	-0-					-0-
04	3960	X	3891	-0-	-69	-0-	173	1	3718	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAPPS, R. T. WELL #: 2 RRCID -> 184304 COMPL. DATE 04/09/2012 TOTAL DEPTH 9500 PERF. 7104 - 7306

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: RRCID -> 190330 COMPL. DATE 12/31/2002 TOTAL DEPTH 7700 PERF. 7268 - 7554

11	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
12	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
01	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
02	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
03	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
04	P&A	COND	-0-	-0-	-0-	12					N	-0-					62

WORKED OVER ANOTHER ZONE.. 08/15/2011

POKEY (TRAVIS PEAK LOWER 1) //CONT.// 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. //CONT.// 809331
FAVORS, C. C. "B" WELL #: 3 RRCID -> 197849 COMPL. DATE 11/11/2003 TOTAL DEPTH 7700 PERF. 7288 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3102	-0-	-168	-0-	497	1	2605	2	N	-0-					64
12	3455	X	3455	-0-	-0-	-0-	564	1	2891	2	N	-0-					64
01	2976	X	2589	-0-	-387	-0-	485	1	2103	2	N	1					65
							1	9									
02	2987	X	2477	-0-	-510	-0-	526	1	1951	2	N	-0-					65
03	3441	X	1848	-0-	-1593	-0-	406	1	1439	2	N	3					68
							3	9									
04	3330	X	1465	-0-	-1865	-0-	335	1	1130	2	N	-0-					68

FAVORS, C. C. "B" WELL #: 4 RRCID -> 252425 COMPL. DATE 01/19/2009 TOTAL DEPTH 7700 PERF. 7545 - 7556

11	2430	X	2040	-0-	-390	-0-	327	1	1712	2	N	1	1	8			-0-
							1	9									
12	2542	X	1879	-0-	-663	-0-	307	1	1572	2	N	-0-					-0-
01	2542	X	1910	-0-	-632	-0-	358	1	1552	2	N	-0-					-0-
02	2378	X	1133	-0-	-1245	-0-	240	1	892	2	N	1	1	8			-0-
							1	9									
03	2325	X	1639	-0-	-686	-0-	361	1	1278	2	N	-0-					-0-
*04	2072	X	2072	-0-	-0-	-0-	474	1	1598	2	N	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
CL&F OPERATING LLC 154789
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

11	2970	#	2190	-0-	-780	-0-	151	1	2039	2	N	-0-					87
12	2883	#	2098	-0-	-785	-0-	156	1	1942	2	N	-0-					87
01	2759	#	2672	-0-	-87	-0-	187	1	2485	2	N	-0-					87
02	2552	#	2049	-0-	-503	-0-	152	1	1897	2	N	-0-					87
03	2666	#	2421	-0-	-245	-0-	165	1	2239	2	N	15					102
							17	9									
04	2580	#	2285	-0-	-295	-0-	156	1	2128	2	N	1	1	8			102
							1	9									

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

11	1470	#	1439	-0-	-31	-0-	1437	2	2	9	N	2					79
12	1581	#	1541	-0-	-40	-0-	1539	2	2	9	N	2					81
01	1582	R	1582	-0-	-0-	-0-	1576	2	6	9	N	5					86
02	1479	#	1466	-0-	-13	-0-	1460	2	6	9	N	5					91
03	1550	#	1516	-0-	-34	-0-	1514	2	2	9	N	2					93
04	1500	#	1429	-0-	-71	-0-	1427	2	2	9	N	2					95

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 1 RRCID -> 203593 COMPL. DATE 06/15/2004 TOTAL DEPTH 7529 PERF. 6388 - 6392

11	1020	#	-0-	-0-	-1020	-0-					N	-0-					57
12	930	#	-0-	-0-	-930	-0-					N	-0-					57
01	930	#	-0-	-0-	-930	-0-					N	3					60
02	580	#	-0-	-0-	-580	-0-					N	-0-					60
03	186	#	4	-0-	-182	-0-	1	1	3	2	N	-0-					60
04	0	#	-0-	-0-	-0-	-0-					N	5					65

POKEY (RODESSA B) //CONT.// 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. //CONT.// 809331
FAVORS, C. C. "B" WELL #: 2 RRCID -> 262685 COMPL. DATE 08/15/2011 TOTAL DEPTH 7700 PERF. 6382 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	591	-0-	-69	-0-	95	1	496	2	N	-0-					-0-
12	713	N	292	-0-	-421	-0-	48	1	244	2	N	-0-					-0-
01	744	N	405	-0-	-339	-0-	76	1	329	2	N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	152	1	565	2	N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	151	1	534	2	N	-0-					-0-
*04	478	N	478	-0-	-0-	-0-	109	1	369	3	N	-0-					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					55
12	1860	N	628	-0-	-1232	-0-	628	2			N	-0-					55
01	1488	N	486	-0-	-1002	-0-	486	2			N	-0-					55
02	812	N	646	-0-	-166	-0-	646	2			N	-0-					55
03	620	N	345	-0-	-275	-0-	345	2			N	-0-					55
04	480	N	74	-0-	-406	-0-	74	2			N	-0-					55

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	186	N	100	-0-	-86	-0-	100	2			N	-0-					-0-
02	145	N	98	-0-	-47	-0-	98	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

THE 6C GROUP LLC 851487
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		82	-0-	82	1059	82	3			N	-0-					-0-
12	14B DENY		81	-0-	81	1140	81	3			N	-0-					-0-
01	14B DENY		86	-0-	86	1226	86	3			N	-0-					-0-
02	14B DENY		109	-0-	109	1335	109	3			N	-0-					-0-
*03	1411		76	-0-	-1335	-0-	76	3			N	-0-					-0-
*04	18	R	18	-0-	-0-	-0-	18	3			N	-0-					-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		222	-0-	222	2862	222	3			N	-0-					-0-
12	14B DENY		220	-0-	220	3082	220	3			N	-0-					-0-
01	14B DENY		231	-0-	231	3313	231	3			N	-0-					-0-
02	14B DENY		269	-0-	269	3582	269	3			N	-0-					-0-
*03	3787		205	-0-	-3582	-0-	205	3			N	-0-					-0-
*04	47	R	47	-0-	-0-	-0-	47	3			N	-0-					-0-

PRAIRIE LAKE, SE (PETTIT) 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MCCAIN WELL #: 1 RRCID -> 123525 COMPL. DATE 01/24/1997 TOTAL DEPTH 10300 PERF.10120 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRAIRIE LAKE, SE (PETTIT) //CONT.// 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MCCAIN WELL #: 3 RRCID -> 217859 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	114	-0-	-426	-0-	114	2			N	-0-					141
12	403	N	-0-	-0-	-403	-0-					N	-0-					141
01	434	N	41	-0-	-393	-0-	41	2			N	-0-					141
02	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					141
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					141
*04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					141

PRAIRIE LAKE, SE (RODESSA C) 72909 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHILDS WELL #: 1 RRCID -> 118042 COMPL. DATE 08/01/1985 TOTAL DEPTH 10380 PERF. 9324 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	33	-0-	-267	-0-	33	2			N	-0-					28
12	372	N	-0-	-0-	-372	-0-					N	-0-					28
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					28
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					28
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					28
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					28

MCCAIN WELL #: 3 RRCID -> 217858 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF. 14890 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4754	R	4754	-0-	-0-	-0-	4754	2			N	-0-					-0-
12	5019	R	5019	-0-	-0-	-0-	5019	2			N	-0-					-0-
01	4898	#	2819	-0-	-2079	-0-	2819	2			N	-0-					-0-
02	4582	#	3590	-0-	-992	-0-	3590	2			N	-0-					-0-
03	5022	#	1253	-0-	-3769	-0-	1253	2			N	-0-					-0-
04	4860	#	3237	-0-	-1623	-0-	3237	2			N	-0-					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5007	-0-	-1413	-0-	4995	2	12	9	N	11					76
12	6634	X	6358	-0-	-276	-0-	6348	2	10	9	N	9					85
01	6510	X	6491	-0-	-19	-0-	6462	2	29	9	N	26					111
02	DLQ G-10		6838	-0-	6838	6838	6815	2	23	9	N	21					132
03	DLQ G-10		4388	-0-	4388	11226	4374	2	14	9	N	13					145
04	DLQ G-10		3182	-0-	3182	14408	3174	2	8	9	N	7					152

FAULCONER, VERNON E., INC. 263701
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2260	-0-	-110	-0-	2256	2	4	9	N	4					121
12	2635	X	2302	-0-	-333	-0-	2298	2	4	9	N	4					125
01	2635	X	2164	-0-	-471	-0-	2156	2	8	9	N	7					132
02	2465	X	2172	-0-	-293	-0-	2168	2	4	9	N	4					136
03	2573	X	2526	-0-	-47	-0-	2517	2	9	9	N	8					144
04	2250	X	2008	-0-	-242	-0-	2004	2	4	9	N	4					148

RED LAKE (RODESSA 8300) //CONT.// 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
NOW DEVELOPMENT CO., INC. 615790
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

11	DLQ G-10	1347	-0-	1347	5428	1341	2	6	9	N	5					175
12	3000 N	1340	-0-	-1660	3768	1334	2	6	9	N	5					180
01	3100 N	1219	-0-	-1881	1887	1212	2	7	9	N	6					186
02	2900 N	1187	-0-	-1713	174	1181	2	6	9	N	5					191
03	1333 N	1114	-0-	-219	-0-	1108	2	6	9	N	5					196
*04	1227 N	1227	-0-	-0-	-0-	1223	2	4	9	N	4					200

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

11	541 N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	791 N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
01	835 N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
02	735 N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
03	898 N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*04	811 N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RED LAKE, N. (WOODBINE) 75312 475 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NOW DEVELOPMENT CO., INC. 615790
P.D.C. BALL ESTATE WELL #: 1 RRCID -> 155874 COMPL. DATE 07/14/1995 TOTAL DEPTH 5400 PERF. 5922 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39

WORKED OVER ANOTHER ZONE.. 02/28/2014

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					257
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	1	-0-	1	1	1	2			N	-0-					178
12	14B2	EXT	1	-0-	1	2	1	2			N	-0-					178
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					178
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					178
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					178
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	273	-0-	-27	-0-	227	2	46	9	N	42					228
12	310	#	293	-0-	-17	-0-	207	2	86	9	N	78	178	1			128
01	310	#	305	-0-	-5	-0-	222	2	83	9	N	75					203
02	290	#	221	-0-	-69	-0-	170	2	51	9	N	46	184	1			65
03	330	R	330	-0-	-0-	-0-	247	2	83	9	N	75					140
*04	306	R	306	-0-	-0-	-0-	234	2	72	9	N	65					205

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	R	39	-0-	-0-	-0-	39	2			N	-0-					147
12	31	#	23	-0-	-8	-0-	23	2			N	-0-					147
01	31	#	13	-0-	-18	-0-	13	2			N	-0-					147
02	59	R	59	-0-	-0-	-0-	59	2			N	-0-					147
03	31	#	-0-	-0-	-31	-0-					N	-0-					147
*04	85	R	85	-0-	-0-	-0-	85	2			N	-0-					147

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	842	-0-	-208	-0-	842	2			N	-0-					342
12	1387	R	1387	-0-	-0-	-0-	1387	2			N	-0-					342
01	1364	#	948	-0-	-416	-0-	948	2			N	-0-					342
02	1425	R	1425	-0-	-0-	-0-	1424	2	1	9	N	1					343
03	3292	R	3292	-0-	-0-	-0-	3234	2	58	9	N	53					396
04	1350	#	759	-0-	-591	-0-	757	2	2	9	N	2					398

WILLIAMS WELL #: 1 RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 05/04/2015 - PLUGGED 05/04/15

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

GREEN WELL #: 1 RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153

PLUGGED AND ABANDONED_____ 04/28/2015 - PLUGGED 04/28/15

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

11	1353	R	1353	-0-	-0-	-0-	1353	2			N	-0-					107
12	1141	R	1141	-0-	-0-	-0-	1017	2	124	9	N	113					220
01	1854	R	1854	-0-	-0-	-0-	1821	2	33	9	N	30					250
02	1582	R	1582	-0-	-0-	-0-	1573	2	9	9	N	8					258
03	1395	#	961	-0-	-434	-0-	943	2	18	9	N	16	98	1			176
*04	2735	R	2735	-0-	-0-	-0-	2722	2	13	9	N	12					188

ALLBRITTON WELL #: 1 RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 04/22/2015 - P/A 04/22/15

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

ROBERTS & HAMMACK INC. 718512
GRAHAM (WOODBINE) GAS UNIT WELL #: 1 RRCID -> 231510 COMPL. DATE 05/23/2007 TOTAL DEPTH 6554 PERF. 6452 - 6472

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

GRAHAM (WOODBINE) GAS UNIT WELL #: 2 RRCID -> 231558 COMPL. DATE 05/29/2007 TOTAL DEPTH 6586 PERF. 6440 - 6466

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

FRISON "A" WELL #: 1 RRCID -> 244946 COMPL. DATE 04/05/2008 TOTAL DEPTH 6710 PERF. 6521 - 6529

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
XTO ENERGY INC. 945936
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	71	-0-	-19	-0-	5	1	66	2	N	-0-					28
12	93	#	73	-0-	-20	-0-	4	1	69	2	N	-0-					28
01	70	R	70	-0-	-0-	-0-	4	1	66	2	N	-0-					28
02	66	R	66	-0-	-0-	-0-	4	1	62	2	N	-0-					28
03	66	R	66	-0-	-0-	-0-	5	1	61	2	N	-0-					28
04	60	#	57	-0-	-3	-0-	4	1	53	2	N	-0-					28

ANDERSON-BING WELL #: 1 RRCID -> 222827 COMPL. DATE 10/06/2006 TOTAL DEPTH 6750 PERF. 6446 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	R	31	-0-	-0-	-0-	2	1	29	2	N	-0-					38
12	31	#	22	-0-	-9	-0-	1	1	21	2	N	-0-					38
01	31	#	21	-0-	-10	-0-	1	1	20	2	N	-0-					38
02	30	R	30	-0-	-0-	-0-	2	1	28	2	N	-0-					38
03	31	#	27	-0-	-4	-0-	2	1	25	2	N	-0-					38
*04	34	R	34	-0-	-0-	-0-	3	1	31	2	N	-0-					38

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	140	-0-	-40	-0-	10	1	130	2	N	-0-					28
12	186	#	131	-0-	-55	-0-	8	1	123	2	N	-0-					28
01	155	#	130	-0-	-25	-0-	8	1	122	2	N	-0-					28
02	145	#	112	-0-	-33	-0-	6	1	106	2	N	-0-					28
03	155	#	69	-0-	-86	-0-	5	1	64	2	N	-0-					28
04	150	#	88	-0-	-62	-0-	7	1	81	2	N	-0-					28

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	R	92	-0-	-0-	-0-	6	1	86	2	N	-0-					69
12	93	#	78	-0-	-15	-0-	5	1	73	2	N	-0-					69
01	79	R	79	-0-	-0-	-0-	5	1	74	2	N	-0-					69
02	97	R	97	-0-	-0-	-0-	5	1	92	2	N	-0-					69
03	93	#	50	-0-	-43	-0-	4	1	46	2	N	-0-					69
04	90	#	47	-0-	-43	-0-	4	1	43	2	N	-0-					69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	R	171	-0-	-0-	-0-	12	1	159	2	N	-0-					37
12	167	R	167	-0-	-0-	-0-	10	1	157	2	N	-0-					37
01	220	R	220	-0-	-0-	-0-	13	1	207	2	N	-0-					37
02	290	R	290	-0-	-0-	-0-	16	1	274	2	N	-0-					37
03	186	#	181	-0-	-5	-0-	14	1	167	2	N	-0-					37
04	210	#	168	-0-	-42	-0-	13	1	155	2	N	-0-					37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					Y	-0-					27
12	10	N	1	-0-	-9	-0-	1	2			Y	-0-					27
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					27
02	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					27
03	DLQ G-10		1	-0-	1	2	1	2			Y	-0-					27
04	DLQ G-10		1	-0-	1	3	1	2			Y	-0-					27

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					96
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					96
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					96
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					96
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					96
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					96

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79

ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	2	1	60	3	N	6	190	1			33
							7	9									
12	202	N	202	-0-	-0-	-0-	6	1	163	3	N	30					63
							33	9									
01	195	N	195	-0-	-0-	-0-	6	1	167	3	N	20					83
							22	9									
02	DLQ G-10		197	-0-	197	197	6	1	167	3	N	22					105
							24	9									
03	DLQ G-10		228	-0-	228	425	6	1	197	3	N	23					128
							25	9									
04	DLQ G-10		159	-0-	159	584	5	1	140	3	N	13					141
							14	9									

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	833	2	12	9	Y	11	33	1			10
12	910	N	910	-0-	-0-	-0-	897	2	13	9	Y	12					22
01	775	N	739	-0-	-36	-0-	724	2	15	9	Y	14	28	1			8
02	DLQ G-10		567	-0-	567	567	560	2	7	9	Y	6					14
03	DLQ G-10		533	-0-	533	1100	526	2	7	9	Y	6					20
*04	1606	N	506	-0-	-1100	-0-	497	2	9	9	Y	8					28

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	833	2	12	9	Y	11	33	1			10
12	910	N	910	-0-	-0-	-0-	897	2	13	9	Y	12					22
01	775	N	739	-0-	-36	-0-	724	2	15	9	Y	14	28	1			8
02	DLQ G-10		567	-0-	567	567	560	2	7	9	Y	6					14
03	DLQ G-10		533	-0-	533	1100	526	2	7	9	Y	6					20
*04	1606	N	506	-0-	-1100	-0-	497	2	9	9	Y	8					28

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	332	-0-	-28	-0-	328	2	4	9	Y	4	13	1			4
12	399	N	399	-0-	-0-	-0-	392	2	7	9	Y	6					10
01	393	N	393	-0-	-0-	-0-	383	2	10	9	Y	9	15	1			4
02	DLQ G-10		357	-0-	357	357	353	2	4	9	Y	4					8
03	DLQ G-10		375	-0-	375	732	369	2	6	9	Y	5					13
*04	1016	N	284	-0-	-732	-0-	282	2	2	9	Y	2					15

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	250	-0-	-110	-0-	247	2	3	9	Y	3	10	1			3
12	289	N	289	-0-	-0-	-0-	285	2	4	9	Y	4					7
01	247	N	247	-0-	-0-	-0-	241	2	6	9	Y	5	9	1			3
02	DLQ G-10		200	-0-	200	200	198	2	2	9	Y	2					5
03	DLQ G-10		242	-0-	242	442	238	2	4	9	Y	4					9
*04	681	N	239	-0-	-442	-0-	235	2	4	9	Y	4					13

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	429	-0-	-321	-0-	426	2	3	9	Y	3	17	1			5
12	512	N	512	-0-	-0-	-0-	504	2	8	9	Y	7					12
01	465	N	429	-0-	-36	-0-	420	2	9	9	Y	8	16	1			4
02	DLQ G-10		397	-0-	397	397	391	2	6	9	Y	5					9
03	DLQ G-10		422	-0-	422	819	415	2	7	9	Y	6					15
*04	1277	N	458	-0-	-819	-0-	447	2	11	9	Y	10					25

HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	35	-0-	-85	-0-	33	2	2	9	Y	2	1	1			21
12	62	N	38	-0-	-24	-0-	37	2	1	9	Y	1					22
01	31	N	29	-0-	-2	-0-	27	2	2	9	Y	2	1	1			23
02	DLQ G-10		27	-0-	27	27	26	2	1	9	Y	1					24
03	DLQ G-10		22	-0-	22	49	21	2	1	9	Y	1					25
*04	79	N	30	-0-	-49	-0-	29	2	1	9	Y	1					26

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0-	-0-	1258	2	21	9	Y	19	50	1			15
12	1590	N	1590	-0-	-0-	-0-	1564	2	26	9	Y	24					39
01	1466	N	1466	-0-	-0-	-0-	1431	2	35	9	Y	32	55	1			16
02	DLQ G-10		1348	-0-	1348	1348	1330	2	18	9	Y	16					32
03	DLQ G-10		1323	-0-	1323	2671	1305	2	18	9	Y	16					48
*04	2600	N	1201	-0-	-1399	1272	1181	2	20	9	Y	18					66

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	104	-0-	-226	-0-	101	2	3	9	N	3					114
12	438	N	438	-0-	-0-	-0-	435	2	3	9	N	3					117
01	473	N	473	-0-	-0-	-0-	462	2	11	9	N	10					127
02	437	N	437	-0-	-0-	-0-	423	2	14	9	N	13					140
03	434	N	414	-0-	-20	-0-	407	2	7	9	N	6					146
04	450	N	294	-0-	-156	-0-	281	2	13	9	N	12					158

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	540	-0-	-90	-0-	534	2	6	9	Y	5	21	1			6
12	598	N	598	-0-	-0-	-0-	589	2	9	9	Y	8					14
01	643	N	643	-0-	-0-	-0-	625	2	18	9	Y	16	24	1			6
02	DLQ G-10		530	-0-	530	530	523	2	7	9	Y	6					12
03	DLQ G-10		515	-0-	515	1045	508	2	7	9	Y	6					18
*04	1388	N	343	-0-	-1045	-0-	342	2	1	9	Y	1					19

DALE GAS UNIT NO. 4 WELL #: 4 RRCID -> 148473 COMPL. DATE 11/15/1993 TOTAL DEPTH 5623 PERF. 5500 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1	2	1			18
12	36	N	36	-0-	-0-	-0-	35	2	1	9	Y	1					19
01	62	N	28	-0-	-34	-0-	27	2	1	9	Y	1	1	1			19
02	DLQ G-10		67	-0-	67	67	66	2	1	9	Y	1					20
03	DLQ G-10		225	-0-	225	292	224	2	1	9	Y	1					21
*04	486	N	194	-0-	-292	-0-	193	2	1	9	Y	1					22

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2380	-0-	-470	-0-	2378	2	2	9	N	2					240
12	2635	X	2514	-0-	-121	-0-	2513	2	1	9	N	1					241
01	2635	X	2324	-0-	-311	-0-	2321	2	3	9	N	3					244
02	2291	X	2157	-0-	-134	-0-	2151	2	6	9	N	5					249
03	2511	X	2366	-0-	-145	-0-	2359	2	7	9	N	6					255
04	2430	X	2019	-0-	-411	-0-	2016	2	3	9	N	3					258

XTO ENERGY INC. 945936
WEBB, MARY ETHEL WELL #: 1 RRCID -> 148829 COMPL. DATE 10/16/1993 TOTAL DEPTH 5830 PERF. 5540 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	12	1	327	3	N	-0-					123
12	299	N	299	-0-	-0-	-0-	10	1	289	3	N	-0-					123
01	313	N	313	-0-	-0-	-0-	10	1	299	3	N	4					127
							4	9									
02	319	N	305	-0-	-14	-0-	10	1	291	3	N	4					131
							4	9									
03	355	N	355	-0-	-0-	-0-	11	1	341	3	N	3					134
							3	9									
*04	361	N	361	-0-	-0-	-0-	12	1	346	3	N	3					137
							3	9									

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	3	1	95	3	Y	-0-					23
12	104	N	104	-0-	-0-	-0-	3	1	101	3	Y	-0-					23
01	93	N	93	-0-	-0-	-0-	3	1	90	3	Y	-0-					23
02	DLQ	G-10	83	-0-	83	83	3	1	80	3	Y	-0-					23
03	DLQ	G-10	91	-0-	91	174	3	1	88	3	Y	-0-					23
04	DLQ	G-10	77	-0-	77	251	2	1	75	3	Y	-0-					23

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					37
12	62	N	59	-0-	-3	-0-	2	1	57	3	Y	-0-					37
01	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					37
02	DLQ G-10		43	-0-	43	43	1	1	42	3	Y	-0-					37
03	DLQ G-10		48	-0-	48	91	1	1	47	3	Y	-0-					37
04	DLQ G-10		45	-0-	45	136	1	1	44	3	Y	-0-					37

XTO ENERGY INC. 945936
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

11	360	N	357	-0-	-3	-0-	22	1	300	2	N	32					142
							35	9									
12	341	N	332	-0-	-9	-0-	17	1	269	2	N	42					184
							46	9									
01	433	N	433	-0-	-0-	-0-	22	1	357	2	N	49	168	1			65
							54	9									
02	397	N	397	-0-	-0-	-0-	19	1	337	2	N	37					102
							41	9									
03	357	N	357	-0-	-0-	-0-	23	1	277	2	N	52					154
							57	9									
04	360	N	303	-0-	-57	-0-	19	1	234	2	N	45					199
							50	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

11	810	N	784	-0-	-26	-0-	53	1	712	2	N	17					170
							19	9									
12	868	N	864	-0-	-4	-0-	51	1	806	2	N	6					176
							7	9									
01	775	N	673	-0-	-102	-0-	39	1	626	2	N	7					183
							8	9									
02	754	N	608	-0-	-146	-0-	32	1	568	2	N	7					190
							8	9									
03	868	N	473	-0-	-395	-0-	35	1	429	2	N	8					198
							9	9									
04	660	N	454	-0-	-206	-0-	33	1	410	2	N	10					208
							11	9									

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

11	11	R	1	-0-	-10	B	-0-	1	2			Y	-0-				27
12	1	R	1	-0-	-0-	B	-0-	1	2			Y	-0-				27
01	1	N	1	-0-	-0-	B	-0-	1	2			Y	-0-				27
02	1	N	1	-0-	-0-	B	-0-	1	2			Y	-0-				27
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0-	B	-0-	1	2			Y	-0-				27
04	DLQ G-10		1	-0-	1	B	1	1	2			Y	-0-				27

COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

11	14B2 EXT		-0-	-0-	-0-	B	1266					Y	-0-				27
12	14B2 EXT		-0-	-0-	-0-	B	1266					Y	-0-				27
01	14B2 EXT		-0-	-0-	-0-	B	1266					Y	-0-				27
02	14B2 EXT		-0-	-0-	-0-	B	1266					Y	-0-				27
03/01 BALANCING DATE STATUS -> 1266																	
03	14B2 EXT		-0-	-0-	-0-	B	1266					Y	-0-				27
04	14B2 EXT		-0-	-0-	-0-	B	1266					Y	-0-				27

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
OIL MANAGEMENT CORPORATION 620480
JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10 B	-0-	17	2	33	9	N	30					194
12	62	N	42	-0-	-20 B	-0-	17	2	25	9	N	23					217
01	71	N	71	-0-	-0- B	-0-	17	2	54	9	N	49	174	1			92
02	58	N	48	-0-	-10 B	-0-	16	2	32	9	N	29					121
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	16	2	57	9	N	52					173
04	60	N	42	-0-	-18 B	-0-	16	2	26	9	N	24					197

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0- B	-0-	9	1	230	3	N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	8	1	249	3	N	-0-					-0-
01	248	N	228	-0-	-20 B	-0-	7	1	221	3	N	-0-					-0-
02	299	N	299	-0-	-0- B	-0-	10	1	289	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	10	1	312	3	N	-0-					-0-
*04	235	N	235	-0-	-0- B	-0-	8	1	227	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0- B	-0-	30	1	800	3	N	-0-					-0-
12	766	N	766	-0-	-0- B	-0-	25	1	741	3	N	-0-					-0-
01	589	N	535	-0-	-54 B	-0-	17	1	518	3	N	-0-					-0-
02	812	N	634	-0-	-178 B	-0-	21	1	613	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	662	-0-	-113 B	-0-	21	1	641	3	N	-0-					-0-
*04	568	N	568	-0-	-0- B	-0-	18	1	550	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0- B	-0-	8	1	224	3	N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	5	1	146	3	N	-0-					-0-
01	186	N	118	-0-	-68 B	-0-	4	1	114	3	N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	8	1	229	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	104	-0-	-51 B	-0-	3	1	101	3	N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	9	1	265	3	N	-0-					-0-

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	3	1	95	3	N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	3	1	100	3	N	-0-					-0-
01	93	N	91	-0-	-2 B	-0-	3	1	88	3	N	-0-					-0-
02	87	N	86	-0-	-1 B	-0-	3	1	83	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	3	1	80	3	N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	2	1	75	3	N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	4	1	94	3	N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	9	1	262	3	N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	8	1	250	3	N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	5	1	155	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	4	1	111	3	N	-0-					-0-
04	150	N	86	-0-	-64 B	-0-	3	1	83	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1451	N	1451	-0-	-0- B	-0-	52	1	1396	3	N	3					27
							3	9									
12	1085	N	1085	-0-	-0- B	-0-	35	1	1042	3	N	7					34
							8	9									
01	1240	N	918	-0-	-322 B	-0-	29	1	881	3	N	7					41
							8	9									
02	1392	N	1182	-0-	-210 B	-0-	39	1	1137	3	N	5					46
							6	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1550	-0-	-0- B	-0-	49	1	1494	3	N	6					52
							7	9									
*04	1624	N	1624	-0-	-0- B	-0-	53	1	1567	3	N	4					56
							4	9									

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

11	482	N	482	-0-	-0- B	-0-	17	1	465	3	N	-0-					235
12	465	N	400	-0-	-65 B	-0-	13	1	383	3	N	4					239
							4	9									
01	469	N	469	-0-	-0- B	-0-	15	1	448	3	N	5					244
							6	9									
02	464	N	432	-0-	-32 B	-0-	14	1	414	3	N	4					248
							4	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	96	-0-	-307 B	-0-	3	1	93	3	N	-0-					248
*04	489	N	489	-0-	-0- B	-0-	16	1	470	3	N	3					251
							3	9									

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

11	410	N	410	-0-	-0- B	-0-	15	1	395	3	N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	12	1	362	3	N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	13	1	381	3	N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	11	1	310	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	13	1	396	3	N	-0-					-0-
*04	419	N	419	-0-	-0- B	-0-	14	1	405	3	N	-0-					-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

11	92	N	92	-0-	-0- B	-0-	3	1	89	3	N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	3	1	98	3	N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	3	1	81	3	N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	3	1	87	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	84	-0-	-9 B	-0-	81	1	3	3	N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	3	1	82	3	N	-0-					-0-

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

11	261	N	261	-0-	-0- B	-0-	9	1	252	3	N	-0-					243
12	268	N	268	-0-	-0- B	-0-	9	1	259	3	N	-0-					243
01	267	N	267	-0-	-0- B	-0-	9	1	258	3	N	-0-					243
02	261	N	172	-0-	-89 B	-0-	6	1	166	3	N	-0-					243
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					243
04	270	N	79	-0-	-191 B	-0-	3	1	76	3	N	-0-					243

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	331	N	331	-0-	-0- B	-0-	12	1	319	3	N	-0-			56
12	527	N	419	-0-	-108 B	-0-	14	1	404	3	N	1			57
							1	9							
01	500	N	500	-0-	-0- B	-0-	16	1	484	3	N	-0-			57
02	423	N	423	-0-	-0- B	-0-	14	1	400	3	N	8			65
							9	9							
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	227	-0-	-207 B	-0-	7	1	220	3	N	-0-			65
04	480	N	351	-0-	-129 B	-0-	11	1	338	3	N	2			67
							2	9							

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	741	N	741	-0-	-0- B	-0-	26	1	715	3	N	-0-			188
12	713	N	481	-0-	-232 B	-0-	16	1	463	3	N	2			190
							2	9							
01	616	N	616	-0-	-0- B	-0-	20	1	596	3	N	-0-			190
02	725	N	449	-0-	-276 B	-0-	15	1	434	3	N	-0-			190
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	285	-0-	-211 B	-0-	9	1	276	3	N	-0-			190
04	600	N	349	-0-	-251 B	-0-	11	1	338	3	N	-0-			190

GASAWAY, T. S. UNIT WELL #: 2 RRCID -> 076060 COMPL. DATE 05/25/1977 TOTAL DEPTH 5858 PERF. 5753 - 5757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	18	N	18	-0-	-0- B	-0-	1	1	17	3	N	-0-			126
12	155	N	83	-0-	-72 B	-0-	3	1	80	3	N	-0-			126
01	223	N	223	-0-	-0- B	-0-	7	1	216	3	N	-0-			126
02	391	N	391	-0-	-0- B	-0-	13	1	378	3	N	-0-			126
03/01 BALANCING DATE STATUS -> -0-															
03	113	N	113	-0-	-0- B	-0-	4	1	109	3	N	-0-			126
04	210	N	-0-	-0-	-210 B	-0-					N	-0-			126

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	308	N	308	-0-	-0- B	-0-	11	1	297	3	N	-0-			118
12	314	N	314	-0-	-0- B	-0-	10	1	304	3	N	-0-			118
01	281	N	281	-0-	-0- B	-0-	9	1	270	3	N	2			120
							2	9							
02	324	N	324	-0-	-0- B	-0-	10	1	307	3	N	6			126
							7	9							
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	287	-0-	-23 B	-0-	9	1	275	3	N	3			129
							3	9							
04	270	N	220	-0-	-50 B	-0-	7	1	212	3	N	1			130
							1	9							

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1391	N	1391	-0-	-0- B	-0-	50	1	1339	3	N	2			107
							2	9							
12	1209	N	1205	-0-	-4 B	-0-	39	1	1163	3	N	3			110
							3	9							
01	1099	N	1099	-0-	-0- B	-0-	35	1	1062	3	N	2			112
							2	9							
02	1334	N	884	-0-	-450 B	-0-	29	1	854	3	N	1			113
							1	9							
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	818	-0-	-391 B	-0-	26	1	790	3	N	2			115
							2	9							
04	1050	N	973	-0-	-77 B	-0-	31	1	938	3	N	4			119
							4	9							

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	343	N	343	-0-	-0- B	-0-	12	1	331	3	N	-0-			108
12	341	N	284	-0-	-57 B	-0-	9	1	275	3	N	-0-			108
01	300	N	300	-0-	-0- B	-0-	10	1	290	3	N	-0-			108
02	319	N	312	-0-	-7 B	-0-	10	1	296	3	N	5			113
							6	9							
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	162	-0-	-117 B	-0-	5	1	157	3	N	-0-			113
04	300	N	287	-0-	-13 B	-0-	9	1	276	3	N	2			115
							2	9							

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	492	N	492	-0-	-0- B	-0-	18	1	474	3	N	-0-			81
12	961	N	735	-0-	-226 B	-0-	24	1	711	3	N	-0-			81
01	713	N	601	-0-	-112 B	-0-	19	1	582	3	N	-0-			81
02	729	N	729	-0-	-0- B	-0-	24	1	696	3	N	8			89
							9	9							
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	667	-0-	-77 B	-0-	21	1	646	3	N	-0-			89
*04	697	N	697	-0-	-0- B	-0-	22	1	671	3	N	4			93
							4	9							

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	268	N	268	-0-	-0- B	-0-	10	1	256	3	N	2			139
							2	9							
12	286	N	286	-0-	-0- B	-0-	9	1	275	3	N	2			141
							2	9							
01	366	N	366	-0-	-0- B	-0-	11	1	351	3	N	4			145
							4	9							
02	340	N	340	-0-	-0- B	-0-	11	1	320	3	N	8			153
							9	9							
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	245	-0-	-34 B	-0-	7	1	230	3	N	7			160
							8	9							
04	360	N	242	-0-	-118 B	-0-	7	1	218	3	N	15			175
							17	9							

LEGALLEY, FRANK WELL #: 2 RRCID -> 097466 COMPL. DATE 11/16/1981 TOTAL DEPTH 5862 PERF. 5741 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	110	N	110	-0-	-0- B	-0-	4	1	106	3	N	-0-			172
12	497	N	497	-0-	-0- B	-0-	16	1	473	3	N	7			179
							8	9							
01	186	N	179	-0-	-7 B	-0-	6	1	167	3	N	5			184
							6	9							
02	202	N	202	-0-	-0- B	-0-	6	1	189	3	N	6			190
							7	9							
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	299	-0-	-197 B	-0-	9	1	290	3	N	-0-			190
*04	204	N	204	-0-	-0- B	-0-	6	1	187	3	N	10			200
							11	9							

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0- B	-0-	27	1	726	3	N	-0-					43
12	899	N	465	-0-	-434 B	-0-	15	1	447	3	N	3					46
							3	9									
01	868	N	732	-0-	-136 B	-0-	23	1	707	3	N	2					48
							2	9									
02	983	N	983	-0-	-0- B	-0-	32	1	939	3	N	11					59
							12	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	818	N	818	-0-	-0- B	-0-	26	1	789	3	N	3					62
							3	9									
*04	983	N	983	-0-	-0- B	-0-	32	1	947	3	N	4					66
							4	9									

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0- B	-0-	6	1	161	3	N	-0-					62
12	199	N	199	-0-	-0- B	-0-	6	1	193	3	N	-0-					62
01	186	N	174	-0-	-12 B	-0-	6	1	167	3	N	1					63
							1	9									
02	174	N	153	-0-	-21 B	-0-	4	1	143	3	N	5					68
							6	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	120	-0-	-66 B	-0-	4	1	114	3	N	2					70
							2	9									
04	180	N	160	-0-	-20 B	-0-	5	1	153	3	N	2					72
							2	9									

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					45
12	11	N	-0-	-0-	-11	-0-					N	-0-					45
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					45
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					45
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					45
*04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					45

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1773 N	1773	-0-	-0-	-0-	1773	2			N	-0-					99
12	1972 N	1972	-0-	-0-	-0-	1972	2			N	-0-					99
01	1916 N	1916	-0-	-0-	-0-	1916	2			N	-0-					99
02	1808 N	1808	-0-	-0-	-0-	1808	2			N	-0-					99
03	1948 N	1948	-0-	-0-	-0-	1948	2			N	-0-					99
*04	1839 N	1839	-0-	-0-	-0-	1839	2			N	-0-					99

REED (RODESSA) //CONT.// 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

11	7500		4479	-0-	-3021	806	4479	2			N	-0-					-0-
12	10385	X	4123	-0-	-6262	-0-	4123	2			N	-0-					-0-
01	10385	X	3624	-0-	-6761	-0-	3569	2	55	9	N	50					50
02	6264	X	3024	-0-	-3240	-0-	2870	2	154	9	N	140					190
03	5270	X	2449	-0-	-2821	-0-	2432	2	17	9	N	15					205
04	4470	X	1968	-0-	-2502	-0-	1929	2	39	9	N	35	181	1			59

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

11	968	N	968	-0-	-0-	-0-	968	2			N	-0-					37
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					37
01	992	N	950	-0-	-42	-0-	950	2			N	-0-					37
02	928	N	888	-0-	-40	-0-	888	2			N	-0-					37
03	992	N	959	-0-	-33	-0-	959	2			N	-0-					37
*04	973	N	973	-0-	-0-	-0-	973	2			N	-0-					37

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

11	570	N	377	-0-	-193	-0-	377	2			N	-0-					41
12	682	N	175	-0-	-507	-0-	175	2			N	-0-					41
01	682	N	647	-0-	-35	-0-	647	2			N	-0-					41
02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					41
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					41
04	630	N	380	-0-	-250	-0-	380	2			N	-0-					41

MIDDLETON, RUBY GAS UNIT O/A WELL #: 3 RRCID -> 158196 COMPL. DATE 03/04/1999 TOTAL DEPTH 9900 PERF. 8243 - 8648

11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3729	-0-	-171	-0-	3729	2			N	-0-					68
12	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					68
01	4125	X	4125	-0-	-0-	-0-	4125	2			N	-0-					68
02	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					68
03	4030	X	3930	-0-	-100	-0-	3930	2			N	-0-					68
04	3900	X	3594	-0-	-306	-0-	3594	2			N	-0-					68

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3613	-0-	613	1122	3613	2			N	-0-					69
12	3100	N	3970	-0-	870	1992	3970	2			N	-0-					69
01	5981	X	3989	-0-	-1992	-0-	3989	2			N	-0-					69
02	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					69
03	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					69
*04	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					69

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					20
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					20
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					20
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					20
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					20
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					20

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	5715	-0-	-1875	-0-	5696	2	19	9	N	17					159
12	7843	X	7599	-0-	-244	-0-	7516	2	83	9	N	75	180	1			54
01	7843	X	7814	-0-	-29	-0-	7601	2	213	9	N	194	183	1			65
02	7337	X	6812	-0-	-525	-0-	6812	2			N	-0-					65
03	7657	X	7445	-0-	-212	-0-	7262	2	183	9	N	166					231
04	7560	X	6364	-0-	-1196	-0-	6287	2	77	9	N	70	180	1			121

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE 02/12/1969 TOTAL DEPTH 13700 PERF. 8188 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			17
01	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			17
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY SPRINGS (SMACKOVER) 75766 666 ASSOCIATED ONE WELL CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WALLACE, C.C. WELL #: 1 RRCID -> 136087 COMPL. DATE 09/09/1968 TOTAL DEPTH 13555 PERF.12898 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY SPRINGS (SMACKOVER, LO.) 75766 700 NON-ASSOCIATED CAPACITY CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
STINSON, RAYFORD F. WELL #: 2 RRCID -> 162953 COMPL. DATE 06/28/1997 TOTAL DEPTH 13500 PERF.12870 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
12	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
01	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
02	261	X	-0-	-0-	-261	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STINSON, RAYFORD F. WELL #: 3 RRCID -> 171056 COMPL. DATE 10/07/1998 TOTAL DEPTH 13555 PERF.13295 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATLANTIS OIL COMPANY, INC. 036562
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2726		2726	-0-	-0-	-0-	2663	2	63	9	N	57					311
12	2547		2547	-0-	-0-	-0-	2494	2	53	9	N	48	177	1			182
01	2870		2870	-0-	-0-	-0-	2780	2	90	9	N	82					264
02	2320		2247	-0-	-73	-0-	2173	2	74	9	N	67	179	1			152
03	2480		239	-0-	-2241	-0-	189	2	50	9	N	45					197
*04	2552	N	2552	-0-	-0-	-0-	2494	2	58	9	N	53					250

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
TEXAS ROYALTY CORP. 847991
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2157	N	2157	-0-	-0-	-0-	2128	2	29	9	Y	26					98
12	2235	N	2235	-0-	-0-	-0-	2195	2	40	9	Y	36					134
01	2140	N	2140	-0-	-0-	-0-	2103	2	37	9	Y	34					168
02	DLQ G-10		1901	-0-	1901	1901	1875	2	26	9	Y	24					192
03	DLQ G-10		1713	-0-	1713	3614	1672	2	41	9	Y	37					229
*04	3243	N	2229	-0-	-1014	2600	2200	2	29	9	Y	26					255

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	175	-0-	-305	-0-	29	1	146	2	N	-0-					61
12	2511	N	119	-0-	-2392	-0-	8	1	111	2	N	-0-					61
01	1736	N	206	-0-	-1530	-0-	40	1	166	2	N	-0-					61
02	174	N	-0-	-0-	-174	-0-					N	-0-					61
03	1646	N	1646	-0-	-0-	-0-	71	1	1551	2	N	22					83
							24	9									
*04	2107	N	2107	-0-	-0-	-0-	85	1	2016	2	N	5					88
							6	9									

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
SABINE OIL & GAS CORPORATION 742143
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXAS ROYALTY CORP. 847991
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
COLEMAN, E. G. WELL #: 2 RRCID -> 118808 COMPL. DATE 02/24/1991 TOTAL DEPTH 8800 PERF. 7108 - 7159

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

11	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-					40
12	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					40
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					40
02	11	N	-0-	-0-	-11	-0-					N	-0-					40
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					40
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					40

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
SND OPERATING, L.L.C. 797127
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF. 10814 - 10833

11	1050	N	666	-0-	-384	-0-	247	1	419	2	N	-0-					52
12	1023	N	648	-0-	-375	-0-	265	1	383	2	N	-0-					52
01	1240	N	669	-0-	-571	-0-	251	1	418	2	N	-0-					52
02	638	N	123	-0-	-515	-0-	38	1	85	2	N	-0-					52
03	651	N	465	-0-	-186	-0-	89	1	376	2	N	-0-					52
04	660	N	30	-0-	-630	-0-	6	1	24	2	N	-0-					52

ROUND PRAIRIE (CVL) //CONT.// 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
SND OPERATING, L.L.C. //CONT.// 797127
HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	173	1	294	2	N	225	385	1			50
							248	9									
12	682	N	488	-0-	-194	-0-	200	1	288	2	N	-0-					50
01	806	N	572	-0-	-234	-0-	214	1	358	2	N	-0-					50
02	696	N	106	-0-	-590	-0-	33	1	73	2	N	-0-					50
03	1088	N	1088	-0-	-0-	-0-	179	1	752	2	N	143					193
							157	9									
04	540	N	502	-0-	-38	-0-	101	1	377	2	N	22					215
							24	9									

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CL&F OPERATING LLC 154789
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3154	-0-	-386	-0-	288	1	2666	2	N	182	188	1			198
							200	9									
12	2730	X	2730	-0-	-0-	-0-	318	1	2225	2	N	170	189	1			179
							187	9									
01	4402	X	2721	-0-	-1681	-0-	307	1	2203	2	N	192	179	1			192
							211	9									
02	4930	X	2415	-0-	-2515	-0-	317	1	1929	2	N	154	185	1			161
							169	9									
03	5270	X	2594	-0-	-2676	-0-	307	1	2123	2	N	149	184	1			126
							164	9									
04	3150	X	2135	-0-	-1015	-0-	287	1	1693	2	N	141	185	1			82
							155	9									

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	114	189	1			107
12	0	N	-0-	-0-	-0-	-0-					N	15					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*04	442	N	442	-0-	-0-	-0-	38	1	224	2	N	164					286
							180	9									

RUSH CREEK RANCH WELL #: 1 RRCID -> 229944 COMPL. DATE 06/15/2007 TOTAL DEPTH 11000 PERF.10635 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1696	X	1696	-0-	-0-	-0-	163	1	1508	2	N	23					120
							25	9									
12	1763	N	1763	-0-	-0-	-0-	217	1	1520	2	N	24					144
							26	9									
01	1722	N	1722	-0-	-0-	-0-	207	1	1485	2	N	27					171
							30	9									
02	1568	N	1568	-0-	-0-	-0-	218	1	1328	2	N	20					191
							22	9									
03	1724	N	1724	-0-	-0-	-0-	215	1	1491	2	N	16					207
							18	9									
*04	1523	N	1523	-0-	-0-	-0-	218	1	1286	2	N	17	180	1			44
							19	9									

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CL&F OPERATING LLC //CONT.// 154789
HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	35					99
12	13	N	-0-	-0-	-13	-0-					N	90					189
01	706	N	706	-0-	-0-	-0-	68	1	486	2	N	138	183	1			144
							152	9									
02	0	N	-0-	-0-	-0-	-0-					N	103	184	1			63
03	0	N	-0-	-0-	-0-	-0-					N	69					132
04	690	N	-0-	-0-	-690	-0-					N	3					135

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

11	15690	X	11077	-0-	-4613	-0-	1037	1	9594	2	N	405	554	1			127
							446	9									
12	15438	X	10169	-0-	-5269	-0-	1219	1	8524	2	N	387	374	1			140
							426	9									
01	14260	X	9355	-0-	-4905	-0-	1098	1	7871	2	N	351	364	1			127
							386	9									
02	11397	X	7940	-0-	-3457	-0-	1075	1	6547	2	N	289	183	1			233
							318	9									
03	12183	X	8129	-0-	-4054	-0-	990	1	6840	2	N	272	361	1			144
							299	9									
04	11070	X	6944	-0-	-4126	-0-	971	1	5724	2	N	226	181	1			189
							249	9									

HAWTHORN ENERGY PARTNERS, LLC 368309
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

11	1721	N	1721	-0-	-0-	-0-	186	1	1535	2	N	-0-					178
12	1569	N	1569	-0-	-0-	-0-	169	1	1398	2	N	2					180
							2	9									
01	1728	N	1728	-0-	-0-	-0-	186	1	1540	2	N	2					182
							2	9									
02	1190	N	1190	-0-	-0-	-0-	128	1	1062	2	N	-0-					182
03	1581	N	1197	-0-	-384	-0-	129	1	1068	2	N	-0-					182
04	1680	N	765	-0-	-915	-0-	82	1	683	2	N	-0-					182

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

11	1681	N	1681	-0-	-0-	-0-	1673	2	8	9	N	7					97
12	1808	N	1808	-0-	-0-	-0-	1761	2	47	9	N	43					140
01	1762	N	1762	-0-	-0-	-0-	1754	2	8	9	N	7					147
02	1168	N	1168	-0-	-0-	-0-	1161	2	7	9	N	6					153
03	1798	N	614	-0-	-1184	-0-	592	2	22	9	N	20					173
04	1710	N	776	-0-	-934	-0-	768	2	8	9	N	7					180

LEHNERTZ-FAULKNER, INC. 495689
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

11	2520	N	1687	-0-	-833	-0-	1661	2	26	9	N	24					67
12	3100	N	3449	-0-	349	349	3361	2	88	9	N	80					147
01	3100	N	2759	-0-	-341	8	2678	2	81	9	N	74					221
02	2900	N	2989	-0-	89	97	2922	2	67	9	N	61	173	1			109
03	3801	X	3704	-0-	-97	-0-	3615	2	89	9	N	81	150	1			40
*04	3076	X	3076	-0-	-0-	-0-	3003	2	73	9	N	66					106

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	90	1	437	2	N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	65	1	315	2	N	-0-					-0-
01	434	N	331	-0-	-103	-0-	57	1	274	2	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	36	1	172	2	N	-0-					-0-
03	372	N	149	-0-	-223	-0-	26	1	123	2	N	-0-					-0-
04	330	N	264	-0-	-66	-0-	47	1	217	2	N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
SILVER TUSK OPERATING CO. LLC 781945
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27480	X	21384	-0-	-6096	-0-	1036	1	19767	2	N	528	584	1			210
							581	9									
12	28396	X	19097	-0-	-9299	-0-	1085	1	17453	2	N	508	566	1			152
							559	9									
01	27187	X	19635	-0-	-7552	-0-	1271	1	17814	2	N	500	569	1			83
							550	9									
02	24128	X	17720	-0-	-6408	-0-	1114	1	16097	2	N	463	390	1			156
							509	9									
03	22103	X	15157	-0-	-6946	-0-	682	1	14037	2	N	398	414	1			140
							438	9									
04	21390	X	11346	-0-	-10044	-0-	593	1	10442	2	N	283	199	1			224
							311	9									

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	9227	-0-	-313	-0-	644	1	8065	2	N	471	587	1			126
							518	9									
12	9858	X	7649	-0-	-2209	-0-	651	1	6420	2	N	525	383	1			268
							578	9									
01	9858	X	6960	-0-	-2898	-0-	682	1	5735	2	N	494	569	1			193
							543	9									
02	8584	X	6031	-0-	-2553	-0-	600	1	4941	2	N	445	388	1			250
							490	9									
03	9207	X	6144	-0-	-3063	-0-	496	1	5131	2	N	470	580	1			140
							517	9									
04	8910	X	5589	-0-	-3321	-0-	468	1	4662	2	N	417	389	1			168
							459	9									

MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 10/20/2014 TOTAL DEPTH 8212 PERF. 7350 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29160	X	10963	-0-	-18197	-0-	694	1	9950	2	N	290	401	1			128
							319	9									
12	25668	X	12167	-0-	-13501	-0-	837	1	11040	2	N	264	195	1			197
							290	9									
01	25668	X	7926	-0-	-17742	-0-	744	1	6864	2	N	289	185	1			301
							318	9									
02	19227	X	5684	-0-	-13543	-0-	600	1	4939	2	N	132	193	1			240
							145	9									
03	18104	X	4491	-0-	-13613	-0-	432	1	3984	2	N	68	177	1			131
							75	9									
04	11760	X	1097	-0-	-10663	-0-	168	1	909	2	N	18	2	1			147
							20	9									

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
SILVER TUSK OPERATING CO. LLC //CONT.// 781945
SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16834	-0-	16834	16834	1575 1030	1 9	14229	2	N	936	575	1			361
12	0		15572	-0-	15572	32406	930 1101	1 9	13541	2	N	1001	1195	1			167
01	DELQ PR		9261	-0-	9261	41667	775 831	1 9	7655	2	N	755	769	1			153
02	48475	X	6808	-0-	-41667	-0-	629 628	1 9	5551	2	N	571	578	1			146
03	9145	X	6501	-0-	-2644	-0-	480 619	1 9	5402	2	N	563	611	1			98
04	8850	X	6159	-0-	-2691	-0-	510 510	1 9	5139	2	N	464	368	1			194

KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

02	DELQ PR	11214	-0-	11214	11214	532 328	1 9	10354	2	N	298	3	1			295
03	33368	X	22154	-0-	-11214	-0-	806 679	1 9	20669	2	N	617	807	1			105
*04	22127	X	22127	-0-	-0-	-0-	840 672	1 9	20615	2	N	611	582	1			134

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

11	3690	#	-0-	-0-	-3690	-0-					Y	2	47	1			67
12	868	#	-0-	-0-	-868	-0-					Y	78	133	1			12
01	0	#	-0-	-0-	-0-	-0-					Y	265	160	1			117
02	0	#	-0-	-0-	-0-	-0-					Y	46					163
03	0	#	-0-	-0-	-0-	-0-					Y	321	167	1			317
04	0	#	-0-	-0-	-0-	-0-					Y	2					319

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
VANGUARD OPERATING, LLC 881585
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF. 10321 - 10327

11	19845	X	19845	-0-	-0-	-0-	1709 127	1 9	18009	3	N	115	177	1			215
12	19225	X	19225	-0-	-0-	-0-	1828 50	1 9	17347	3	N	45					260
01	18587	X	18587	-0-	-0-	-0-	1765 130	1 9	16692	3	N	118					378
02	18028	X	18028	-0-	-0-	-0-	1597 88	1 9	16343	3	N	80					458
03	20377	X	20377	-0-	-0-	-0-	2192 94	1 9	18091	3	N	85	354	1			189
*04	18254	X	18254	-0-	-0-	-0-	2161 74	1 9	16019	3	N	67					256

SAND TRAP (JAMES LIME) //CONT.// 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	8823	-0-	-57	-0-	764	1	8045	3	N	13					78
							14	9									
12	10557	X	10557	-0-	-0-	-0-	1004	1	9528	3	N	23					101
							25	9									
01	11110	X	11110	-0-	-0-	-0-	1059	1	10009	3	N	38					139
							42	9									
02	11640	X	11640	-0-	-0-	-0-	1033	1	10571	3	N	33					172
							36	9									
03	6565	X	6565	-0-	-0-	-0-	709	1	5856	3	N	-0-					172
*04	7256	X	7256	-0-	-0-	-0-	861	1	6382	3	N	12					184
							13	9									

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC 182847
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

11	20914	X	20914	-0-	-0-	-0-	20913	2	1	9	N	1	1	8			-0-
12	17732	X	16936	-0-	-796	-0-	16936	2			N	-0-					-0-
01	17732	X	9714	-0-	-8018	-0-	9714	2			N	-0-					-0-
02	16588	X	8629	-0-	-7959	-0-	8627	2	2	9	N	2	2	8			-0-
03	17732	X	7763	-0-	-9969	-0-	7763	2			N	-0-					-0-
04	17160	X	6872	-0-	-10288	-0-	6872	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

11	7407	X	7407	-0-	-0-	-0-	7407	2			N	-0-					-0-
12	7413	X	7413	-0-	-0-	-0-	7413	2			N	-0-					-0-
01	9212	X	9212	-0-	-0-	-0-	9211	2	1	9	N	1	1	8			-0-
02	8888	X	8888	-0-	-0-	-0-	8888	2			N	-0-					-0-
03	9427	X	9427	-0-	-0-	-0-	9427	2			N	-0-					-0-
*04	8562	X	8562	-0-	-0-	-0-	8560	2	2	9	N	2	2	8			-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SND OPERATING, L.L.C. 797127
SPENCE WELL #: 1 RRCID -> 234058 COMPL. DATE 02/22/2010 TOTAL DEPTH 16800 PERF.15074 - 15094

11	2070	N	1976	-0-	-94	-0-	1976	2			N	-0-					-0-
12	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
01	2046	N	1969	-0-	-77	-0-	1969	2			N	-0-					-0-
02	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
03	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
04	1920	N	1875	-0-	-45	-0-	1875	2			N	-0-					-0-

ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

11	27180	X	17698	-0-	-9482	-0-	17698	2			N	-0-					-0-
12	28086	X	17083	-0-	-11003	-0-	17083	2			N	-0-					-0-
01	27931	X	11412	-0-	-16519	-0-	11412	2			N	-0-					-0-
02	18038	X	7999	-0-	-10039	-0-	7999	2			N	-0-					-0-
03	19158	X	7382	-0-	-11776	-0-	7382	2			N	-0-					-0-
04	17700	X	2633	-0-	-15067	-0-	2633	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
SND OPERATING, L.L.C. //CONT.// 797127
MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	48427					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	48427					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	48427					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	48427					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	48427					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	48427					N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

11	4110 X	3804	-0-	-306	-0-	3804	2			N	-0-					-0-
12	4247 X	3755	-0-	-492	-0-	3755	2			N	-0-					-0-
01	4247 X	3826	-0-	-421	-0-	3826	2			N	-0-					-0-
02	3973 X	3388	-0-	-585	-0-	3388	2			N	-0-					-0-
03	4185 X	3578	-0-	-607	-0-	414	1	3164	2	N	-0-					-0-
04	3810 X	NO RPT	-0-	-3810	-0-					N	NO RPT					-0-

T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

11	11310 X	6368	-0-	-4942	-0-	6368	2			N	-0-					-0-
12	14588 X	14588	-0-	-0-	-0-	14588	2			N	-0-					-0-
01	12338 X	1592	-0-	-10746	-0-	1592	2			N	-0-					-0-
02	6148 X	73	-0-	-6075	-0-	73	2			N	-0-					-0-
03	6572 X	-0-	-0-	-6572	-0-					N	-0-					-0-
04	8670 X	NO RPT	-0-	-8670	-0-					N	NO RPT					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

11	64091 X	64091	-0-	-0-	-0-	64091	2			N	-0-					-0-
12	65720 X	65076	-0-	-644	-0-	65076	2			N	-0-					-0-
01	69953 X	69953	-0-	-0-	-0-	69953	2			N	-0-					-0-
02	64177 X	56605	-0-	-7572	-0-	56605	2			N	-0-					-0-
03	68603 X	51699	-0-	-16904	-0-	5985	1	45714	2	N	-0-					-0-
04	64080 X	NO RPT	-0-	-64080	-0-					N	NO RPT					-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 08/08/2004 TOTAL DEPTH 16000 PERF.14874 - 14893

11	13283 X	13283	-0-	-0-	-0-	282	1	13001	2	N	-0-					-0-
12	14149 X	14149	-0-	-0-	-0-	301	1	13848	2	N	-0-					-0-
01	12369 X	10630	-0-	-1739	-0-	206	1	10424	2	N	-0-					-0-
02	15389 X	15389	-0-	-0-	-0-	305	1	15084	2	N	-0-					-0-
03	15540 X	15540	-0-	-0-	-0-	369	1	15171	2	N	-0-					-0-
*04	14896 X	14896	-0-	-0-	-0-	368	1	14528	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	83741	X	83741	-0-	-0-	-0-	1613	1	82128	2	N	-0-			-0-
12	80569	X	79713	-0-	-856	-0-	1509	1	78204	2	N	-0-			-0-
01	80569	X	76332	-0-	-4237	-0-	1376	1	74956	2	N	-0-			-0-
02	76096	X	74753	-0-	-1343	-0-	1248	1	73505	2	N	-0-			-0-
03	81344	X	75734	-0-	-5610	-0-	1391	1	74343	2	N	-0-			-0-
04	78720	X	76963	-0-	-1757	-0-	1406	1	75557	2	N	-0-			-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

11	150	X	-0-	-0-	-150	-0-					N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	53	N	53	-0-	-0-	-0-	1	1	52	2	N	-0-			-0-
02	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

11	20310	X	-0-	-0-	-20310	-0-					N	-0-			-0-
12	20987	X	-0-	-0-	-20987	-0-					N	-0-			-0-
01	5394	X	5	-0-	-5389	-0-	5	2			N	-0-			-0-
02	T. A.		40021	-0-	40021	40021	668	1	39353	2	N	-0-			-0-
03	T. A.		24731	-0-	24731	64752	454	1	24277	2	N	-0-			-0-
04	T. A.		26402	-0-	26402	91154	482	1	25920	2	N	-0-			-0-

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

11	20670	X	18174	-0-	-2496	-0-	386	1	17788	2	N	-0-			-0-
12	22444	X	19272	-0-	-3172	-0-	410	1	18862	2	N	-0-			-0-
01	22444	X	17655	-0-	-4789	-0-	343	1	17312	2	N	-0-			-0-
02	19488	X	17053	-0-	-2435	-0-	338	1	16715	2	N	-0-			-0-
03	20832	X	18370	-0-	-2462	-0-	510	1	17860	2	N	-0-			-0-
04	18660	X	17217	-0-	-1443	-0-	482	1	16735	2	N	-0-			-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 06/01/2005 TOTAL DEPTH 15600 PERF.14620 - 15133

11	12166	X	12166	-0-	-0-	-0-	234	1	11932	2	N	-0-			-0-
12	11222	X	8289	-0-	-2933	-0-	157	1	8132	2	N	-0-			-0-
01	11222	X	9328	-0-	-1894	-0-	168	1	9160	2	N	-0-			-0-
02	11859	X	11859	-0-	-0-	-0-	198	1	11661	2	N	-0-			-0-
03	12408	X	12408	-0-	-0-	-0-	228	1	12180	2	N	-0-			-0-
*04	11484	X	11484	-0-	-0-	-0-	210	1	11274	2	N	-0-			-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

11	4530	X	3820	-0-	-710	-0-	81	1	3739	2	N	-0-			-0-
12	4681	X	3968	-0-	-713	-0-	84	1	3884	2	N	-0-			-0-
01	4309	X	3953	-0-	-356	-0-	77	1	3876	2	N	-0-			-0-
02	3771	X	3771	-0-	-0-	-0-	75	1	3696	2	N	-0-			-0-
03	4025	X	4025	-0-	-0-	-0-	112	1	3913	2	N	-0-			-0-
*04	3964	X	3964	-0-	-0-	-0-	111	1	3853	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

11	24990	X	23952	-0-	-1038	-0-	461	1	23491	2	N	-0-			-0-
12	25637	X	22869	-0-	-2768	-0-	433	1	22436	2	N	-0-			-0-
01	25606	X	9884	-0-	-15722	-0-	178	1	9706	2	N	-0-			-0-
02	23026	X	22770	-0-	-256	-0-	380	1	22390	2	N	-0-			-0-
03	24654	X	24654	-0-	-0-	-0-	453	1	24201	2	N	-0-			-0-
04	23820	X	22471	-0-	-1349	-0-	410	1	22061	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13985	X	13985	-0-	-0-	-0-	269	1	13716	2	N	-0-			-0-
12	14668	X	14668	-0-	-0-	-0-	278	1	14390	2	N	-0-			-0-
01	11330	X	11330	-0-	-0-	-0-	204	1	11126	2	N	-0-			-0-
02	13775	X	1406	-0-	-12369	-0-	23	1	1383	2	N	-0-			-0-
03	14725	X	2758	-0-	-11967	-0-	51	1	2707	2	N	-0-			-0-
04	14190	X	1552	-0-	-12638	-0-	28	1	1524	2	N	-0-			-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

11	6480	X	4013	-0-	-2467	-0-	4013	2			N	-0-			-0-
12	6634	X	1378	-0-	-5256	-0-	1378	2			N	-0-			-0-
01	6634	X	221	-0-	-6413	-0-	221	2			N	-0-			-0-
02	5336	X	105	-0-	-5231	-0-	105	2			N	-0-			-0-
03	5704	X	7	-0-	-5697	-0-	1	1	6	2	N	-0-			-0-
04	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT			-0-

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

11	64416	X	64416	-0-	-0-	-0-	1368	1	63048	2	N	-0-			-0-
12	63891	X	63593	-0-	-298	-0-	1352	1	62241	2	N	-0-			-0-
01	63891	X	61672	-0-	-2219	-0-	1198	1	60474	2	N	-0-			-0-
02	64578	X	64578	-0-	-0-	-0-	1281	1	63297	2	N	-0-			-0-
03	67944	X	67944	-0-	-0-	-0-	1887	1	66057	2	N	-0-			-0-
*04	67213	X	67213	-0-	-0-	-0-	1881	1	65332	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 10/22/2005 TOTAL DEPTH 15250 PERF.14742 - 14772

11	28560	X	17478	-0-	-11082	-0-	371	1	17107	2	N	-0-			-0-
12	29512	X	19558	-0-	-9954	-0-	416	1	19142	2	N	-0-			-0-
01	29016	X	18283	-0-	-10733	-0-	355	1	17928	2	N	-0-			-0-
02	17574	X	16823	-0-	-751	-0-	334	1	16489	2	N	-0-			-0-
03	18786	X	18732	-0-	-54	-0-	445	1	18287	2	N	-0-			-0-
04	18180	X	17831	-0-	-349	-0-	440	1	17391	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

11	42840	X	37154	-0-	-5686	-0-	789	1	36365	2	N	-0-			-0-
12	44268	X	17567	-0-	-26701	-0-	373	1	17194	2	N	-0-			-0-
01	43462	X	28860	-0-	-14602	-0-	560	1	28300	2	N	-0-			-0-
02	37555	X	36401	-0-	-1154	-0-	722	1	35679	2	N	-0-			-0-
03	39401	X	39142	-0-	-259	-0-	1087	1	38055	2	N	-0-			-0-
04	37140	X	33467	-0-	-3673	-0-	937	1	32530	2	N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	67650	X	64613	-0-	-3037	-0-	1244	1	63369	2	N	-0-			-0-
12	69905	X	64899	-0-	-5006	-0-	1228	1	63671	2	N	-0-			-0-
01	66464	X	61960	-0-	-4504	-0-	1117	1	60843	2	N	-0-			-0-
02	62118	X	58664	-0-	-3454	-0-	979	1	57685	2	N	-0-			-0-
03	66402	X	59251	-0-	-7151	-0-	1088	1	58163	2	N	-0-			-0-
04	64260	X	57648	-0-	-6612	-0-	1053	1	56595	2	N	-0-			-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	17379	X	17379	-0-	-0-	-0-	369	1	17010	2	N	-0-			-0-
12	19327	X	19327	-0-	-0-	-0-	411	1	18916	2	N	-0-			-0-
01	17735	X	17735	-0-	-0-	-0-	344	1	17391	2	N	-0-			-0-
02	18546	X	18546	-0-	-0-	-0-	368	1	18178	2	N	-0-			-0-
03	21095	X	21095	-0-	-0-	-0-	586	1	20509	2	N	-0-			-0-
*04	19159	X	19159	-0-	-0-	-0-	536	1	18623	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	67020	X	64254	-0-	-2766	-0-	1365	1	62889	2	N	-0-			-0-
12	73795	X	73795	-0-	-0-	-0-	1569	1	72226	2	N	-0-			-0-
01	69254	X	68104	-0-	-1150	-0-	1323	1	66781	2	N	-0-			-0-
02	67409	X	67409	-0-	-0-	-0-	1337	1	66072	2	N	-0-			-0-
03	78394	X	78394	-0-	-0-	-0-	2177	1	76217	2	N	-0-			-0-
*04	72398	X	72398	-0-	-0-	-0-	2026	1	70372	2	N	-0-			-0-

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3270	X	3001	-0-	-269	-0-	64	1	2937	2	N	-0-			-0-
12	4669	X	4669	-0-	-0-	-0-	99	1	4570	2	N	-0-			-0-
01	4123	X	3885	-0-	-238	-0-	75	1	3810	2	N	-0-			-0-
02	3859	X	3859	-0-	-0-	-0-	77	1	3782	2	N	-0-			-0-
03	4064	X	4064	-0-	-0-	-0-	97	1	3967	2	N	-0-			-0-
04	3450	X	1892	-0-	-1558	-0-	47	1	1845	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14771	X	14771	-0-	-0-	-0-	314	1	14457	2	N	-0-			-0-
12	13673	X	13673	-0-	-0-	-0-	291	1	13382	2	N	-0-			-0-
01	12307	X	11212	-0-	-1095	-0-	218	1	10994	2	N	-0-			-0-
02	13920	X	10978	-0-	-2942	-0-	218	1	10760	2	N	-0-			-0-
03	14880	X	9138	-0-	-5742	-0-	217	1	8921	2	N	-0-			-0-
04	14400	X	4431	-0-	-9969	-0-	109	1	4322	2	N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	17910	X	17390	-0-	-520	-0-	335	1	17055	2	N	-0-			-0-
12	18507	X	15748	-0-	-2759	-0-	298	1	15450	2	N	-0-			-0-
01	18445	X	15984	-0-	-2461	-0-	288	1	15696	2	N	-0-			-0-
02	17255	X	16366	-0-	-889	-0-	273	1	16093	2	N	-0-			-0-
03	17980	X	16630	-0-	-1350	-0-	305	1	16325	2	N	-0-			-0-
04	17400	X	16785	-0-	-615	-0-	307	1	16478	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 10/19/2006 TOTAL DEPTH 14100 PERF.13598 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	X	434	-0-	-166	-0-	434	2			N	-0-			-0-
12	806	X	243	-0-	-563	-0-	243	2			N	-0-			-0-
01	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-			-0-
02	842	X	842	-0-	-0-	-0-	842	2			N	-0-			-0-
*03	992	X	992	-0-	-0-	-0-	115	1	877	2	N	-0-			-0-
04	420	X	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

11	26400	X	24305	-0-	-2095	-0-	516	1	23789	2	N	-0-			-0-
12	27280	X	23223	-0-	-4057	-0-	494	1	22729	2	N	-0-			-0-
01	27280	X	25315	-0-	-1965	-0-	492	1	24823	2	N	-0-			-0-
02	25346	X	23561	-0-	-1785	-0-	467	1	23094	2	N	-0-			-0-
03	25761	X	23425	-0-	-2336	-0-	650	1	22775	2	N	-0-			-0-
04	24300	X	19851	-0-	-4449	-0-	555	1	19296	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

11	16408	X	16408	-0-	-0-	-0-	348	1	16060	2	N	-0-			-0-
12	17436	X	17436	-0-	-0-	-0-	371	1	17065	2	N	-0-			-0-
01	18570	X	18570	-0-	-0-	-0-	361	1	18209	2	N	-0-			-0-
02	19865	X	19865	-0-	-0-	-0-	394	1	19471	2	N	-0-			-0-
03	16957	X	15657	-0-	-1300	-0-	372	1	15285	2	N	-0-			-0-
04	16860	X	14865	-0-	-1995	-0-	367	1	14498	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

11	12750	X	12651	-0-	-99	-0-	269	1	12382	2	N	-0-			-0-
12	13175	X	10826	-0-	-2349	-0-	230	1	10596	2	N	-0-			-0-
01	12803	X	11535	-0-	-1268	-0-	224	1	11311	2	N	-0-			-0-
02	13323	X	13323	-0-	-0-	-0-	264	1	13059	2	N	-0-			-0-
03	13082	X	12734	-0-	-348	-0-	303	1	12431	2	N	-0-			-0-
*04	12903	X	12903	-0-	-0-	-0-	319	1	12584	2	N	-0-			-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 11/30/2006 TOTAL DEPTH 15300 PERF.14828 - 15068

11	2640	X	2640	-0-	-0-	-0-	51	1	2589	2	N	-0-			-0-
12	3085	X	3085	-0-	-0-	-0-	58	1	3027	2	N	-0-			-0-
01	5481	X	5481	-0-	-0-	-0-	99	1	5382	2	N	-0-			-0-
02	7813	X	7813	-0-	-0-	-0-	130	1	7683	2	N	-0-			-0-
03	3898	X	3898	-0-	-0-	-0-	72	1	3826	2	N	-0-			-0-
*04	9061	X	9061	-0-	-0-	-0-	165	1	8896	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

11	1770	X	1188	-0-	-582	-0-	25	1	1163	2	N	-0-			-0-
12	1829	X	1309	-0-	-520	-0-	28	1	1281	2	N	-0-			-0-
01	1911	X	1911	-0-	-0-	-0-	37	1	1874	2	N	-0-			-0-
02	2132	X	2132	-0-	-0-	-0-	42	1	2090	2	N	-0-			-0-
03	2664	X	2664	-0-	-0-	-0-	63	1	2601	2	N	-0-			-0-
*04	2728	X	2728	-0-	-0-	-0-	67	1	2661	2	N	-0-			-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

11	49890	X	49148	-0-	-742	-0-	1044	1	48104	2	N	-0-			-0-
12	51553	X	49048	-0-	-2505	-0-	1043	1	48005	2	N	-0-			-0-
01	51553	X	42085	-0-	-9468	-0-	817	1	41268	2	N	-0-			-0-
02	47038	X	37931	-0-	-9107	-0-	753	1	37178	2	N	-0-			-0-
03	50282	X	42158	-0-	-8124	-0-	1001	1	41157	2	N	-0-			-0-
04	48660	X	42643	-0-	-6017	-0-	1053	1	41590	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5070	X	3975	-0-	-1095	-0-	225	1	3750	2	N	-0-			-0-
12	6109	X	6109	-0-	-0-	-0-	400	1	5709	2	N	-0-			-0-
01	5815	X	5815	-0-	-0-	-0-	414	1	5401	2	N	-0-			-0-
02	4882	X	4882	-0-	-0-	-0-	341	1	4541	2	N	-0-			-0-
03	4963	X	4963	-0-	-0-	-0-	473	1	4490	2	N	-0-			-0-
*04	4723	X	4723	-0-	-0-	-0-	508	1	4215	2	N	-0-			-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

11	7530	X	4357	-0-	-3173	-0-	247	1	4110	2	N	-0-			-0-
12	4588	X	4434	-0-	-154	-0-	291	1	4143	2	N	-0-			-0-
01	4185	X	4098	-0-	-87	-0-	292	1	3806	2	N	-0-			-0-
02	4859	X	4859	-0-	-0-	-0-	339	1	4520	2	N	-0-			-0-
03	4495	X	4377	-0-	-118	-0-	417	1	3960	2	N	-0-			-0-
04	4350	X	3786	-0-	-564	-0-	407	1	3379	2	N	-0-			-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

11	2100	X	1628	-0-	-472	-0-	35	1	1593	2	N	-0-			-0-
12	3768	X	3768	-0-	-0-	-0-	80	1	3688	2	N	-0-			-0-
01	3720	X	2683	-0-	-1037	-0-	52	1	2631	2	N	-0-			-0-
02	3248	X	3248	-0-	-0-	-0-	64	1	3184	2	N	-0-			-0-
03	3325	X	3325	-0-	-0-	-0-	79	1	3246	2	N	-0-			-0-
04	3090	X	2945	-0-	-145	-0-	73	1	2872	2	N	-0-			-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

11	4397	X	4397	-0-	-0-	-0-	249	1	4148	2	N	-0-			-0-
12	4356	X	4356	-0-	-0-	-0-	285	1	4071	2	N	-0-			-0-
01	4765	X	4765	-0-	-0-	-0-	339	1	4426	2	N	-0-			-0-
02	4263	X	3587	-0-	-676	-0-	250	1	3337	2	N	-0-			-0-
03	4557	X	3788	-0-	-769	-0-	361	1	3427	2	N	-0-			-0-
04	4410	X	3573	-0-	-837	-0-	384	1	3189	2	N	-0-			-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 03/31/2007 TOTAL DEPTH 13600 PERF.12948 - 13275

11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

11	16770	X	7056	-0-	-9714	-0-	150	1	6906	2	N	-0-			-0-
12	21099	X	21099	-0-	-0-	-0-	449	1	20650	2	N	-0-			-0-
01	17608	X	16153	-0-	-1455	-0-	314	1	15839	2	N	-0-			-0-
02	15445	X	15445	-0-	-0-	-0-	306	1	15139	2	N	-0-			-0-
03	15087	X	15087	-0-	-0-	-0-	358	1	14729	2	N	-0-			-0-
*04	15879	X	15879	-0-	-0-	-0-	392	1	15487	2	N	-0-			-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

11	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-			-0-
12	3451	X	3451	-0-	-0-	-0-	3451	2			N	-0-			-0-
01	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-			-0-
02	5559	X	5559	-0-	-0-	-0-	5559	2			N	-0-			-0-
03	3379	X	2380	-0-	-999	-0-	276	1	2104	2	N	-0-			-0-
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1245	-0-	-345	-0-	26	1	1219	2	N	-0-					-0-
12	2199	X	2199	-0-	-0-	-0-	47	1	2152	2	N	-0-					-0-
01	1643	X	1554	-0-	-89	-0-	30	1	1524	2	N	-0-					-0-
02	1694	N	1694	-0-	-0-	-0-	34	1	1660	2	N	-0-					-0-
03	2108	N	2108	-0-	-0-	-0-	50	1	2058	2	N	-0-					-0-
*04	1665	N	1665	-0-	-0-	-0-	41	1	1624	2	N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9156	X	9156	-0-	-0-	-0-	194	1	8962	2	N	-0-					-0-
12	8994	X	8994	-0-	-0-	-0-	191	1	8803	2	N	-0-					-0-
01	8401	X	4869	-0-	-3532	-0-	95	1	4774	2	N	-0-					-0-
02	9860	X	8689	-0-	-1171	-0-	172	1	8517	2	N	-0-					-0-
03	10540	X	8326	-0-	-2214	-0-	198	1	8128	2	N	-0-					-0-
04	9150	X	7167	-0-	-1983	-0-	177	1	6990	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74100	X	65377	-0-	-8723	-0-	1388	1	63989	2	N	-0-					-0-
12	78771	X	62861	-0-	-15910	-0-	1336	1	61525	2	N	-0-					-0-
01	78709	X	57892	-0-	-20817	-0-	1124	1	56768	2	N	-0-					-0-
02	63568	X	63300	-0-	-268	-0-	1256	1	62044	2	N	-0-					-0-
03	75720	X	75720	-0-	-0-	-0-	2103	1	73617	2	N	-0-					-0-
*04	71513	X	71513	-0-	-0-	-0-	2001	1	69512	2	N	-0-					-0-

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14276	X	14276	-0-	-0-	-0-	275	1	14001	2	N	-0-					-0-
12	10819	X	9850	-0-	-969	-0-	186	1	9664	2	N	-0-					-0-
01	10819	X	10029	-0-	-790	-0-	181	1	9848	2	N	-0-					-0-
02	13804	X	7520	-0-	-6284	-0-	126	1	7394	2	N	-0-					-0-
03	14756	X	5106	-0-	-9650	-0-	94	1	5012	2	N	-0-					-0-
04	14280	X	3528	-0-	-10752	-0-	64	1	3464	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4742	X	4742	-0-	-0-	-0-	269	1	4473	2	N	-0-					-0-
12	4569	X	4569	-0-	-0-	-0-	299	1	4270	2	N	-0-					-0-
01	4712	X	4379	-0-	-333	-0-	312	1	4067	2	N	-0-					-0-
02	4444	X	4444	-0-	-0-	-0-	310	1	4134	2	N	-0-					-0-
03	4247	X	3947	-0-	-300	-0-	377	1	3570	2	N	-0-					-0-
04	4110	X	2984	-0-	-1126	-0-	321	1	2663	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 232471 COMPL. DATE 06/24/2007 TOTAL DEPTH 14697 PERF.12500 - 14548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	21	1	348	2	N	-0-					-0-
12	2464	N	2464	-0-	-0-	-0-	161	1	2303	2	N	-0-					-0-
01	2402	N	2402	-0-	-0-	-0-	171	1	2231	2	N	-0-					-0-
02	2041	N	2041	-0-	-0-	-0-	142	1	1899	2	N	-0-					-0-
03	1746	N	1746	-0-	-0-	-0-	166	1	1580	2	N	-0-					-0-
*04	1245	N	1245	-0-	-0-	-0-	134	1	1111	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	3	X	-0-	-0-	-3	-0-					N	-0-			-0-
01	33	X	33	-0-	-0-	-0-	1	1	32	2	N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		138	-0-	138	138	3	1	135	2	N	-0-			-0-
04	14B2 EXT		22	-0-	22	160	1	1	21	2	N	-0-			-0-

T-BAR-X/SMITHERMAN WELL #: 1 RRCID -> 233236 COMPL. DATE 03/28/2007 TOTAL DEPTH 16000 PERF.14032 - 14042

11	1747	N	1747	-0-	-0-	-0-	37	1	1710	2	N	-0-			-0-
12	2174	N	2174	-0-	-0-	-0-	46	1	2128	2	N	-0-			-0-
01	2192	N	2192	-0-	-0-	-0-	43	1	2149	2	N	-0-			-0-
02	1986	N	1986	-0-	-0-	-0-	39	1	1947	2	N	-0-			-0-
03	1298	N	1298	-0-	-0-	-0-	31	1	1267	2	N	-0-			-0-
*04	1288	N	1288	-0-	-0-	-0-	32	1	1256	2	N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

11	3840	X	1937	-0-	-1903	-0-	37	1	1900	2	N	-0-			-0-
12	3968	X	706	-0-	-3262	-0-	13	1	693	2	N	-0-			-0-
01	3968	X	1505	-0-	-2463	-0-	27	1	1478	2	N	-0-			-0-
02	2293	X	2293	-0-	-0-	-0-	38	1	2255	2	N	-0-			-0-
03	1922	X	-0-	-0-	-1922	-0-					N	-0-			-0-
*04	6134	X	6134	-0-	-0-	-0-	112	1	6022	2	N	-0-			-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

11	5160	X	1644	-0-	-3516	-0-	93	1	1551	2	N	-0-			-0-
12	5332	X	2093	-0-	-3239	-0-	137	1	1956	2	N	-0-			-0-
01	4145	X	4145	-0-	-0-	-0-	295	1	3850	2	N	-0-			-0-
02	2599	X	2599	-0-	-0-	-0-	181	1	2418	2	N	-0-			-0-
03	4811	X	4811	-0-	-0-	-0-	458	1	4353	2	N	-0-			-0-
*04	7213	X	7213	-0-	-0-	-0-	776	1	6437	2	N	-0-			-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

11	39	N	39	-0-	-0-	-0-	1	1	38	2	N	-0-			-0-
12	62	N	42	-0-	-20	-0-	1	1	41	2	N	-0-			-0-
01	3100	N	15232	-0-	12132	12132	275	1	14957	2	N	-0-			-0-
02	2900	N	26377	-0-	23477	35609	440	1	25937	2	N	-0-			-0-
03	3100	N	22103	-0-	19003	54612	406	1	21697	2	N	-0-			-0-
*04	3000	N	18183	-0-	15183	69795	332	1	17851	2	N	-0-			-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

11	341	N	341	-0-	-0-	-0-	7	1	334	2	N	-0-			-0-
12	320	N	320	-0-	-0-	-0-	6	1	314	2	N	-0-			-0-
01	341	N	158	-0-	-183	-0-	3	1	155	2	N	-0-			-0-
02	319	X	218	-0-	-101	-0-	4	1	214	2	N	-0-			-0-
03	341	X	-0-	-0-	-341	-0-					N	-0-			-0-
04	330	X	-0-	-0-	-330	-0-					N	-0-			-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

11	630	X	459	-0-	-171	-0-	9	1	450	2	N	-0-			-0-
12	961	X	617	-0-	-344	-0-	12	1	605	2	N	-0-			-0-
01	961	X	895	-0-	-66	-0-	16	1	879	2	N	-0-			-0-
02	899	X	397	-0-	-502	-0-	7	1	390	2	N	-0-			-0-
03	772	X	772	-0-	-0-	-0-	14	1	758	2	N	-0-			-0-
*04	801	X	801	-0-	-0-	-0-	15	1	786	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6516	X	6516	-0-	-0-	-0-	369	1	6147	2	N	-0-					-0-
12	4925	X	4925	-0-	-0-	-0-	323	1	4602	2	N	-0-					-0-
01	4526	X	3731	-0-	-795	-0-	266	1	3465	2	N	-0-					-0-
02	6235	X	4139	-0-	-2096	-0-	289	1	3850	2	N	-0-					-0-
03	6665	X	4720	-0-	-1945	-0-	450	1	4270	2	N	-0-					-0-
04	6450	X	3342	-0-	-3108	-0-	360	1	2982	2	N	-0-					-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	6339	-0-	-261	-0-	359	1	5980	2	N	-0-					-0-
12	6820	X	4393	-0-	-2427	-0-	288	1	4105	2	N	-0-					-0-
01	6726	X	6726	-0-	-0-	-0-	479	1	6247	2	N	-0-					-0-
02	6148	X	5380	-0-	-768	-0-	375	1	5005	2	N	-0-					-0-
03	6572	X	5004	-0-	-1568	-0-	477	1	4527	2	N	-0-					-0-
04	6330	X	3961	-0-	-2369	-0-	426	1	3535	2	N	-0-					-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	X	499	-0-	-0-	-0-	10	1	489	2	N	-0-					-0-
12	7084	X	7084	-0-	-0-	-0-	134	1	6950	2	N	-0-					-0-
01	372	X	155	-0-	-217	-0-	3	1	152	2	N	-0-					-0-
02	493	X	301	-0-	-192	-0-	5	1	296	2	N	-0-					-0-
03	527	X	250	-0-	-277	-0-	5	1	245	2	N	-0-					-0-
04	4440	X	396	-0-	-4044	-0-	7	1	389	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	11078	-0-	-292	-0-	213	1	10865	2	N	-0-					-0-
12	11749	X	11296	-0-	-453	-0-	214	1	11082	2	N	-0-					-0-
01	11749	X	10511	-0-	-1238	-0-	189	1	10322	2	N	-0-					-0-
02	10341	X	10341	-0-	-0-	-0-	173	1	10168	2	N	-0-					-0-
03	11407	X	11407	-0-	-0-	-0-	210	1	11197	2	N	-0-					-0-
*04	11278	X	11278	-0-	-0-	-0-	206	1	11072	2	N	-0-					-0-

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	X	888	-0-	-0-	-0-	50	1	838	2	N	-0-					-0-
12	1209	X	1096	-0-	-113	-0-	72	1	1024	2	N	-0-					-0-
01	1938	X	1938	-0-	-0-	-0-	138	1	1800	2	N	-0-					-0-
02	2751	X	2751	-0-	-0-	-0-	192	1	2559	2	N	-0-					-0-
03	2546	X	2546	-0-	-0-	-0-	242	1	2304	2	N	-0-					-0-
04	1050	X	952	-0-	-98	-0-	102	1	850	2	N	-0-					-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62366	X	62366	-0-	-0-	-0-	1324	1	61042	2	N	-0-					-0-
12	54971	X	54971	-0-	-0-	-0-	1169	1	53802	2	N	-0-					-0-
01	40329	X	40329	-0-	-0-	-0-	783	1	39546	2	N	-0-					-0-
02	61306	X	37921	-0-	-23385	-0-	752	1	37169	2	N	-0-					-0-
03	65534	X	32103	-0-	-33431	-0-	891	1	31212	2	N	-0-					-0-
04	62370	X	NO RPT	-0-	-62370	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3796	X	3796	-0-	-0-	-0-	81	1	3715	2	N	-0-			-0-
12	3608	X	3608	-0-	-0-	-0-	77	1	3531	2	N	-0-			-0-
01	3669	X	3669	-0-	-0-	-0-	71	1	3598	2	N	-0-			-0-
02	3648	X	3648	-0-	-0-	-0-	72	1	3576	2	N	-0-			-0-
03	3326	X	3326	-0-	-0-	-0-	79	1	3247	2	N	-0-			-0-
*04	3051	X	3051	-0-	-0-	-0-	75	1	2976	2	N	-0-			-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

11	4740	X	2757	-0-	-1983	-0-	53	1	2704	2	N	-0-			-0-
12	4712	X	4019	-0-	-693	-0-	76	1	3943	2	N	-0-			-0-
01	3565	X	2087	-0-	-1478	-0-	38	1	2049	2	N	-0-			-0-
02	2792	X	2792	-0-	-0-	-0-	47	1	2745	2	N	-0-			-0-
03	2487	X	2487	-0-	-0-	-0-	46	1	2441	2	N	-0-			-0-
*04	4909	X	4909	-0-	-0-	-0-	90	1	4819	2	N	-0-			-0-

WILLIAMS WELL #: 3 RRCID -> 243017 COMPL. DATE 07/11/2008 TOTAL DEPTH 14800 PERF.12776 - 14547

11	761	N	761	-0-	-0-	-0-	43	1	718	2	N	-0-			-0-
12	1333	N	-0-	-0-	-1333	-0-					N	-0-			-0-
01	775	N	-0-	-0-	-775	-0-					N	-0-			-0-
02	1200	N	1200	-0-	-0-	-0-	84	1	1116	2	N	-0-			-0-
03	2501	N	2501	-0-	-0-	-0-	238	1	2263	2	N	-0-			-0-
*04	1634	N	1634	-0-	-0-	-0-	175	1	1459	2	N	-0-			-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

11	25853	X	25853	-0-	-0-	-0-	498	1	25355	2	N	-0-			-0-
12	29056	X	29056	-0-	-0-	-0-	550	1	28506	2	N	-0-			-0-
01	25885	X	22854	-0-	-3031	-0-	412	1	22442	2	N	-0-			-0-
02	27360	X	27360	-0-	-0-	-0-	457	1	26903	2	N	-0-			-0-
03	26722	X	25288	-0-	-1434	-0-	464	1	24824	2	N	-0-			-0-
04	28110	X	21878	-0-	-6232	-0-	400	1	21478	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

11	55380	X	51783	-0-	-3597	-0-	1100	1	50683	2	N	-0-			-0-
12	61814	X	51566	-0-	-10248	-0-	1096	1	50470	2	N	-0-			-0-
01	61814	X	51778	-0-	-10036	-0-	1005	1	50773	2	N	-0-			-0-
02	54404	X	51205	-0-	-3199	-0-	1016	1	50189	2	N	-0-			-0-
03	53754	X	53531	-0-	-223	-0-	1486	1	52045	2	N	-0-			-0-
04	51780	X	50673	-0-	-1107	-0-	1418	1	49255	2	N	-0-			-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

11	14B2 EXT		-0-	-0-	-0-	128					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	128					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	128					N	-0-			-0-
02	955	X	827	-0-	-128	-0-	14	1	813	2	N	-0-			-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	37830	X	36378	-0-	-1452	-0-	773	1	35605	2	N	-0-			-0-
12	39091	X	36918	-0-	-2173	-0-	785	1	36133	2	N	-0-			-0-
01	39091	X	34046	-0-	-5045	-0-	661	1	33385	2	N	-0-			-0-
02	35205	X	35205	-0-	-0-	-0-	698	1	34507	2	N	-0-			-0-
03	37707	X	37707	-0-	-0-	-0-	896	1	36811	2	N	-0-			-0-
04	36210	X	35486	-0-	-724	-0-	876	1	34610	2	N	-0-			-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 08/01/2006 TOTAL DEPTH 13990 PERF.13485 - 13745

11	10339	X	10339	-0-	-0-	-0-	199	1	10140	2	N	-0-			-0-
12	6911	X	6911	-0-	-0-	-0-	131	1	6780	2	N	-0-			-0-
01	8078	X	8078	-0-	-0-	-0-	146	1	7932	2	N	-0-			-0-
02	8772	X	8772	-0-	-0-	-0-	146	1	8626	2	N	-0-			-0-
03	8649	X	6917	-0-	-1732	-0-	801	1	6116	2	N	-0-			-0-
04	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT			-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

11	7030	X	7030	-0-	-0-	-0-	7030	2			N	-0-			-0-
12	5569	X	5569	-0-	-0-	-0-	5569	2			N	-0-			-0-
01	4802	X	4802	-0-	-0-	-0-	4802	2			N	-0-			-0-
02	6786	X	5968	-0-	-818	-0-	5968	2			N	-0-			-0-
03	7254	X	6732	-0-	-522	-0-	779	1	5953	2	N	-0-			-0-
04	7020	X	NO RPT	-0-	-7020	-0-					N	NO RPT			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

11	8670	X	8670	-0-	-0-	-0-	167	1	8503	2	N	-0-			-0-
12	9300	X	9300	-0-	-0-	-0-	176	1	9124	2	N	-0-			-0-
01	8995	X	8995	-0-	-0-	-0-	162	1	8833	2	N	-0-			-0-
02	8094	X	8094	-0-	-0-	-0-	135	1	7959	2	N	-0-			-0-
03	8649	X	8433	-0-	-216	-0-	155	1	8278	2	N	-0-			-0-
04	8370	X	7655	-0-	-715	-0-	140	1	7515	2	N	-0-			-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 04/27/2010 TOTAL DEPTH 15893 PERF.14585 - 14870

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	3000	N	3840	-0-	840	840	95	1	3745	2	N	-0-			-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

11	19440	X	7719	-0-	-11721	-0-	164	1	7555	2	N	-0-			-0-
12	20088	X	15105	-0-	-4983	-0-	321	1	14784	2	N	-0-			-0-
01	20088	X	19883	-0-	-205	-0-	386	1	19497	2	N	-0-			-0-
02	26635	X	26635	-0-	-0-	-0-	528	1	26107	2	N	-0-			-0-
03	29220	X	29220	-0-	-0-	-0-	694	1	28526	2	N	-0-			-0-
*04	26177	X	26177	-0-	-0-	-0-	646	1	25531	2	N	-0-			-0-

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

11	22860	X	21777	-0-	-1083	-0-	419	1	21358	2	N	-0-			-0-
12	24180	X	22971	-0-	-1209	-0-	435	1	22536	2	N	-0-			-0-
01	24180	X	20748	-0-	-3432	-0-	374	1	20374	2	N	-0-			-0-
02	19227	X	19227	-0-	-0-	-0-	321	1	18906	2	N	-0-			-0-
03	21421	X	21421	-0-	-0-	-0-	393	1	21028	2	N	-0-			-0-
*04	19969	X	19969	-0-	-0-	-0-	365	1	19604	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	47970	X	39610	-0-	-8360	-0-	841	1	38769	2	N	-0-			-0-
12	49569	X	36330	-0-	-13239	-0-	772	1	35558	2	N	-0-			-0-
01	45198	X	37074	-0-	-8124	-0-	720	1	36354	2	N	-0-			-0-
02	42282	X	33869	-0-	-8413	-0-	672	1	33197	2	N	-0-			-0-
03	45198	X	45108	-0-	-90	-0-	1253	1	43855	2	N	-0-			-0-
*04	45798	X	45798	-0-	-0-	-0-	1282	1	44516	2	N	-0-			-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1770	N	1611	-0-	-159	-0-	1610	3	1	9	N	1			1
12	1426	N	1224	-0-	-202	-0-	1224	3			N	-0-			1
01	1829	N	1804	-0-	-25	-0-	1804	3			N	-0-			1
02	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-			1
03	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-			1
04	1740	N	1537	-0-	-203	-0-	1537	3			N	-0-			1

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1920	N	1477	-0-	-443	-0-	64	1	1413	2	N	-0-			-0-
12	3100	N	3263	-0-	163	163	141	1	3122	2	N	-0-			-0-
01	2946	N	2783	-0-	-163	-0-	103	1	2680	2	N	-0-			-0-
02	2321	N	2321	-0-	-0-	-0-	101	1	2220	2	N	-0-			-0-
03	2349	X	2349	-0-	-0-	-0-	103	1	2246	2	N	-0-			-0-
*04	2150	X	2150	-0-	-0-	-0-	94	1	2056	2	N	-0-			-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HOME PETROLEUM CORP. 396852
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	94748					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	94748					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	94748					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	94748					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	94748					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	94748					N	-0-			-0-

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON WELL #: 1 RRCID -> 184660 COMPL. DATE 09/25/2010 TOTAL DEPTH 9400 PERF. 5982 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1301	N	1301	-0-	-0-	-0-	349	1	952	2	N	-0-			140
12	1617	N	1617	-0-	-0-	-0-	453	1	1164	2	N	-0-			140
01	1763	N	1763	-0-	-0-	-0-	453	1	1310	2	N	-0-			140
02	1247	N	1190	-0-	-57	-0-	336	1	854	2	N	-0-			140
03	1333	N	1139	-0-	-194	-0-	296	1	843	2	N	-0-			140
04	1290	N	728	-0-	-562	-0-	204	1	524	2	N	-0-			140

PARKER WELL #: RRCID -> 185687 COMPL. DATE 04/11/2001 TOTAL DEPTH 9400 PERF. 9160 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			60

PLUGGED AND ABANDONED_____ 05/28/2013

STEELE CREEK (COTTON VALLEY) //CONT.// 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC //CONT.// 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2793	N	2793	-0-	-0-	-0-	749	1	2044	2	N	-0-					83
12	2568	N	2568	-0-	-0-	-0-	719	1	1849	2	N	-0-					83
01	2800	N	2800	-0-	-0-	-0-	719	1	2081	2	N	-0-					83
02	2088	N	2000	-0-	-88	-0-	565	1	1435	2	N	-0-					83
03	2340	N	2340	-0-	-0-	-0-	608	1	1732	2	N	-0-					83
04	2160	N	2016	-0-	-144	-0-	564	1	1452	2	N	-0-					83

JACKSON UNIT 2 WELL #: 1 RRCID -> 234319 COMPL. DATE 10/12/2007 TOTAL DEPTH 9306 PERF. 8888 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	0	N	-0-	-0-	-0-	-0-					N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	6320	-0-	-70	-0-	1690	1	4612	2	N	16	16	8			39
							18	9									
12	6603	X	6564	-0-	-39	-0-	1838	1	4726	2	N	-0-					39
01	7157	X	7157	-0-	-0-	-0-	1838	1	5319	2	N	-0-					39
02	6177	X	5293	-0-	-884	-0-	1496	1	3797	2	N	-0-					39
03	6603	X	5927	-0-	-676	-0-	1540	1	4387	2	N	-0-					39
04	6390	X	6192	-0-	-198	-0-	1733	1	4459	2	N	-0-					39

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	31	1	182	2	N	1	1	1			50
							1	9									
12	310	N	211	-0-	-99	-0-	29	1	182	2	N	-0-					50
01	279	N	151	-0-	-128	-0-	23	1	127	2	N	1					51
							1	9									
02	173	N	173	-0-	-0-	-0-	31	1	140	2	N	2	3	1			50
							2	9									
03	228	N	228	-0-	-0-	-0-	35	1	193	2	N	-0-					50
*04	285	N	285	-0-	-0-	-0-	41	1	244	2	N	-0-					50

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	28	1	169	2	N	1	14	1			48
							1	9									
12	248	N	100	-0-	-148	-0-	14	1	86	2	N	-0-					48
01	248	N	150	-0-	-98	-0-	23	1	126	2	N	1					49
							1	9									
02	95	N	95	-0-	-0-	-0-	17	1	77	2	N	1	2	1			48
							1	9									
03	131	N	131	-0-	-0-	-0-	20	1	111	2	N	-0-					48
*04	221	N	221	-0-	-0-	-0-	32	1	189	2	N	-0-					48

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	671	-0-	-499	-0-	96	1	571	2	N	4	18	1			39
							4	9									
12	1209	X	737	-0-	-472	-0-	101	1	634	2	N	2					41
							2	9									
01	837	X	762	-0-	-75	-0-	117	1	644	2	N	1					42
							1	9									
02	725	X	693	-0-	-32	-0-	123	1	563	2	N	6	10	1			38
							7	9									
03	627	N	627	-0-	-0-	-0-	97	1	530	2	N	-0-					38
04	750	N	510	-0-	-240	-0-	74	1	436	2	N	-0-					38

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1267	-0-	-1073	-0-	171	1	1017	2	N	72	22	1			204
							79	9									
12	2821	N	1827	-0-	-994	-0-	245	1	1532	2	N	45	174	1			75
							50	9									
01	2047	N	2047	-0-	-0-	-0-	313	1	1716	2	N	16					91
							18	9									
02	1885	N	1885	-0-	-0-	-0-	321	1	1474	2	N	82	23	1			150
							90	9									
03	1968	N	1968	-0-	-0-	-0-	288	1	1571	2	N	99					249
							109	9									
*04	2737	N	2737	-0-	-0-	-0-	396	1	2333	2	N	7	181	1			75
							8	9									

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	95	1	563	2	N	4	4	1			24
							4	9									
12	682	N	676	-0-	-6	-0-	93	1	581	2	N	2					26
							2	9									
01	682	N	633	-0-	-49	-0-	98	1	535	2	N	-0-					26
02	622	N	622	-0-	-0-	-0-	110	1	506	2	N	5	9	1			22
							6	9									
03	669	N	669	-0-	-0-	-0-	104	1	565	2	N	-0-					22
*04	614	N	614	-0-	-0-	-0-	89	1	525	2	N	-0-					22

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	98	1	583	2	N	4	17	1			4
							4	9									
12	806	N	739	-0-	-67	-0-	101	1	630	2	N	7					11
							8	9									
01	806	N	702	-0-	-104	-0-	108	1	593	2	N	1					12
							1	9									
02	679	N	679	-0-	-0-	-0-	120	1	553	2	N	5	10	1			7
							6	9									
03	693	N	693	-0-	-0-	-0-	107	1	586	2	N	-0-					7
04	690	N	649	-0-	-41	-0-	94	1	555	2	N	-0-					7

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	6	1	54	2	N	-0-					62
12	69	N	69	-0-	-0-	-0-	6	1	63	2	N	-0-					62
01	62	N	-0-	-0-	-62	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HIBBARD ENERGY, LP 383757
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	47	-0-	-103	-0-	47	2			N	-0-					3
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					3
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					3
02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					3
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					3
*04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					3

NEUMIN PRODUCTION COMPANY 605990
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1236	-0-	-324	-0-	1236	3			Y	-0-					160
12	1612	N	1453	-0-	-159	-0-	1453	3			Y	-0-					160
01	1612	N	1364	-0-	-248	-0-	1364	3			Y	-0-					160
02	1189	N	1179	-0-	-10	-0-	1179	3			Y	-0-					160
03	1395	N	1345	-0-	-50	-0-	1345	3			Y	-0-					160
*04	1381	N	1381	-0-	-0-	-0-	1381	3			Y	-0-					160

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10452	X	10452	-0-	-0-	-0-	10452	3			Y	-0-					181
12	9951	X	5707	-0-	-4244	-0-	5707	3			Y	-0-					181
01	9951	X	5263	-0-	-4688	-0-	5263	3			Y	-0-					181
02	10092	X	8578	-0-	-1514	-0-	8578	3			Y	-0-					181
03	10788	X	4428	-0-	-6360	-0-	4428	3			Y	-0-					181
04	10440	X	2589	-0-	-7851	-0-	2589	3			Y	-0-					181

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2660	N	2660	-0-	-0-	-0-	2660	3			Y	-0-					-0-
12	2735	N	2735	-0-	-0-	-0-	2735	3			Y	-0-					-0-
01	2509	N	2509	-0-	-0-	-0-	2509	3			Y	-0-					-0-
02	2581	N	2239	-0-	-342	-0-	2239	3			Y	-0-					-0-
03	2728	N	1627	-0-	-1101	-0-	1627	3			Y	-0-					-0-
04	2430	N	2052	-0-	-378	-0-	2052	3			Y	-0-					-0-

MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2476	X	2476	-0-	-0-	-0-	2476	3			Y	-0-					45
12	2387	X	2313	-0-	-74	-0-	2313	3			Y	-0-					45
01	2387	X	2261	-0-	-126	-0-	2261	3			Y	-0-					45
02	2202	N	2202	-0-	-0-	-0-	2202	3			Y	-0-					45
03	2035	N	2035	-0-	-0-	-0-	2035	3			Y	-0-					45
*04	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					45

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	686	-0-	-64	-0-	686	3			Y	-0-					163
12	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-					163
01	1496	N	1496	-0-	-0-	-0-	1496	3			Y	-0-					163
02	667	N	664	-0-	-3	-0-	664	3			Y	-0-					163
03	1671	N	1671	-0-	-0-	-0-	1671	3			Y	-0-					163
*04	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					163

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	981	-0-	-39	-0-	981	2			N	-0-					22
12	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					22
01	992	N	878	-0-	-114	-0-	878	2			N	-0-					22
02	957	N	714	-0-	-243	-0-	714	2			N	-0-					22
03	1023	N	711	-0-	-312	-0-	711	2			N	-0-					22
04	840	N	630	-0-	-210	-0-	630	2			N	-0-					22

UTLEY WELL #: 1 RRCID -> 168204 COMPL. DATE 03/18/2000 TOTAL DEPTH 12116 PERF. 9328 - 9715

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

11	2596	N	2596	-0-	-0-	-0-	84 19	1 9	2493	2	Y	17					47
12	2748	N	2748	-0-	-0-	-0-	80 24	1 9	2644	2	Y	22	22	1	2 8		45
01	1406	N	1406	-0-	-0-	-0-	46 15	1 9	1345	2	Y	14	23	1			36
02	2523	X	1797	-0-	-726	-0-	61 15	1 9	1721	2	Y	14					50
03	2759	X	1385	-0-	-1374	-0-	48 14	1 9	1323	2	Y	13					63
04	2670	X	1478	-0-	-1192	-0-	48 19	1 9	1411	2	Y	17	46	1			34

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

11	3630	X	3133	-0-	-497	-0-	101 23	1 9	3009	2	Y	21					78
12	3503	X	2394	-0-	-1109	-0-	70 21	1 9	2303	2	Y	19	37	1	2 8		58
01	3410	X	1255	-0-	-2155	-0-	41 13	1 9	1201	2	Y	12	30	1			40
02	3132	X	1180	-0-	-1952	-0-	40 10	1 9	1130	2	Y	9					49
03	3348	X	1173	-0-	-2175	-0-	41 12	1 9	1120	2	Y	11					60
04	3120	X	1462	-0-	-1658	-0-	47 18	1 9	1397	2	Y	16	44	1			32

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

11	1798	N	1798	-0-	-0-	-0-	58 13	1 9	1727	2	Y	12					45
12	1805	N	1805	-0-	-0-	-0-	53 15	1 9	1737	2	Y	14	21	1	1 8		37
01	2028	N	2028	-0-	-0-	-0-	66 21	1 9	1941	2	Y	19	19	1			37
02	2080	N	2080	-0-	-0-	-0-	70 18	1 9	1992	2	Y	16					53
03	1900	N	1900	-0-	-0-	-0-	66 20	1 9	1814	2	Y	18					71
*04	2412	N	2412	-0-	-0-	-0-	78 30	1 9	2304	2	Y	27	52	1			46

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5396	X	5396	-0-	-0-	-0-	174	1	5182	2	Y	36					88
							40	9									
12	5820	X	5820	-0-	-0-	-0-	170	1	5598	2	Y	47	40	1	4	8	91
							52	9									
01	3955	X	3955	-0-	-0-	-0-	129	1	3784	2	Y	38	45	1			84
							42	9									
02	5220	X	2430	-0-	-2790	-0-	82	1	2326	2	Y	20					104
							22	9									
03	5828	X	2009	-0-	-3819	-0-	70	1	1919	2	Y	18					122
							20	9									
04	5640	X	1580	-0-	-4060	-0-	51	1	1509	2	Y	18	87	1			53
							20	9									

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

11	930	N	767	-0-	-163	-0-	767	2			N	-0-					34
12	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					34
01	775	N	484	-0-	-291	-0-	484	2			N	-0-					34
02	754	N	566	-0-	-188	-0-	566	2			N	-0-					34
03	1054	N	570	-0-	-484	-0-	570	2			N	-0-					34
*04	540	N	540	-0-	-0-	-0-	540	2			N	-0-					34

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

11	1987	N	1987	-0-	-0-	-0-	64	1	1909	2	Y	13					46
							14	9									
12	2570	N	2570	-0-	-0-	-0-	75	1	2472	2	Y	21	22	1	2	8	43
							23	9									
01	2059	N	2059	-0-	-0-	-0-	67	1	1970	2	Y	20	22	1			41
							22	9									
02	2266	N	2266	-0-	-0-	-0-	77	1	2169	2	Y	18					59
							20	9									
03	1981	N	1981	-0-	-0-	-0-	69	1	1892	2	Y	18					77
							20	9									
*04	1907	N	1907	-0-	-0-	-0-	62	1	1822	2	Y	21	57	1			41
							23	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

11	1170	N	870	-0-	-300	-0-	28	1	835	2	Y	6					27
							7	9									
12	1240	N	931	-0-	-309	-0-	27	1	896	2	Y	7	13	1	1	8	20
							8	9									
01	1209	N	912	-0-	-297	-0-	30	1	872	2	Y	9	10	1			19
							10	9									
02	877	N	877	-0-	-0-	-0-	30	1	839	2	Y	7					26
							8	9									
03	930	N	819	-0-	-111	-0-	28	1	782	2	Y	8					34
							9	9									
04	870	N	839	-0-	-31	-0-	27	1	802	2	Y	9	25	1			18
							10	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3053	X	3053	-0-	-0-	-0-	98	1	2933	2	Y	20					58
							22	9									
12	2945	X	1618	-0-	-1327	-0-	47	1	1557	2	Y	13	27	1	1	8	43
							14	9									
01	2945	X	1599	-0-	-1346	-0-	52	1	1530	2	Y	15	22	1			36
							17	9									
02	1328	X	1328	-0-	-0-	-0-	45	1	1272	2	Y	10					46
							11	9									
03	1403	X	1403	-0-	-0-	-0-	49	1	1340	2	Y	13					59
							14	9									
*04	1564	X	1564	-0-	-0-	-0-	51	1	1493	2	Y	18	43	1			34
							20	9									

XTO ENERGY INC. 945936
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

11	1450	N	1450	-0-	-0-	-0-	42	1	1408	2	N	-0-					63
12	1395	N	1373	-0-	-22	-0-	42	1	1331	2	N	-0-					63
01	1395	N	1059	-0-	-336	-0-	33	1	1026	2	N	-0-					63
02	1305	N	826	-0-	-479	-0-	29	1	797	2	N	-0-					63
03	1364	N	1048	-0-	-316	-0-	30	1	1016	2	N	2					65
							2	9									
*04	1302	N	1302	-0-	-0-	-0-	42	1	1196	2	N	58					123
							64	9									

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

11	930	N	676	-0-	-254	-0-	18	1	658	2	N	-0-					59
12	899	N	473	-0-	-426	-0-	41	1	432	2	N	-0-					59
01	899	N	404	-0-	-495	-0-	35	1	369	2	N	-0-					59
02	667	N	98	-0-	-569	-0-	10	1	88	2	N	-0-					59
03	465	N	441	-0-	-24	-0-	34	1	407	2	N	-0-					59
*04	1259	N	1259	-0-	-0-	-0-	96	1	1163	2	N	-0-					59

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 09/17/2002 TOTAL DEPTH 7760 PERF. 4296 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	X	379	-0-	-0-	-0-	55	1	324	2	N	-0-					20
12	341	X	327	-0-	-14	-0-	45	1	282	2	N	-0-					20
01	310	X	281	-0-	-29	-0-	43	1	238	2	N	-0-					20
02	294	X	294	-0-	-0-	-0-	53	1	241	2	N	-0-					20
03	403	X	221	-0-	-182	-0-	34	1	187	2	N	-0-					20
04	390	X	305	-0-	-85	-0-	44	1	261	2	N	-0-					20

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1996	-0-	-494	-0-	173	1	1815	2	N	7					113
							8	9									
12	2505	X	2505	-0-	-0-	-0-	217	1	2285	2	N	3	13	1			103
							3	9									
01	2653	X	2653	-0-	-0-	-0-	226	1	2427	2	N	-0-					103
02	3183	X	3183	-0-	-0-	-0-	269	1	2910	2	N	4					107
							4	9									
03	2924	X	2924	-0-	-0-	-0-	265	1	2645	2	N	13	15	1			105
							14	9									
04	2580	X	2000	-0-	-580	-0-	185	1	1815	2	N	-0-					105

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	560	-0-	-130	-0-	49	1	509	2	N	2					67
							2	9									
12	713	X	701	-0-	-12	-0-	61	1	639	2	N	1	5	1			63
							1	9									
01	713	X	712	-0-	-1	-0-	61	1	651	2	N	-0-					63
02	667	X	658	-0-	-9	-0-	56	1	601	2	N	1					64
							1	9									
03	681	X	681	-0-	-0-	-0-	62	1	616	2	N	3	5	1			62
							3	9									
04	690	X	659	-0-	-31	-0-	61	1	598	2	N	-0-					62

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

11	2490	X	1566	-0-	-924	-0-	136	1	1424	2	N	5					151
							6	9									
12	2591	X	2591	-0-	-0-	-0-	225	1	2363	2	N	3	11	1			143
							3	9									
01	2613	X	2613	-0-	-0-	-0-	223	1	2390	2	N	-0-					143
02	2356	X	2356	-0-	-0-	-0-	199	1	2154	2	N	3					146
							3	9									
03	2396	X	2396	-0-	-0-	-0-	217	1	2168	2	N	10	13	1			143
							11	9									
04	2520	X	2335	-0-	-185	-0-	216	1	2118	2	N	1					144
							1	9									

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

11	2351	X	2351	-0-	-0-	-0-	198	1	2073	2	N	73					262
							80	9									
12	2418	X	2393	-0-	-25	-0-	207	1	2179	2	N	6	178	1			90
							7	9									
01	2356	X	2348	-0-	-8	-0-	200	1	2148	2	N	-0-					90
02	2246	X	2246	-0-	-0-	-0-	190	1	2053	2	N	3					93
							3	9									
03	2437	X	2437	-0-	-0-	-0-	221	1	2204	2	N	11	16	1			88
							12	9									
*04	3000	X	3000	-0-	-0-	-0-	277	1	2723	2	N	-0-					88

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

11	2730	X	2536	-0-	-194	-0-	220	1	2307	2	N	8					178
							9	9									
12	2821	X	2587	-0-	-234	-0-	224	1	2359	2	N	4	19	1			163
							4	9									
01	2821	X	2501	-0-	-320	-0-	213	1	2288	2	N	-0-					163
02	2581	X	2026	-0-	-555	-0-	171	1	1852	2	N	3					166
							3	9									
03	2635	X	2554	-0-	-81	-0-	231	1	2312	2	N	10	17	1			159
							11	9									
04	2550	X	2475	-0-	-75	-0-	222	1	2179	2	N	67					226
							74	9									

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2075	-0-	-325	-0-	180	1	1886	2	N	8					102
							9	9									
12	2480	X	2086	-0-	-394	-0-	181	1	1901	2	N	4	16	1			90
							4	9									
01	2325	X	2139	-0-	-186	-0-	182	1	1957	2	N	-0-					90
02	2175	X	1960	-0-	-215	-0-	166	1	1792	2	N	2					92
							2	9									
03	2170	X	1990	-0-	-180	-0-	180	1	1800	2	N	9	15	1			86
							10	9									
04	2070	X	1850	-0-	-220	-0-	171	1	1679	2	N	-0-					86

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

11	3315	X	3315	-0-	-0-	-0-	288	1	3015	2	N	11					150
							12	9									
12	3658	X	3289	-0-	-369	-0-	285	1	2991	2	N	12	25	1			137
							13	9									
01	3658	X	3368	-0-	-290	-0-	287	1	3081	2	N	-0-					137
02	3422	X	3115	-0-	-307	-0-	263	1	2848	2	N	4					141
							4	9									
03	3441	X	3018	-0-	-423	-0-	273	1	2732	2	N	12	23	1			130
							13	9									
*04	3439	X	3439	-0-	-0-	-0-	318	1	3120	2	N	1					131
							1	9									

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	X	871	-0-	-0-	-0-	76	1	795	2	N	-0-					60
12	930	X	-0-	-0-	-930	-0-					N	-0-					60
01	1257	X	1257	-0-	-0-	-0-	107	1	1150	2	N	-0-					60
02	941	X	941	-0-	-0-	-0-	80	1	861	2	N	-0-					60
03	924	X	924	-0-	-0-	-0-	84	1	840	2	N	-0-					60
04	1230	X	578	-0-	-652	-0-	53	1	525	2	N	-0-					60

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	-0-	-0-	-1200	-0-					N	-0-					-0-
12	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
01	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
02	203	X	-0-	-0-	-203	-0-					N	-0-					-0-
03	8	X	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HIBBARD ENERGY, LP 383757
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	X	1149	-0-	-0-	-0-	1149	2			Y	-0-					25
12	1880	X	1880	-0-	-0-	-0-	1880	2			Y	-0-					25
01	1278	X	1278	-0-	-0-	-0-	1278	2			Y	-0-					25
02	1334	N	785	-0-	-549	-0-	785	2			Y	-0-					25
03	1891	N	597	-0-	-1294	-0-	597	2			Y	-0-					25
04	1230	N	819	-0-	-411	-0-	819	2			Y	-0-					25

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RAMTEX ENERGY LLC 690225
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3584	-0-	-286	-0-	430	1	3154	2	N	-0-					80
12	3937	X	3608	-0-	-329	-0-	433	1	3175	2	N	-0-					80
01	3937	X	3649	-0-	-288	-0-	438	1	3211	2	N	-0-					80
02	3596	X	2816	-0-	-780	-0-	334	1	2482	2	N	-0-					80
03	4022	X	4022	-0-	-0-	-0-	603	1	3419	2	N	-0-					80
*04	3844	X	3844	-0-	-0-	-0-	461	1	3383	2	N	-0-					80

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BREITBURN OPERATING L.P. 090732
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON TRUST GAS UNIT WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
02	29	N	3	-0-	-26	-0-	3	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

11	8340		634	-0-	-7706	-0-	634	2			N	-0-					-0-
12	8618		2660	-0-	-5958	-0-	2660	2			N	-0-					-0-
01	3057	R	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
02	3189	R	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-
03	2887	R	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-
04	2970	#	2910	-0-	-60	-0-	2910	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1984	-0-	-266	-0-	1984	3			N	-0-					-0-
12	2170	X	1986	-0-	-184	-0-	1986	3			N	-0-					-0-
01	2089	X	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-
02	1914	X	1840	-0-	-74	-0-	1840	3			N	-0-					-0-
03	2046	X	1080	-0-	-966	-0-	1080	3			N	-0-					-0-
04	2010	X	1771	-0-	-239	-0-	1771	3			N	-0-					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

11	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-
12	4272	X	4272	-0-	-0-	-0-	4272	2			N	-0-					-0-
01	13230	X	13230	-0-	-0-	-0-	13230	2			N	-0-					-0-
02	24652	X	24652	-0-	-0-	-0-	24652	2			N	-0-					-0-
03	4061	X	13	-0-	-4048	-0-	13	2			N	-0-					-0-
04	3930	X	13	-0-	-3917	-0-	13	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

11	1530	N	1039	-0-	-491	-0-	1039	2			N	-0-					-0-
12	1519	N	758	-0-	-761	-0-	758	2			N	-0-					-0-
01	1488	N	730	-0-	-758	-0-	730	2			N	-0-					-0-
02	1015	N	625	-0-	-390	-0-	625	2			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

BASIC ENERGY SERVICES, L.P. 054313
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCI GULF COAST UPSTREAM LLC 120027
UTLEY -A- WELL #: 1 RRCID -> 080150 COMPL. DATE 11/08/1978 TOTAL DEPTH 13128 PERF. 7998 - 8015

11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

11	3193	X	3193	-0-	-0-	-0-	358	1	2835	2	N	-0-					82
12	3332	X	3332	-0-	-0-	-0-	376	1	2956	2	N	-0-					82
01	3116	X	3116	-0-	-0-	-0-	325	1	2705	2	N	78	22	1			138
							86	9									
02	3365	X	3365	-0-	-0-	-0-	377	1	2988	2	N	-0-					138
03	3113	X	3113	-0-	-0-	-0-	381	1	2732	2	N	-0-					138
*04	3058	X	3058	-0-	-0-	-0-	345	1	2695	2	N	16					154
							18	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
COLEMAN WELL #: 2 RRCID -> 090809 COMPL. DATE 11/05/1980 TOTAL DEPTH 12300 PERF.11996 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1786	-0-	-164	-0-	200	1	1586	2	N	-0-					256
12	1891	N	1862	-0-	-29	-0-	210	1	1652	2	N	-0-					256
01	1968	N	1968	-0-	-0-	-0-	207	1	1728	2	N	30	37	1			249
							33	9									
02	1680	N	1680	-0-	-0-	-0-	188	1	1492	2	N	-0-					249
03	1414	N	1414	-0-	-0-	-0-	173	1	1241	2	N	-0-					249
04	1890	N	1021	-0-	-869	-0-	115	1	900	2	N	5					254
							6	9									

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2158	-0-	-302	-0-	198	1	1960	2	N	-0-					8
12	2480	N	1105	-0-	-1375	-0-	1104	2	1	9	N	1					9
01	2573	N	347	-0-	-2226	-0-	347	2			N	-0-	1	1			8
02	2088	N	500	-0-	-1588	-0-	500	2			N	-0-					8
03	1085	N	390	-0-	-695	-0-	390	2			N	-0-					8
*04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					8

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0-	-0-	438	1	904	2	N	-0-					9
12	1488	N	92	-0-	-1396	-0-	92	2			N	-0-	9	7			-0-
01	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
02	1305	N	-0-	-0-	-1305	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	150	-0-	-240	-0-	17	1	133	2	N	-0-					93
12	186	N	43	-0-	-143	-0-	5	1	38	2	N	-0-					93
01	155	N	85	-0-	-70	-0-	9	1	75	2	N	1	17	1			77
							1	9									
02	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	90	N	10	-0-	-80	-0-	1	1	9	2	N	-0-					77

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2545	-0-	-305	-0-	234	1	2311	2	Y	-0-					46
12	2945	X	1529	-0-	-1416	-0-	1527	2	2	9	Y	2	36	7			12
01	3038	X	1452	-0-	-1586	-0-	1451	2	1	9	Y	1	3	1			10
02	DLQ G-10		1882	-0-	1882	1882	1881	2	1	9	Y	1	1	1			10
03	3000	N	1576	-0-	-1424	458	1575	2	1	9	Y	1					11
*04	1922	N	1464	-0-	-458	-0-	1464	2			Y	-0-	1	1			10

BASS "A" WELL #: 1 RRCID -> 112868 COMPL. DATE 09/13/1984 TOTAL DEPTH 12600 PERF.12419 - 12473

11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

11	750	X	273	-0-	-477	-0-	26	1	247	2	N	-0-					23
12	341	X	6	-0-	-335	-0-	6	2			N	-0-	23	7			-0-
01	775	X	135	-0-	-640	-0-	135	2			N	-0-					-0-
02	DLQ G-10		1163	-0-	1163	1163	1163	2			N	-0-					-0-
03	3000	N	3227	-0-	227	1390	3225	2	2	9	N	2					2
*04	3000	N	2235	-0-	-765	625	2233	2	2	9	N	2	3	1			1

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

11	3284	X	3284	-0-	-0-	-0-	301	1	2983	2	N	-0-					47
12	3596	X	3496	-0-	-100	-0-	3492	2	4	9	N	4	32	7			19
01	4488	X	4488	-0-	-0-	-0-	4484	2	4	9	N	4	7	1			16
02	DLQ G-10		3013	-0-	3013	3013	3012	2	1	9	N	1	2	1			15
03	5720	X	2707	-0-	-3013	-0-	2705	2	2	9	N	2					17
04	3390	X	2571	-0-	-819	-0-	2571	2			N	-0-	2	1			15

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					60
12	2852	X	-0-	-0-	-2852	-0-					N	-0-					60
01	2852	X	-0-	-0-	-2852	-0-					N	-0-					60
02	2668	X	-0-	-0-	-2668	-0-					N	-0-					60
03	1581	X	-0-	-0-	-1581	-0-					N	-0-					60
04	0	X	-0-	-0-	-0-	-0-					N	-0-					60

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1784	-0-	-256	-0-	31	1	1753	2	N	-0-					-0-
12	2217	N	2217	-0-	-0-	-0-	38	1	2179	2	N	-0-					-0-
01	1767	N	1401	-0-	-366	-0-	24	1	1377	2	N	-0-					-0-
02	2004	N	2004	-0-	-0-	-0-	36	1	1968	2	N	-0-					-0-
03	1703	N	1703	-0-	-0-	-0-	31	1	1672	2	N	-0-					-0-
*04	1861	N	1861	-0-	-0-	-0-	35	1	1826	2	N	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	547	-0-	-263	-0-	61	1	486	2	N	-0-					162
12	744	N	525	-0-	-219	-0-	59	1	466	2	N	-0-					162
01	940	N	940	-0-	-0-	-0-	99	1	826	2	N	14	20	1			156
							15	9									
02	773	N	773	-0-	-0-	-0-	87	1	686	2	N	-0-					156
03	1051	N	1051	-0-	-0-	-0-	129	1	922	2	N	-0-					156
04	900	N	845	-0-	-55	-0-	95	1	744	2	N	5					161
							6	9									

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	346	-0-	-44	-0-	39	1	307	2	N	-0-					23
12	398	N	398	-0-	-0-	-0-	45	1	353	2	N	-0-					23
01	558	N	294	-0-	-264	-0-	31	1	257	2	N	5	10	1			18
							6	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*04	489	N	489	-0-	-0-	-0-	55	1	432	2	N	2					20
							2	9									

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2565	-0-	-105	-0-	235	1	2330	2	N	-0-					-0-
12	2759	X	1487	-0-	-1272	-0-	1485	2	2	9	N	2					2
01	2759	X	2046	-0-	-713	-0-	2044	2	2	9	N	2	3	1			1
02	DLQ G-10		1997	-0-	1997	1997	1997	2			N	-0-	1	1			-0-
03	3000	N	1887	-0-	-1113	884	1885	2	2	9	N	2					2
*04	2485	N	1601	-0-	-884	-0-	1600	2	1	9	N	1	2	1			1

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3049	X	3049	-0-	-0-	-0-	281	1	2768	2	N	-0-					72
12	3131	X	2676	-0-	-455	-0-	2673	2	3	9	N	3	25	7			50
01	3131	X	2839	-0-	-292	-0-	2836	2	3	9	N	3	5	1			48
02	DLQ G-10		2382	-0-	2382	2382	2382	2			N	-0-	1	1			47
03	4324	X	1942	-0-	-2382	-0-	1940	2	2	9	N	2					49
04	2640	X	2292	-0-	-348	-0-	2292	2			N	-0-	1	1			48

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 04/20/2000 TOTAL DEPTH 12705 PERF.12426 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

11	869	N	869	-0-	-0-	-0-	81	1	788	2	N	-0-					-0-
12	1420	N	1420	-0-	-0-	-0-	1411	2	9	9	N	8					8
01	682	N	206	-0-	-476	-0-	205	2	1	9	N	1	2	1			7
02	841	N	-0-	-0-	-841	-0-					N	-0-					7
03	1395	N	-0-	-0-	-1395	-0-					N	-0-					7
04	210	N	-0-	-0-	-210	-0-					N	-0-					7

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

11	750	N	745	-0-	-5	-0-	69	1	676	2	N	-0-					-0-
12	899	N	587	-0-	-312	-0-	577	2	10	9	N	9					9
01	868	N	725	-0-	-143	-0-	724	2	1	9	N	1	1	1			9
02	725	N	681	-0-	-44	-0-	681	2			N	-0-					9
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					9
04	690	N	294	-0-	-396	-0-	294	2			N	-0-	1	1			8

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

11	1710	N	1378	-0-	-332	-0-	127	1	1251	2	N	-0-					-0-
12	1333	N	1144	-0-	-189	-0-	1143	2	1	9	N	1					1
01	1395	N	818	-0-	-577	-0-	817	2	1	9	N	1	2	1			-0-
02	1334	N	897	-0-	-437	-0-	897	2			N	-0-					-0-
03	1147	N	903	-0-	-244	-0-	902	2	1	9	N	1					1
*04	929	N	929	-0-	-0-	-0-	929	2			N	-0-	1	1			-0-

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

11	1847	N	1847	-0-	-0-	-0-	32	1	1815	2	N	-0-					129
12	1829	N	1829	-0-	-0-	-0-	31	1	1798	2	N	-0-					129
01	1736	N	1730	-0-	-6	-0-	29	1	1701	2	N	-0-					129
02	1734	N	1734	-0-	-0-	-0-	31	1	1703	2	N	-0-					129
03	1850	N	1850	-0-	-0-	-0-	34	1	1816	2	N	-0-					129
*04	1832	N	1832	-0-	-0-	-0-	35	1	1797	2	N	-0-					129

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

11	6900	X	6712	-0-	-188	-0-	617	1	6095	2	N	-0-					37
12	7192	X	6024	-0-	-1168	-0-	6017	2	7	9	N	6	37	7			6
01	7192	X	4347	-0-	-2845	-0-	4341	2	6	9	N	5	10	1			1
02	DLQ G-10		4498	-0-	4498	4498	4476	2	22	9	N	20	2	1			19
03	10540	X	6042	-0-	-4498	-0-	6038	2	4	9	N	4					23
*04	5319	X	5319	-0-	-0-	-0-	5319	2			N	-0-	4	1			19

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2811	-0-	-69	-0-	258	1	2543	2	N	9	3	8			97
							10	9									
12	3100	X	2506	-0-	-594	-0-	2503	2	3	9	N	3	97	7			3
01	3100	X	2507	-0-	-593	-0-	2504	2	3	9	N	3	5	1			1
02	DLQ G-10		2454	-0-	2454	2454	2454	2			N	-0-	1	1			-0-
03	3000	N	2342	-0-	-658	1796	2340	2	2	9	N	2					2
*04	3000	N	2261	-0-	-739	1057	2261	2			N	-0-	2	1			-0-

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2240	-0-	-70	-0-	206	1	2034	2	N	-0-					13
12	2325	N	1086	-0-	-1239	-0-	1085	2	1	9	N	1	13	7			1
01	2325	N	1029	-0-	-1296	-0-	1028	2	1	9	N	1	2	1			-0-
02	2175	N	886	-0-	-1289	-0-	884	2	2	9	N	2	1	1			1
03	1085	N	832	-0-	-253	-0-	831	2	1	9	N	1					2
*04	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-	1	1			1

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
12	1085	N	894	-0-	-191	-0-	894	2			N	-0-					-0-
01	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
04	1260	N	776	-0-	-484	-0-	776	2			N	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	1344	-0-	-1986	-0-	124	1	1220	2	N	-0-					13
12	3441	X	849	-0-	-2592	-0-	848	2	1	9	N	1					14
01	3441	X	373	-0-	-3068	-0-	356	2	17	9	N	15	1	1			28
02	DLQ G-10		537	-0-	537	537	537	2			N	-0-					28
03	3345	X	2808	-0-	-537	-0-	2806	2	2	9	N	2					30
*04	3466	X	3466	-0-	-0-	-0-	3466	2			N	-0-	2	1			28

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	260	-0-	-3370	-0-	23	1	237	2	N	-0-					40
12	3751	X	2647	-0-	-1104	-0-	2644	2	3	9	N	3	40	7			3
01	1395	X	1293	-0-	-102	-0-	1292	2	1	9	N	1	4	1			-0-
02	DLQ G-10		1	-0-	1	1	1	2			N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1					N	-0-					-0-

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	N	1538	-0-	-0-	-0-	142	1	1396	2	N	-0-					-0-
12	1364	N	1134	-0-	-230	-0-	1120	2	14	9	N	13					13
01	1373	N	1373	-0-	-0-	-0-	1372	2	1	9	N	1	2	1			12
02	1479	N	777	-0-	-702	-0-	775	2	2	9	N	2	1	1			13
03	1116	N	986	-0-	-130	-0-	986	2			N	-0-					13
04	1320	N	236	-0-	-1084	-0-	235	2	1	9	N	1	1	1			13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	139	1	1383	2	N	-0-					70
12	1453	N	1453	-0-	-0-	-0-	1452	2	1	9	N	1	20	7			51
01	2033	N	2033	-0-	-0-	-0-	2030	2	3	9	N	3	3	1			51
02	1916	N	1916	-0-	-0-	-0-	1914	2	2	9	N	2	1	1			52
03	2341	N	2341	-0-	-0-	-0-	2339	2	2	9	N	2					54
*04	2916	N	2916	-0-	-0-	-0-	2903	2	13	9	N	12	2	1			64

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4353	-0-	-777	-0-	400	1	3953	2	N	-0-					61
12	4774	X	4039	-0-	-735	-0-	4030	2	9	9	N	8					69
01	4774	X	4176	-0-	-598	-0-	4168	2	8	9	N	7	8	1			68
02	DLQ G-10		3646	-0-	3646	3646	3628	2	18	9	N	16	2	1			82
03	7759	X	4113	-0-	-3646	-0-	4095	2	18	9	N	16					98
04	3750	X	3453	-0-	-297	-0-	3452	2	1	9	N	1	3	1			96

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5242	-0-	-98	-0-	480	1	4748	2	N	13	6	8			134
							14	9									
12	5487	X	3930	-0-	-1557	-0-	3926	2	4	9	N	4	26	7			112
01	5456	X	4816	-0-	-640	-0-	4783	2	33	9	N	30	8	1			134
02	DLQ G-10		4340	-0-	4340	4340	4337	2	3	9	N	3	3	1			134
03	9034	X	4694	-0-	-4340	-0-	4691	2	3	9	N	3					137
04	4680	X	4269	-0-	-411	-0-	4269	2			N	-0-	3	1			134

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3929	X	3929	-0-	-0-	-0-	362	1	3567	2	N	-0-					8
12	4030	X	2471	-0-	-1559	-0-	2465	2	6	9	N	5					13
01	4123	X	3616	-0-	-507	-0-	3603	2	13	9	N	12	6	1			19
02	DLQ G-10		3152	-0-	3152	3152	3146	2	6	9	N	5	2	1			22
03	6444	X	3292	-0-	-3152	-0-	3289	2	3	9	N	3					25
04	3450	X	2437	-0-	-1013	-0-	2437	2			N	-0-	3	1			22

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6520	-0-	-380	-0-	599	1	5921	2	N	-0-					39
12	7130	X	4051	-0-	-3079	-0-	4047	2	4	9	N	4	14	7			29
01	7130	X	3135	-0-	-3995	-0-	3131	2	4	9	N	4	7	1			26
02	DLQ G-10		3392	-0-	3392	3392	3390	2	2	9	N	2	2	1			26
03	4829	X	1437	-0-	-3392	-0-	1436	2	1	9	N	1					27
04	3810	X	1871	-0-	-1939	-0-	1871	2			N	-0-	1	1			26

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2251	-0-	-509	-0-	206	1	2045	2	N	-0-					52
12	2790	X	2150	-0-	-640	-0-	2148	2	2	9	N	2	25	7			29
01	2801	X	2801	-0-	-0-	-0-	2795	2	6	9	N	5	5	1			29
02	DLQ G-10		2414	-0-	2414	2414	2410	2	4	9	N	4	1	1			32
03	3000	N	2213	-0-	-787	1627	2211	2	2	9	N	2					34
*04	3000	N	1698	-0-	-1302	325	1698	2			N	-0-	2	1			32

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	50	1	499	2	N	-0-					8
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-	8	7			-0-
01	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	279	N	7	-0-	-272	-0-	7	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	6609	-0-	-231	-0-	605	1	5978	2	N	24	8	8			110
							26	9									
12	7068	X	5588	-0-	-1480	-0-	5581	2	7	9	N	6	28	7			88
01	7068	X	6136	-0-	-932	-0-	6095	2	41	9	N	37	11	1			114
02	DLQ G-10		4859	-0-	4859	4859	4853	2	6	9	N	5	3	1			116
03	11094	X	6235	-0-	-4859	-0-	6221	2	14	9	N	13					129
*04	5835	X	5835	-0-	-0-	-0-	5829	2	6	9	N	5	4	1			130

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5023	-0-	-767	-0-	460	1	4548	2	N	14	5	8			62
							15	9									
12	5103	X	5103	-0-	-0-	-0-	5097	2	6	9	N	5	17	7			50
01	5103	X	5103	-0-	-0-	-0-	5089	2	14	9	N	13	10	1			53
02	DLQ G-10		4707	-0-	4707	4707	4694	2	13	9	N	12	3	1			62
03	9505	X	4798	-0-	-4707	-0-	4794	2	4	9	N	4					66
04	5010	X	4668	-0-	-342	-0-	4668	2			N	-0-	3	1			63

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2002	-0-	-38	-0-	185	1	1817	2	N	-0-					71
12	2077	N	1687	-0-	-390	-0-	1685	2	2	9	N	2	18	7			55
01	2108	N	2044	-0-	-64	-0-	2033	2	11	9	N	10	3	1			62
02	1943	N	1059	-0-	-884	-0-	1057	2	2	9	N	2	1	1			63
03	1795	N	1795	-0-	-0-	-0-	1794	2	1	9	N	1					64
04	1980	N	1722	-0-	-258	-0-	1722	2			N	-0-	1	1			63

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4134	-0-	-66	-0-	379	1	3755	2	N	-0-					-0-
12	4712	X	3831	-0-	-881	-0-	3828	2	3	9	N	3					3
01	4712	X	3121	-0-	-1591	-0-	3117	2	4	9	N	4	6	1			1
02	DLQ G-10		4473	-0-	4473	4473	4471	2	2	9	N	2	2	1			1
03	7884	X	3411	-0-	-4473	-0-	3409	2	2	9	N	2					3
04	4140	X	3110	-0-	-1030	-0-	3109	2	1	9	N	1	3	1			1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	X	1390	-0-	-0-	-0-	127	1	1263	2	N	-0-					-0-
12	1562	X	1562	-0-	-0-	-0-	1560	2	2	9	N	2					2
01	1253	X	1253	-0-	-0-	-0-	1252	2	1	9	N	1	3	1			-0-
02	DLQ G-10		1317	-0-	1317	1317	1316	2	1	9	N	1	1	1			-0-
03	2628	N	1311	-0-	-1317	-0-	1310	2	1	9	N	1					1
04	1200	N	1189	-0-	-11	-0-	1189	2			N	-0-	1	1			-0-

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3592	X	3592	-0-	-0-	-0-	330	1	3262	2	N	-0-					-0-
12	3596	X	1527	-0-	-2069	-0-	1497	2	30	9	N	27					27
01	3596	X	1708	-0-	-1888	-0-	1707	2	1	9	N	1	3	1			25
02	DLQ G-10		2237	-0-	2237	2237	2234	2	3	9	N	3	1	1			27
03	4240	X	2003	-0-	-2237	-0-	2002	2	1	9	N	1					28
04	2460	X	2368	-0-	-92	-0-	2368	2			N	-0-	1	1			27

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4751	-0-	-559	-0-	437	1	4314	2	N	-0-					48
12	5425	X	4439	-0-	-986	-0-	4433	2	6	9	N	5	15	7			38
01	5208	X	4309	-0-	-899	-0-	4305	2	4	9	N	4	8	1			34
02	DLQ G-10		1385	-0-	1385	1385	1384	2	1	9	N	1	2	1			33
03	2890	X	1505	-0-	-1385	-0-	1504	2	1	9	N	1					34
04	1530	X	646	-0-	-884	-0-	646	2			N	-0-	1	1			33

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2355	-0-	-45	-0-	217	1	2138	2	N	-0-					7
12	2480	X	1905	-0-	-575	-0-	1903	2	2	9	N	2	7	7			2
01	2511	X	1351	-0-	-1160	-0-	1350	2	1	9	N	1	3	1			-0-
02	DLQ G-10		858	-0-	858	858	856	2	2	9	N	2	1	1			1
03	1174	N	316	-0-	-858	-0-	316	2			N	-0-					1
04	960	N	555	-0-	-405	-0-	555	2			N	-0-					1

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1403	-0-	-247	-0-	130	1	1273	2	N	-0-					-0-
12	1705	X	1159	-0-	-546	-0-	1158	2	1	9	N	1					1
01	1674	X	1176	-0-	-498	-0-	1175	2	1	9	N	1	2	1			-0-
02	DLQ G-10		1234	-0-	1234	1234	1233	2	1	9	N	1	1	1			-0-
03	2774	N	1540	-0-	-1234	-0-	1539	2	1	9	N	1					1
*04	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-	1	1			-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6838	X	6838	-0-	-0-	-0-	628	1	6210	2	N	-0-					-0-
12	5501	X	5501	-0-	-0-	-0-	5494	2	7	9	N	6					6
01	4161	X	4161	-0-	-0-	-0-	4157	2	4	9	N	4	9	1			1
02	DLQ G-10		2012	-0-	2012	2012	2011	2	1	9	N	1	2	1			-0-
03	5631	X	3619	-0-	-2012	-0-	3616	2	3	9	N	3					3
*04	2981	X	2981	-0-	-0-	-0-	2981	2			N	-0-	2	1			1

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3157	X	3157	-0-	-0-	-0-	290	1	2867	2	N	-0-					-0-
12	3131	X	2856	-0-	-275	-0-	2853	2	3	9	N	3					3
01	3131	X	2765	-0-	-366	-0-	2762	2	3	9	N	3	5	1			1
02	DLQ G-10		2485	-0-	2485	2485	2485	2			N	-0-	1	1			-0-
03	5163	X	2678	-0-	-2485	-0-	2676	2	2	9	N	2					2
04	2790	X	1840	-0-	-950	-0-	1840	2			N	-0-	2	1			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3278	-0-	-22	-0-	301	1	2977	2	N	-0-					51
12	4588	X	2731	-0-	-1857	-0-	2728	2	3	9	N	3	24	7			30
01	4588	X	2622	-0-	-1966	-0-	2596	2	26	9	N	24	5	1			49
02	DLQ G-10		2628	-0-	2628	2628	2627	2	1	9	N	1	1	1			49
03	5610	X	2982	-0-	-2628	-0-	2980	2	2	9	N	2					51
*04	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-	2	1			49

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1182	-0-	-708	-0-	109	1	1073	2	N	-0-					-0-
12	2697	X	1169	-0-	-1528	-0-	1168	2	1	9	N	1					1
01	2697	X	1122	-0-	-1575	-0-	1121	2	1	9	N	1	2	1			-0-
02	DLQ G-10		720	-0-	720	720	718	2	2	9	N	2	1	1			1
03	2564	N	1844	-0-	-720	-0-	1843	2	1	9	N	1					2
*04	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-	1	1			1

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3912	X	3912	-0-	-0-	-0-	359	1	3553	2	N	-0-					60
12	3813	X	3197	-0-	-616	-0-	3194	2	3	9	N	3	60	7			3
01	3813	X	2907	-0-	-906	-0-	2903	2	4	9	N	4	6	1			1
02	DLQ G-10		2912	-0-	2912	2912	2900	2	12	9	N	11	2	1			10
03	5714	X	2802	-0-	-2912	-0-	2800	2	2	9	N	2					12
04	3090	X	2756	-0-	-334	-0-	2755	2	1	9	N	1	2	1			11

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1575	-0-	-675	-0-	145	1	1430	2	N	-0-					131
12	2325	X	1080	-0-	-1245	-0-	1079	2	1	9	N	1	4	7			128
01	2387	X	2300	-0-	-87	-0-	2297	2	3	9	N	3	3	1			128
02	DLQ G-10		1885	-0-	1885	1885	1885	2			N	-0-	1	1			127
03	3000	N	1341	-0-	-1659	226	1340	2	1	9	N	1					128
04	2130	N	465	-0-	-1665	-0-	465	2			N	-0-	1	1			127

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1278	-0-	-552	-0-	118	1	1160	2	N	-0-					47
12	1891	X	1344	-0-	-547	-0-	1343	2	1	9	N	1	47	7			1
01	1860	X	1202	-0-	-658	-0-	1201	2	1	9	N	1	2	1			-0-
02	DLQ G-10		1650	-0-	1650	1650	1649	2	1	9	N	1	1	1			-0-
03	2732	N	1082	-0-	-1650	-0-	1081	2	1	9	N	1					1
04	1170	N	996	-0-	-174	-0-	996	2			N	-0-	1	1			-0-

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5045	X	5045	-0-	-0-	-0-	463	1	4582	2	N	-0-					10
12	7339	X	7339	-0-	-0-	-0-	7318	2	21	9	N	19					29
01	3937	X	3594	-0-	-343	-0-	3587	2	7	9	N	6	11	1			24
02	DLQ G-10		3455	-0-	3455	3455	3453	2	2	9	N	2	2	1			24
03	7021	X	3566	-0-	-3455	-0-	3564	2	2	9	N	2					26
04	3840	X	3427	-0-	-413	-0-	3425	2	2	9	N	2	3	1			25

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3257	-0-	-133	-0-	298	1	2959	2	N	-0-					61
12	3848	X	3848	-0-	-0-	-0-	3844	2	4	9	N	4					65
01	3255	X	1460	-0-	-1795	-0-	1459	2	1	9	N	1	5	1			61
02	DLQ G-10		2783	-0-	2783	2783	2782	2	1	9	N	1	1	1			61
03	6652	X	3869	-0-	-2783	-0-	3866	2	3	9	N	3					64
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					64

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

11	6051	X	6051	-0-	-0-	-0-	556	1	5495	2	N	-0-					-0-
12	5952	X	5133	-0-	-819	-0-	5127	2	6	9	N	5					5
01	5890	X	5859	-0-	-31	-0-	5851	2	8	9	N	7	10	1			2
02	DLQ G-10		4976	-0-	4976	4976	4974	2	2	9	N	2	3	1			1
03	10494	X	5518	-0-	-4976	-0-	5514	2	4	9	N	4					5
04	5610	X	5251	-0-	-359	-0-	5251	2			N	-0-	4	1			1

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

11	2910	X	2627	-0-	-283	-0-	241	1	2386	2	N	-0-					-0-
12	2821	X	1618	-0-	-1203	-0-	1616	2	2	9	N	2					2
01	2821	X	1307	-0-	-1514	-0-	1306	2	1	9	N	1	3	1			-0-
02	DLQ G-10		2004	-0-	2004	2004	2003	2	1	9	N	1	1	1			-0-
03	3000	N	2091	-0-	-909	1095	2089	2	2	9	N	2					2
*04	3000	N	1920	-0-	-1080	15	1920	2			N	-0-	1	1			1

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

11	3720	X	3473	-0-	-247	-0-	319	1	3154	2	N	-0-					37
12	3844	X	2877	-0-	-967	-0-	2874	2	3	9	N	3					40
01	3844	X	2879	-0-	-965	-0-	2876	2	3	9	N	3	5	1			38
02	DLQ G-10		3220	-0-	3220	3220	3218	2	2	9	N	2	2	1			38
03	6377	X	3157	-0-	-3220	-0-	3155	2	2	9	N	2					40
04	3480	X	2464	-0-	-1016	-0-	2464	2			N	-0-	2	1			38

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

11	600	N	519	-0-	-81	-0-	47	1	472	2	N	-0-					-0-
12	651	N	316	-0-	-335	-0-	288	2	28	9	N	25					25
01	713	N	300	-0-	-413	-0-	299	2	1	9	N	1	1	1			25
02	493	N	464	-0-	-29	-0-	464	2			N	-0-					25
03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					25
04	300	N	197	-0-	-103	-0-	197	2			N	-0-					25

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

11	810	N	604	-0-	-206	-0-	55	1	549	2	N	-0-					36
12	837	N	586	-0-	-251	-0-	585	2	1	9	N	1	26	7			11
01	682	N	2	-0-	-680	-0-	2	2			N	-0-	1	1			10
02	580	N	-0-	-0-	-580	-0-					N	-0-					10
03	589	N	-0-	-0-	-589	-0-					N	-0-					10
04	2	N	-0-	-0-	-2	-0-					N	-0-					10

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2629	X	2629	-0-	-0-	-0-	241	1	2387	2	N	1					50
							1	9									
12	2635	X	2374	-0-	-261	-0-	2372	2	2	9	N	2	2	7			50
01	2728	X	2568	-0-	-160	-0-	2564	2	4	9	N	4	5	1			49
02	DLQ G-10		2403	-0-	2403	2403	2403	2			N	-0-	1	1			48
03	3000	N	2477	-0-	-523	1880	2475	2	2	9	N	2					50
*04	3000	N	2374	-0-	-626	1254	2374	2			N	-0-	2	1			48

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	490	-0-	-350	-0-	235	1	255	2	N	-0-					70
12	631	N	631	-0-	-0-	-0-	261	1	370	2	N	-0-					70
01	775	N	637	-0-	-138	-0-	234	1	403	2	N	-0-					70
02	575	N	575	-0-	-0-	-0-	189	1	384	2	N	2					72
							2	9									
03	545	N	545	-0-	-0-	-0-	141	1	398	2	N	5					77
							6	9									
04	630	N	542	-0-	-88	-0-	148	1	394	2	N	-0-					77

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	7492	-0-	-1688	-0-	689	1	6803	2	N	-0-					158
12	9393	X	6497	-0-	-2896	-0-	6489	2	8	9	N	7	101	7			64
01	8742	X	6280	-0-	-2462	-0-	6272	2	8	9	N	7	12	1			59
02	DLQ G-10		5669	-0-	5669	5669	5667	2	2	9	N	2	3	1			58
03	11145	X	5476	-0-	-5669	-0-	5455	2	21	9	N	19					77
04	6450	X	6286	-0-	-164	-0-	6286	2			N	-0-	4	1			73

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0-	-0-	866	1	939	2	N	5					171
							6	9									
12	1829	N	1730	-0-	-99	-0-	715	1	1012	2	N	3					174
							3	9									
01	2077	N	1871	-0-	-206	-0-	684	1	1181	2	N	5					179
							6	9									
02	1446	N	1446	-0-	-0-	-0-	477	1	966	2	N	3					182
							3	9									
03	1303	N	1303	-0-	-0-	-0-	341	1	962	2	N	-0-					182
04	1800	N	1304	-0-	-496	-0-	356	1	948	2	N	-0-					182

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3377	-0-	-163	-0-	310	1	3067	2	N	-0-					25
12	3596	X	3326	-0-	-270	-0-	3323	2	3	9	N	3	15	7			13
01	3596	X	1784	-0-	-1812	-0-	1781	2	3	9	N	3	5	1			11
02	DLQ G-10		1367	-0-	1367	1367	1367	2			N	-0-	1	1			10
03	3837	X	2470	-0-	-1367	-0-	2468	2	2	9	N	2					12
04	1560	X	1470	-0-	-90	-0-	1470	2			N	-0-	2	1			10

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5175	-0-	-255	-0-	475	1	4700	2	N	-0-					-0-
12	5363	X	4955	-0-	-408	-0-	4949	2	6	9	N	5					5
01	5518	X	3025	-0-	-2493	-0-	3021	2	4	9	N	4	8	1			1
02	DLQ G-10		4713	-0-	4713	4713	4711	2	2	9	N	2	2	1			1
03	8313	X	3600	-0-	-4713	-0-	3598	2	2	9	N	2					3
04	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					3

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2603	-0-	-757	-0-	240	1	2363	2	N	-0-					46
12	3472	X	1623	-0-	-1849	-0-	1621	2	2	9	N	2	21	7			27
01	3472	X	2142	-0-	-1330	-0-	2139	2	3	9	N	3	4	1			26
02	DLQ G-10		2389	-0-	2389	2389	2389	2			N	-0-	1	1			25
03	T. A.		1977	-0-	1977	4366	1975	2	2	9	N	2					27
04	T. A.		1354	-0-	1354	5720	1354	2			N	-0-	1	1			26

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3612	-0-	-378	-0-	63	1	3549	2	N	-0-					32
12	4123	X	3624	-0-	-499	-0-	62	1	3562	2	N	-0-					32
01	4154	X	2888	-0-	-1266	-0-	49	1	2839	2	N	-0-					32
02	3886	X	2705	-0-	-1181	-0-	49	1	2656	2	N	-0-					32
03	4154	X	3373	-0-	-781	-0-	62	1	3311	2	N	-0-					32
*04	3731	X	3731	-0-	-0-	-0-	71	1	3660	2	N	-0-					32

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1883	-0-	-67	-0-	173	1	1710	2	N	-0-					-0-
12	2015	N	1515	-0-	-500	-0-	1513	2	2	9	N	2					2
01	2015	N	1323	-0-	-692	-0-	1322	2	1	9	N	1	3	1			-0-
02	1827	N	229	-0-	-1598	-0-	229	2			N	-0-					-0-
03	1488	N	800	-0-	-688	-0-	799	2	1	9	N	1					1
04	1290	N	1044	-0-	-246	-0-	1044	2			N	-0-	1	1			-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4021	X	4021	-0-	-0-	-0-	367	1	3633	2	N	19					30
							21	9									
12	4681	X	3069	-0-	-1612	-0-	3066	2	3	9	N	3	20	1			13
01	4681	X	3222	-0-	-1459	-0-	3209	2	13	9	N	12	6	1			19
02	DLQ G-10		2217	-0-	2217	2217	2214	2	3	9	N	3	2	1			20
03	4379	X	2162	-0-	-2217	-0-	2160	2	2	9	N	2					22
*04	2821	X	2821	-0-	-0-	-0-	2813	2	8	9	N	7	2	1			27

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2104	-0-	-416	-0-	194	1	1910	2	N	-0-					-0-
12	2232	X	1416	-0-	-816	-0-	1415	2	1	9	N	1					1
01	2232	X	1287	-0-	-945	-0-	1285	2	2	9	N	2	3	1			-0-
02	DLQ G-10		287	-0-	287	287	287	2			N	-0-					-0-
03	1786	N	1499	-0-	-287	-0-	1498	2	1	9	N	1					1
*04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-	1	1			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	158	1	172	2	N	-0-					55
12	461	N	461	-0-	-0-	-0-	191	1	270	2	N	-0-					55
01	478	N	478	-0-	-0-	-0-	175	1	303	2	N	-0-					55
02	1086	N	1086	-0-	-0-	-0-	359	1	727	2	N	-0-					55
03	159	N	159	-0-	-0-	-0-	42	1	117	2	N	-0-					55
04	450	N	237	-0-	-213	-0-	65	1	172	2	N	-0-					55

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	165	-0-	-285	-0-	79	1	86	2	N	-0-					36
12	310	X	249	-0-	-61	-0-	103	1	146	2	N	-0-					36
01	430	X	430	-0-	-0-	-0-	158	1	272	2	N	-0-					36
02	2900	N	3763	-0-	863	863	1242	1	2517	2	N	4					40
							4	9									
03	3100	N	8533	-0-	5433	6296	2232	1	6295	2	N	5					45
							6	9									
*04	3000	N	7797	-0-	4797	11093	2123	1	5659	2	N	14					59
							15	9									

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1970	N	1970	-0-	-0-	-0-	182	1	1788	2	N	-0-					25
12	1705	N	1349	-0-	-356	-0-	1348	2	1	9	N	1	25	7			1
01	1762	N	1762	-0-	-0-	-0-	1760	2	2	9	N	2	3	1			-0-
02	1595	N	1489	-0-	-106	-0-	1488	2	1	9	N	1	1	1			-0-
03	1333	N	1306	-0-	-27	-0-	1305	2	1	9	N	1					1
04	1650	N	513	-0-	-1137	-0-	513	2			N	-0-	1	1			-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4179	-0-	-141	-0-	385	1	3794	2	N	-0-					-0-
12	4340	X	3641	-0-	-699	-0-	3637	2	4	9	N	4					4
01	4340	X	2471	-0-	-1869	-0-	2468	2	3	9	N	3	6	1			1
02	DLQ G-10		2339	-0-	2339	2339	2335	2	4	9	N	4	1	1			4
03	DLQ G-10		3396	-0-	3396	5735	3394	2	2	9	N	2					6
04	DLQ G-10		2513	-0-	2513	8248	2513	2			N	-0-	2	1			4

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3700	X	3700	-0-	-0-	-0-	339	1	3361	2	N	-0-					72
12	3565	X	3091	-0-	-474	-0-	3088	2	3	9	N	3	2	7			73
01	3441	X	2819	-0-	-622	-0-	2815	2	4	9	N	4	6	1			71
02	DLQ G-10		2728	-0-	2728	2728	2727	2	1	9	N	1	2	1			70
03	5484	X	2756	-0-	-2728	-0-	2754	2	2	9	N	2					72
04	3060	X	1914	-0-	-1146	-0-	1914	2			N	-0-	2	1			70

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	9181	-0-	-449	-0-	843	1	8338	2	N	-0-					-0-
12	9951	X	5170	-0-	-4781	-0-	5164	2	6	9	N	5					5
01	8122	X	5269	-0-	-2853	-0-	5262	2	7	9	N	6	10	1			1
02	DLQ G-10		6474	-0-	6474	6474	6471	2	3	9	N	3	3	1			1
03	11234	X	4760	-0-	-6474	-0-	4757	2	3	9	N	3					4
*04	4659	X	4659	-0-	-0-	-0-	4657	2	2	9	N	2	4	1			2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1999	-0-	-641	-0-	183	1	1816	2	N	-0-					-0-
12	2418	X	841	-0-	-1577	-0-	840	2	1	9	N	1					1
01	2387	X	3	-0-	-2384	-0-	3	2			N	-0-	1	1			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		123	-0-	123	123	123	2			N	-0-					-0-
01	14B2 EXT		2	-0-	2	125	2	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		151	-0-	151	151	151	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	151					N	-0-					-0-
02	14B2 EXT		5	-0-	5	156	5	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	156					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	156					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

11	5040	X	3742	-0-	-1298	-0-	344	1	3392	2	N	5	75	1			46
							6	9									
12	5208	X	3140	-0-	-2068	-0-	3137	2	3	9	N	3	46	7			3
01	4805	X	4013	-0-	-792	-0-	3996	2	17	9	N	15	7	1			11
02	DLQ G-10		3944	-0-	3944	3944	3941	2	3	9	N	3	2	1			12
03	8177	X	4233	-0-	-3944	-0-	4230	2	3	9	N	3					15
04	3870	X	3646	-0-	-224	-0-	3646	2			N	-0-	3	1			12

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		151	-0-	151	151	151	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	151					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	151					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	151					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	151					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

11	1913	X	1913	-0-	-0-	-0-	176	1	1737	2	N	-0-					45
12	1767	X	1607	-0-	-160	-0-	1605	2	2	9	N	2	33	7			14
01	1767	X	1578	-0-	-189	-0-	1577	2	1	9	N	1	3	1			12
02	DLQ G-10		1421	-0-	1421	1421	1420	2	1	9	N	1	1	1			12
03	2954	N	1533	-0-	-1421	-0-	1532	2	1	9	N	1					13
04	1530	N	1383	-0-	-147	-0-	1383	2			N	-0-	1	1			12

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1032	-0-	-108	-0-	122	1	910	2	N	-0-					130
12	961	N	910	-0-	-51	-0-	106	1	794	2	N	9	13	1			126
							10	9									
01	1215	N	1215	-0-	-0-	-0-	150	1	1064	2	N	1					127
							1	9									
02	1145	N	1145	-0-	-0-	-0-	138	1	1007	2	N	-0-					127
03	1080	N	1080	-0-	-0-	-0-	165	1	915	2	N	-0-					127
04	1170	N	1080	-0-	-90	-0-	163	1	917	2	N	-0-					127

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	791	-0-	-109	-0-	72	1	719	2	N	-0-					-0-
12	775	X	483	-0-	-292	-0-	482	2	1	9	N	1					1
01	775	X	120	-0-	-655	-0-	120	2			N	-0-	1	1			-0-
02	DLQ G-10		757	-0-	757	757	757	2			N	-0-					-0-
03	1315	N	558	-0-	-757	-0-	557	2	1	9	N	1					1
*04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					1

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2191	N	2191	-0-	-0-	-0-	202	1	1989	2	N	-0-					-0-
12	2294	N	1729	-0-	-565	-0-	1727	2	2	9	N	2					2
01	2232	N	1034	-0-	-1198	-0-	1033	2	1	9	N	1	3	1			-0-
02	2117	N	1204	-0-	-913	-0-	1203	2	1	9	N	1	1	1			-0-
03	1705	N	1397	-0-	-308	-0-	1396	2	1	9	N	1					1
*04	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-	1	1			-0-

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2070	-0-	-0-	-0-	191	1	1879	2	N	-0-					17
12	2170	N	1878	-0-	-292	-0-	1876	2	2	9	N	2	17	7			2
01	2139	N	1718	-0-	-421	-0-	1717	2	1	9	N	1	3	1			-0-
02	2001	N	777	-0-	-1224	-0-	775	2	2	9	N	2	1	1			1
03	1860	N	76	-0-	-1784	-0-	76	2			N	-0-					1
04	1650	N	519	-0-	-1131	-0-	519	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2948	X	2948	-0-	-0-	-0-	52	1	2896	2	N	-0-					55
12	3038	X	3028	-0-	-10	-0-	52	1	2976	2	N	-0-					55
01	3038	X	2922	-0-	-116	-0-	49	1	2873	2	N	-0-					55
02	2842	X	2282	-0-	-560	-0-	41	1	2241	2	N	-0-					55
03	3038	X	2983	-0-	-55	-0-	55	1	2928	2	N	-0-					55
04	2940	X	2645	-0-	-295	-0-	50	1	2595	2	N	-0-					55

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2137	-0-	-113	-0-	197	1	1940	2	N	-0-					40
12	2294	N	1319	-0-	-975	-0-	1318	2	1	9	N	1	40	7			1
01	2170	N	431	-0-	-1739	-0-	430	2	1	9	N	1	2	1			-0-
02	2059	N	411	-0-	-1648	-0-	411	2			N	-0-					-0-
03	1302	N	637	-0-	-665	-0-	636	2	1	9	N	1					1
*04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					1

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2404	-0-	-176	-0-	220	1	2184	2	N	-0-					103
12	2666	X	975	-0-	-1691	-0-	974	2	1	9	N	1	38	7			66
01	2666	X	2245	-0-	-421	-0-	2242	2	3	9	N	3	3	1			66
02	DLQ G-10		2103	-0-	2103	2103	2103	2			N	-0-	1	1			65
03	3000	N	1233	-0-	-1767	336	1232	2	1	9	N	1					66
*04	2856	N	2520	-0-	-336	-0-	2520	2			N	-0-	1	1			65

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1855	-0-	-155	-0-	171	1	1684	2	N	-0-					5
12	1953	N	531	-0-	-1422	-0-	530	2	1	9	N	1	5	7			1
01	2046	N	1482	-0-	-564	-0-	1481	2	1	9	N	1	2	1			-0-
02	1798	N	1000	-0-	-798	-0-	998	2	2	9	N	2	1	1			1
03	1620	N	1620	-0-	-0-	-0-	1619	2	1	9	N	1					2
04	1440	N	1150	-0-	-290	-0-	1150	2			N	-0-	1	1			1

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1442	-0-	-238	-0-	133	1	1309	2	N	-0-					3
12	1736	X	1626	-0-	-110	-0-	1528	2	98	9	N	89					92
01	1736	X	1472	-0-	-264	-0-	1460	2	12	9	N	11	3	1			100
02	DLQ G-10		859	-0-	859	859	857	2	2	9	N	2	1	1			101
03	1472	N	613	-0-	-859	-0-	612	2	1	9	N	1					102
*04	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					102

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4458	-0-	-222	-0-	408	1	4039	2	N	10	109	1	5	8	62
							11	9									
12	4836	X	4179	-0-	-657	-0-	4175	2	4	9	N	4	17	7			49
01	4743	X	3376	-0-	-1367	-0-	3363	2	13	9	N	12	7	1			54
02	DLQ G-10		3507	-0-	3507	3507	3497	2	10	9	N	9	2	1			61
03	5218	X	1711	-0-	-3507	-0-	1710	2	1	9	N	1					62
*04	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-	1	1			61

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12530 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	109	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12470 - 1255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4321	-0-	-149	-0-	397	1	3924	2	N	-0-					55
12	4619	X	2664	-0-	-1955	-0-	2661	2	3	9	N	3	42	7			16
01	4650	X	4138	-0-	-512	-0-	4125	2	13	9	N	12	6	1			22
02	DLQ G-10		1718	-0-	1718	1718	1716	2	2	9	N	2	2	1			22
03	3311	X	1593	-0-	-1718	-0-	1592	2	1	9	N	1					23
*04	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-	1	1			22

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1730	N	1730	-0-	-0-	-0-	194	1	1536	2	N	-0-					302
12	1612	N	1207	-0-	-405	-0-	136	1	1071	2	N	-0-					302
01	2073	N	2073	-0-	-0-	-0-	218	1	1821	2	N	31	76	1			257
							34	9									
02	1673	N	1673	-0-	-0-	-0-	187	1	1486	2	N	-0-					257
03	1716	N	1716	-0-	-0-	-0-	210	1	1506	2	N	-0-					257
*04	2022	N	2022	-0-	-0-	-0-	228	1	1782	2	N	11					268
							12	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1853	-0-	-937	-0-	170	1	1683	2	N	-0-					41
12	2883	X	354	-0-	-2529	-0-	354	2			N	-0-	41	7			-0-
01	2883	X	462	-0-	-2421	-0-	459	2	3	9	N	3	1	1			2
02	DLQ G-10		507	-0-	507	507	489	2	18	9	N	16					18
03	765	N	258	-0-	-507	-0-	257	2	1	9	N	1					19
*04	956	N	956	-0-	-0-	-0-	956	2			N	-0-					19

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	N	1335	-0-	-0-	-0-	122	1	1213	2	N	-0-					83
*12	1426	N	1260	-0-	-166	-0-	1258	2	2	9	N	2	10	7			75
*01	1488	N	578	-0-	-910	-0-	577	2	1	9	N	1	2	1			74
02	1305	N	929	-0-	-376	-0-	929	2			N	-0-					74
03	1240	N	1203	-0-	-37	-0-	1203	2			N	-0-					74
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					74

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1330	-0-	-80	-0-	122	1	1208	2	N	-0-					-0-
12	1209	N	419	-0-	-790	-0-	391	2	28	9	N	25					25
01	1116	N	864	-0-	-252	-0-	863	2	1	9	N	1	1	1			25
02	1276	N	619	-0-	-657	-0-	619	2			N	-0-					25
03	1136	N	1136	-0-	-0-	-0-	1135	2	1	9	N	1					26
04	840	N	19	-0-	-821	-0-	19	2			N	-0-	1	1			25

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32040	X	22575	-0-	-9465	-0-	396	1	22179	2	N	-0-					-0-
12	31248	X	22940	-0-	-8308	-0-	391	1	22549	2	N	-0-					-0-
01	27652	X	21016	-0-	-6636	-0-	355	1	20661	2	N	-0-					-0-
02	22910	X	18302	-0-	-4608	-0-	330	1	17972	2	N	-0-					-0-
03	24490	X	19267	-0-	-5223	-0-	353	1	18914	2	N	-0-					-0-
04	22590	X	17302	-0-	-5288	-0-	329	1	16973	2	N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2957	-0-	-253	-0-	272	1	2685	2	N	-0-					142
12	3193	X	1509	-0-	-1684	-0-	1507	2	2	9	N	2	27	7			117
01	3193	X	106	-0-	-3087	-0-	106	2			N	-0-	2	1			115
02	DLQ G-10		6	-0-	6	6	6	2			N	-0-					115
03	T. A.		-0-	-0-	-0-	6					N	-0-					115
04	T. A.		-0-	-0-	-0-	6					N	-0-					115

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	309	-0-	-171	-0-	29	1	280	2	N	-0-					-0-
12	372	N	218	-0-	-154	-0-	218	2			N	-0-					-0-
01	372	N	80	-0-	-292	-0-	80	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17370	X	16734	-0-	-636	-0-	293	1	16441	2	N	-0-					-0-
12	17949	X	15818	-0-	-2131	-0-	270	1	15548	2	N	-0-					-0-
01	16368	X	16368	-0-	-0-	-0-	277	1	16091	2	N	-0-					-0-
02	14819	X	14772	-0-	-47	-0-	266	1	14506	2	N	-0-					-0-
03	17298	X	14665	-0-	-2633	-0-	268	1	14397	2	N	-0-					-0-
04	16740	X	12241	-0-	-4499	-0-	233	1	12008	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 04/27/2010 TOTAL DEPTH 12380 PERF.13240 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26580	X	22277	-0-	-4303	-0-	2453	1	19824	2	N	-0-					-0-
12	27466	X	17881	-0-	-9585	-0-	2511	1	15370	2	N	-0-					-0-
01	26784	X	22099	-0-	-4685	-0-	2580	1	19519	2	N	-0-					-0-
02	23904	X	23904	-0-	-0-	-0-	2492	1	21412	2	N	-0-					-0-
03	24448	X	24448	-0-	-0-	-0-	2651	1	21797	2	N	-0-					-0-
*04	22455	X	22455	-0-	-0-	-0-	2557	1	19898	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

11	41730	X	34794	-0-	-6936	-0-	1985	1	32809	2	N	-0-					-0-
12	43121	X	36148	-0-	-6973	-0-	2087	1	34061	2	N	-0-					-0-
01	42439	X	34919	-0-	-7520	-0-	2061	1	32858	2	N	-0-					-0-
02	34278	X	31565	-0-	-2713	-0-	1943	1	29622	2	N	-0-					-0-
03	36642	X	29132	-0-	-7510	-0-	2002	1	27130	2	N	-0-					-0-
04	34980	X	32381	-0-	-2599	-0-	2036	1	30345	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

11	6510	X	5983	-0-	-527	-0-	105	1	5878	2	N	-0-					-0-
12	6324	X	6207	-0-	-117	-0-	106	1	6101	2	N	-0-					-0-
01	6324	X	6068	-0-	-256	-0-	103	1	5965	2	N	-0-					-0-
02	5800	X	5732	-0-	-68	-0-	103	1	5629	2	N	-0-					-0-
03	6200	X	5667	-0-	-533	-0-	104	1	5563	2	N	-0-					-0-
04	6000	X	5709	-0-	-291	-0-	109	1	5600	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

11	18300	X	17791	-0-	-509	-0-	3578	1	14213	2	N	-0-					-0-
12	18910	X	17568	-0-	-1342	-0-	3792	1	13776	2	N	-0-					-0-
01	22137	X	22137	-0-	-0-	-0-	3867	1	18270	2	N	-0-					-0-
02	18722	X	18722	-0-	-0-	-0-	3601	1	15121	2	N	-0-					-0-
03	21345	X	21345	-0-	-0-	-0-	3879	1	17466	2	N	-0-					-0-
*04	18202	X	18202	-0-	-0-	-0-	3719	1	14483	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

11	3632	X	3632	-0-	-0-	-0-	1740	1	1888	2	N	4					146
							4	9									
12	3689	X	3548	-0-	-141	-0-	1466	1	2075	2	N	6					152
							7	9									
01	4066	X	4066	-0-	-0-	-0-	1486	1	2567	2	N	12					164
							13	9									
02	3145	X	3145	-0-	-0-	-0-	1038	1	2104	2	N	3					167
							3	9									
03	3162	X	2977	-0-	-185	-0-	779	1	2196	2	N	2					169
							2	9									
04	3060	X	2669	-0-	-391	-0-	728	1	1941	2	N	-0-					169

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

11	16320	X	14048	-0-	-2272	-0-	1288	1	12760	2	N	-0-					104
12	16182	X	13792	-0-	-2390	-0-	13652	2	140	9	N	127					231
01	15748	X	13636	-0-	-2112	-0-	13573	2	63	9	N	57	207	1			81
02	DLQ G-10		12268	-0-	12268	12268	12262	2	6	9	N	5	7	1			79
03	25246	X	12978	-0-	-12268	-0-	12968	2	10	9	N	9					88
04	12990	X	12483	-0-	-507	-0-	12482	2	1	9	N	1	9	1			80

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67230	X	26201	-0-	-41029	-0-	459	1	25742	2	N	-0-					-0-
12	62217	X	44556	-0-	-17661	-0-	760	1	43796	2	N	-0-					-0-
01	56203	X	41716	-0-	-14487	-0-	705	1	41011	2	N	-0-					-0-
02	47067	X	30806	-0-	-16261	-0-	555	1	30251	2	N	-0-					-0-
03	46624	X	36111	-0-	-10513	-0-	661	1	35450	2	N	-0-					-0-
04	43110	X	31492	-0-	-11618	-0-	599	1	30893	2	N	-0-					-0-

CL&F OPERATING LLC 154789
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	2	1	47	2	N	-0-					-0-
12	403	N	21	-0-	-382	-0-	1	1	20	2	N	-0-					-0-
01	186	N	23	-0-	-163	-0-	1	1	22	2	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	29	1	555	2	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1342	-0-	-1598	-0-	22	1	1320	2	N	-0-					46
12	3038	X	1456	-0-	-1582	-0-	24	1	1432	2	N	-0-					46
01	3192	X	3192	-0-	-0-	-0-	62	1	3130	2	N	-0-					46
02	2735	N	2735	-0-	-0-	-0-	58	1	2677	2	N	-0-					46
03	2586	N	2586	-0-	-0-	-0-	28	1	2558	2	N	-0-					46
*04	3665	X	3665	-0-	-0-	-0-	30	1	3635	2	N	-0-					46

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	2	1	10	2	N	-0-					162
12	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					162
01	12	N	12	-0-	-0-	-0-	4	1	8	2	N	-0-					162
02	14	N	14	-0-	-0-	-0-	2	1	12	2	N	-0-					162
03	31	N	10	-0-	-21	-0-	2	1	8	2	N	-0-					162
04	12	N	4	-0-	-8	-0-	2	1	2	2	N	-0-					162

LEGACY RESERVES OPERATING LP 495445
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	70	1	689	2	N	-0-					15
12	775	N	700	-0-	-75	-0-	699	3	1	9	N	1					16
01	786	N	786	-0-	-0-	-0-	17	1	767	3	N	2	17	1			1
							2	9									
02	725	N	723	-0-	-2	-0-	16	1	707	3	N	-0-					1
03	786	N	786	-0-	-0-	-0-	18	1	768	3	N	-0-					1
04	750	N	745	-0-	-5	-0-	17	1	728	3	N	-0-					1

MIDDLETON "E" WELL #: 1 RRCID -> 106291 COMPL. DATE 06/20/1983 TOTAL DEPTH 12550 PERF.12331 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	5550	-0-	-1560	-0-	510	1	5040	2	N	-0-					77
12	7347	X	6172	-0-	-1175	-0-	6140	3	32	9	N	29					106
01	7223	X	6541	-0-	-682	-0-	144	1	6388	3	N	8	112	1			2
							9	9									
02	6370	X	6370	-0-	-0-	-0-	142	1	6226	3	N	2	3	1			1
							2	9									
03	7533	X	7533	-0-	-0-	-0-	174	1	7353	3	N	5					6
							6	9									
*04	6513	X	6513	-0-	-0-	-0-	148	1	6365	3	N	-0-	5	1			1

EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2119	-0-	-341	-0-	2118	3	1	9	Y	1					1
12	2573	X	2081	-0-	-492	-0-	2081	3			Y	-0-					1
01	2645	X	2645	-0-	-0-	-0-	2645	3			Y	-0-					1
02	2567	N	2567	-0-	-0-	-0-	2567	3			Y	-0-					1
03	2800	N	2800	-0-	-0-	-0-	2800	3			Y	-0-					1
*04	2654	N	2654	-0-	-0-	-0-	2654	3			Y	-0-					1

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1504	-0-	-206	-0-	1503	3	1	9	Y	1					1
12	1767	N	875	-0-	-892	-0-	875	3			Y	-0-					1
01	1634	N	747	-0-	-887	-0-	747	3			Y	-0-					1
02	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					1
03	868	N	365	-0-	-503	-0-	365	3			Y	-0-					1
04	720	N	106	-0-	-614	-0-	106	3			Y	-0-					1

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	4024	-0-	-116	-0-	4023	3	1	9	Y	1					1
12	4278	X	3940	-0-	-338	-0-	3940	3			Y	-0-					1
01	4247	X	4191	-0-	-56	-0-	4191	3			Y	-0-					1
02	3918	X	3918	-0-	-0-	-0-	3918	3			Y	-0-					1
03	4175	X	4175	-0-	-0-	-0-	4175	3			Y	-0-					1
04	4020	X	3996	-0-	-24	-0-	3996	3			Y	-0-					1

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					18
12	338	N	338	-0-	-0-	-0-	337	3	1	9	Y	1					19
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					19
02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					19
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					19
04	240	N	130	-0-	-110	-0-	130	3			Y	-0-					19

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4313	-0-	-157	-0-	4313	3			Y	-0-					63
12	4619	X	4293	-0-	-326	-0-	4292	3	1	9	Y	1					64
01	4588	X	3746	-0-	-842	-0-	3746	3			Y	-0-					64
02	4183	X	4183	-0-	-0-	-0-	4183	3			Y	-0-					64
03	4433	X	4244	-0-	-189	-0-	4244	3			Y	-0-					64
04	4290	X	4156	-0-	-134	-0-	4156	3			Y	-0-					64

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	203	3	1	9	Y	1					1
01	217	N	57	-0-	-160	-0-	57	3			Y	-0-					1
02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					1
03	217	N	180	-0-	-37	-0-	180	3			Y	-0-					1
*04	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					1

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	448	-0-	-92	-0-	448	3			Y	-0-					-0-
12	558	X	465	-0-	-93	-0-	465	3			Y	-0-					-0-
01	569	X	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
03	769	N	769	-0-	-0-	-0-	768	3	1	9	Y	1					1
*04	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					1

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	92	-0-	-178	-0-	92	3			Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	1					1
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					1
02	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					1
03	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					1
*04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					1

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	247	-0-	-143	-0-	247	3			Y	-0-					27
12	299	N	299	-0-	-0-	-0-	298	3	1	9	Y	1					28
01	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					28
02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					28
03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					28
*04	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					28

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1186	-0-	-14	-0-	1186	3			Y	-0-					-0-
12	1240	N	1186	-0-	-54	-0-	1185	3	1	9	Y	1					1
01	1225	N	1225	-0-	-0-	-0-	1225	3			Y	-0-					1
02	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					1
03	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					1
*04	1170	N	1116	-0-	-54	-0-	1116	3			Y	-0-					1

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2526	-0-	-24	-0-	2526	3			Y	-0-					-0-
12	2604	N	2354	-0-	-250	-0-	2354	3			Y	-0-					-0-
01	2715	N	2715	-0-	-0-	-0-	2715	3			Y	-0-					-0-
02	2470	N	2470	-0-	-0-	-0-	2469	3	1	9	Y	1					1
03	2387	N	2387	-0-	-0-	-0-	2387	3			Y	-0-					1
04	2520	N	2480	-0-	-40	-0-	2480	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1822	X	1822	-0-	-0-	-0-	1822	3			Y	-0-					17
12	1348	X	1348	-0-	-0-	-0-	1347	3	1	9	Y	1					18
01	1323	X	1323	-0-	-0-	-0-	1323	3			Y	-0-					18
02	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					18
03	1967	N	1967	-0-	-0-	-0-	1967	3			Y	-0-					18
*04	1910	N	1910	-0-	-0-	-0-	1910	3			Y	-0-					18

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2300	-0-	-1150	-0-	2300	3			Y	-0-					38
12	3565	X	3341	-0-	-224	-0-	3340	3	1	9	Y	1					39
01	3565	X	3547	-0-	-18	-0-	3547	3			Y	-0-					39
02	2914	X	2914	-0-	-0-	-0-	2914	3			Y	-0-					39
03	2530	X	2530	-0-	-0-	-0-	2530	3			Y	-0-					39
*04	2956	X	2956	-0-	-0-	-0-	2956	3			Y	-0-					39

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4214	X	4214	-0-	-0-	-0-	4214	3			Y	-0-					12
12	4278	X	3853	-0-	-425	-0-	3852	3	1	9	Y	1					13
01	4495	X	4015	-0-	-480	-0-	4015	3			Y	-0-					13
02	3944	X	3944	-0-	-0-	-0-	3944	3			Y	-0-					13
03	4551	X	4551	-0-	-0-	-0-	4551	3			Y	-0-					13
*04	4235	X	4235	-0-	-0-	-0-	4235	3			Y	-0-					13

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1054	-0-	-86	-0-	1054	3			Y	-0-					23
12	1271	N	1029	-0-	-242	-0-	1028	3	1	9	Y	1					24
01	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					24
02	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					24
03	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					24
*04	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					24

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3759	-0-	-291	-0-	3759	3			Y	-0-					13
12	4092	X	3062	-0-	-1030	-0-	3061	3	1	9	Y	1					14
01	4092	X	4035	-0-	-57	-0-	4035	3			Y	-0-					14
02	3501	X	3501	-0-	-0-	-0-	3501	3			Y	-0-					14
03	3875	X	3817	-0-	-58	-0-	3817	3			Y	-0-					14
04	3750	X	3559	-0-	-191	-0-	3559	3			Y	-0-					14

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4027	-0-	-1283	-0-	4027	3			Y	-0-					14
12	4557	X	3908	-0-	-649	-0-	3907	3	1	9	Y	1					15
01	4021	X	4021	-0-	-0-	-0-	4021	3			Y	-0-					15
02	3775	X	3775	-0-	-0-	-0-	3775	3			Y	-0-					15
03	4322	X	4322	-0-	-0-	-0-	4322	3			Y	-0-					15
04	3990	X	3659	-0-	-331	-0-	3659	3			Y	-0-					15

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4209	-0-	-321	-0-	4209	3			Y	-0-					17
12	4681	X	4282	-0-	-399	-0-	4281	3	1	9	Y	1					18
01	4616	X	4055	-0-	-561	-0-	4055	3			Y	-0-					18
02	4163	X	4163	-0-	-0-	-0-	4163	3			Y	-0-					18
03	4340	X	4282	-0-	-58	-0-	4282	3			Y	-0-					18
*04	4200	X	4149	-0-	-51	-0-	4149	3			Y	-0-	1	5			17

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

11	1290	N	996	-0-	-294	-0-	996	3			Y	-0-					17
12	1054	N	947	-0-	-107	-0-	946	3	1	9	Y	1					18
01	589	N	564	-0-	-25	-0-	564	3			Y	-0-					18
02	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					18
03	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					18
*04	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					18

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

11	5160	X	3478	-0-	-1682	-0-	3478	3			Y	-0-					18
12	5332	X	3690	-0-	-1642	-0-	3689	3	1	9	Y	1					19
01	4261	X	3098	-0-	-1163	-0-	3098	3			Y	-0-					19
02	3340	X	3340	-0-	-0-	-0-	3340	3			Y	-0-					19
03	3860	X	3860	-0-	-0-	-0-	3860	3			Y	-0-					19
*04	4617	X	4617	-0-	-0-	-0-	4617	3			Y	-0-					19

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

11	4140	X	3516	-0-	-624	-0-	3516	3			Y	-0-					-0-
12	3906	X	3578	-0-	-328	-0-	3577	3	1	9	Y	1					1
01	3751	X	2653	-0-	-1098	-0-	2653	3			Y	-0-					1
02	3915	X	3915	-0-	-0-	-0-	3915	3			Y	-0-					1
03	3627	X	3372	-0-	-255	-0-	3372	3			Y	-0-					1
04	3510	X	3165	-0-	-345	-0-	3165	3			Y	-0-					1

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

11	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					65
12	434	N	224	-0-	-210	-0-	223	3	1	9	Y	1					66
01	372	N	274	-0-	-98	-0-	274	3			Y	-0-					66
02	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					66
03	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					66
04	270	N	187	-0-	-83	-0-	187	3			Y	-0-					66

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

11	2280	X	2000	-0-	-280	-0-	2000	3			Y	-0-					-0-
12	2170	X	2170	-0-	-0-	-0-	2169	3	1	9	Y	1					1
01	2170	X	1651	-0-	-519	-0-	1651	3			Y	-0-					1
02	1919	N	1919	-0-	-0-	-0-	1919	3			Y	-0-					1
03	2046	N	1764	-0-	-282	-0-	1764	3			Y	-0-					1
*04	2029	N	2029	-0-	-0-	-0-	2029	3			Y	-0-					1

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

11	1530	X	1234	-0-	-296	-0-	1234	3			Y	-0-					-0-
12	3596	X	594	-0-	-3002	-0-	593	3	1	9	Y	1					1
01	2171	X	533	-0-	-1638	-0-	533	3			Y	-0-					1
02	366	X	366	-0-	-0-	-0-	366	3			Y	-0-					1
03	1271	X	991	-0-	-280	-0-	991	3			Y	-0-					1
04	1230	X	425	-0-	-805	-0-	425	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4890	-0-	-330	-0-	4890	3			Y	-0-					27
12	5394	X	4565	-0-	-829	-0-	4564	3	1	9	Y	1					28
01	5394	X	4147	-0-	-1247	-0-	4147	3			Y	-0-					28
02	4384	X	4384	-0-	-0-	-0-	4384	3			Y	-0-					28
03	5022	X	4582	-0-	-440	-0-	4582	3			Y	-0-					28
*04	4999	X	4999	-0-	-0-	-0-	4999	3			Y	-0-					28

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

11	3210	X	1289	-0-	-1921	-0-	1289	3			Y	-0-					-0-
12	3317	X	1245	-0-	-2072	-0-	1244	3	1	9	Y	1					1
01	2653	X	1506	-0-	-1147	-0-	1506	3			Y	-0-					1
02	1348	X	1348	-0-	-0-	-0-	1348	3			Y	-0-					1
03	1349	X	1349	-0-	-0-	-0-	1349	3			Y	-0-					1
*04	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-	1	5			-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

11	1230	N	1089	-0-	-141	-0-	1089	3			Y	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1007	3	1	9	Y	1					1
01	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					1
02	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					1
03	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					1
04	1080	N	1046	-0-	-34	-0-	1046	3			Y	-0-					1

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

11	3750	X	3445	-0-	-305	-0-	3445	3			Y	-0-					-0-
12	3813	X	3207	-0-	-606	-0-	3207	3			Y	-0-					-0-
01	3582	X	3582	-0-	-0-	-0-	3581	3	1	9	Y	1					1
02	3440	X	3440	-0-	-0-	-0-	3440	3			Y	-0-					1
03	3617	X	3617	-0-	-0-	-0-	3617	3			Y	-0-					1
04	3420	X	3382	-0-	-38	-0-	3382	3			Y	-0-					1

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

11	5543	X	5543	-0-	-0-	-0-	5543	3			Y	-0-					70
12	5328	X	5328	-0-	-0-	-0-	5327	3	1	9	Y	1					71
01	6176	X	6176	-0-	-0-	-0-	6176	3			Y	-0-					71
02	5697	X	5697	-0-	-0-	-0-	5697	3			Y	-0-					71
03	5704	X	5611	-0-	-93	-0-	5611	3			Y	-0-					71
*04	5520	X	5011	-0-	-509	-0-	5011	3			Y	-0-	1	5			70

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

11	450	N	408	-0-	-42	-0-	408	3			Y	-0-					-0-
12	465	N	407	-0-	-58	-0-	406	3	1	9	Y	1					1
01	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					1
02	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					1
03	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					1
*04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	X	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
12	1071	X	1071	-0-	-0-	-0-	1070	3	1	9	Y	1					1
01	1488	X	959	-0-	-529	-0-	959	3			Y	-0-					1
02	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					1
03	1376	N	1376	-0-	-0-	-0-	1376	3			Y	-0-					1
*04	1264	N	1264	-0-	-0-	-0-	1264	3			Y	-0-					1

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

11	649	X	649	-0-	-0-	-0-	649	3			Y	-0-					17
12	620	X	574	-0-	-46	-0-	573	3	1	9	Y	1					18
01	620	X	309	-0-	-311	-0-	309	3			Y	-0-					18
02	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					18
03	589	N	375	-0-	-214	-0-	375	3			Y	-0-					18
04	300	N	271	-0-	-29	-0-	271	3			Y	-0-					18

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

11	2310	X	2246	-0-	-64	-0-	2246	3			Y	-0-					-0-
12	2294	X	2164	-0-	-130	-0-	2163	3	1	9	Y	1					1
01	2294	X	2137	-0-	-157	-0-	2137	3			Y	-0-					1
02	1972	N	1972	-0-	-0-	-0-	1972	3			Y	-0-					1
03	2277	N	2277	-0-	-0-	-0-	2277	3			Y	-0-					1
*04	2134	N	2134	-0-	-0-	-0-	2134	3			Y	-0-					1

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

11	3600	X	3242	-0-	-358	-0-	3242	3			Y	-0-					82
12	3720	X	3298	-0-	-422	-0-	3297	3	1	9	Y	1					83
01	3636	X	3385	-0-	-251	-0-	3385	3			Y	-0-					83
02	3241	X	3241	-0-	-0-	-0-	3241	3			Y	-0-					83
03	3474	X	3474	-0-	-0-	-0-	3474	3			Y	-0-					83
04	3240	X	3098	-0-	-142	-0-	3098	3			Y	-0-					83

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

11	4054	X	4054	-0-	-0-	-0-	4054	3			Y	-0-					75
12	3633	X	3633	-0-	-0-	-0-	3632	3	1	9	Y	1					76
01	3583	X	3583	-0-	-0-	-0-	3583	3			Y	-0-					76
02	3283	X	3283	-0-	-0-	-0-	3283	3			Y	-0-					76
03	4185	X	3536	-0-	-649	-0-	3536	3			Y	-0-					76
04	4050	X	3410	-0-	-640	-0-	3410	3			Y	-0-					76

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	1					1
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					1
02	T. A.		3539	-0-	3539	3539	3539	3			Y	-0-					1
03	T. A.		4220	-0-	4220	7759	4220	3			Y	-0-					1
*04	T. A.		4185	-0-	4185	11944	4185	3			Y	-0-	1	5			-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

11	3810	X	1553	-0-	-2257	-0-	1553	3			Y	-0-					-0-
12	3968	X	3401	-0-	-567	-0-	3400	3	1	9	Y	1					1
01	2937	X	856	-0-	-2081	-0-	856	3			Y	-0-					1
02	1383	X	1383	-0-	-0-	-0-	1383	3			Y	-0-					1
03	1581	X	1182	-0-	-399	-0-	1182	3			Y	-0-					1
04	1530	X	1246	-0-	-284	-0-	1246	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	6033	-0-	-327	-0-	6033	3			Y	-0-					-0-
12	6572	X	6068	-0-	-504	-0-	6067	3	1	9	Y	1					1
01	6344	X	5925	-0-	-419	-0-	5925	3			Y	-0-					1
02	3823	X	3823	-0-	-0-	-0-	3823	3			Y	-0-					1
03	6200	X	3237	-0-	-2963	-0-	3237	3			Y	-0-					1
04	6000	X	3323	-0-	-2677	-0-	3323	3			Y	-0-					1

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3048	-0-	-102	-0-	3048	3			Y	-0-					18
12	3255	X	3016	-0-	-239	-0-	3015	3	1	9	Y	1					19
01	3191	X	2795	-0-	-396	-0-	2795	3			Y	-0-					19
02	3009	X	3009	-0-	-0-	-0-	3009	3			Y	-0-					19
03	3131	X	2803	-0-	-328	-0-	2803	3			Y	-0-					19
04	3030	X	1577	-0-	-1453	-0-	1577	3			Y	-0-					19

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3658	-0-	-122	-0-	3658	3			Y	-0-					30
12	3906	X	3474	-0-	-432	-0-	3473	3	1	9	Y	1					31
01	3906	X	3788	-0-	-118	-0-	3788	3			Y	-0-					31
02	3434	X	3434	-0-	-0-	-0-	3434	3			Y	-0-					31
03	3751	X	3589	-0-	-162	-0-	3589	3			Y	-0-					31
04	3630	X	3443	-0-	-187	-0-	3443	3			Y	-0-					31

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2612	-0-	-148	-0-	2612	3			Y	-0-					32
12	2852	X	2581	-0-	-271	-0-	2580	3	1	9	Y	1					33
01	2852	X	2477	-0-	-375	-0-	2477	3			Y	-0-					33
02	1988	N	1988	-0-	-0-	-0-	1988	3			Y	-0-					33
03	2573	N	2456	-0-	-117	-0-	2456	3			Y	-0-					33
*04	2748	N	2748	-0-	-0-	-0-	2748	3			Y	-0-					33

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4118	X	4118	-0-	-0-	-0-	4118	3			Y	-0-					-0-
12	4247	X	3889	-0-	-358	-0-	3888	3	1	9	Y	1					1
01	4343	X	4343	-0-	-0-	-0-	4343	3			Y	-0-					1
02	4310	X	4310	-0-	-0-	-0-	4310	3			Y	-0-					1
03	4247	X	3596	-0-	-651	-0-	3596	3			Y	-0-					1
*04	4110	X	3947	-0-	-163	-0-	3947	3			Y	-0-	1	5			-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4559	-0-	-361	-0-	4559	3			Y	-0-					-0-
12	5084	X	4310	-0-	-774	-0-	4309	3	1	9	Y	1					1
01	4960	X	4488	-0-	-472	-0-	4488	3			Y	-0-					1
02	4458	X	4458	-0-	-0-	-0-	4458	3			Y	-0-					1
03	4681	X	4571	-0-	-110	-0-	4571	3			Y	-0-					1
04	4530	X	4383	-0-	-147	-0-	4383	3			Y	-0-					1

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					13
12	1003	N	1003	-0-	-0-	-0-	1002	3	1	9	Y	1					14
01	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					14
02	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					14
03	992	N	254	-0-	-738	-0-	254	3			Y	-0-					14
*04	3000	N	4120	-0-	1120	1120	4120	3			Y	-0-	1	5			13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2969	-0-	-871	-0-	2969	3			Y	-0-					-0-
12	3968	X	2989	-0-	-979	-0-	2988	3	1	9	Y	1					1
01	3542	X	3284	-0-	-258	-0-	3284	3			Y	-0-					1
02	3494	X	3494	-0-	-0-	-0-	3494	3			Y	-0-					1
03	3774	X	3774	-0-	-0-	-0-	3774	3			Y	-0-					1
*04	3489	X	3489	-0-	-0-	-0-	3489	3			Y	-0-	1	5			-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3280	-0-	-590	-0-	3280	3			Y	-0-					-0-
12	4092	X	1745	-0-	-2347	-0-	1744	3	1	9	Y	1					1
01	4092	X	2019	-0-	-2073	-0-	2019	3			Y	-0-					1
02	3602	X	3602	-0-	-0-	-0-	3602	3			Y	-0-					1
03	3600	X	3600	-0-	-0-	-0-	3600	3			Y	-0-					1
04	3270	X	3084	-0-	-186	-0-	3084	3			Y	-0-					1

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2313	-0-	-387	-0-	2313	3			Y	-0-					15
12	2697	X	2335	-0-	-362	-0-	2334	3	1	9	Y	1					16
01	2604	X	2337	-0-	-267	-0-	2337	3			Y	-0-					16
02	2172	N	2172	-0-	-0-	-0-	2172	3			Y	-0-					16
03	2341	N	2341	-0-	-0-	-0-	2341	3			Y	-0-					16
*04	2287	N	2287	-0-	-0-	-0-	2287	3			Y	-0-	1	5			15

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					Y	-0-					28
12	279	N	19	-0-	-260	-0-	18	3	1	9	Y	1					29
01	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					29
02	T. A.		203	-0-	203	203	203	3			Y	-0-					29
03	T. A.		188	-0-	188	391	188	3			Y	-0-					29
04	T. A.		-0-	-0-	-0-	391					Y	-0-					29

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2598	-0-	-402	-0-	2598	3			Y	-0-					-0-
12	3100	X	2720	-0-	-380	-0-	2719	3	1	9	Y	1					1
01	3086	X	2955	-0-	-131	-0-	2955	3			Y	-0-					1
02	2513	N	2513	-0-	-0-	-0-	2513	3			Y	-0-					1
03	2830	N	2830	-0-	-0-	-0-	2830	3			Y	-0-					1
*04	2782	N	2782	-0-	-0-	-0-	2782	3			Y	-0-	1	5			-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2565	N	2565	-0-	-0-	-0-	2565	3			Y	-0-					-0-
12	2511	N	2366	-0-	-145	-0-	2365	3	1	9	Y	1					1
01	2588	N	2588	-0-	-0-	-0-	2588	3			Y	-0-					1
02	2105	N	2105	-0-	-0-	-0-	2105	3			Y	-0-					1
03	2356	N	2259	-0-	-97	-0-	2259	3			Y	-0-					1
04	2490	N	1932	-0-	-558	-0-	1932	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3343	-0-	-77	-0-	3343	3			Y	-0-					-0-
12	3875	X	2796	-0-	-1079	-0-	2795	3	1	9	Y	1					1
01	3813	X	3421	-0-	-392	-0-	3421	3			Y	-0-					1
02	2878	X	2878	-0-	-0-	-0-	2878	3			Y	-0-					1
03	3751	X	3751	-0-	-0-	-0-	3751	3			Y	-0-					1
*04	3597	X	3597	-0-	-0-	-0-	3597	3			Y	-0-					1
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					12
12	62	N	51	-0-	-11	-0-	50	3	1	9	Y	1					13
01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					13
02	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					13
03	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					13
*04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					13
11	7230	X	6293	-0-	-937	-0-	16	1	6277	3	Y	-0-					-0-
12	7471	X	6293	-0-	-1178	-0-	15	1	6278	3	Y	-0-					-0-
01	6906	X	6783	-0-	-123	-0-	17	1	6766	3	Y	-0-					-0-
02	6133	X	6133	-0-	-0-	-0-	15	1	6118	3	Y	-0-					-0-
03	6510	X	4253	-0-	-2257	-0-	4253	3			Y	-0-					-0-
*04	6300	X	4066	-0-	-2234	-0-	4065	3	1	9	Y	1					1
11	630	X	242	-0-	-388	-0-	242	3			Y	-0-					-0-
12	651	X	514	-0-	-137	-0-	513	3	1	9	Y	1					1
01	341	X	337	-0-	-4	-0-	337	3			Y	-0-					1
02	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					1
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					1
*04	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					1
11	1706	N	1706	-0-	-0-	-0-	1706	3			Y	-0-					-0-
12	1519	N	885	-0-	-634	-0-	884	3	1	9	Y	1					1
01	1767	N	1239	-0-	-528	-0-	1239	3			Y	-0-					1
02	2056	N	2056	-0-	-0-	-0-	2056	3			Y	-0-					1
03	2106	N	2106	-0-	-0-	-0-	2106	3			Y	-0-					1
*04	2027	N	2027	-0-	-0-	-0-	2027	3			Y	-0-					1
11	4650	X	3984	-0-	-666	-0-	3984	3			Y	-0-					-0-
12	4805	X	4035	-0-	-770	-0-	4034	3	1	9	Y	1					1
01	4526	X	4041	-0-	-485	-0-	4041	3			Y	-0-					1
02	3612	X	3612	-0-	-0-	-0-	3612	3			Y	-0-					1
03	4092	X	3752	-0-	-340	-0-	3752	3			Y	-0-					1
04	3960	X	3604	-0-	-356	-0-	3604	3			Y	-0-					1
11	3750	X	2783	-0-	-967	-0-	2783	3			Y	-0-					-0-
12	3720	X	2833	-0-	-887	-0-	2832	3	1	9	Y	1					1
01	3441	X	2857	-0-	-584	-0-	2857	3			Y	-0-					1
02	1966	X	1966	-0-	-0-	-0-	1966	3			Y	-0-					1
03	2852	X	974	-0-	-1878	-0-	974	3			Y	-0-					1
*04	2760	X	856	-0-	-1904	-0-	856	3			Y	-0-	1	5			-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2692	-0-	-98	-0-	2692	3			Y	-0-					-0-
12	2883	X	2582	-0-	-301	-0-	2581	3	1	9	Y	1					1
01	2883	X	2704	-0-	-179	-0-	2704	3			Y	-0-					1
02	2452	N	2452	-0-	-0-	-0-	2452	3			Y	-0-					1
03	2597	N	2597	-0-	-0-	-0-	2597	3			Y	-0-					1
*04	2677	N	2677	-0-	-0-	-0-	2677	3			Y	-0-					1

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3600	-0-	-210	-0-	3600	3			Y	-0-					33
12	3875	X	2756	-0-	-1119	-0-	2756	3			Y	-0-					33
01	3844	X	1548	-0-	-2296	-0-	1547	3	1	9	Y	1					34
02	1957	X	1957	-0-	-0-	-0-	1957	3			Y	-0-					34
03	3720	X	2068	-0-	-1652	-0-	2068	3			Y	-0-					34
04	3600	X	1964	-0-	-1636	-0-	1964	3			Y	-0-					34

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3340	-0-	-560	-0-	3340	3			Y	-0-					-0-
12	4030	X	3449	-0-	-581	-0-	3448	3	1	9	Y	1					1
01	3825	X	3607	-0-	-218	-0-	3607	3			Y	-0-					1
02	2907	X	2907	-0-	-0-	-0-	2907	3			Y	-0-					1
03	3441	X	2672	-0-	-769	-0-	2672	3			Y	-0-					1
*04	3330	X	1349	-0-	-1981	-0-	1349	3			Y	-0-	1	5			-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3212	-0-	-388	-0-	3212	3			Y	-0-					-0-
12	3658	X	3496	-0-	-162	-0-	3496	3			Y	-0-					-0-
01	3988	X	3988	-0-	-0-	-0-	3987	3	1	9	Y	1					1
02	3547	X	3547	-0-	-0-	-0-	3547	3			Y	-0-					1
03	3543	X	3543	-0-	-0-	-0-	3543	3			Y	-0-					1
*04	3292	X	3292	-0-	-0-	-0-	3292	3			Y	-0-					1

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4192	-0-	-98	-0-	4192	3			Y	-0-					-0-
12	4433	X	4258	-0-	-175	-0-	4257	3	1	9	Y	1					1
01	4593	X	4593	-0-	-0-	-0-	4593	3			Y	-0-					1
02	4326	X	4326	-0-	-0-	-0-	4326	3			Y	-0-					1
03	4321	X	4321	-0-	-0-	-0-	4321	3			Y	-0-					1
04	4170	X	3989	-0-	-181	-0-	3989	3			Y	-0-					1

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2194	-0-	-206	-0-	2194	3			Y	-0-					-0-
12	2387	X	2086	-0-	-301	-0-	2085	3	1	9	Y	1					1
01	2387	X	2306	-0-	-81	-0-	2306	3			Y	-0-					1
02	2189	N	2189	-0-	-0-	-0-	2189	3			Y	-0-					1
03	2177	N	2177	-0-	-0-	-0-	2177	3			Y	-0-					1
*04	2395	N	2395	-0-	-0-	-0-	2395	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3050	-0-	-40	-0-	3050	3			Y	-0-					13
12	3255	X	2921	-0-	-334	-0-	2920	3	1	9	Y	1					14
01	3255	X	3049	-0-	-206	-0-	3049	3			Y	-0-					14
02	2845	X	2845	-0-	-0-	-0-	2845	3			Y	-0-					14
03	3131	X	3034	-0-	-97	-0-	3034	3			Y	-0-					14
04	3030	X	2851	-0-	-179	-0-	2851	3			Y	-0-					14

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	983	-0-	-607	-0-	90	1	893	2	N	-0-					70
12	1178	N	591	-0-	-587	-0-	590	3	1	9	N	1					71
01	2387	N	1033	-0-	-1354	-0-	23	1	1008	3	N	2	72	1			1
							2	9									
02	957	N	675	-0-	-282	-0-	15	1	660	3	N	-0-					1
03	589	N	588	-0-	-1	-0-	14	1	574	3	N	-0-					1
04	990	N	655	-0-	-335	-0-	15	1	640	3	N	-0-					1

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	23	7			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1334	-0-	-166	-0-	1334	3			Y	-0-					-0-
12	1705	N	1637	-0-	-68	-0-	1636	3	1	9	Y	1					1
01	2289	N	2289	-0-	-0-	-0-	2289	3			Y	-0-					1
02	2196	N	2196	-0-	-0-	-0-	2196	3			Y	-0-					1
03	2313	N	2313	-0-	-0-	-0-	2313	3			Y	-0-					1
*04	2233	N	2233	-0-	-0-	-0-	2233	3			Y	-0-	1	5			-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	977	-0-	-1393	-0-	977	3			Y	-0-					-0-
12	2449	X	2400	-0-	-49	-0-	2399	3	1	9	Y	1					1
01	2187	X	2187	-0-	-0-	-0-	2187	3			Y	-0-					1
02	2402	N	2402	-0-	-0-	-0-	2402	3			Y	-0-					1
03	2682	N	2682	-0-	-0-	-0-	2682	3			Y	-0-					1
*04	2647	N	2647	-0-	-0-	-0-	2647	3			Y	-0-	1	5			-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1043	-0-	-187	-0-	1043	3			Y	-0-					63
12	1503	N	1503	-0-	-0-	-0-	1502	3	1	9	Y	1					64
01	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					64
02	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					64
03	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					64
*04	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-	1	5			63

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1928	-0-	-172	-0-	1928	3			Y	-0-					-0-
12	1953	N	1775	-0-	-178	-0-	1774	3	1	9	Y	1					1
01	2055	N	2055	-0-	-0-	-0-	2055	3			Y	-0-					1
02	1898	N	1898	-0-	-0-	-0-	1898	3			Y	-0-					1
03	2025	N	2025	-0-	-0-	-0-	2025	3			Y	-0-					1
*04	2002	N	2002	-0-	-0-	-0-	2002	3			Y	-0-					1

EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	4435	-0-	-2105	-0-	4435	3			Y	-0-					-0-
12	6758	X	5717	-0-	-1041	-0-	5716	3	1	9	Y	1					1
01	6685	X	6685	-0-	-0-	-0-	6685	3			Y	-0-					1
02	6190	X	6190	-0-	-0-	-0-	6190	3			Y	-0-					1
03	6555	X	6555	-0-	-0-	-0-	6555	3			Y	-0-					1
*04	5979	X	5979	-0-	-0-	-0-	5979	3			Y	-0-					1

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		3283	-0-	3283	3283	3280	3	3	9	N	3					3
01	14B2 EXT		1946	-0-	1946	5229	43	1	1900	3	N	3	5	1			1
							3	9									
02	14B2 EXT		1578	-0-	1578	6807	35	1	1543	3	N	-0-					1
03	14B2 EXT		1398	-0-	1398	8205	32	1	1366	3	N	-0-					1
*04	9454	X	1249	-0-	-8205	-0-	28	1	1220	3	N	1	1	1			1
							1	9									

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3466	X	2439	-0-	-1027	-0-	2439	3			Y	-0-					-0-
12	2976	X	2971	-0-	-5	-0-	2970	3	1	9	Y	1					1
01	2691	X	2534	-0-	-157	-0-	2534	3			Y	-0-					1
02	2290	X	2290	-0-	-0-	-0-	2290	3			Y	-0-					1
03	2762	X	2762	-0-	-0-	-0-	2762	3			Y	-0-					1
04	2430	X	2137	-0-	-293	-0-	2137	3			Y	-0-					1

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2053	-0-	-647	-0-	2053	3			Y	-0-					-0-
12	2790	X	2477	-0-	-313	-0-	2476	3	1	9	Y	1					1
01	2542	X	2492	-0-	-50	-0-	2492	3			Y	-0-					1
02	2269	N	2269	-0-	-0-	-0-	2269	3			Y	-0-					1
03	2222	N	2222	-0-	-0-	-0-	2222	3			Y	-0-					1
*04	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-	1	5			-0-

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4409	X	4409	-0-	-0-	-0-	405	1	4004	2	N	-0-					4
12	4495	X	3705	-0-	-790	-0-	3705	3			N	-0-					4
01	4557	X	3913	-0-	-644	-0-	86	1	3823	3	N	4	7	1			1
							4	9									
02	3699	X	3699	-0-	-0-	-0-	82	1	3615	3	N	2	2	1			1
							2	9									
03	3914	X	3914	-0-	-0-	-0-	90	1	3822	3	N	2					3
							2	9									
*04	3650	X	3650	-0-	-0-	-0-	83	1	3566	3	N	1	3	1			1
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3142	-0-	-188	-0-	289	1	2853	2	N	-0-					3
12	3441	X	2940	-0-	-501	-0-	2940	3			N	-0-					3
01	3224	X	3181	-0-	-43	-0-	70	1	3107	3	N	4	6	1			1
							4	9									
02	3249	X	3249	-0-	-0-	-0-	72	1	3175	3	N	2	2	1			1
							2	9									
03	3442	X	3442	-0-	-0-	-0-	79	1	3361	3	N	2					3
							2	9									
*04	3500	X	3500	-0-	-0-	-0-	79	1	3421	3	N	-0-	2	1			1

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2561	-0-	-319	-0-	2561	3			Y	-0-					15
12	2914	X	2077	-0-	-837	-0-	2076	3	1	9	Y	1					16
01	2914	X	2399	-0-	-515	-0-	2399	3			Y	-0-					16
02	2127	N	2127	-0-	-0-	-0-	2127	3			Y	-0-					16
03	2077	N	2032	-0-	-45	-0-	2032	3			Y	-0-					16
*04	2654	N	2654	-0-	-0-	-0-	2654	3			Y	-0-					16

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3231	-0-	-279	-0-	3231	3			Y	-0-					-0-
12	3627	X	3207	-0-	-420	-0-	3206	3	1	9	Y	1					1
01	3627	X	2387	-0-	-1240	-0-	2387	3			Y	-0-					1
02	413	X	413	-0-	-0-	-0-	413	3			Y	-0-					1
03	3317	X	208	-0-	-3109	-0-	208	3			Y	-0-					1
04	3210	X	154	-0-	-3056	-0-	154	3			Y	-0-					1

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4764	-0-	-396	-0-	4764	3			Y	-0-					-0-
12	5589	X	5589	-0-	-0-	-0-	5589	3			Y	-0-					-0-
01	5523	X	5523	-0-	-0-	-0-	5522	3	1	9	Y	1					1
02	5232	X	5232	-0-	-0-	-0-	5232	3			Y	-0-					1
03	5223	X	5223	-0-	-0-	-0-	5223	3			Y	-0-					1
04	4740	X	4543	-0-	-197	-0-	4543	3			Y	-0-					1

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
12	248	N	194	-0-	-54	-0-	193	3	1	9	Y	1					1
01	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					1
02	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					1
03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					1
*04	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					1

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1804	-0-	-206	-0-	1804	3			Y	-0-					-0-
12	2077	X	1899	-0-	-178	-0-	1898	3	1	9	Y	1					1
01	2077	X	1928	-0-	-149	-0-	1928	3			Y	-0-					1
02	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					1
03	1926	N	1926	-0-	-0-	-0-	1926	3			Y	-0-					1
*04	1860	N	1860	-0-	-0-	-0-	1860	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3067	-0-	67	67	3067	3			Y	-0-					22
12	662	N	595	-0-	-67	-0-	594	3	1	9	Y	1					23
01	957	X	957	-0-	-0-	-0-	957	3			Y	-0-					23
02	937	X	937	-0-	-0-	-0-	937	3			Y	-0-					23
03	3131	X	994	-0-	-2137	-0-	994	3			Y	-0-					23
04	3030	X	919	-0-	-2111	-0-	919	3			Y	-0-					23

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					145
12	1462	N	1462	-0-	-0-	-0-	1461	3	1	9	Y	1					146
01	1533	N	1533	-0-	-0-	-0-	1533	3			Y	-0-					146
02	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					146
03	1457	N	607	-0-	-850	-0-	607	3			Y	-0-					146
04	1470	N	200	-0-	-1270	-0-	200	3			Y	-0-					146

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3349	-0-	-131	-0-	3349	3			Y	-0-					-0-
12	3596	X	3181	-0-	-415	-0-	3180	3	1	9	Y	1					1
01	3596	X	3301	-0-	-295	-0-	3301	3			Y	-0-					1
02	3279	X	3279	-0-	-0-	-0-	3279	3			Y	-0-					1
03	3441	X	3352	-0-	-89	-0-	3352	3			Y	-0-					1
04	3330	X	3135	-0-	-195	-0-	3135	3			Y	-0-					1

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	X	1378	-0-	-0-	-0-	1378	3			Y	-0-					73
12	895	X	895	-0-	-0-	-0-	894	3	1	9	Y	1					74
01	806	X	488	-0-	-318	-0-	488	3			Y	-0-					74
02	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					74
03	899	N	546	-0-	-353	-0-	546	3			Y	-0-					74
04	480	N	407	-0-	-73	-0-	407	3			Y	-0-					74

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	109	-0-	-71	-0-	109	3			Y	-0-					-0-
12	186	N	130	-0-	-56	-0-	129	3	1	9	Y	1					1
01	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					1
02	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					1
03	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					1
*04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					1

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1174	-0-	-296	-0-	1174	3			Y	-0-					20
12	1674	N	1640	-0-	-34	-0-	1639	3	1	9	Y	1					21
01	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					21
02	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					21
03	2058	N	2058	-0-	-0-	-0-	2058	3			Y	-0-					21
04	1170	N	872	-0-	-298	-0-	872	3			Y	-0-					21

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
12	837	N	633	-0-	-204	-0-	632	3	1	9	Y	1					1
01	589	N	537	-0-	-52	-0-	537	3			Y	-0-					1
02	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					1
03	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					1
04	510	N	285	-0-	-225	-0-	285	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
12	906	N	906	-0-	-0-	-0-	905	3	1	9	Y	1					1
01	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					1
02	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					1
03	1954	N	1954	-0-	-0-	-0-	1954	3			Y	-0-					1
*04	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					1

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	69	3	1	9	Y	1					1
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					1
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					1
*04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-	1	5			-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2652	-0-	-1158	-0-	2652	3			Y	-0-					-0-
12	3038	X	2931	-0-	-107	-0-	2930	3	1	9	Y	1					1
01	3592	X	3079	-0-	-513	-0-	3079	3			Y	-0-					1
02	2670	X	2670	-0-	-0-	-0-	2670	3			Y	-0-					1
03	3063	X	3063	-0-	-0-	-0-	3063	3			Y	-0-					1
*04	2836	X	2836	-0-	-0-	-0-	2836	3			Y	-0-					1

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1607	-0-	-133	-0-	1607	3			Y	-0-					-0-
12	1736	N	1567	-0-	-169	-0-	1566	3	1	9	Y	1					1
01	1643	N	1600	-0-	-43	-0-	1600	3			Y	-0-					1
02	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					1
03	1606	N	1606	-0-	-0-	-0-	1606	3			Y	-0-					1
04	1560	N	1559	-0-	-1	-0-	1559	3			Y	-0-					1

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2182	-0-	-68	-0-	2182	3			Y	-0-					82
12	2325	N	2077	-0-	-248	-0-	2076	3	1	9	Y	1					83
01	2232	N	2215	-0-	-17	-0-	2215	3			Y	-0-					83
02	2023	N	2023	-0-	-0-	-0-	2023	3			Y	-0-					83
03	2149	N	2149	-0-	-0-	-0-	2149	3			Y	-0-					83
04	2130	N	2073	-0-	-57	-0-	2073	3			Y	-0-					83

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3952	-0-	-188	-0-	362	1	3570	2	N	18	5	8			180
							20	9									
12	4278	X	2322	-0-	-1956	-0-	2312	3	10	9	N	9	160	1			29
01	4061	X	3086	-0-	-975	-0-	68	1	3014	3	N	4	32	1			1
							4	9									
02	DLQ G-10		2819	-0-	2819	2819	63	1	2754	3	N	2	2	1			1
							2	9									
03	DLQ G-10		3781	-0-	3781	6600	87	1	3692	3	N	2					3
							2	9									
04	DLQ G-10		4149	-0-	4149	10749	94	1	4054	3	N	1	3	1			1
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2491	-0-	-59	-0-	229	1	2262	2	N	-0-					45
12	2635	X	1383	-0-	-1252	-0-	1315	3	68	9	N	62					107
01	2635	X	2439	-0-	-196	-0-	54	1	2382	3	N	3	109	1			1
							3	9									
02	DLQ G-10		2210	-0-	2210	2210	49	1	2160	3	N	1	1	1			1
							1	9									
03	DLQ G-10		1933	-0-	1933	4143	45	1	1887	3	N	1					2
							1	9									
04	DLQ G-10		2721	-0-	2721	6864	62	1	2659	3	N	-0-	1	1			1

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	1228	-0-	-2162	-0-	113	1	1115	2	N	-0-					2
12	3503	X	1410	-0-	-2093	-0-	1409	3	1	9	N	1					3
01	2914	X	1398	-0-	-1516	-0-	31	1	1365	3	N	2	4	1			1
							2	9									
02	DLQ G-10		2684	-0-	2684	2684	60	1	2623	3	N	1	1	1			1
							1	9									
03	DLQ G-10		2981	-0-	2981	5665	69	1	2911	3	N	1					2
							1	9									
04	DLQ G-10		2645	-0-	2645	8310	60	1	2584	3	N	1	2	1			1
							1	9									

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4640	-0-	-490	-0-	426	1	4214	2	N	-0-					20
12	5053	X	3996	-0-	-1057	-0-	3992	3	4	9	N	4					24
01	4929	X	3698	-0-	-1231	-0-	81	1	3613	3	N	4	27	1			1
							4	9									
02	DLQ G-10		4435	-0-	4435	4435	99	1	4334	3	N	2	2	1			1
							2	9									
03	DLQ G-10		4468	-0-	4468	8903	103	1	4362	3	N	3					4
							3	9									
04	DLQ G-10		4222	-0-	4222	13125	96	1	4126	3	N	-0-	3	1			1

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0-	-0-	102	1	1008	2	N	-0-					40
12	899	N	861	-0-	-38	-0-	860	3	1	9	N	1					41
01	1259	N	1259	-0-	-0-	-0-	28	1	1229	3	N	2	42	1			1
							2	9									
02	1073	N	969	-0-	-104	-0-	22	1	947	3	N	-0-					1
03	1002	N	1002	-0-	-0-	-0-	23	1	979	3	N	-0-					1
04	1230	N	1102	-0-	-128	-0-	25	1	1077	3	N	-0-					1

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	6300	-0-	-150	-0-	579	1	5721	2	N	-0-					45
12	6665	X	5766	-0-	-899	-0-	5766	3			N	-0-					45
01	6789	X	6133	-0-	-656	-0-	135	1	5984	3	N	13	11	1			47
							14	9									
02	DLQ G-10		5911	-0-	5911	5911	131	1	5778	3	N	2	3	1			46
							2	9									
03	DLQ G-10		6209	-0-	6209	12120	139	1	5894	3	N	160	184	1			22
							176	9									
04	DLQ G-10		5712	-0-	5712	17832	129	1	5583	3	N	-0-	4	1			18

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3421	-0-	-119	-0-	315	1	3106	2	N	-0-					12
12	4061	X	2972	-0-	-1089	-0-	2969	3	3	9	N	3					15
01	4061	X	3517	-0-	-544	-0-	77	1	3436	3	N	4	18	1			1
							4	9									
02	DLQ	G-10	2898	-0-	2898	2898	64	1	2832	3	N	2	2	1			1
							2	9									
03	DLQ	G-10	2953	-0-	2953	5851	68	1	2884	3	N	1					2
							1	9									
04	DLQ	G-10	3051	-0-	3051	8902	69	1	2981	3	N	1	2	1			1
							1	9									

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3160	-0-	-320	-0-	290	1	2870	2	N	-0-					80
12	3782	X	3029	-0-	-753	-0-	3026	3	3	9	N	3					83
01	3782	X	2603	-0-	-1179	-0-	57	1	2543	3	N	3	85	1			1
							3	9									
02	DLQ	G-10	2779	-0-	2779	2779	62	1	2716	3	N	1	1	1			1
							1	9									
03	DLQ	G-10	2846	-0-	2846	5625	66	1	2779	3	N	1					2
							1	9									
04	DLQ	G-10	2807	-0-	2807	8432	64	1	2742	3	N	1	2	1			1
							1	9									

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	902	-0-	-418	-0-	902	3			Y	-0-					-0-
12	981	N	981	-0-	-0-	-0-	980	3	1	9	Y	1					1
01	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					1
02	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					1
03	930	N	898	-0-	-32	-0-	898	3			Y	-0-					1
04	900	N	870	-0-	-30	-0-	870	3			Y	-0-					1

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2061	N	2061	-0-	-0-	-0-	189	1	1872	2	N	-0-					2
12	2139	N	1284	-0-	-855	-0-	1284	3			N	-0-					2
01	1756	N	1756	-0-	-0-	-0-	39	1	1715	3	N	2	3	1			1
							2	9									
02	2001	N	1724	-0-	-277	-0-	38	1	1685	3	N	1	1	1			1
							1	9									
03	1987	N	1987	-0-	-0-	-0-	46	1	1940	3	N	1					2
							1	9									
04	1710	N	1487	-0-	-223	-0-	34	1	1453	3	N	-0-	1	1			1

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2258	N	2258	-0-	-0-	-0-	2258	3			Y	-0-					-0-
12	2325	N	1821	-0-	-504	-0-	1821	3			Y	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	1992	3	1	9	Y	1					1
02	2364	N	2364	-0-	-0-	-0-	2364	3			Y	-0-					1
03	2441	N	2441	-0-	-0-	-0-	2441	3			Y	-0-					1
04	1920	N	1898	-0-	-22	-0-	1898	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2427	N	2427	-0-	-0-	-0-	223	1	2204	2	N	-0-					-0-
12	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
01	2542	N	2156	-0-	-386	-0-	47	1	2105	3	N	4	3	1			1
							4	9									
02	2349	N	2208	-0-	-141	-0-	49	1	2158	3	N	1	1	1			1
							1	9									
03	2497	N	2497	-0-	-0-	-0-	58	1	2438	3	N	1					2
							1	9									
*04	2706	N	2706	-0-	-0-	-0-	61	1	2644	3	N	1	2	1			1
							1	9									

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

11	3150	X	2410	-0-	-740	-0-	2410	3			Y	-0-					-0-
12	3255	X	2623	-0-	-632	-0-	2622	3	1	9	Y	1					1
01	3194	X	3194	-0-	-0-	-0-	3194	3			Y	-0-					1
02	2761	X	2761	-0-	-0-	-0-	2761	3			Y	-0-					1
03	3023	X	3023	-0-	-0-	-0-	3023	3			Y	-0-					1
*04	2984	X	2984	-0-	-0-	-0-	2984	3			Y	-0-	1	5			-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

11	3090	X	3065	-0-	-25	-0-	3065	3			Y	-0-					-0-
12	3193	X	2811	-0-	-382	-0-	2810	3	1	9	Y	1					1
01	3069	X	3036	-0-	-33	-0-	3036	3			Y	-0-					1
02	2817	X	2817	-0-	-0-	-0-	2817	3			Y	-0-					1
03	3162	X	2873	-0-	-289	-0-	2873	3			Y	-0-					1
04	3060	X	2769	-0-	-291	-0-	2769	3			Y	-0-					1

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

11	4470	X	3850	-0-	-620	-0-	353	1	3497	2	N	-0-					99
12	4464	X	4350	-0-	-114	-0-	4321	3	29	9	N	26					125
01	4743	X	3852	-0-	-891	-0-	85	1	3763	3	N	4	128	1			1
							4	9									
02	DLQ G-10		3364	-0-	3364	3364	75	1	3287	3	N	2	2	1			1
							2	9									
03	DLQ G-10		3810	-0-	3810	7174	88	1	3720	3	N	2					3
							2	9									
04	DLQ G-10		3313	-0-	3313	10487	75	1	3237	3	N	1	3	1			1
							1	9									

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

11	1800	N	1677	-0-	-123	-0-	154	1	1523	2	N	-0-					27
12	1798	N	1649	-0-	-149	-0-	1555	3	94	9	N	85					112
01	1922	N	1650	-0-	-272	-0-	36	1	1612	3	N	2	113	1			1
							2	9									
02	1624	N	1495	-0-	-129	-0-	33	1	1462	3	N	-0-					1
03	1643	N	1546	-0-	-97	-0-	36	1	1510	3	N	-0-					1
04	1590	N	1475	-0-	-115	-0-	33	1	1441	3	N	1	1	1			1
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1176	-0-	-504	-0-	107	1	1069	2	N	-0-					20
12	1798	N	1258	-0-	-540	-0-	1257	3	1	9	N	1					21
01	1426	N	1203	-0-	-223	-0-	26	1	1175	3	N	2	22	1			1
							2	9									
02	1143	N	1143	-0-	-0-	-0-	25	1	1118	3	N	-0-					1
03	1240	N	962	-0-	-278	-0-	22	1	940	3	N	-0-					1
*04	1344	N	1344	-0-	-0-	-0-	30	1	1314	3	N	-0-					1

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4593	-0-	-597	-0-	4593	3			Y	-0-					-0-
12	5363	X	4826	-0-	-537	-0-	4825	3	1	9	Y	1					1
01	5192	X	4854	-0-	-338	-0-	4854	3			Y	-0-					1
02	4033	X	4033	-0-	-0-	-0-	4033	3			Y	-0-					1
03	4937	X	4937	-0-	-0-	-0-	4937	3			Y	-0-					1
*04	4685	X	4685	-0-	-0-	-0-	4685	3			Y	-0-					1

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	171	-0-	-1539	-0-	171	3			Y	-0-					18
12	1860	N	1482	-0-	-378	-0-	1481	3	1	9	Y	1					19
01	2029	N	2029	-0-	-0-	-0-	2029	3			Y	-0-					19
02	1021	N	1021	-0-	-0-	-0-	1021	3			Y	-0-					19
03	1875	N	1875	-0-	-0-	-0-	1875	3			Y	-0-					19
*04	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					19

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3790	-0-	-860	-0-	348	1	3441	2	N	1					80
							1	9									
12	5274	X	5274	-0-	-0-	-0-	5223	3	51	9	N	46					126
01	5483	X	5483	-0-	-0-	-0-	121	1	5355	3	N	6	130	1			2
							7	9									
02	DLQ G-10		5031	-0-	5031	5031	112	1	4917	3	N	2	3	1			1
							2	9									
03	DLQ G-10		4382	-0-	4382	9413	101	1	4278	3	N	3					4
							3	9									
04	DLQ G-10		4166	-0-	4166	13579	94	1	4072	3	N	-0-	3	1			1

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	125	-0-	-2575	-0-	12	1	113	2	N	-0-					-0-
12	2232	N	33	-0-	-2199	-0-	33	3			N	-0-					-0-
01	1829	N	1010	-0-	-819	-0-	22	1	987	3	N	1					1
							1	9									
02	1943	N	1943	-0-	-0-	-0-	43	1	1900	3	N	-0-					1
03	1786	N	1786	-0-	-0-	-0-	41	1	1744	3	N	1					2
							1	9									
*04	1496	N	1496	-0-	-0-	-0-	34	1	1462	3	N	-0-	1	1			1

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3351	X	3351	-0-	-0-	-0-	3351	3			Y	-0-					-0-
12	3069	X	2917	-0-	-152	-0-	2916	3	1	9	Y	1					1
01	3084	X	3084	-0-	-0-	-0-	3084	3			Y	-0-					1
02	2620	X	2620	-0-	-0-	-0-	2620	3			Y	-0-					1
03	3441	X	2769	-0-	-672	-0-	2769	3			Y	-0-					1
04	3330	X	2812	-0-	-518	-0-	2812	3			Y	-0-					1

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2597	-0-	-583	-0-	2597	3			Y	-0-					73
12	3286	X	2271	-0-	-1015	-0-	2270	3	1	9	Y	1					74
01	3286	X	2616	-0-	-670	-0-	2616	3			Y	-0-					74
02	2527	X	2527	-0-	-0-	-0-	2527	3			Y	-0-					74
03	2742	X	2742	-0-	-0-	-0-	2742	3			Y	-0-					74
*04	2893	X	2893	-0-	-0-	-0-	2893	3			Y	-0-					74

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2123	X	2123	-0-	-0-	-0-	2123	3			Y	-0-					-0-
12	2170	X	1689	-0-	-481	-0-	1688	3	1	9	Y	1					1
01	1984	X	1606	-0-	-378	-0-	1606	3			Y	-0-					1
02	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					1
03	1674	N	1279	-0-	-395	-0-	1279	3			Y	-0-					1
*04	1560	N	684	-0-	-876	-0-	684	3			Y	-0-	1	5			-0-

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3400	-0-	-590	-0-	3400	3			Y	-0-					1
12	4526	X	3681	-0-	-845	-0-	3681	3			Y	-0-					1
01	4043	X	4002	-0-	-41	-0-	4002	3			Y	-0-					1
02	3693	X	3693	-0-	-0-	-0-	3693	3			Y	-0-					1
03	3704	X	3704	-0-	-0-	-0-	3704	3			Y	-0-					1
*04	3626	X	3626	-0-	-0-	-0-	3626	3			Y	-0-					1

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2442	-0-	-48	-0-	2442	3			Y	-0-					-0-
12	2821	X	2518	-0-	-303	-0-	2517	3	1	9	Y	1					1
01	2821	X	2636	-0-	-185	-0-	2636	3			Y	-0-					1
02	2389	N	2389	-0-	-0-	-0-	2389	3			Y	-0-					1
03	2511	N	2502	-0-	-9	-0-	2502	3			Y	-0-					1
*04	2546	N	2546	-0-	-0-	-0-	2546	3			Y	-0-	1	5			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3578	-0-	-352	-0-	3578	3			Y	-0-					20
12	4061	X	3519	-0-	-542	-0-	3518	3	1	9	Y	1					21
01	3906	X	3263	-0-	-643	-0-	3263	3			Y	-0-					21
02	3144	X	3144	-0-	-0-	-0-	3144	3			Y	-0-					21
03	3689	X	2847	-0-	-842	-0-	2847	3			Y	-0-					21
04	3570	X	3119	-0-	-451	-0-	3119	3			Y	-0-					21

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3145	-0-	-875	-0-	3145	3			Y	-0-					-0-
12	4154	X	3026	-0-	-1128	-0-	3025	3	1	9	Y	1					1
01	3584	X	3406	-0-	-178	-0-	3406	3			Y	-0-					1
02	3220	X	3220	-0-	-0-	-0-	3220	3			Y	-0-					1
03	3474	X	3474	-0-	-0-	-0-	3474	3			Y	-0-					1
*04	3184	X	3184	-0-	-0-	-0-	3184	3			Y	-0-					1

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	5127	-0-	-33	-0-	472	1	4655	2	N	-0-					50
12	5301	X	4803	-0-	-498	-0-	4797	3	6	9	N	5					55
01	5580	X	5090	-0-	-490	-0-	112	1	4972	3	N	5	59	1			1
							6	9									
02	DLQ G-10		4749	-0-	4749	4749	106	1	4640	3	N	3	3	1			1
							3	9									
03	DLQ G-10		4115	-0-	4115	8864	95	1	4017	3	N	3					4
							3	9									
04	DLQ G-10		5044	-0-	5044	13908	114	1	4930	3	N	-0-	3	1			1

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2166	N	2166	-0-	-0-	-0-	2166	3			Y	-0-					-0-
12	2294	N	2078	-0-	-216	-0-	2077	3	1	9	Y	1					1
01	2292	N	2292	-0-	-0-	-0-	2292	3			Y	-0-					1
02	2321	N	2321	-0-	-0-	-0-	2321	3			Y	-0-					1
03	2298	N	2298	-0-	-0-	-0-	2298	3			Y	-0-					1
*04	2407	N	2407	-0-	-0-	-0-	2407	3			Y	-0-					1

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3265	X	3265	-0-	-0-	-0-	301	1	2964	2	N	-0-					15
12	3410	X	3014	-0-	-396	-0-	3011	3	3	9	N	3					18
01	3410	X	3202	-0-	-208	-0-	70	1	3128	3	N	4	21	1			1
							4	9									
02	DLQ G-10		2974	-0-	2974	2974	66	1	2906	3	N	2	2	1			1
							2	9									
03	DLQ G-10		3217	-0-	3217	6191	74	1	3141	3	N	2					3
							2	9									
04	DLQ G-10		3117	-0-	3117	9308	71	1	3046	3	N	-0-	2	1			1

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3086	-0-	-1114	-0-	3086	3			Y	-0-					-0-
12	4340	X	2639	-0-	-1701	-0-	2638	3	1	9	Y	1					1
01	3756	X	3327	-0-	-429	-0-	3327	3			Y	-0-					1
02	3381	X	3381	-0-	-0-	-0-	3381	3			Y	-0-					1
03	3317	X	2934	-0-	-383	-0-	2934	3			Y	-0-					1
*04	3286	X	3286	-0-	-0-	-0-	3286	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2704	X	2704	-0-	-0-	-0-	2704	3			Y	-0-					55
12	2727	X	2727	-0-	-0-	-0-	2726	3	1	9	Y	1					56
01	2945	X	2901	-0-	-44	-0-	2901	3			Y	-0-					56
02	2654	N	2654	-0-	-0-	-0-	2654	3			Y	-0-					56
03	2760	N	2760	-0-	-0-	-0-	2760	3			Y	-0-					56
04	2700	N	2645	-0-	-55	-0-	2645	3			Y	-0-					56

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4129	-0-	-401	-0-	4129	3			N	-0-					-0-
12	4681	X	3913	-0-	-768	-0-	3912	3	1	9	N	1					1
01	4282	X	4282	-0-	-0-	-0-	4282	3			N	-0-					1
02	3973	X	3973	-0-	-0-	-0-	3973	3			N	-0-					1
03	4247	X	3968	-0-	-279	-0-	3968	3			N	-0-					1
04	4110	X	3752	-0-	-358	-0-	3752	3			N	-0-					1

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3736	-0-	-134	-0-	344	1	3392	2	N	-0-					-0-
12	3937	X	3041	-0-	-896	-0-	3038	3	3	9	N	3					3
01	3968	X	3091	-0-	-877	-0-	68	1	3019	3	N	4	6	1			1
							4	9									
02	3192	X	3192	-0-	-0-	-0-	71	1	3119	3	N	2	2	1			1
							2	9									
03	3410	X	3394	-0-	-16	-0-	78	1	3314	3	N	2					3
							2	9									
*04	3347	X	3347	-0-	-0-	-0-	76	1	3271	3	N	-0-	2	1			1

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2918	-0-	-112	-0-	269	1	2649	2	N	-0-					-0-
12	3193	X	2630	-0-	-563	-0-	2627	3	3	9	N	3					3
01	3224	X	2803	-0-	-421	-0-	62	1	2738	3	N	3	5	1			1
							3	9									
02	2512	X	2512	-0-	-0-	-0-	56	1	2455	3	N	1	1	1			1
							1	9									
03	2976	X	2447	-0-	-529	-0-	56	1	2390	3	N	1					2
							1	9									
04	2880	X	2744	-0-	-136	-0-	62	1	2681	3	N	1	2	1			1
							1	9									

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	107	-0-	-253	-0-	107	3			Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	235	3	1	9	Y	1					1
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					1
02	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					1
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					1
*04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					1

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1795	-0-	-305	-0-	1795	3			Y	-0-					-0-
12	2189	N	2189	-0-	-0-	-0-	2188	3	1	9	Y	1					1
01	1860	N	1596	-0-	-264	-0-	1596	3			Y	-0-					1
02	2625	N	2625	-0-	-0-	-0-	2625	3			Y	-0-					1
03	1860	N	1521	-0-	-339	-0-	1521	3			Y	-0-					1
*04	2437	N	2437	-0-	-0-	-0-	2437	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2256	-0-	-324	-0-	2256	3			Y	-0-					-0-
12	2666	X	2383	-0-	-283	-0-	2382	3	1	9	Y	1					1
01	2666	X	2558	-0-	-108	-0-	2558	3			Y	-0-					1
02	2276	N	2276	-0-	-0-	-0-	2276	3			Y	-0-					1
03	2425	N	2425	-0-	-0-	-0-	2425	3			Y	-0-					1
*04	2416	N	2416	-0-	-0-	-0-	2416	3			Y	-0-	1	5			-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4231	-0-	-1559	-0-	4231	3			Y	-0-					-0-
12	5983	X	3785	-0-	-2198	-0-	3784	3	1	9	Y	1					1
01	5444	X	3702	-0-	-1742	-0-	3702	3			Y	-0-					1
02	4445	X	4445	-0-	-0-	-0-	4445	3			Y	-0-					1
03	4447	X	4447	-0-	-0-	-0-	4447	3			Y	-0-					1
04	4200	X	4070	-0-	-130	-0-	4070	3			Y	-0-					1

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3403	-0-	-257	-0-	3403	3			Y	-0-					-0-
12	3782	X	2810	-0-	-972	-0-	2809	3	1	9	Y	1					1
01	3784	X	3784	-0-	-0-	-0-	3784	3			Y	-0-					1
02	3307	X	3307	-0-	-0-	-0-	3307	3			Y	-0-					1
03	3503	X	3485	-0-	-18	-0-	3485	3			Y	-0-					1
04	3390	X	3348	-0-	-42	-0-	3348	3			Y	-0-					1

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3276	-0-	-444	-0-	3276	3			Y	-0-					-0-
12	3844	X	3357	-0-	-487	-0-	3356	3	1	9	Y	1					1
01	3787	X	3676	-0-	-111	-0-	3676	3			Y	-0-					1
02	3517	X	3517	-0-	-0-	-0-	3517	3			Y	-0-					1
03	3787	X	3787	-0-	-0-	-0-	3787	3			Y	-0-					1
*04	3533	X	3533	-0-	-0-	-0-	3533	3			Y	-0-					1

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	983	-0-	-7	-0-	90	1	893	2	N	-0-					-0-
12	868	N	625	-0-	-243	-0-	624	3	1	9	N	1					1
01	917	N	917	-0-	-0-	-0-	20	1	896	3	N	1	1	1			1
							1	9									
02	957	N	843	-0-	-114	-0-	19	1	824	3	N	-0-					1
03	883	N	883	-0-	-0-	-0-	20	1	863	3	N	-0-					1
*04	928	N	928	-0-	-0-	-0-	21	1	907	3	N	-0-					1

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5145	-0-	-285	-0-	472	1	4673	2	N	-0-					-0-
12	5611	X	4414	-0-	-1197	-0-	4408	3	6	9	N	5					5
01	5611	X	4652	-0-	-959	-0-	102	1	4546	3	N	4	8	1			1
							4	9									
02	3928	X	3928	-0-	-0-	-0-	87	1	3839	3	N	2	2	1			1
							2	9									
03	4275	X	4275	-0-	-0-	-0-	99	1	4173	3	N	3					4
							3	9									
*04	4382	X	4382	-0-	-0-	-0-	99	1	4283	3	N	-0-	3	1			1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3311	X	3311	-0-	-0-	-0-	3311	3			Y	-0-					-0-
12	3224	X	2920	-0-	-304	-0-	2919	3	1	9	Y	1					1
01	3224	X	2707	-0-	-517	-0-	2707	3			Y	-0-					1
02	2910	X	2910	-0-	-0-	-0-	2910	3			Y	-0-					1
03	4524	X	4524	-0-	-0-	-0-	4524	3			Y	-0-					1
04	3300	X	2858	-0-	-442	-0-	2858	3			Y	-0-					1

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	74	-0-	-316	-0-	6	1	68	2	N	-0-					-0-
12	279	N	69	-0-	-210	-0-	68	3	1	9	N	1					1
01	310	N	85	-0-	-225	-0-	2	1	83	3	N	-0-					1
02	297	N	297	-0-	-0-	-0-	7	1	290	3	N	-0-					1
03	265	N	265	-0-	-0-	-0-	6	1	259	3	N	-0-					1
*04	109	N	109	-0-	-0-	-0-	2	1	107	3	N	-0-					1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	3140	-0-	-2650	-0-	289	1	2851	2	N	-0-					-0-
12	5301	X	2069	-0-	-3232	-0-	2069	3			N	-0-					-0-
01	4185	X	3444	-0-	-741	-0-	76	1	3361	3	N	6	5	1			1
							7	9									
02	DLQ G-10		3112	-0-	3112	3112	69	1	3041	3	N	2	2	1			1
							2	9									
03	DLQ G-10		163	-0-	163	3275	4	1	159	3	N	-0-					1
04	DLQ G-10		3220	-0-	3220	6495	73	1	3147	3	N	-0-					1

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3446	-0-	-604	-0-	316	1	3128	2	N	2					95
							2	9									
12	4185	X	2322	-0-	-1863	-0-	2319	3	3	9	N	3					98
01	4474	X	4474	-0-	-0-	-0-	99	1	4371	3	N	4	101	1			1
							4	9									
02	DLQ G-10		2896	-0-	2896	2896	64	1	2830	3	N	2	2	1			1
							2	9									
03	DLQ G-10		3896	-0-	3896	6792	90	1	3804	3	N	2					3
							2	9									
04	DLQ G-10		3485	-0-	3485	10277	79	1	3405	3	N	1	3	1			1
							1	9									

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3046	X	3046	-0-	-0-	-0-	280	1	2766	2	N	-0-					-0-
12	3162	X	2699	-0-	-463	-0-	2696	3	3	9	N	3					3
01	3162	X	2978	-0-	-184	-0-	66	1	2909	3	N	3	5	1			1
							3	9									
02	2747	X	2747	-0-	-0-	-0-	61	1	2684	3	N	2	2	1			1
							2	9									
03	3056	X	3056	-0-	-0-	-0-	70	1	2984	3	N	2					3
							2	9									
*04	2900	X	2900	-0-	-0-	-0-	66	1	2834	3	N	-0-	2	1			1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3079	-0-	-641	-0-	283	1	2796	2	N	-0-					73
12	3286	X	2523	-0-	-763	-0-	2520	3	3	9	N	3					76
01	3286	X	2549	-0-	-737	-0-	56	1	2490	3	N	3	78	1			1
							3	9									
02	T. A.		2336	-0-	2336	2336	52	1	2283	3	N	1	1	1			1
							1	9									
03	T. A.		2325	-0-	2325	4661	54	1	2270	3	N	1					2
							1	9									
04	T. A.		1964	-0-	1964	6625	44	1	1919	3	N	1	2	1			1
							1	9									

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6361	-0-	-539	-0-	584	1	5777	2	N	-0-					-0-
12	7130	X	5785	-0-	-1345	-0-	5785	3			N	-0-					-0-
01	7037	X	5999	-0-	-1038	-0-	132	1	5853	3	N	13	11	1			2
							14	9									
02	5000	X	5000	-0-	-0-	-0-	111	1	4887	3	N	2	3	1			1
							2	9									
03	6572	X	4696	-0-	-1876	-0-	108	1	4585	3	N	3					4
							3	9									
04	6360	X	4512	-0-	-1848	-0-	102	1	4410	3	N	-0-	3	1			1

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1497	-0-	-1143	-0-	138	1	1359	2	N	-0-					-0-
12	1953	X	1253	-0-	-700	-0-	1252	3	1	9	N	1					1
01	1940	N	1940	-0-	-0-	-0-	43	1	1894	3	N	3	3	1			1
							3	9									
02	2900	N	3215	-0-	315	315	72	1	3142	3	N	1	1	1			1
							1	9									
03	2577	N	2262	-0-	-315	-0-	52	1	2209	3	N	1					2
							1	9									
*04	3000	N	4430	-0-	1430	1430	100	1	4329	3	N	1	2	1			1
							1	9									

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4172	-0-	-658	-0-	382	1	3790	2	N	-0-					-0-
12	4991	X	3655	-0-	-1336	-0-	3651	3	4	9	N	4					4
01	4464	X	3736	-0-	-728	-0-	82	1	3650	3	N	4	7	1			1
							4	9									
02	3222	X	3222	-0-	-0-	-0-	72	1	3148	3	N	2	2	1			1
							2	9									
03	4030	X	3856	-0-	-174	-0-	89	1	3765	3	N	2					3
							2	9									
04	3900	X	3477	-0-	-423	-0-	79	1	3397	3	N	1	3	1			1
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2539	-0-	-131	-0-	234	1	2305	2	N	-0-					-0-
12	2759	X	1936	-0-	-823	-0-	1934	3	2	9	N	2					2
01	2666	X	2200	-0-	-466	-0-	48	1	2149	3	N	3	4	1			1
							3	9									
02	2044	N	2044	-0-	-0-	-0-	45	1	1998	3	N	1	1	1			1
							1	9									
03	1929	N	1929	-0-	-0-	-0-	44	1	1884	3	N	1					2
							1	9									
*04	2402	N	2402	-0-	-0-	-0-	54	1	2348	3	N	-0-	1	1			1

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8678	X	8678	-0-	-0-	-0-	8678	1			N	-0-					20
12	6138	X	5764	-0-	-374	-0-	5763	3	1	9	N	1					21
01	9781	X	9781	-0-	-0-	-0-	9781	3			N	-0-					21
02	6749	X	6749	-0-	-0-	-0-	6749	3			N	-0-					21
03	8928	X	8131	-0-	-797	-0-	8131	3			N	-0-					21
04	8640	X	5957	-0-	-2683	-0-	5957	3			N	-0-					21

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2841	-0-	-189	-0-	261	1	2580	2	N	-0-					17
12	3131	X	2361	-0-	-770	-0-	2355	3	6	9	N	5					22
01	3038	X	2187	-0-	-851	-0-	48	1	2136	3	N	3	24	1			1
							3	9									
02	DLQ G-10		1928	-0-	1928	1928	43	1	1884	3	N	1	1	1			1
							1	9									
03	DLQ G-10		2100	-0-	2100	4028	48	1	2051	3	N	1					2
							1	9									
04	DLQ G-10		3664	-0-	3664	7692	83	1	3581	3	N	-0-	1	1			1

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	7401	-0-	-939	-0-	7401	3			Y	-0-					-0-
12	8618	X	7459	-0-	-1159	-0-	7458	3	1	9	Y	1					1
01	8618	X	8250	-0-	-368	-0-	8250	3			Y	-0-					1
02	7007	X	7007	-0-	-0-	-0-	7007	3			Y	-0-					1
03	7595	X	7209	-0-	-386	-0-	7209	3			Y	-0-					1
04	7350	X	7158	-0-	-192	-0-	7158	3			Y	-0-					1

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2470	-0-	-320	-0-	2470	3			Y	-0-					64
12	2883	X	2337	-0-	-546	-0-	2336	3	1	9	Y	1					65
01	2842	X	1801	-0-	-1041	-0-	1801	3			Y	-0-					65
02	2351	N	2351	-0-	-0-	-0-	2351	3			Y	-0-					65
03	2487	N	2487	-0-	-0-	-0-	2487	3			Y	-0-					65
*04	2343	N	2343	-0-	-0-	-0-	2343	3			Y	-0-	1	5			64

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1158	-0-	-162	-0-	107	1	1051	2	N	-0-					60
12	1395	N	1148	-0-	-247	-0-	1147	3	1	9	N	1					61
01	1364	N	1106	-0-	-258	-0-	24	1	1080	3	N	2	62	1			1
							2	9									
02	1131	N	1104	-0-	-27	-0-	25	1	1079	3	N	-0-					1
03	1147	N	823	-0-	-324	-0-	19	1	804	3	N	-0-					1
*04	1099	N	1099	-0-	-0-	-0-	25	1	1074	3	N	-0-					1

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

11	270	N	242	-0-	-28	-0-	16	1	226	2	N	-0-					-0-
12	279	N	248	-0-	-31	-0-	18	1	230	2	N	-0-					-0-
01	248	N	118	-0-	-130	-0-	8	1	110	2	N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	248	N	47	-0-	-201	-0-	3	1	44	2	N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

11	228	N	228	-0-	-0-	-0-	10	1	218	2	N	-0-					-0-
12	248	N	210	-0-	-38	-0-	9	1	201	2	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	11	1	245	2	N	-0-					-0-
02	232	N	207	-0-	-25	-0-	10	1	197	2	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	14	1	297	2	N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	11	1	236	2	N	-0-					-0-

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

11	150	N	113	-0-	-37	-0-	5	1	108	2	N	-0-					-0-
12	155	N	137	-0-	-18	-0-	6	1	131	2	N	-0-					-0-
01	155	N	146	-0-	-9	-0-	6	1	140	2	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	6	1	131	2	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	2	N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	7	1	144	2	N	-0-					-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

11	3198	X	3198	-0-	-0-	-0-	137	1	3061	2	N	-0-					-0-
12	2883	X	1776	-0-	-1107	-0-	76	1	1700	2	N	-0-					-0-
01	3271	X	3271	-0-	-0-	-0-	138	1	3133	2	N	-0-					-0-
02	3511	X	3511	-0-	-0-	-0-	161	1	3350	2	N	-0-					-0-
03	3596	X	3596	-0-	-0-	-0-	159	1	3437	2	N	-0-					-0-
*04	3131	X	3131	-0-	-0-	-0-	142	1	2989	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1693	-0-	-167	-0-	72	1	1621	2	N	-0-					-0-
12	1736	N	857	-0-	-879	-0-	37	1	820	2	N	-0-					-0-
01	1767	N	1044	-0-	-723	-0-	44	1	1000	2	N	-0-					-0-
02	2126	N	2126	-0-	-0-	-0-	98	1	2028	2	N	-0-					-0-
03	1942	N	1942	-0-	-0-	-0-	86	1	1856	2	N	-0-					-0-
*04	1715	N	1715	-0-	-0-	-0-	78	1	1637	2	N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3550	X	3550	-0-	-0-	-0-	238	1	3312	2	N	-0-					-0-
12	3246	X	3246	-0-	-0-	-0-	232	1	3014	2	N	-0-					-0-
01	3283	X	3283	-0-	-0-	-0-	228	1	3055	2	N	-0-					-0-
02	2981	X	2981	-0-	-0-	-0-	227	1	2754	2	N	-0-					-0-
03	3115	X	3115	-0-	-0-	-0-	224	1	2891	2	N	-0-					-0-
*04	3038	X	3038	-0-	-0-	-0-	209	1	2829	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	788	-0-	-112	-0-	53	1	735	2	N	-0-					-0-
12	837	N	786	-0-	-51	-0-	56	1	730	2	N	-0-					-0-
01	868	N	791	-0-	-77	-0-	55	1	736	2	N	-0-					-0-
02	754	N	700	-0-	-54	-0-	53	1	647	2	N	-0-					-0-
03	775	N	764	-0-	-11	-0-	55	1	709	2	N	-0-					-0-
04	780	N	728	-0-	-52	-0-	50	1	678	2	N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2873	-0-	-307	-0-	193	1	2680	2	N	-0-					-0-
12	3286	X	3249	-0-	-37	-0-	232	1	3017	2	N	-0-					-0-
01	3286	X	2102	-0-	-1184	-0-	146	1	1956	2	N	-0-					-0-
02	3592	X	3592	-0-	-0-	-0-	273	1	3319	2	N	-0-					-0-
03	3410	X	2155	-0-	-1255	-0-	155	1	2000	2	N	-0-					-0-
04	3150	X	2001	-0-	-1149	-0-	137	1	1864	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3146	-0-	-214	-0-	211	1	2935	2	N	-0-					-0-
12	3472	X	3183	-0-	-289	-0-	228	1	2955	2	N	-0-					-0-
01	3472	X	3154	-0-	-318	-0-	219	1	2935	2	N	-0-					-0-
02	3103	X	2919	-0-	-184	-0-	222	1	2697	2	N	-0-					-0-
03	3255	X	3015	-0-	-240	-0-	217	1	2798	2	N	-0-					-0-
04	3150	X	2962	-0-	-188	-0-	203	1	2759	2	N	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2721	X	2721	-0-	-0-	-0-	183	1	2538	2	N	-0-					-0-
12	2607	X	2607	-0-	-0-	-0-	186	1	2421	2	N	-0-					-0-
01	2288	X	2288	-0-	-0-	-0-	159	1	2129	2	N	-0-					-0-
02	2251	X	2251	-0-	-0-	-0-	171	1	2080	2	N	-0-					-0-
03	2343	X	2343	-0-	-0-	-0-	169	1	2174	2	N	-0-					-0-
04	2100	N	2045	-0-	-55	-0-	140	1	1905	2	N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2838	X	2838	-0-	-0-	-0-	191	1	2647	2	N	-0-					-0-
12	2489	X	2489	-0-	-0-	-0-	178	1	2311	2	N	-0-					-0-
01	2495	X	2495	-0-	-0-	-0-	173	1	2322	2	N	-0-					-0-
02	2130	X	2130	-0-	-0-	-0-	162	1	1968	2	N	-0-					-0-
03	2392	X	2392	-0-	-0-	-0-	172	1	2220	2	N	-0-					-0-
*04	2304	X	2304	-0-	-0-	-0-	158	1	2146	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 06/20/2001 TOTAL DEPTH 12200 PERF.11902 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3918	X	3918	-0-	-0-	-0-	263	1	3655	2	N	-0-					-0-
12	4015	X	4015	-0-	-0-	-0-	287	1	3728	2	N	-0-					-0-
01	4085	X	4085	-0-	-0-	-0-	283	1	3802	2	N	-0-					-0-
02	3700	X	3700	-0-	-0-	-0-	282	1	3418	2	N	-0-					-0-
03	3937	X	3937	-0-	-0-	-0-	283	1	3654	2	N	-0-					-0-
*04	3818	X	3818	-0-	-0-	-0-	262	1	3556	2	N	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

11	3347	X	3347	-0-	-0-	-0-	143	1	3204	2	N	-0-					-0-
12	4142	X	4142	-0-	-0-	-0-	177	1	3965	2	N	-0-					-0-
01	3743	X	3743	-0-	-0-	-0-	158	1	3585	2	N	-0-					-0-
02	3306	X	3306	-0-	-0-	-0-	152	1	3154	2	N	-0-					-0-
03	2170	X	1652	-0-	-518	-0-	73	1	1579	2	N	-0-					-0-
*04	3793	X	3793	-0-	-0-	-0-	172	1	3621	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 01/20/2003 TOTAL DEPTH 12275 PERF.11592 - 12152

11	2765	X	2765	-0-	-0-	-0-	186	1	2579	2	N	-0-					-0-
12	2852	X	2800	-0-	-52	-0-	200	1	2600	2	N	-0-					-0-
01	3106	X	3106	-0-	-0-	-0-	215	1	2891	2	N	-0-					-0-
02	2751	X	2751	-0-	-0-	-0-	209	1	2542	2	N	-0-					-0-
03	2852	X	2551	-0-	-301	-0-	184	1	2367	2	N	-0-					-0-
04	2760	X	1283	-0-	-1477	-0-	88	1	1195	2	N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

11	2550	N	2346	-0-	-204	-0-	158	1	2188	2	N	-0-					-0-
12	2480	N	2371	-0-	-109	-0-	170	1	2201	2	N	-0-					-0-
01	2418	N	2382	-0-	-36	-0-	165	1	2217	2	N	-0-					-0-
02	2262	N	2184	-0-	-78	-0-	166	1	2018	2	N	-0-					-0-
03	2356	N	2309	-0-	-47	-0-	166	1	2143	2	N	-0-					-0-
04	2310	N	2243	-0-	-67	-0-	154	1	2089	2	N	-0-					-0-

MONCRIEF, C. B. 574775
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

11	3870	X	2616	-0-	-1254	-0-	465	1	2151	2	N	-0-					76
12	3472	X	1783	-0-	-1689	-0-	490	1	1293	2	N	-0-					76
01	4052	X	4052	-0-	-0-	-0-	543	1	3490	2	N	17					93
							19	9									
02	3926	X	3926	-0-	-0-	-0-	466	1	3440	2	N	18					111
							20	9									
03	3727	X	3727	-0-	-0-	-0-	475	1	3229	2	N	21					132
							23	9									
04	3930	X	3801	-0-	-129	-0-	442	1	3342	2	N	15					147
							17	9									

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

11	870	N	815	-0-	-55	-0-	145	1	670	2	N	-0-					80
12	1023	N	545	-0-	-478	-0-	150	1	395	2	N	-0-					80
01	1029	N	1029	-0-	-0-	-0-	139	1	890	2	N	-0-					80
02	972	N	972	-0-	-0-	-0-	116	1	856	2	N	-0-					80
03	1079	N	1079	-0-	-0-	-0-	138	1	941	2	N	-0-					80
*04	1085	N	1085	-0-	-0-	-0-	127	1	958	2	N	-0-					80

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MONCRIEF, W. A., JR. 575000
WADLE, LEONARD UNIT WELL #: 2 RRCID -> 063997 COMPL. DATE 02/09/1998 TOTAL DEPTH 12530 PERF. 9494 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	0	A	-0-	-0-	-0-	-0-					N	-0-	47	7			-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/30/2015 - PLUGGED 12/30/15

FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

11	960	N	824	-0-	-136	-0-	146	1	678	2	N	-0-					43
12	1023	N	513	-0-	-510	-0-	141	1	372	2	N	-0-					43
01	1209	N	735	-0-	-474	-0-	99	1	636	2	N	-0-					43
02	1032	N	1032	-0-	-0-	-0-	123	1	909	2	N	-0-					43
03	1511	N	1511	-0-	-0-	-0-	193	1	1316	2	N	2					45
							2	9									
*04	1607	N	1607	-0-	-0-	-0-	188	1	1419	2	N	-0-					45

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

11	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

11	3399	X	3399	-0-	-0-	-0-	3398	2	1	9	N	1					152
12	3042	X	3042	-0-	-0-	-0-	3040	2	2	9	N	2					154
01	3337	X	3337	-0-	-0-	-0-	3326	2	11	9	N	10					164
02	3566	X	3566	-0-	-0-	-0-	3563	2	3	9	N	3	120	1			52
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					52
*04	3477	X	3477	-0-	-0-	-0-	3474	2	3	9	N	3					55

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

11	870	N	826	-0-	-44	-0-	826	2			N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
01	837	N	807	-0-	-30	-0-	807	2			N	-0-					-0-
02	812	N	784	-0-	-28	-0-	784	2			N	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
04	780	N	718	-0-	-62	-0-	718	2			N	-0-					-0-

SABINE OIL & GAS CORPORATION 742143
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	87	N	18	-0-	-69	-0-	18	2			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	2	N	-0-					104
12	465	N	366	-0-	-99	-0-	366	2	N	-0-					104
01	404	N	404	-0-	-0-	-0-	404	2	N	-0-					104
02	348	N	335	-0-	-13	-0-	335	2	N	-0-					104
03	372	N	68	-0-	-304	-0-	68	2	N	-0-					104
*04	473	N	473	-0-	-0-	-0-	473	2	N	-0-					104

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

11	870	N	405	-0-	-465	-0-	12	1	391	2	Y	2				15
							2	9								
12	2025	N	2025	-0-	-0-	-0-	60	1	1925	2	Y	36	24	1	19 8	8
							40	9								
01	1874	N	1874	-0-	-0-	-0-	54	1	1818	2	Y	2	1	8		9
							2	9								
02	1887	N	1887	-0-	-0-	-0-	60	1	1817	2	Y	9				18
							10	9								
03	1622	N	1622	-0-	-0-	-0-	50	1	1560	2	Y	11				29
							12	9								
*04	1439	N	1439	-0-	-0-	-0-	50	1	1379	2	Y	9	38	1		-0-
							10	9								

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

11	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-				-0-
12	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-				-0-
01	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-				-0-
02	783	X	606	-0-	-177	-0-	606	2			N	-0-				-0-
03	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-				-0-
*04	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-				-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

11	13661	X	13661	-0-	-0-	-0-	13555	2	106	9	Y	96	98	1		186
12	14074	X	12362	-0-	-1712	-0-	12270	2	92	9	Y	84	53	1		217
01	14074	X	12323	-0-	-1751	-0-	12207	2	116	9	Y	105	158	1		164
02	9886	X	9886	-0-	-0-	-0-	9802	2	84	9	Y	76				240
03	11483	X	11483	-0-	-0-	-0-	11377	2	106	9	Y	96	196	1		140
*04	13012	X	13012	-0-	-0-	-0-	12913	2	99	9	Y	90	149	1		81

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

11	11070	X	9710	-0-	-1360	-0-	9626	2	84	9	Y	76	77	1		95
12	10850	X	6533	-0-	-4317	-0-	6486	2	47	9	Y	43	27	1		111
01	9765	X	-0-	-0-	-9765	-0-					Y	-0-				111
02	12651	X	12651	-0-	-0-	-0-	12543	2	108	9	Y	98				209
03	10044	X	6834	-0-	-3210	-0-	6788	2	46	9	Y	42	85	1		166
04	9720	X	227	-0-	-9493	-0-	226	2	1	9	Y	1	2	1		165

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

11	3644	X	3644	-0-	-0-	-0-	3644	2			Y	-0-				2
12	3687	X	3687	-0-	-0-	-0-	3687	2			Y	-0-				2
01	3317	X	2374	-0-	-943	-0-	2374	2			Y	-0-				2
02	3221	X	3221	-0-	-0-	-0-	3221	2			Y	-0-				2
03	3193	X	3165	-0-	-28	-0-	3165	2			Y	-0-				2
04	3090	X	2584	-0-	-506	-0-	2584	2			Y	-0-				2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	693	-0-	-327	-0-	686	2	7	9	Y	6	7	1			16
12	1054	N	752	-0-	-302	-0-	741	2	11	9	Y	10	3	1	4	8	19
01	1023	N	735	-0-	-288	-0-	728	2	7	9	Y	6	8	1			17
02	667	N	647	-0-	-20	-0-	641	2	6	9	Y	5					22
03	744	N	693	-0-	-51	-0-	687	2	6	9	Y	5	10	1			17
*04	864	N	864	-0-	-0-	-0-	858	2	6	9	Y	5	9	1			13

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	330	-0-	-450	-0-	10	1	320	2	Y	-0-					1
12	947	X	947	-0-	-0-	-0-	28	1	904	2	Y	14	13	8			2
							15	9									
01	1110	X	1110	-0-	-0-	-0-	34	1	1070	2	Y	5	2	1	4	8	1
							6	9									
02	558	N	558	-0-	-0-	-0-	18	1	540	2	Y	-0-					1
03	961	N	618	-0-	-343	-0-	18	1	600	2	Y	-0-					1
04	1080	N	266	-0-	-814	-0-	8	1	258	2	Y	-0-					1

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1276	-0-	-764	-0-	38	1	1238	2	N	-0-					81
12	2155	N	2155	-0-	-0-	-0-	55	1	2100	2	N	-0-					81
01	2399	N	2399	-0-	-0-	-0-	39	1	2336	2	N	22					103
							24	9									
02	2167	N	2167	-0-	-0-	-0-	67	1	2050	2	N	45					148
							50	9									
03	3100	N	4053	-0-	953	953	131	1	3856	2	N	60	181	1			27
							66	9									
*04	3000	N	2727	-0-	-273	680	92	1	2635	2	N	-0-					27

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					9
12	451	N	451	-0-	-0-	-0-	450	2	1	9	Y	1	1	8			9
01	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					9
02	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					9
03	465	N	93	-0-	-372	-0-	93	2			Y	-0-					9
04	450	N	-0-	-0-	-450	-0-					Y	-0-					9

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1586	-0-	-1114	-0-	1586	2			N	-0-					9
12	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					9
01	2790	X	2783	-0-	-7	-0-	2783	2			N	-0-					9
02	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					9
03	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					9
*04	4720	X	4720	-0-	-0-	-0-	4720	2			N	-0-					9

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					84
12	62	N	60	-0-	-2	-0-	58	2	2	9	N	2	2	8			84
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					84
02	87	N	39	-0-	-48	-0-	39	2			N	-0-					84
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					84
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					84

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4353	X	4353	-0-	-0-	-0-	122	1	4227	2	N	4					79
							4	9									
12	4564	X	4564	-0-	-0-	-0-	134	1	4415	2	N	14	6	8			87
							15	9									
01	4526	X	4061	-0-	-465	-0-	118	1	3942	2	N	1	1	8			87
							1	9									
02	4437	X	3521	-0-	-916	-0-	107	1	3399	2	N	14					101
							15	9									
03	4743	X	4511	-0-	-232	-0-	135	1	4374	2	N	2					103
							2	9									
*04	4488	X	4488	-0-	-0-	-0-	133	1	4355	2	N	-0-					103

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	3	1	83	2	Y	-0-					8
12	93	N	75	-0-	-18	-0-	3	1	72	2	Y	-0-					8
01	296	N	296	-0-	-0-	-0-	9	1	287	2	Y	-0-					8
02	87	N	37	-0-	-50	-0-	37	2			Y	-0-					8
03	62	N	35	-0-	-27	-0-	35	1			Y	-0-					8
04	210	N	-0-	-0-	-210	-0-					Y	-0-					8

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	51	1	1227	2	Y	-0-					58
12	1271	N	988	-0-	-283	-0-	33	1	954	2	Y	1	1	8			58
							1	9									
01	1619	N	1619	-0-	-0-	-0-	49	1	1570	2	Y	-0-					58
02	1247	N	351	-0-	-896	-0-	1	1	350	2	Y	-0-					58
03	1532	N	1532	-0-	-0-	-0-	1532	1			Y	-0-					58
04	1560	N	-0-	-0-	-1560	-0-					Y	-0-					58

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1329	-0-	-381	-0-	1329	2			N	-0-					-0-
12	2993	N	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-
01	3100	N	3366	-0-	266	266	3366	2			N	-0-					-0-
02	2900	N	2976	-0-	76	342	2976	2			N	-0-					-0-
03	2977	N	2635	-0-	-342	-0-	2635	2			N	-0-					-0-
*04	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2001	-0-	-879	-0-	60	1 9	1940	2	Y	1					7
12	2976	X	1597	-0-	-1379	-0-	48	1 9	1547	2	Y	2					9
01	2976	X	1647	-0-	-1329	-0-	51	1 9	1594	2	Y	2	9	1			2
02	1943	N	1791	-0-	-152	-0-	57	1 9	1733	2	Y	1					3
03	1612	N	1387	-0-	-225	-0-	40	1 9	1346	2	Y	1					4
*04	1773	N	1773	-0-	-0-	-0-	54	1 9	1717	2	Y	2					6

YORK, B. P. WELL #: 3 RRCID -> 171088 COMPL. DATE 09/27/1998 TOTAL DEPTH 12600 PERF.11070 - 12344

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

11	2078	N	2078	-0-	-0-	-0-	61	1 10 9	2007	2	Y	9					28
12	1266	N	1266	-0-	-0-	-0-	38	1 12 9	1216	2	Y	11	34	1			5
01	992	N	678	-0-	-314	-0-	20	1 1 9	657	2	Y	1					6
02	2001	N	1258	-0-	-743	-0-	40	1 7 9	1211	2	Y	6					12
03	1271	N	872	-0-	-399	-0-	27	1 7 9	838	2	Y	6					18
*04	1165	N	1165	-0-	-0-	-0-	40	1 9 9	1116	2	Y	8	25	1			1

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

11	3510	X	2174	-0-	-1336	-0-	65	1 1 9	2108	2	Y	1					6
12	5471	X	5471	-0-	-0-	-0-	165	1 6 9	5300	2	Y	5					11
01	4441	X	4441	-0-	-0-	-0-	136	1 6 9	4299	2	Y	5	11	1			5
02	2196	X	2196	-0-	-0-	-0-	70	1 2 9	2124	2	Y	2					7
03	1581	X	1581	-0-	-0-	-0-	46	1 1 9	1534	2	Y	1					8
*04	3117	X	3117	-0-	-0-	-0-	95	1 4 9	3018	2	Y	4					12

YORK, B. P. WELL #: 4 RRCID -> 180068 COMPL. DATE 10/20/2000 TOTAL DEPTH 12421 PERF.12150 - 12160

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4597	-0-	-23	-0-	134	1	4441	2	Y	20	1	8			63
							22	9									
12	4774	X	3127	-0-	-1647	-0-	94	1	3002	2	Y	28	75	1			16
							31	9									
01	4681	X	3077	-0-	-1604	-0-	89	1	2984	2	Y	4	3	8			17
							4	9									
02	3421	X	3421	-0-	-0-	-0-	108	1	3296	2	Y	15					32
							17	9									
03	3316	X	3316	-0-	-0-	-0-	101	1	3191	2	Y	22					54
							24	9									
*04	3663	X	3663	-0-	-0-	-0-	127	1	3510	2	Y	24	74	1			4
							26	9									

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4977	X	4977	-0-	-0-	-0-	149	1	4825	2	Y	3					13
							3	9									
12	4003	X	4003	-0-	-0-	-0-	121	1	3878	2	Y	4					17
							4	9									
01	4893	X	4893	-0-	-0-	-0-	150	1	4736	2	Y	6	17	1			6
							7	9									
02	4640	X	3706	-0-	-934	-0-	117	1	3586	2	Y	3					9
							3	9									
03	4960	X	4112	-0-	-848	-0-	119	1	3990	2	Y	3					12
							3	9									
04	4800	X	3779	-0-	-1021	-0-	115	1	3658	2	Y	5					17
							6	9									

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	789	-0-	-171	-0-	23	1	763	2	Y	3					15
							3	9									
12	1187	N	1187	-0-	-0-	-0-	36	1	1140	2	Y	10	20	1			5
							11	9									
01	899	N	819	-0-	-80	-0-	24	1	794	2	Y	1					6
							1	9									
02	859	N	859	-0-	-0-	-0-	27	1	828	2	Y	4					10
							4	9									
03	590	N	590	-0-	-0-	-0-	18	1	568	2	Y	4					14
							4	9									
*04	573	N	573	-0-	-0-	-0-	20	1	549	2	Y	4	18	1			-0-
							4	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1134	-0-	-36	-0-	33	1	1095	2	Y	5					16
							6	9									
12	1209	N	897	-0-	-312	-0-	27	1	861	2	Y	8	20	1			4
							9	9									
01	1209	N	567	-0-	-642	-0-	16	1	550	2	Y	1					5
							1	9									
02	1102	N	261	-0-	-841	-0-	8	1	252	2	Y	1					6
							1	9									
03	899	N	342	-0-	-557	-0-	10	1	330	2	Y	2					8
							2	9									
*04	832	N	832	-0-	-0-	-0-	29	1	797	2	Y	5	13	1			-0-
							6	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3092	-0-	-298	-0-	92	1	2998	2	Y	2					10
							2	9									
12	3573	X	3573	-0-	-0-	-0-	108	1	3461	2	Y	4					14
							4	9									
01	3503	X	3185	-0-	-318	-0-	98	1	3083	2	Y	4	14	1			4
							4	9									
02	3132	X	2674	-0-	-458	-0-	85	1	2587	2	Y	2					6
							2	9									
03	3565	X	2800	-0-	-765	-0-	81	1	2717	2	Y	2					8
							2	9									
04	3450	X	3096	-0-	-354	-0-	94	1	2998	2	Y	4					12
							4	9									

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3362	X	3362	-0-	-0-	-0-	141	1	3221	2	Y	-0-					25
12	3610	X	3610	-0-	-0-	-0-	150	1	3460	2	Y	-0-					25
01	3966	X	3966	-0-	-0-	-0-	219	1	3747	2	Y	-0-					25
02	4392	X	4392	-0-	-0-	-0-	179	1	4213	2	Y	-0-					25
03	4168	X	4168	-0-	-0-	-0-	176	1	3992	2	Y	-0-					25
*04	4355	X	4355	-0-	-0-	-0-	183	1	4172	2	Y	-0-					25

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 04/22/2005 TOTAL DEPTH 12497 PERF.11970 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3822	X	3822	-0-	-0-	-0-	114	1	3705	2	Y	3					12
							3	9									
12	3658	X	2361	-0-	-1297	-0-	71	1	2288	2	Y	2					14
							2	9									
01	3658	X	1331	-0-	-2327	-0-	41	1	1289	2	Y	1	14	1			1
							1	9									
02	3828	X	2436	-0-	-1392	-0-	77	1	2357	2	Y	2					3
							2	9									
03	4485	X	4485	-0-	-0-	-0-	130	1	4352	2	Y	3					6
							3	9									
04	3810	X	3655	-0-	-155	-0-	111	1	3540	2	Y	4					10
							4	9									

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1113	-0-	-867	-0-	33	1	1079	2	Y	1					8
							1	9									
12	2046	X	1222	-0-	-824	-0-	37	1	1184	2	Y	1					9
							1	9									
01	1488	X	1250	-0-	-238	-0-	38	1	1211	2	Y	1	9	1			1
							1	9									
02	1276	X	1249	-0-	-27	-0-	40	1	1208	2	Y	1					2
							1	9									
03	1408	X	1408	-0-	-0-	-0-	41	1	1366	2	Y	1					3
							1	9									
*04	1520	N	1520	-0-	-0-	-0-	46	1	1472	2	Y	2					5
							2	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4636	-0-	-674	-0-	139	1 3 9	4494	2	Y	3					16
12	5487	X	4743	-0-	-744	-0-	143	1 6 9	4594	2	Y	5					21
01	5647	X	5647	-0-	-0-	-0-	173	1 6 9	5468	2	Y	5	21	1			5
02	5249	X	4973	-0-	-276	-0-	158	1 4 9	4811	2	Y	4					9
03	5335	X	5335	-0-	-0-	-0-	155	1 4 9	5176	2	Y	4					13
04	5460	X	4947	-0-	-513	-0-	150	1 7 9	4790	2	Y	6					19

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6748	X	6748	-0-	-0-	-0-	202	1 6 9	6540	2	Y	5					23
12	6860	X	6860	-0-	-0-	-0-	207	1 8 9	6645	2	Y	7					30
01	6547	X	6547	-0-	-0-	-0-	201	1 7 9	6339	2	Y	6	30	1			6
02	6670	X	5570	-0-	-1100	-0-	177	1 4 9	5389	2	Y	4					10
03	6975	X	6468	-0-	-507	-0-	187	1 4 9	6277	2	Y	4					14
04	6750	X	5664	-0-	-1086	-0-	172	1 8 9	5484	2	Y	7					21

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6782	X	6782	-0-	-0-	-0-	203	1 6 9	6573	2	Y	5					33
12	7345	X	7345	-0-	-0-	-0-	222	1 7 9	7116	2	Y	6					39
01	7670	X	7670	-0-	-0-	-0-	235	1 9 9	7426	2	Y	8	24	1			23
02	7425	X	7425	-0-	-0-	-0-	235	1 6 9	7184	2	Y	5					28
03	7344	X	7344	-0-	-0-	-0-	213	1 6 9	7125	2	Y	5					33
*04	7058	X	7058	-0-	-0-	-0-	214	1 9 9	6835	2	Y	8					41

TEAGUE GAS UNIT NO. 2 WELL #: 1 RRCID -> 231226 COMPL. DATE 08/13/2007 TOTAL DEPTH 11550 PERF.11294 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/04/2015 - PLUGGED 12/04/15

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4643	-0-	-127	-0-	4635	2	8	9	Y	7					100
12	5022	X	4608	-0-	-414	-0-	4585	2	23	9	Y	21	1	8			120
01	5022	X	4684	-0-	-338	-0-	4673	2	11	9	Y	10					130
02	4138	X	4138	-0-	-0-	-0-	4116	2	22	9	Y	20					150
03	4523	X	4523	-0-	-0-	-0-	4523	2			Y	-0-					150
*04	4205	X	4205	-0-	-0-	-0-	4205	2			Y	-0-					150

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	2889	-0-	-1941	-0-	2889	2			Y	-0-					30
12	4557	X	3624	-0-	-933	-0-	3624	2			Y	-0-					30
01	4309	X	4201	-0-	-108	-0-	4201	2			Y	-0-					30
02	4143	X	4143	-0-	-0-	-0-	4143	2			Y	-0-					30
03	3627	X	3615	-0-	-12	-0-	3615	2			Y	-0-					30
04	4080	X	3757	-0-	-323	-0-	3757	2			Y	-0-					30

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					37
12	217	N	128	-0-	-89	-0-	128	2			Y	-0-					37
01	899	N	120	-0-	-779	-0-	120	2			Y	-0-					37
02	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					37
03	2546	N	2546	-0-	-0-	-0-	2546	2			Y	-0-					37
*04	2226	N	2226	-0-	-0-	-0-	2226	2			Y	-0-					37

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					83
12	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					83
01	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					83
02	591	N	591	-0-	-0-	-0-	585	2	6	9	Y	5					88
03	691	N	691	-0-	-0-	-0-	669	2	22	9	Y	20					108
*04	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					108

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1392	-0-	-408	-0-	58	1	1334	2	Y	-0-					-0-
12	1329	N	1329	-0-	-0-	-0-	55	1	1274	2	Y	-0-					-0-
01	1643	N	1451	-0-	-192	-0-	80	1	1371	2	Y	-0-					-0-
02	1334	N	1027	-0-	-307	-0-	42	1	985	2	Y	-0-					-0-
03	1333	N	790	-0-	-543	-0-	33	1	757	2	Y	-0-					-0-
04	1410	N	1368	-0-	-42	-0-	57	1	1311	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6280	X	6280	-0-	-0-	-0-	263	1	6017	2	Y	-0-					-0-
12	5979	X	5979	-0-	-0-	-0-	248	1	5731	2	Y	-0-					-0-
01	5391	X	5391	-0-	-0-	-0-	297	1	5094	2	Y	-0-					-0-
02	6061	X	5933	-0-	-128	-0-	242	1	5691	2	Y	-0-					-0-
03	6479	X	3588	-0-	-2891	-0-	152	1	3436	2	Y	-0-					-0-
04	6270	X	4043	-0-	-2227	-0-	170	1	3873	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4069	-0-	-1241	-0-	170	1	3899	2	Y	-0-					-0-
12	5487	X	4495	-0-	-992	-0-	186	1	4309	2	Y	-0-					-0-
01	5053	X	4296	-0-	-757	-0-	237	1	4059	2	Y	-0-					-0-
02	4190	X	4190	-0-	-0-	-0-	171	1	4019	2	Y	-0-					-0-
03	4935	X	4935	-0-	-0-	-0-	209	1	4726	2	Y	-0-					-0-
*04	6006	X	6006	-0-	-0-	-0-	252	1	5754	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5794	X	5794	-0-	-0-	-0-	173	1	5617	2	Y	4					22
							4	9									
12	5688	X	5688	-0-	-0-	-0-	172	1	5509	2	Y	6					28
							7	9									
01	5834	X	5834	-0-	-0-	-0-	179	1	5648	2	Y	6	28	1			6
							7	9									
02	6119	X	4850	-0-	-1269	-0-	154	1	4692	2	Y	4					10
							4	9									
03	6107	X	5889	-0-	-218	-0-	171	1	5714	2	Y	4					14
							4	9									
04	5790	X	4886	-0-	-904	-0-	148	1	4731	2	Y	6					20
							7	9									

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	9543	-0-	-1077	-0-	9442	2	101	9	Y	92	94	1			89
12	10974	X	9252	-0-	-1722	-0-	9174	2	78	9	Y	71	44	1			116
01	10974	X	7595	-0-	-3379	-0-	7525	2	70	9	Y	64	101	1			79
02	8477	X	8477	-0-	-0-	-0-	8404	2	73	9	Y	66					145
03	8182	X	8182	-0-	-0-	-0-	8116	2	66	9	Y	60	124	1			81
*04	9493	X	9493	-0-	-0-	-0-	9429	2	64	9	Y	58	96	1			43

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4257	X	4257	-0-	-0-	-0-	4192	2	65	9	Y	59	61	1			36
12	6721	X	6721	-0-	-0-	-0-	6655	2	66	9	Y	60	38	1			58
01	6441	X	6441	-0-	-0-	-0-	6382	2	59	9	Y	54	86	1			26
02	5469	X	5469	-0-	-0-	-0-	5423	2	46	9	Y	42					68
03	5704	X	5328	-0-	-376	-0-	5285	2	43	9	Y	39	80	1			27
04	5520	X	3794	-0-	-1726	-0-	3769	2	25	9	Y	23	38	1			12

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540	X	10454	-0-	-2086	-0-	438	1	10016	2	N	-0-					-0-
12	12958	X	10425	-0-	-2533	-0-	431	1	9994	2	N	-0-					-0-
01	11594	X	10024	-0-	-1570	-0-	553	1	9471	2	N	-0-					-0-
02	11052	X	11052	-0-	-0-	-0-	449	1	10603	2	N	-0-					-0-
03	11833	X	11833	-0-	-0-	-0-	500	1	11333	2	N	-0-					-0-
*04	11723	X	11723	-0-	-0-	-0-	493	1	11230	2	N	-0-					-0-

XTO ENERGY INC. 945936
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2123	-0-	-847	-0-	2123	2			N	-0-					-0-
12	3069	X	2359	-0-	-710	-0-	2359	2			N	-0-					-0-
01	2935	N	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
02	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
03	2842	N	2842	-0-	-0-	-0-	2842	2			N	-0-					-0-
04	2850	N	2485	-0-	-365	-0-	2485	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1486	-0-	-164	-0-	1486	2			N	-0-					-0-
12	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
01	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
02	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
03	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
*04	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					25
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					25
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					25
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					25
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					25
*04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					25

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

11	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
12	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-
01	3170	X	3170	-0-	-0-	-0-	3170	2			N	-0-					-0-
02	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
03	3131	X	2837	-0-	-294	-0-	2837	2			N	-0-					-0-
*04	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 10/28/1976 TOTAL DEPTH 12300 PERF.11990 - 12134

11	1980	N	1948	-0-	-32	-0-	1948	2			N	-0-					-0-
12	2015	N	1977	-0-	-38	-0-	1977	2			N	-0-					-0-
01	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
02	1885	N	1733	-0-	-152	-0-	1733	2			N	-0-					-0-
03	1984	N	1896	-0-	-88	-0-	1896	2			N	-0-					-0-
*04	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

11	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					-0-
12	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
01	4197	X	4197	-0-	-0-	-0-	4197	2			N	-0-					-0-
02	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
03	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					-0-
*04	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

11	870	N	820	-0-	-50	-0-	820	2			N	-0-					-0-
12	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*04	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1946	-0-	-334	-0-	1946	2			N	-0-					-0-
12	1891	X	1715	-0-	-176	-0-	1715	2			N	-0-					-0-
01	2139	N	1700	-0-	-439	-0-	1700	2			N	-0-					-0-
02	1885	N	1702	-0-	-183	-0-	1702	2			N	-0-					-0-
03	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
*04	3000	N	4335	-0-	1335	1335	4335	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

11	1890	N	1756	-0-	-134	-0-	1756	2			N	-0-					-0-
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
01	1953	N	1875	-0-	-78	-0-	1875	2			N	-0-					-0-
02	1711	N	1406	-0-	-305	-0-	1406	2			N	-0-					-0-
03	1736	N	1731	-0-	-5	-0-	1731	2			N	-0-					-0-
*04	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

11	3660	X	3458	-0-	-202	-0-	3458	2			N	-0-					-0-
12	3782	X	3577	-0-	-205	-0-	3577	2			N	-0-					-0-
01	3782	X	3379	-0-	-403	-0-	3379	2			N	-0-					-0-
02	3538	X	3379	-0-	-159	-0-	3379	2			N	-0-					-0-
03	3627	X	3578	-0-	-49	-0-	3578	2			N	-0-					-0-
*04	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

11	4470	X	4022	-0-	-448	-0-	4022	2			N	-0-					14
12	4619	X	4271	-0-	-348	-0-	4271	2			N	-0-					14
01	4588	X	4166	-0-	-422	-0-	4157	2	9	9	N	8					22
02	4118	X	4062	-0-	-56	-0-	4030	2	32	9	N	29					51
03	4371	X	4238	-0-	-133	-0-	4232	2	6	9	N	5					56
04	4140	X	3572	-0-	-568	-0-	3572	2			N	-0-					56

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

11	5520	X	4541	-0-	-979	-0-	4519	2	22	9	N	20					112
12	5704	X	2905	-0-	-2799	-0-	2883	2	22	9	N	20					132
01	5146	X	1583	-0-	-3563	-0-	1583	2			N	-0-					132
02	4814	X	1233	-0-	-3581	-0-	1232	2	1	9	N	1					133
03	4681	X	1557	-0-	-3124	-0-	1557	2			N	-0-					133
04	4530	X	1481	-0-	-3049	-0-	1481	2			N	-0-					133

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

11	2633	N	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
12	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
01	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
02	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
03	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
*04	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

11	7800	X	5692	-0-	-2108	-0-	5692	2			N	-0-					-0-
12	8060	X	6537	-0-	-1523	-0-	6537	2			N	-0-					-0-
01	7812	X	5446	-0-	-2366	-0-	5446	2			N	-0-					-0-
02	7163	X	5398	-0-	-1765	-0-	5398	2			N	-0-					-0-
03	7099	X	5893	-0-	-1206	-0-	5893	2			N	-0-					-0-
*04	6331	X	6331	-0-	-0-	-0-	6331	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
12	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
01	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
02	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
03	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
*04	2252	X	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

11	1440	N	684	-0-	-756	-0-	684	2			N	-0-					-0-
12	651	N	533	-0-	-118	-0-	533	2			N	-0-					-0-
01	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-
02	667	N	638	-0-	-29	-0-	638	2			N	-0-					-0-
03	527	N	353	-0-	-174	-0-	353	2			N	-0-					-0-
*04	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

11	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					-0-
12	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					-0-
01	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
02	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
03	4648	X	4648	-0-	-0-	-0-	4648	2			N	-0-					-0-
*04	4432	X	4432	-0-	-0-	-0-	4432	2			N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

11	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
12	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-
01	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					-0-
02	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
03	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					-0-
04	3030	X	2358	-0-	-672	-0-	2358	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

11	3570	X	2595	-0-	-975	-0-	2595	2			N	-0-					-0-
12	3689	X	2297	-0-	-1392	-0-	2297	2			N	-0-					-0-
01	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-
02	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-
03	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
04	3570	X	2674	-0-	-896	-0-	2674	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

11	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					-0-
12	4247	X	4000	-0-	-247	-0-	4000	2			N	-0-					-0-
01	4247	X	3924	-0-	-323	-0-	3924	2			N	-0-					-0-
02	3973	X	3434	-0-	-539	-0-	3434	2			N	-0-					-0-
03	4154	X	3883	-0-	-271	-0-	3883	2			N	-0-					-0-
04	3990	X	3300	-0-	-690	-0-	3300	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

11	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
12	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
01	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
02	2320	X	2099	-0-	-221	-0-	2099	2			N	-0-					-0-
03	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
*04	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3634	-0-	-56	-0-	3634	2			N	-0-					80
12	3813	X	3610	-0-	-203	-0-	3610	2			N	-0-					80
01	3813	X	3445	-0-	-368	-0-	3445	2			N	-0-					80
02	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					80
03	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					80
*04	3764	X	3764	-0-	-0-	-0-	3764	2			N	-0-					80

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

11	2580	X	607	-0-	-1973	-0-	607	2			N	-0-					-0-
12	2201	X	382	-0-	-1819	-0-	382	2			N	-0-					-0-
01	1891	X	1811	-0-	-80	-0-	1811	2			N	-0-					-0-
02	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
03	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
04	1740	X	1488	-0-	-252	-0-	1488	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

11	2310	X	2005	-0-	-305	-0-	2005	2			N	-0-					52
12	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					52
01	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					52
02	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					52
03	2356	N	2253	-0-	-103	-0-	2253	2			N	-0-					52
04	2250	N	1911	-0-	-339	-0-	1911	2			N	-0-					52

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

11	4440	X	83	-0-	-4357	-0-	83	2			N	-0-					-0-
12	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
01	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
02	5491	X	5491	-0-	-0-	-0-	5491	2			N	-0-					-0-
03	5955	X	5955	-0-	-0-	-0-	5955	2			N	-0-					-0-
*04	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

11	2580	N	2549	-0-	-31	-0-	2549	2			N	-0-					-0-
12	2635	N	2617	-0-	-18	-0-	2617	2			N	-0-					-0-
01	2635	N	2576	-0-	-59	-0-	2576	2			N	-0-					-0-
02	2465	N	2241	-0-	-224	-0-	2241	2			N	-0-					-0-
03	2604	N	2418	-0-	-186	-0-	2418	2			N	-0-					-0-
04	2490	N	2476	-0-	-14	-0-	2476	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

11	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					-0-
12	4407	X	4407	-0-	-0-	-0-	4407	2			N	-0-					-0-
01	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					-0-
02	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
03	4463	X	4463	-0-	-0-	-0-	4463	2			N	-0-					-0-
*04	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

11	3300	X	2423	-0-	-877	-0-	2423	2			N	-0-					-0-
12	3007	X	2400	-0-	-607	-0-	2400	2			N	-0-					-0-
01	3007	X	2375	-0-	-632	-0-	2375	2			N	-0-					-0-
02	2813	X	2061	-0-	-752	-0-	2061	2			N	-0-					-0-
03	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					-0-
04	2430	X	2323	-0-	-107	-0-	2323	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4244	-0-	-1306	-0-	4244	2			N	-0-					-0-
12	5735	X	3905	-0-	-1830	-0-	3905	2			N	-0-					-0-
01	5363	X	4159	-0-	-1204	-0-	4159	2			N	-0-					-0-
02	4582	X	2302	-0-	-2280	-0-	2302	2			N	-0-					-0-
03	5446	X	5446	-0-	-0-	-0-	5446	2			N	-0-					-0-
04	4230	X	3954	-0-	-276	-0-	3954	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 03/18/1979 TOTAL DEPTH 12374 PERF.12114 - 12209

11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	464	N	452	-0-	-12	-0-	452	2			N	-0-					-0-
03	527	N	253	-0-	-274	-0-	253	2			N	-0-					-0-
*04	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

11	6502	X	6502	-0-	-0-	-0-	189	1	6313	2	N	-0-					188
12	7175	X	7175	-0-	-0-	-0-	209	1	6956	2	N	9					197
							10	9									
01	6929	X	6929	-0-	-0-	-0-	200	1	6652	2	N	70	185	1			82
							77	9									
02	5684	X	5458	-0-	-226	-0-	159	1	5299	2	N	-0-					82
03	6076	X	4458	-0-	-1618	-0-	130	1	4328	2	N	-0-					82
*04	5966	X	5966	-0-	-0-	-0-	174	1	5792	2	N	-0-					82

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

11	3240	X	2886	-0-	-354	-0-	2886	2			N	-0-					-0-
12	3131	X	2804	-0-	-327	-0-	2804	2			N	-0-					-0-
01	3069	X	2758	-0-	-311	-0-	2758	2			N	-0-					-0-
02	2871	X	2466	-0-	-405	-0-	2466	2			N	-0-					-0-
03	3069	X	2711	-0-	-358	-0-	2711	2			N	-0-					-0-
04	2880	X	2599	-0-	-281	-0-	2599	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

11	3240	X	2372	-0-	-868	-0-	2372	2			N	-0-					82
12	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					82
01	3348	X	3150	-0-	-198	-0-	3150	2			N	-0-					82
02	3132	X	2852	-0-	-280	-0-	2852	2			N	-0-					82
03	3348	X	2988	-0-	-360	-0-	2988	2			N	-0-					82
04	3240	X	2802	-0-	-438	-0-	2802	2			N	-0-					82

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

11	990	N	500	-0-	-490	-0-	500	2			N	-0-					137
12	930	N	456	-0-	-474	-0-	456	2			N	-0-					137
01	775	N	401	-0-	-374	-0-	401	2			N	-0-					137
02	493	N	430	-0-	-63	-0-	430	2			N	-0-					137
03	465	N	412	-0-	-53	-0-	412	2			N	-0-					137
*04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					137

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
12	1271	N	1051	-0-	-220	-0-	1051	2			N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
02	1189	N	1093	-0-	-96	-0-	1093	2			N	-0-					-0-
03	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
*04	2951	N	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3393	X	3393	-0-	-0-	-0-	99	1	3294	2	N	-0-					198
12	3682	X	3682	-0-	-0-	-0-	107	1	3575	2	N	-0-					198
01	3460	X	3460	-0-	-0-	-0-	100	1	3343	2	N	15					213
							17	9									
02	3136	X	3136	-0-	-0-	-0-	90	1	3002	2	N	40					253
							44	9									
03	2935	X	2935	-0-	-0-	-0-	85	1	2848	2	N	2	178	1			77
							2	9									
*04	3034	X	3034	-0-	-0-	-0-	88	1	2946	2	N	-0-					77

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1974	-0-	-96	-0-	1974	2			N	-0-					-0-
12	2201	N	1983	-0-	-218	-0-	1983	2			N	-0-					-0-
01	2294	N	1925	-0-	-369	-0-	1925	2			N	-0-					-0-
02	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
03	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
*04	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2340	-0-	-840	-0-	2340	2			N	-0-					-0-
12	3286	X	1694	-0-	-1592	-0-	1694	2			N	-0-					-0-
01	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-
02	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-
03	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					-0-
*04	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	1	1	626	2	N	-0-			185
12	664	N	664	-0-	-0-	-0-	1	1	663	2	N	-0-			185
01	614	N	614	-0-	-0-	-0-	1	1	613	2	N	-0-			185
02	609	N	491	-0-	-118	-0-	1	1	490	2	N	-0-			185
03	651	N	444	-0-	-207	-0-	1	1	443	2	N	-0-			185
04	600	N	337	-0-	-263	-0-	337	2			N	-0-			185

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

11	3780	X	1160	-0-	-2620	-0-	1160	2			N	-0-			15
12	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-			15
01	3193	X	3140	-0-	-53	-0-	3140	2			N	-0-			15
02	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-			15
03	3720	X	2855	-0-	-865	-0-	2855	2			N	-0-			15
04	3600	X	2764	-0-	-836	-0-	2764	2			N	-0-			15

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

11	4230	X	2624	-0-	-1606	-0-	2624	2			N	-0-			-0-
12	4371	X	2631	-0-	-1740	-0-	2631	2			N	-0-			-0-
01	4371	X	1691	-0-	-2680	-0-	1691	2			N	-0-			-0-
02	3915	X	3837	-0-	-78	-0-	3837	2			N	-0-			-0-
03	3286	X	3227	-0-	-59	-0-	3227	2			N	-0-			-0-
*04	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-			-0-

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 08/27/2014 TOTAL DEPTH 13100 PERF.11382 - 11908

11	9840	X	9534	-0-	-306	-0-	9534	2			N	-0-			-0-
12	10168	X	8707	-0-	-1461	-0-	8707	2			N	-0-			-0-
01	10168	X	8884	-0-	-1284	-0-	8884	2			N	-0-			-0-
02	9512	X	7290	-0-	-2222	-0-	7290	2			N	-0-			-0-
03	14995	X	14995	-0-	-0-	-0-	14995	2			N	-0-			-0-
*04	12563	X	12563	-0-	-0-	-0-	12563	2			N	-0-			-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

11	853	N	853	-0-	-0-	-0-	853	2			N	-0-			52
12	868	N	798	-0-	-70	-0-	798	2			N	-0-			52
01	868	N	658	-0-	-210	-0-	658	2			N	-0-			52
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-			52
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-			52
*04	843	N	843	-0-	-0-	-0-	843	2			N	-0-			52

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

11	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-			72
12	2294	N	2166	-0-	-128	-0-	2166	3			N	-0-			72
01	2325	N	1954	-0-	-371	-0-	1954	3			N	-0-			72
02	2175	N	1521	-0-	-654	-0-	1521	3			N	-0-			72
03	2170	N	1611	-0-	-559	-0-	1611	3			N	-0-			72
04	1890	N	1690	-0-	-200	-0-	1690	3			N	-0-			72

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2231	N	2231	-0-	-0-	-0-	65	1	2166	2	N	-0-					85
12	1911	N	1911	-0-	-0-	-0-	56	1	1855	2	N	-0-					85
01	2414	N	2414	-0-	-0-	-0-	70	1	2344	2	N	-0-					85
02	1762	N	1762	-0-	-0-	-0-	51	1	1711	2	N	-0-					85
03	2044	N	2044	-0-	-0-	-0-	59	1	1979	2	N	5					90
							6	9									
*04	1898	N	1898	-0-	-0-	-0-	54	1	1813	2	N	28					118
							31	9									

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1661	-0-	-529	-0-	1661	2			N	-0-					-0-
12	2418	N	1957	-0-	-461	-0-	1957	2			N	-0-					-0-
01	1860	N	1680	-0-	-180	-0-	1680	2			N	-0-					-0-
02	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
03	1953	N	1932	-0-	-21	-0-	1932	2			N	-0-					-0-
*04	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
*04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					114
12	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					114
01	3100	X	3010	-0-	-90	-0-	3010	2			N	-0-					114
02	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					114
03	3100	X	2792	-0-	-308	-0-	2752	2	40	9	N	36					150
04	3000	X	2428	-0-	-572	-0-	2385	2	43	9	N	39					189

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	-0-	35	1	1175	2	N	-0-					173
12	1213	N	1213	-0-	-0-	-0-	34	1	1127	2	N	47					220
							52	9									
01	1132	N	1132	-0-	-0-	-0-	32	1	1059	2	N	37					257
							41	9									
02	936	N	936	-0-	-0-	-0-	27	1	909	2	N	-0-					257
03	1047	N	1047	-0-	-0-	-0-	30	1	1016	2	N	1					258
							1	9									
*04	1040	N	1040	-0-	-0-	-0-	30	1	996	2	N	13	179	1			92
							14	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					185
12	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					185
01	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					185
02	2292	N	2292	-0-	-0-	-0-	2272	2	20	9	N	18					203
03	2387	N	2112	-0-	-275	-0-	2090	2	22	9	N	20					223
04	2130	N	1850	-0-	-280	-0-	1850	2			N	-0-					223

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
12	3069	X	2937	-0-	-132	-0-	2937	2			N	-0-					-0-
01	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-
02	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
03	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
04	2970	X	2632	-0-	-338	-0-	2632	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2542	-0-	-1538	-0-	2542	2			N	-0-					-0-
12	4216	X	2352	-0-	-1864	-0-	2352	2			N	-0-					-0-
01	4061	X	3492	-0-	-569	-0-	3492	2			N	-0-					-0-
02	3799	X	3542	-0-	-257	-0-	3542	2			N	-0-					-0-
03	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-
*04	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4377	X	4377	-0-	-0-	-0-	4377	2			N	-0-					-0-
12	6615	X	6615	-0-	-0-	-0-	6615	2			N	-0-					-0-
01	4920	X	4920	-0-	-0-	-0-	4920	2			N	-0-					-0-
02	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					-0-
03	4154	X	4090	-0-	-64	-0-	4090	2			N	-0-					-0-
04	4020	X	3364	-0-	-656	-0-	3364	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	2			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3355	-0-	-215	-0-	3355	2			N	-0-					-0-
12	3689	X	3437	-0-	-252	-0-	3437	2			N	-0-					-0-
01	3689	X	3404	-0-	-285	-0-	3404	2			N	-0-					-0-
02	3451	X	3102	-0-	-349	-0-	3102	2			N	-0-					-0-
03	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
04	3360	X	3075	-0-	-285	-0-	3075	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	8653	-0-	-3677	-0-	8653	2			N	-0-					-0-
12	11780	X	8479	-0-	-3301	-0-	8479	2			N	-0-					-0-
01	11005	X	8216	-0-	-2789	-0-	8216	2			N	-0-					-0-
02	9570	X	7782	-0-	-1788	-0-	7782	2			N	-0-					-0-
03	9610	X	6497	-0-	-3113	-0-	6497	2			N	-0-					-0-
04	8640	X	7103	-0-	-1537	-0-	7103	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 01/25/1984 TOTAL DEPTH 12451 PERF.12204 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	708	-0-	-42	-0-	708	2			N	-0-					-0-
12	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
01	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
02	696	N	596	-0-	-100	-0-	596	2			N	-0-					-0-
03	744	N	589	-0-	-155	-0-	589	2			N	-0-					-0-
04	720	N	567	-0-	-153	-0-	567	2			N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3174	X	3174	-0-	-0-	-0-	92	1	3082	2	N	-0-					77
12	3143	X	3143	-0-	-0-	-0-	92	1	3051	2	N	-0-					77
01	2960	X	2960	-0-	-0-	-0-	86	1	2874	2	N	-0-					77
02	2355	X	2355	-0-	-0-	-0-	69	1	2286	2	N	-0-					77
03	2544	X	2544	-0-	-0-	-0-	74	1	2470	2	N	-0-					77
*04	2704	X	2704	-0-	-0-	-0-	79	1	2625	2	N	-0-					77

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
02	609	N	513	-0-	-96	-0-	513	2			Y	-0-					-0-
03	651	N	607	-0-	-44	-0-	607	2			Y	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
12	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
01	3410	X	2987	-0-	-423	-0-	2987	2			N	-0-					-0-
02	3190	X	2998	-0-	-192	-0-	2998	2			N	-0-					-0-
03	3410	X	3146	-0-	-264	-0-	3146	2			N	-0-					-0-
04	3300	X	2943	-0-	-357	-0-	2943	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4441	X	4441	-0-	-0-	-0-	4441	2			N	-0-					-0-
12	4371	X	4029	-0-	-342	-0-	4029	2			N	-0-					-0-
01	4247	X	4157	-0-	-90	-0-	4157	2			N	-0-					-0-
02	4292	X	4034	-0-	-258	-0-	4034	2			N	-0-					-0-
03	4588	X	3934	-0-	-654	-0-	3934	2			N	-0-					-0-
04	4440	X	3780	-0-	-660	-0-	3780	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1255	-0-	-5	-0-	1255	2			N	-0-					-0-
12	1302	N	1280	-0-	-22	-0-	1280	2			N	-0-					-0-
01	1302	N	1272	-0-	-30	-0-	1272	2			N	-0-					-0-
02	1218	N	1188	-0-	-30	-0-	1188	2			N	-0-					-0-
03	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
04	1230	N	1211	-0-	-19	-0-	1211	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1255	-0-	-275	-0-	1255	2			N	-0-					167
12	1457	N	1264	-0-	-193	-0-	1264	2			N	-0-					167
01	1364	N	1247	-0-	-117	-0-	1247	2			N	-0-					167
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					167
03	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					167
*04	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					167

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					94
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					94
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					94
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					94
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					94
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					94

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3049	-0-	-401	-0-	3049	2			N	-0-					102
12	3565	X	3084	-0-	-481	-0-	3084	2			N	-0-					102
01	3565	X	3298	-0-	-267	-0-	3298	2			N	-0-					102
02	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					102
03	3162	X	2842	-0-	-320	-0-	2842	2			N	-0-					102
*04	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					102

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5783	X	5783	-0-	-0-	-0-	5783	2			N	-0-					170
12	5835	X	5835	-0-	-0-	-0-	5835	2			N	-0-					170
01	5931	X	5931	-0-	-0-	-0-	5931	2			N	-0-					170
02	5548	X	5548	-0-	-0-	-0-	5548	2			N	-0-					170
03	5786	X	5786	-0-	-0-	-0-	5786	2			N	-0-					170
04	5400	X	5162	-0-	-238	-0-	5162	2			N	-0-					170

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1642	-0-	-38	-0-	1642	2			N	-0-					-0-
12	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
01	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
02	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
03	1705	N	1520	-0-	-185	-0-	1520	2			N	-0-					-0-
*04	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1001	-0-	-1129	-0-	1001	2			N	-0-					115
12	2170	N	2113	-0-	-57	-0-	2113	2			N	-0-					115
01	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					115
02	1290	N	1290	-0-	-0-	-0-	1288	2	2	9	N	2					117
03	2108	N	2084	-0-	-24	-0-	2083	2	1	9	N	1					118
*04	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					118

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*04	3000	N	3720	-0-	720	720	3720	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	372	N	195	-0-	-177	-0-	195	2			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
02	348	N	253	-0-	-95	-0-	253	2			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
04	360	N	126	-0-	-234	-0-	126	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1244	-0-	-286	-0-	1244	2			N	-0-					-0-
12	1581	N	1336	-0-	-245	-0-	1336	2			N	-0-					-0-
01	1581	N	1467	-0-	-114	-0-	1467	2			N	-0-					-0-
02	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
03	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
*04	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
01	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
03	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
*04	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1367	-0-	-163	-0-	1367	2			N	-0-					41
12	1581	N	1544	-0-	-37	-0-	1544	2			N	-0-					41
01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					41
02	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					41
03	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					41
*04	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					41

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	401	-0-	-169	-0-	401	2			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-
04	570	N	437	-0-	-133	-0-	437	2			N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
02	957	N	916	-0-	-41	-0-	916	2			N	-0-					-0-
03	1023	N	957	-0-	-66	-0-	957	2			N	-0-					-0-
04	990	N	958	-0-	-32	-0-	958	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2049	-0-	-81	-0-	2049	2			N	-0-					133
12	2139	N	2079	-0-	-60	-0-	2079	2			N	-0-					133
01	2232	N	2038	-0-	-194	-0-	2038	2			N	-0-					133
02	1972	N	1830	-0-	-142	-0-	1830	2			N	-0-					133
03	2077	N	1993	-0-	-84	-0-	1993	2			N	-0-					133
04	1980	N	1963	-0-	-17	-0-	1963	2			N	-0-					133

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4149	X	4149	-0-	-0-	-0-	4149	2			N	-0-					-0-
12	4129	X	4129	-0-	-0-	-0-	4129	2			N	-0-					-0-
01	4030	X	3978	-0-	-52	-0-	3978	2			N	-0-					-0-
02	3799	X	3594	-0-	-205	-0-	3594	2			N	-0-					-0-
03	4061	X	4028	-0-	-33	-0-	4028	2			N	-0-					-0-
04	3930	X	3789	-0-	-141	-0-	3789	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

11	1860 X	1267	-0-	-593	-0-	1267	2			N	-0-					-0-
12	1922 X	1466	-0-	-456	-0-	1466	2			N	-0-					-0-
01	1922 X	1590	-0-	-332	-0-	1590	2			N	-0-					-0-
02	1798 X	297	-0-	-1501	-0-	297	2			N	-0-					-0-
03	1457 X	14	-0-	-1443	-0-	14	2			N	-0-					-0-
04	1530 X	12	-0-	-1518	-0-	12	2			N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

11	1937 N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
12	2015 N	1996	-0-	-19	-0-	1996	2			N	-0-					-0-
01	1984 N	1923	-0-	-61	-0-	1923	2			N	-0-					-0-
02	1885 N	1853	-0-	-32	-0-	1853	2			N	-0-					-0-
03	1984 N	1670	-0-	-314	-0-	1670	2			N	-0-					-0-
04	1860 N	1599	-0-	-261	-0-	1599	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

11	5820 X	5060	-0-	-760	-0-	5060	2			N	-0-					30
12	6014 X	5180	-0-	-834	-0-	5180	2			N	-0-					30
01	5549 X	5144	-0-	-405	-0-	5144	2			N	-0-					30
02	5191 X	5031	-0-	-160	-0-	5031	2			N	-0-					30
03	5301 X	4717	-0-	-584	-0-	4717	2			N	-0-					30
*04	5529 X	5529	-0-	-0-	-0-	5529	2			N	-0-					30

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

11	1151 N	1151	-0-	-0-	-0-	1151	2			N	-0-					58
12	1091 N	1091	-0-	-0-	-0-	1091	2			N	-0-					58
01	1085 N	1085	-0-	-0-	-0-	1085	2			N	-0-					58
02	1048 N	1048	-0-	-0-	-0-	1048	2			N	-0-					58
03	1117 N	1117	-0-	-0-	-0-	1117	2			N	-0-					58
*04	1069 N	1069	-0-	-0-	-0-	1069	2			N	-0-					58

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

11	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					14
12	2821	N	2617	-0-	-204	-0-	2617	2			N	-0-					14
01	2790	N	2358	-0-	-432	-0-	2358	2			N	-0-					14
02	2639	N	2265	-0-	-374	-0-	2265	2			N	-0-					14
03	2604	N	1840	-0-	-764	-0-	1840	2			N	-0-					14
*04	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					14

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

11	3030	X	2984	-0-	-46	-0-	2984	2			N	-0-					47
12	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					47
01	3007	X	2661	-0-	-346	-0-	2661	2			N	-0-					47
02	2871	X	2694	-0-	-177	-0-	2694	2			N	-0-					47
03	3317	X	2586	-0-	-731	-0-	2586	2			N	-0-					47
04	3210	X	2011	-0-	-1199	-0-	2011	2			N	-0-					47

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
12	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
01	3100	N	4194	-0-	1094	1094	4194	2			N	-0-					-0-
02	2900	N	5340	-0-	2440	3534	5340	2			N	-0-					-0-
03	3100	N	4573	-0-	1473	5007	4573	2			N	-0-					-0-
*04	9040	X	4033	-0-	-5007	-0-	4033	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					67
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					67
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					67
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					67
*04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					67

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	32	-0-	-148	-0-	32	2			N	-0-					-0-
12	279	N	60	-0-	-219	-0-	60	2			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3996	-0-	-474	-0-	3996	2			N	-0-					190
12	4588	X	3997	-0-	-591	-0-	3997	2			N	-0-					190
01	4588	X	3840	-0-	-748	-0-	3840	2			N	-0-					190
02	4234	X	3472	-0-	-762	-0-	3430	2	42	9	N	38					228
03	4309	X	3792	-0-	-517	-0-	3700	2	92	9	N	84					312
04	3990	X	3471	-0-	-519	-0-	3471	2			N	-0-					312

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	196	-0-	-254	-0-	196	2			N	-0-					-0-
12	310	N	203	-0-	-107	-0-	203	2			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
02	203	N	114	-0-	-89	-0-	114	2			N	-0-					-0-
03	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	7	120	1			-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

11	1410	N	1002	-0-	-408	-0-	1002	2			N	-0-					-0-
12	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
01	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
02	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
*04	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

11	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
12	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-
01	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					-0-
02	3646	X	3646	-0-	-0-	-0-	3646	2			N	-0-					-0-
03	3782	X	3653	-0-	-129	-0-	3653	2			N	-0-					-0-
04	3660	X	3587	-0-	-73	-0-	3587	2			N	-0-					-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

11	1440	N	1297	-0-	-143	-0-	1297	2			N	-0-					71
12	2249	N	2249	-0-	-0-	-0-	2247	2	2	9	N	2					73
01	651	N	438	-0-	-213	-0-	438	2			N	-0-					73
02	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					73
03	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					73
*04	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					73

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

11	120	N	85	-0-	-35	-0-	85	2			N	-0-					30
12	124	N	75	-0-	-49	-0-	75	2			N	-0-					30
01	124	N	84	-0-	-40	-0-	84	2			N	-0-					30
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					30
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					30
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					30

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

11	3390	X	3302	-0-	-88	-0-	3302	2			N	-0-					50
12	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					50
01	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					50
02	3190	X	3042	-0-	-148	-0-	3031	2	11	9	N	10					60
03	3410	X	3312	-0-	-98	-0-	3312	2			N	-0-					60
04	3300	X	3211	-0-	-89	-0-	3211	2			N	-0-					60

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

11	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					41
12	2807	N	2807	-0-	-0-	-0-	2807	2			N	-0-					41
01	2046	N	1911	-0-	-135	-0-	1911	2			N	-0-					41
02	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					41
03	2108	N	2009	-0-	-99	-0-	2009	2			N	-0-					41
*04	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					41

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1367	-0-	-1453	-0-	1367	2			N	-0-					125
12	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					125
01	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					125
02	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					125
03	2914	N	1908	-0-	-1006	-0-	1908	2			N	-0-					125
04	2160	N	2051	-0-	-109	-0-	2051	2			N	-0-					125

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

11	3450	X	3250	-0-	-200	-0-	3250	2			N	-0-					45
12	3565	X	3115	-0-	-450	-0-	3115	2			N	-0-					45
01	3472	X	3174	-0-	-298	-0-	3174	2			N	-0-					45
02	3248	X	2863	-0-	-385	-0-	2863	2			N	-0-					45
03	3472	X	2854	-0-	-618	-0-	2854	2			N	-0-					45
04	3240	X	2964	-0-	-276	-0-	2964	2			N	-0-					45

BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

11	4260	X	3815	-0-	-445	-0-	3815	2			N	-0-					-0-
12	4402	X	4386	-0-	-16	-0-	4386	2			N	-0-					-0-
01	4406	X	4406	-0-	-0-	-0-	4406	2			N	-0-					-0-
02	4118	X	3943	-0-	-175	-0-	3943	2			N	-0-					-0-
03	4371	X	4211	-0-	-160	-0-	4211	2			N	-0-					-0-
04	4260	X	3787	-0-	-473	-0-	3787	2			N	-0-					-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 10/17/2001 TOTAL DEPTH 12495 PERF.12186 - 12321

11	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					126
12	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					126
01	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					126
02	2360	X	2360	-0-	-0-	-0-	2360	2			N	-0-					126
03	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					126
04	2220	N	2149	-0-	-71	-0-	2149	2			N	-0-					126

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

11	4410	X	3274	-0-	-1136	-0-	3274	2			N	-0-					-0-
12	4309	X	4010	-0-	-299	-0-	4010	2			N	-0-					-0-
01	4309	X	3685	-0-	-624	-0-	3685	2			N	-0-					-0-
02	4031	X	3229	-0-	-802	-0-	3229	2			N	-0-					-0-
03	4458	X	4458	-0-	-0-	-0-	4458	2			N	-0-					-0-
*04	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

11	5098	X	5098	-0-	-0-	-0-	5098	2			Y	-0-					-0-
12	5128	X	5128	-0-	-0-	-0-	5128	2			Y	-0-					-0-
01	5140	X	5140	-0-	-0-	-0-	5140	2			Y	-0-					-0-
02	4930	X	4621	-0-	-309	-0-	4621	2			Y	-0-					-0-
03	5270	X	2778	-0-	-2492	-0-	2778	2			Y	-0-					-0-
04	5100	X	3608	-0-	-1492	-0-	3608	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2850	-0-	-0-	-0-	2850	2			Y	-0-					56
12	2852	X	2833	-0-	-19	-0-	2833	2			Y	-0-					56
01	2852	X	2617	-0-	-235	-0-	2617	2			Y	-0-					56
02	2668	X	2355	-0-	-313	-0-	2355	2			Y	-0-					56
03	2852	X	2700	-0-	-152	-0-	2700	2			Y	-0-					56
04	2760	X	2539	-0-	-221	-0-	2539	2			Y	-0-					56

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					97
12	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					97
01	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					97
02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					97
03	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					97
*04	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					97

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					21
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					21
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					21
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					21
03	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					21
*04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					21

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1393	-0-	-1157	-0-	1393	2			Y	-0-					-0-
12	2635	X	2217	-0-	-418	-0-	2217	2			Y	-0-					-0-
01	2825	X	2825	-0-	-0-	-0-	2825	2			Y	-0-					-0-
02	2378	X	2378	-0-	-0-	-0-	2378	2			Y	-0-					-0-
03	3396	X	3396	-0-	-0-	-0-	3396	2			Y	-0-					-0-
*04	2909	N	2909	-0-	-0-	-0-	2909	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	480	-0-	-240	-0-	480	2			Y	-0-					-0-
12	837	N	565	-0-	-272	-0-	565	2			Y	-0-					-0-
01	589	N	454	-0-	-135	-0-	454	2			Y	-0-					-0-
02	464	N	321	-0-	-143	-0-	321	2			Y	-0-					-0-
03	558	N	428	-0-	-130	-0-	428	2			Y	-0-					-0-
04	450	N	401	-0-	-49	-0-	401	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
12	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
03	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
*04	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	529	-0-	-551	-0-	529	2			N	-0-					11
12	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					11
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					11
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					11
03	1395	N	466	-0-	-929	-0-	466	2			N	-0-					11
04	780	N	530	-0-	-250	-0-	530	2			N	-0-					11

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	446	-0-	-394	-0-	446	2			N	-0-					-0-
12	930	N	347	-0-	-583	-0-	347	2			N	-0-					-0-
01	930	N	267	-0-	-663	-0-	267	2			N	-0-					-0-
02	435	N	257	-0-	-178	-0-	257	2			N	-0-					-0-
03	341	N	249	-0-	-92	-0-	249	2			N	-0-					-0-
04	270	N	163	-0-	-107	-0-	163	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					78
12	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					78
01	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					78
02	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					78
03	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					78
*04	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					78

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					-0-
12	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
01	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					-0-
02	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					-0-
03	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
04	3150	X	2278	-0-	-872	-0-	2278	2			N	-0-					-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4150	X	4150	-0-	-0-	-0-	4150	2			N	-0-					-0-
12	3906	X	3817	-0-	-89	-0-	3817	2			N	-0-					-0-
01	4185	X	3462	-0-	-723	-0-	3462	2			N	-0-					-0-
02	3915	X	3524	-0-	-391	-0-	3524	2			N	-0-					-0-
03	4185	X	3330	-0-	-855	-0-	3330	2			N	-0-					-0-
04	4050	X	3454	-0-	-596	-0-	3454	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
12	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					-0-
01	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
02	4466	X	4466	-0-	-0-	-0-	4466	2			N	-0-					-0-
03	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					-0-
*04	4208	X	4208	-0-	-0-	-0-	4208	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2940	-0-	-450	-0-	2940	2			N	-0-					-0-
12	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					-0-
01	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
02	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					-0-
03	4085	X	4085	-0-	-0-	-0-	4085	2			N	-0-					-0-
04	3660	X	3227	-0-	-433	-0-	3227	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	7033	-0-	-2087	-0-	7033	2			N	-0-					-0-
12	8649	X	6725	-0-	-1924	-0-	6725	2			N	-0-					-0-
01	8401	X	6109	-0-	-2292	-0-	6109	2			N	-0-					-0-
02	7627	X	6106	-0-	-1521	-0-	6106	2			N	-0-					-0-
03	7564	X	5994	-0-	-1570	-0-	5994	2			N	-0-					-0-
04	7020	X	5202	-0-	-1818	-0-	5202	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3130	-0-	-1640	-0-	3130	2			N	-0-					-0-
12	4929	X	3367	-0-	-1562	-0-	3367	2			N	-0-					-0-
01	4929	X	3519	-0-	-1410	-0-	3519	2			N	-0-					-0-
02	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
03	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-
*04	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
12	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
01	2573	N	2298	-0-	-275	-0-	2298	2			N	-0-					-0-
02	2407	N	1817	-0-	-590	-0-	1817	2			N	-0-					-0-
03	2573	N	2213	-0-	-360	-0-	2213	2			N	-0-					-0-
04	2220	N	2104	-0-	-116	-0-	2104	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	413	-0-	-307	-0-	413	2			N	-0-					-0-
12	744	N	331	-0-	-413	-0-	331	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	406	N	340	-0-	-66	-0-	340	2			N	-0-					-0-
03	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
04	330	N	263	-0-	-67	-0-	263	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3102	-0-	-438	-0-	3102	2			N	-0-					-0-
12	3658	X	3553	-0-	-105	-0-	3553	2			N	-0-					-0-
01	3658	X	3306	-0-	-352	-0-	3306	2			N	-0-					-0-
02	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					-0-
03	3658	X	341	-0-	-3317	-0-	341	2			N	-0-					-0-
04	3450	X	885	-0-	-2565	-0-	885	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2152	-0-	-488	-0-	2152	2			N	-0-					-0-
12	2728	N	2639	-0-	-89	-0-	2639	2			N	-0-					-0-
01	2659	N	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
02	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
03	2635	N	2594	-0-	-41	-0-	2594	2			N	-0-					-0-
04	2580	N	1152	-0-	-1428	-0-	1152	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6553	-0-	-347	-0-	6553	2			N	-0-					-0-
12	7130	X	5524	-0-	-1606	-0-	5524	2			N	-0-					-0-
01	7130	X	8	-0-	-7122	-0-	8	2			N	-0-					-0-
02	8575	X	8575	-0-	-0-	-0-	8575	2			N	-0-					-0-
03	7423	X	7423	-0-	-0-	-0-	7423	2			N	-0-					-0-
04	6540	X	3645	-0-	-2895	-0-	3645	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	302	-0-	-658	-0-	302	2			N	-0-					-0-
12	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
01	837	N	507	-0-	-330	-0-	507	2			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2797	N	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
12	3100	N	3284	-0-	184	184	3284	2			N	-0-					-0-
01	2407	N	2223	-0-	-184	-0-	2223	2			N	-0-					-0-
02	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
03	3038	X	2666	-0-	-372	-0-	2666	2			N	-0-					-0-
04	2940	X	1843	-0-	-1097	-0-	1843	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
12	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
01	2108	N	1546	-0-	-562	-0-	1546	2			N	-0-					-0-
02	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
03	1829	N	1819	-0-	-10	-0-	1819	2			N	-0-					-0-
*04	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
01	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
02	957	N	923	-0-	-34	-0-	923	2			N	-0-					-0-
03	1023	N	854	-0-	-169	-0-	854	2			N	-0-					-0-
*04	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	259	-0-	-1301	-0-	259	2			N	-0-					-0-
12	806	N	138	-0-	-668	-0-	138	2			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
02	261	N	189	-0-	-72	-0-	189	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	180	N	65	-0-	-115	-0-	65	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

11	2760	X	2341	-0-	-419	-0-	2341	2			N	-0-					28
12	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					28
01	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					28
02	2262	N	1616	-0-	-646	-0-	1616	2			N	-0-					28
03	3038	X	2533	-0-	-505	-0-	2533	2			N	-0-					28
04	2940	X	1395	-0-	-1545	-0-	1395	2			N	-0-					28

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

11	3360	X	3268	-0-	-92	-0-	3268	2			N	-0-					-0-
12	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-
01	3410	X	3224	-0-	-186	-0-	3224	2			N	-0-					-0-
02	3190	X	3091	-0-	-99	-0-	3091	2			N	-0-					-0-
03	3441	X	3249	-0-	-192	-0-	3249	2			N	-0-					-0-
04	3330	X	2027	-0-	-1303	-0-	2027	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
02	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*04	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

11	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
12	2139	N	1737	-0-	-402	-0-	1737	2			N	-0-					-0-
01	2139	N	849	-0-	-1290	-0-	849	2			N	-0-					-0-
02	2001	N	985	-0-	-1016	-0-	985	2			N	-0-					-0-
03	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
*04	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

11	4470	X	1682	-0-	-2788	-0-	1682	2			N	-0-					-0-
12	4495	X	1576	-0-	-2919	-0-	1576	2			N	-0-					-0-
01	4433	X	3287	-0-	-1146	-0-	3287	2			N	-0-					-0-
02	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-
03	4815	X	4815	-0-	-0-	-0-	4815	2			N	-0-					-0-
*04	4258	X	4258	-0-	-0-	-0-	4258	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

11	3000	N	3377	-0-	377	377	3377	2			N	-0-					-0-
12	3100	N	3106	-0-	6	383	3106	2			N	-0-					-0-
01	2654	N	2271	-0-	-383	-0-	2271	2			N	-0-					-0-
02	2224	X	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
03	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
*04	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4190	-0-	1190	1190	4190	2			N	-0-					-0-
12	5465	X	4275	-0-	-1190	-0-	4275	2			N	-0-					-0-
01	4519	X	4519	-0-	-0-	-0-	4519	2			N	-0-					-0-
02	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
03	4127	X	4127	-0-	-0-	-0-	4127	2			N	-0-					-0-
*04	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4099	X	4099	-0-	-0-	-0-	4099	2			Y	-0-					-0-
12	4145	X	4145	-0-	-0-	-0-	4145	2			Y	-0-					-0-
01	3999	X	3999	-0-	-0-	-0-	3999	2			Y	-0-					-0-
02	3584	X	3584	-0-	-0-	-0-	3584	2			Y	-0-					-0-
03	3646	X	3646	-0-	-0-	-0-	3646	2			Y	-0-					-0-
*04	3562	X	3562	-0-	-0-	-0-	3562	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-
12	2728	N	2625	-0-	-103	-0-	2625	2			N	-0-					-0-
01	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
02	2552	N	1383	-0-	-1169	-0-	1383	2			N	-0-					-0-
03	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
*04	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2176	-0-	-704	-0-	2176	2			N	-0-					-0-
12	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
01	2852	N	1695	-0-	-1157	-0-	1695	2			N	-0-					-0-
02	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
03	2883	N	2489	-0-	-394	-0-	2489	2			N	-0-					-0-
*04	2922	N	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
02	406	N	327	-0-	-79	-0-	327	2			Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
*04	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5222	-0-	-148	-0-	5222	2			N	-0-					-0-
12	5549	X	4769	-0-	-780	-0-	4769	2			N	-0-					-0-
01	5912	X	5912	-0-	-0-	-0-	5912	2			N	-0-					-0-
02	5416	X	5416	-0-	-0-	-0-	5416	2			N	-0-					-0-
03	5394	X	4872	-0-	-522	-0-	4872	2			N	-0-					-0-
04	5370	X	4924	-0-	-446	-0-	4924	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
12	2480	N	2471	-0-	-9	-0-	2471	2			N	-0-					-0-
01	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
02	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
03	2902	N	2902	-0-	-0-	-0-	2902	2			N	-0-					-0-
*04	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	5830	-0-	-1370	-0-	5830	2			N	-0-					-0-
12	7440	X	7005	-0-	-435	-0-	7005	2			N	-0-					-0-
01	7285	X	6664	-0-	-621	-0-	6664	2			N	-0-					-0-
02	6525	X	5836	-0-	-689	-0-	5836	2			N	-0-					-0-
03	7006	X	6191	-0-	-815	-0-	6191	2			N	-0-					-0-
04	6780	X	5817	-0-	-963	-0-	5817	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2800	-0-	-800	-0-	2800	2			N	-0-					-0-
12	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
01	3596	X	3148	-0-	-448	-0-	3148	2			N	-0-					-0-
02	3364	X	2844	-0-	-520	-0-	2844	2			N	-0-					-0-
03	3596	X	560	-0-	-3036	-0-	560	2			N	-0-					-0-
04	3240	X	2218	-0-	-1022	-0-	2218	2			N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3236	-0-	-1864	-0-	3236	2			N	-0-					90
12	5270	X	2617	-0-	-2653	-0-	2617	2			N	-0-					90
01	5270	X	1861	-0-	-3409	-0-	1861	2			N	-0-					90
02	4611	X	376	-0-	-4235	-0-	376	2			N	-0-					90
03	5401	X	5401	-0-	-0-	-0-	5401	2			N	-0-					90
*04	5383	X	5383	-0-	-0-	-0-	5383	2			N	-0-					90

WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	718	-0-	-2462	-0-	718	2			N	-0-					-0-
12	3224	X	2998	-0-	-226	-0-	2998	2			N	-0-					-0-
01	3224	X	2825	-0-	-399	-0-	2825	2			N	-0-					-0-
02	2842	X	2536	-0-	-306	-0-	2536	2			N	-0-					-0-
03	3007	X	2627	-0-	-380	-0-	2627	2			N	-0-					-0-
04	2910	X	2519	-0-	-391	-0-	2519	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2287	-0-	-1193	-0-	2287	2			N	-0-					-0-
12	3596	X	3577	-0-	-19	-0-	3577	2			N	-0-					-0-
01	3596	X	3308	-0-	-288	-0-	3308	2			N	-0-					-0-
02	3364	X	3257	-0-	-107	-0-	3257	2			N	-0-					-0-
03	3565	X	3127	-0-	-438	-0-	3127	2			N	-0-					-0-
04	3450	X	2986	-0-	-464	-0-	2986	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2476	-0-	-74	-0-	2476	2			N	-0-					-0-
12	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
01	2604	N	2589	-0-	-15	-0-	2589	2			N	-0-					-0-
02	2407	N	2082	-0-	-325	-0-	2082	2			N	-0-					-0-
03	2511	N	2347	-0-	-164	-0-	2347	2			N	-0-					-0-
04	2520	N	2504	-0-	-16	-0-	2504	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3224	-0-	-46	-0-	3224	2			N	-0-					-0-
12	3379	X	3236	-0-	-143	-0-	3236	2			N	-0-					-0-
01	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-
02	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					-0-
03	3379	X	3271	-0-	-108	-0-	3271	2			N	-0-					-0-
04	3270	X	3246	-0-	-24	-0-	3246	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5207	-0-	-283	-0-	5207	2			Y	-0-					-0-
12	5673	X	5466	-0-	-207	-0-	5466	2			Y	-0-					-0-
01	5456	X	5090	-0-	-366	-0-	5090	2			Y	-0-					-0-
02	5104	X	4925	-0-	-179	-0-	4925	2			Y	-0-					-0-
03	5456	X	4884	-0-	-572	-0-	4884	2			Y	-0-					-0-
04	5280	X	4907	-0-	-373	-0-	4907	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
12	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
01	1395	N	1157	-0-	-238	-0-	1157	2			N	-0-					-0-
02	1450	N	437	-0-	-1013	-0-	437	2			N	-0-					-0-
03	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
*04	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3381	-0-	-489	-0-	3381	2			N	-0-					-0-
12	3596	X	3275	-0-	-321	-0-	3275	2			N	-0-					-0-
01	3627	X	3532	-0-	-95	-0-	3532	2			N	-0-					-0-
02	3393	X	2853	-0-	-540	-0-	2853	2			N	-0-					-0-
03	4258	X	4258	-0-	-0-	-0-	4258	2			N	-0-					-0-
*04	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
12	1085	N	921	-0-	-164	-0-	921	2			N	-0-					-0-
01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
02	1015	N	858	-0-	-157	-0-	858	2			N	-0-					-0-
03	930	N	762	-0-	-168	-0-	762	2			N	-0-					-0-
04	990	N	919	-0-	-71	-0-	919	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-
12	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					-0-
01	4154	X	4134	-0-	-20	-0-	4134	2			N	-0-					-0-
02	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
03	4454	X	4454	-0-	-0-	-0-	4454	2			N	-0-					-0-
04	4020	X	3614	-0-	-406	-0-	3614	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
12	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
01	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
02	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
04	960	N	933	-0-	-27	-0-	933	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
12	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
01	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					-0-
02	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					-0-
03	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
*04	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3655	-0-	-905	-0-	3655	2			N	-0-					-0-
12	4712	X	3693	-0-	-1019	-0-	3693	2			N	-0-					-0-
01	2821	X	2553	-0-	-268	-0-	2553	2			N	-0-					-0-
02	3538	X	1761	-0-	-1777	-0-	1761	2			N	-0-					-0-
03	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
*04	4517	X	4517	-0-	-0-	-0-	4517	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2771	-0-	-649	-0-	2771	2			N	-0-					-0-
12	3751	X	2810	-0-	-941	-0-	2810	2			N	-0-					-0-
01	3751	X	2923	-0-	-828	-0-	2923	2			N	-0-					-0-
02	3509	X	2865	-0-	-644	-0-	2865	2			N	-0-					-0-
03	3441	X	3023	-0-	-418	-0-	3023	2			N	-0-					-0-
04	2820	X	2803	-0-	-17	-0-	2803	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2896	-0-	-434	-0-	2896	2			N	-0-					-0-
12	3286	X	2831	-0-	-455	-0-	2831	2			N	-0-					-0-
01	3131	X	2727	-0-	-404	-0-	2727	2			N	-0-					-0-
02	2842	X	2582	-0-	-260	-0-	2582	2			N	-0-					-0-
03	3007	X	2713	-0-	-294	-0-	2713	2			N	-0-					-0-
04	2910	X	1877	-0-	-1033	-0-	1877	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
12	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
02	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
03	1085	N	1017	-0-	-68	-0-	1017	2			N	-0-					-0-
04	1050	N	1030	-0-	-20	-0-	1030	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4920	-0-	-0-	-0-	4920	2			N	-0-					-0-
12	4749	X	4749	-0-	-0-	-0-	4749	2			N	-0-					-0-
01	4650	X	4428	-0-	-222	-0-	4428	2			N	-0-					-0-
02	4350	X	3626	-0-	-724	-0-	3626	2			N	-0-					-0-
03	4650	X	4302	-0-	-348	-0-	4302	2			N	-0-					-0-
04	4500	X	4185	-0-	-315	-0-	4185	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1017	-0-	-243	-0-	1017	2			Y	-0-					-0-
12	1209	N	1048	-0-	-161	-0-	1048	2			Y	-0-					-0-
01	1085	N	1051	-0-	-34	-0-	1051	2			Y	-0-					-0-
02	986	N	571	-0-	-415	-0-	571	2			Y	-0-					-0-
03	1054	N	81	-0-	-973	-0-	81	2			Y	-0-					-0-
04	1020	N	8	-0-	-1012	-0-	8	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	174	N	173	-0-	-1	-0-	173	2			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4522	-0-	-308	-0-	4522	2			N	-0-					-0-
12	5022	X	4576	-0-	-446	-0-	4576	2			N	-0-					-0-
01	5022	X	4306	-0-	-716	-0-	4306	2			N	-0-					-0-
02	4698	X	3765	-0-	-933	-0-	3765	2			N	-0-					-0-
03	4774	X	4520	-0-	-254	-0-	4520	2			N	-0-					-0-
04	4530	X	4095	-0-	-435	-0-	4095	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4559	-0-	-1411	-0-	4559	2			N	-0-					-0-
12	6107	X	3649	-0-	-2458	-0-	3649	2			N	-0-					-0-
01	6107	X	5707	-0-	-400	-0-	5707	2			N	-0-					-0-
02	5452	X	4676	-0-	-776	-0-	4676	2			N	-0-					-0-
03	5177	X	4819	-0-	-358	-0-	4819	2			N	-0-					-0-
04	5520	X	5345	-0-	-175	-0-	5345	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	77	-0-	-73	-0-	77	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	87	N	75	-0-	-12	-0-	75	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2502	-0-	-588	-0-	2502	2			N	-0-					-0-
12	2914	X	2689	-0-	-225	-0-	2689	2			N	-0-					-0-
01	2945	X	2725	-0-	-220	-0-	2725	2			N	-0-					-0-
02	2755	X	2548	-0-	-207	-0-	2548	2			N	-0-					-0-
03	2945	X	2639	-0-	-306	-0-	2639	2			N	-0-					-0-
04	2640	X	2587	-0-	-53	-0-	2587	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2356	-0-	-584	-0-	2356	2			N	-0-					-0-
12	3038	X	2820	-0-	-218	-0-	2820	2			N	-0-					-0-
01	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
02	2320	X	2196	-0-	-124	-0-	2196	2			N	-0-					-0-
03	2821	X	2424	-0-	-397	-0-	2424	2			N	-0-					-0-
04	2520	N	2488	-0-	-32	-0-	2488	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1164	-0-	-306	-0-	1164	2			N	-0-					-0-
12	1581	N	1202	-0-	-379	-0-	1202	2			N	-0-					-0-
01	1302	N	1239	-0-	-63	-0-	1239	2			N	-0-					-0-
02	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
03	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
*04	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
01	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
02	1624	N	1554	-0-	-70	-0-	1554	2			N	-0-					-0-
03	1736	N	1619	-0-	-117	-0-	1619	2			N	-0-					-0-
04	1590	N	1219	-0-	-371	-0-	1219	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6531	-0-	-1089	-0-	6531	2			N	-0-					-0-
12	7037	X	6353	-0-	-684	-0-	6353	2			N	-0-					-0-
01	7099	X	6399	-0-	-700	-0-	6399	2			N	-0-					-0-
02	6641	X	5737	-0-	-904	-0-	5737	2			N	-0-					-0-
03	7099	X	6034	-0-	-1065	-0-	6034	2			N	-0-					-0-
04	6540	X	5697	-0-	-843	-0-	5697	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1336	-0-	-374	-0-	1336	2			Y	-0-					-0-
12	2575	X	2575	-0-	-0-	-0-	2575	2			Y	-0-					-0-
01	1767	X	598	-0-	-1169	-0-	598	2			Y	-0-					-0-
02	1653	X	823	-0-	-830	-0-	823	2			Y	-0-					-0-
03	1767	X	1697	-0-	-70	-0-	1697	2			Y	-0-					-0-
*04	3589	X	3589	-0-	-0-	-0-	3589	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
12	1426	N	1394	-0-	-32	-0-	1394	2			N	-0-					-0-
01	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
02	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
03	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
04	1950	N	1901	-0-	-49	-0-	1901	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3036	-0-	-234	-0-	3036	2			N	-0-					-0-
12	3348	X	3072	-0-	-276	-0-	3072	2			N	-0-					-0-
01	3255	X	3040	-0-	-215	-0-	3040	2			N	-0-					-0-
02	3016	X	2952	-0-	-64	-0-	2952	2			N	-0-					-0-
03	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
*04	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2524	-0-	-356	-0-	2524	2			N	-0-					-0-
12	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
01	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
02	2697	X	2689	-0-	-8	-0-	2689	2			N	-0-					-0-
03	2976	X	2123	-0-	-853	-0-	2123	2			N	-0-					-0-
04	2880	X	2554	-0-	-326	-0-	2554	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 211140 COMPL. DATE 08/08/2014 TOTAL DEPTH 12700 PERF.10637 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3744	-0-	-576	-0-	3744	2			N	-0-					40
12	4464	X	3205	-0-	-1259	-0-	3205	2			N	-0-					40
01	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					40
02	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					40
03	3906	X	3649	-0-	-257	-0-	3649	2			N	-0-					40
04	4140	X	3762	-0-	-378	-0-	3762	2			N	-0-					40

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5133	-0-	-1347	-0-	5133	2			N	-0-					33
12	6696	X	6185	-0-	-511	-0-	6185	2			N	-0-					33
01	6231	X	6004	-0-	-227	-0-	6004	2			N	-0-					33
02	5529	X	5529	-0-	-0-	-0-	5529	2			N	-0-					33
03	6200	X	5338	-0-	-862	-0-	5338	2			N	-0-					33
04	6000	X	4961	-0-	-1039	-0-	4961	2			N	-0-					33

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

11	960	N	412	-0-	-548	-0-	412	2			N	-0-					-0-
12	992	N	475	-0-	-517	-0-	475	2			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	713	N	410	-0-	-303	-0-	410	2			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*04	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

11	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
12	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
01	2728	N	1652	-0-	-1076	-0-	1652	2			N	-0-					-0-
02	2610	N	1589	-0-	-1021	-0-	1589	2			N	-0-					-0-
03	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
*04	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

11	2070	N	1986	-0-	-84	-0-	1986	2			N	-0-					-0-
12	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
01	2077	N	2073	-0-	-4	-0-	2073	2			N	-0-					-0-
02	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
03	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
04	2010	N	1899	-0-	-111	-0-	1899	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

11	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
12	3751	X	3556	-0-	-195	-0-	3556	2			N	-0-					-0-
01	3751	X	3563	-0-	-188	-0-	3563	2			N	-0-					-0-
02	3509	X	3224	-0-	-285	-0-	3224	2			N	-0-					-0-
03	3751	X	2643	-0-	-1108	-0-	2643	2			N	-0-					-0-
04	3630	X	2722	-0-	-908	-0-	2722	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

11	4230	X	3856	-0-	-374	-0-	3856	2			N	-0-					-0-
12	4371	X	3505	-0-	-866	-0-	3505	2			N	-0-					-0-
01	4371	X	1360	-0-	-3011	-0-	1360	2			N	-0-					-0-
02	3799	X	1382	-0-	-2417	-0-	1382	2			N	-0-					-0-
03	3999	X	1380	-0-	-2619	-0-	1380	2			N	-0-					-0-
*04	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5450	X	5450	-0-	-0-	-0-	5450	2			N	-0-					-0-
12	5596	X	5596	-0-	-0-	-0-	5596	2			N	-0-					-0-
01	5868	X	5868	-0-	-0-	-0-	5868	2			N	-0-					-0-
02	4645	X	4645	-0-	-0-	-0-	4645	2			N	-0-					-0-
03	5006	X	5006	-0-	-0-	-0-	5006	2			N	-0-					-0-
04	4620	X	4617	-0-	-3	-0-	4617	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1441	-0-	-59	-0-	1441	2			N	-0-					-0-
12	1550	N	1537	-0-	-13	-0-	1537	2			N	-0-					-0-
01	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
02	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
03	1550	N	1319	-0-	-231	-0-	1319	2			N	-0-					-0-
04	1500	N	1435	-0-	-65	-0-	1435	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
12	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
01	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
02	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
03	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
*04	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	153	-0-	-3477	-0-	153	2			N	-0-					-0-
12	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
01	868	X	225	-0-	-643	-0-	225	2			N	-0-					-0-
02	145	X	-0-	-0-	-145	-0-					N	-0-					-0-
03	155	X	10	-0-	-145	-0-	10	2			N	-0-					-0-
04	210	X	9	-0-	-201	-0-	9	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
12	1178	N	1071	-0-	-107	-0-	1071	2			N	-0-					-0-
01	1178	N	906	-0-	-272	-0-	906	2			N	-0-					-0-
02	1102	N	773	-0-	-329	-0-	773	2			N	-0-					-0-
03	1085	N	842	-0-	-243	-0-	842	2			N	-0-					-0-
04	870	N	825	-0-	-45	-0-	825	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2361	-0-	-39	-0-	2361	2			Y	-0-					3
12	2449	N	2441	-0-	-8	-0-	2441	2			Y	-0-					3
01	2418	N	2351	-0-	-67	-0-	2351	2			Y	-0-					3
02	2291	N	2229	-0-	-62	-0-	2229	2			Y	-0-					3
03	2449	N	2256	-0-	-193	-0-	2256	2			Y	-0-					3
04	2280	N	2057	-0-	-223	-0-	2057	2			Y	-0-					3

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2491	-0-	-239	-0-	2491	2			N	-0-					-0-
12	2604	N	2167	-0-	-437	-0-	2167	2			N	-0-					-0-
01	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
02	2407	N	2362	-0-	-45	-0-	2362	2			N	-0-					-0-
03	2170	N	2055	-0-	-115	-0-	2055	2			N	-0-					-0-
04	2490	N	2248	-0-	-242	-0-	2248	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11065	X	11065	-0-	-0-	-0-	11065	2			N	-0-					-0-
12	10916	X	10916	-0-	-0-	-0-	10916	2			N	-0-					-0-
01	10757	X	8985	-0-	-1772	-0-	8985	2			N	-0-					-0-
02	10063	X	8852	-0-	-1211	-0-	8852	2			N	-0-					-0-
03	10757	X	10024	-0-	-733	-0-	10024	2			N	-0-					-0-
04	10410	X	8703	-0-	-1707	-0-	8703	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
12	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					-0-
01	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					-0-
02	2900	X	2467	-0-	-433	-0-	2467	2			N	-0-					-0-
03	3100	X	2418	-0-	-682	-0-	2418	2			N	-0-					-0-
04	3000	X	2996	-0-	-4	-0-	2996	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
01	1147	N	1017	-0-	-130	-0-	1017	2			N	-0-					-0-
02	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
03	1147	N	847	-0-	-300	-0-	847	2			N	-0-					-0-
*04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					28
12	4099	X	4099	-0-	-0-	-0-	4099	2			N	-0-					28
01	3720	X	3124	-0-	-596	-0-	3124	2			N	-0-					28
02	3480	X	3323	-0-	-157	-0-	3323	2			N	-0-					28
03	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-					28
04	3600	X	3568	-0-	-32	-0-	3568	2			N	-0-					28

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	7492	-0-	-188	-0-	7492	2			N	-0-					47
12	7936	X	7707	-0-	-229	-0-	7707	2			N	-0-					47
01	7936	X	7659	-0-	-277	-0-	7659	2			N	-0-					47
02	7424	X	7279	-0-	-145	-0-	7146	2	133	9	N	121					168
03	7750	X	7417	-0-	-333	-0-	7351	2	66	9	N	60	178	1			50
04	7500	X	7172	-0-	-328	-0-	7172	2			N	-0-					50

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4327	X	4327	-0-	-0-	-0-	4321	2	6	9	N	5					45
12	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					45
01	4120	X	4120	-0-	-0-	-0-	4120	2			N	-0-					45
02	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					45
03	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					45
*04	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					45

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4481	-0-	-1039	-0-	4481	2			N	-0-					250
12	5704	X	5142	-0-	-562	-0-	5142	2			N	-0-					250
01	5487	X	4760	-0-	-727	-0-	4760	2			N	-0-					250
02	5133	X	3725	-0-	-1408	-0-	3725	2			N	-0-					250
03	5487	X	4682	-0-	-805	-0-	4682	2			N	-0-					250
04	4980	X	4063	-0-	-917	-0-	4063	2			N	-0-					250

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4440	-0-	-0-	-0-	4440	2			N	-0-					-0-
12	3813	X	3705	-0-	-108	-0-	3705	2			N	-0-					-0-
01	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
02	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
03	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
04	3690	X	3514	-0-	-176	-0-	3514	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
12	4975	X	4975	-0-	-0-	-0-	4975	2			N	-0-					-0-
01	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					-0-
02	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-
03	5168	X	5168	-0-	-0-	-0-	5168	2			N	-0-					-0-
*04	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4388	X	4388	-0-	-0-	-0-	4388	2			N	-0-					-0-
12	4299	X	4299	-0-	-0-	-0-	4299	2			N	-0-					-0-
01	4177	X	4177	-0-	-0-	-0-	4177	2			N	-0-					-0-
02	4331	X	4331	-0-	-0-	-0-	4331	2			N	-0-					-0-
03	3658	X	3500	-0-	-158	-0-	3500	2			N	-0-					-0-
*04	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3199	-0-	-1421	-0-	3199	2			N	-0-					-0-
12	4774	X	4031	-0-	-743	-0-	4031	2			N	-0-					-0-
01	4774	X	4074	-0-	-700	-0-	4074	2			N	-0-					-0-
02	4205	X	3571	-0-	-634	-0-	3571	2			N	-0-					-0-
03	4030	X	2939	-0-	-1091	-0-	2939	2			N	-0-					-0-
04	3930	X	3592	-0-	-338	-0-	3592	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1466	-0-	-124	-0-	1466	2			N	-0-					-0-
12	1643	N	1398	-0-	-245	-0-	1398	2			N	-0-					-0-
01	1643	N	1405	-0-	-238	-0-	1405	2			N	-0-					-0-
02	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
03	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
*04	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3205	-0-	-1355	-0-	3205	2			N	-0-					-0-
12	4712	X	4184	-0-	-528	-0-	4184	2			N	-0-					-0-
01	4619	X	3768	-0-	-851	-0-	3768	2			N	-0-					-0-
02	4321	X	3486	-0-	-835	-0-	3486	2			N	-0-					-0-
03	4619	X	3588	-0-	-1031	-0-	3588	2			N	-0-					-0-
04	4050	X	3376	-0-	-674	-0-	3376	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3121	-0-	-89	-0-	3121	2			N	-0-					-0-
12	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-
01	3317	X	3302	-0-	-15	-0-	3302	2			N	-0-					-0-
02	3103	X	2898	-0-	-205	-0-	2898	2			N	-0-					-0-
03	3317	X	3069	-0-	-248	-0-	3069	2			N	-0-					-0-
*04	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
12	4821	X	4821	-0-	-0-	-0-	4821	2			N	-0-					-0-
01	5014	X	5014	-0-	-0-	-0-	5014	2			N	-0-					-0-
02	4566	X	4566	-0-	-0-	-0-	4566	2			N	-0-					-0-
03	4842	X	4842	-0-	-0-	-0-	4842	2			N	-0-					-0-
*04	4513	X	4513	-0-	-0-	-0-	4513	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
12	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
01	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
02	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
03	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
*04	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10832	X	10832	-0-	-0-	-0-	10832	2			N	-0-					-0-
12	10664	X	8411	-0-	-2253	-0-	8411	2			N	-0-					-0-
01	10664	X	7874	-0-	-2790	-0-	7874	2			N	-0-					-0-
02	9976	X	7825	-0-	-2151	-0-	7825	2			N	-0-					-0-
03	10664	X	6577	-0-	-4087	-0-	6577	2			N	-0-					-0-
04	10320	X	7897	-0-	-2423	-0-	7897	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6907	-0-	-893	-0-	6907	2			N	-0-					-0-
12	8060	X	6314	-0-	-1746	-0-	6314	2			N	-0-					-0-
01	8060	X	7281	-0-	-779	-0-	7281	2			N	-0-					-0-
02	7250	X	4800	-0-	-2450	-0-	4800	2			N	-0-					-0-
03	7285	X	6995	-0-	-290	-0-	6995	2			N	-0-					-0-
04	7050	X	6827	-0-	-223	-0-	6827	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
12	2976	X	2515	-0-	-461	-0-	2515	2			N	-0-					-0-
01	3404	X	3404	-0-	-0-	-0-	3404	2			N	-0-					-0-
02	3248	X	2873	-0-	-375	-0-	2873	2			N	-0-					-0-
03	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
04	3360	X	2923	-0-	-437	-0-	2923	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6424	X	6424	-0-	-0-	-0-	6424	2			N	-0-					-0-
12	5022	X	4607	-0-	-415	-0-	4607	2			N	-0-					-0-
01	5022	X	4486	-0-	-536	-0-	4486	2			N	-0-					-0-
02	4698	X	3852	-0-	-846	-0-	3852	2			N	-0-					-0-
03	5022	X	4761	-0-	-261	-0-	4761	2			N	-0-					-0-
04	4860	X	4190	-0-	-670	-0-	4190	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

11	3060	X	1439	-0-	-1621	-0-	1439	2			N	-0-					-0-
12	3162	X	2277	-0-	-885	-0-	2277	2			N	-0-					-0-
01	3162	X	1191	-0-	-1971	-0-	1191	2			N	-0-					-0-
02	2958	X	707	-0-	-2251	-0-	707	2			N	-0-					-0-
03	2263	X	1274	-0-	-989	-0-	1274	2			N	-0-					-0-
04	2190	X	1229	-0-	-961	-0-	1229	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

11	2670	N	2254	-0-	-416	-0-	2254	2			N	-0-					-0-
12	2697	N	2337	-0-	-360	-0-	2337	2			N	-0-					-0-
01	2356	N	1044	-0-	-1312	-0-	1044	2			N	-0-					-0-
02	2175	N	645	-0-	-1530	-0-	645	2			N	-0-					-0-
03	3100	N	3499	-0-	399	399	3499	2			N	-0-					-0-
*04	3000	N	2788	-0-	-212	187	2788	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

11	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
12	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
01	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
03	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
*04	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

11	4904	X	4904	-0-	-0-	-0-	4904	2			N	-0-					-0-
12	4709	X	4709	-0-	-0-	-0-	4709	2			N	-0-					-0-
01	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
02	4640	X	4532	-0-	-108	-0-	4532	2			N	-0-					-0-
03	4960	X	4749	-0-	-211	-0-	4749	2			N	-0-					-0-
04	4800	X	4176	-0-	-624	-0-	4176	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

11	6840	X	6485	-0-	-355	-0-	6485	2			N	-0-					-0-
12	7068	X	6608	-0-	-460	-0-	6608	2			N	-0-					-0-
01	7068	X	6512	-0-	-556	-0-	6512	2			N	-0-					-0-
02	6583	X	6109	-0-	-474	-0-	6109	2			N	-0-					-0-
03	7037	X	6598	-0-	-439	-0-	6598	2			N	-0-					-0-
04	6480	X	6281	-0-	-199	-0-	6281	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

11	5430	X	4748	-0-	-682	-0-	4748	2			N	-0-					-0-
12	6651	X	6651	-0-	-0-	-0-	6651	2			N	-0-					-0-
01	4681	X	3801	-0-	-880	-0-	3801	2			N	-0-					-0-
02	4582	X	4553	-0-	-29	-0-	4553	2			N	-0-					-0-
03	6146	X	6146	-0-	-0-	-0-	6146	2			N	-0-					-0-
*04	6056	X	6056	-0-	-0-	-0-	6056	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2258	-0-	-1042	-0-	2258	2			N	-0-					-0-
12	3410	X	1000	-0-	-2410	-0-	1000	2			N	-0-					-0-
01	3410	X	3235	-0-	-175	-0-	3235	2			N	-0-					-0-
02	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					-0-
03	3847	X	3847	-0-	-0-	-0-	3847	2			N	-0-					-0-
*04	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

11	4612	X	4612	-0-	-0-	-0-	4612	2			N	-0-					-0-
12	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					-0-
01	3596	X	2925	-0-	-671	-0-	2925	2			N	-0-					-0-
02	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					-0-
03	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					-0-
04	3480	X	3465	-0-	-15	-0-	3465	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

11	3000	N	10515	-0-	7515	7515	10515	2			N	-0-					-0-
12	3100	N	10439	-0-	7339	14854	10439	2			N	-0-					-0-
01	24856	X	10002	-0-	-14854	-0-	10002	2			N	-0-					-0-
02	8849	X	8849	-0-	-0-	-0-	8849	2			N	-0-					-0-
03	9103	X	9103	-0-	-0-	-0-	9103	2			N	-0-					-0-
*04	8238	X	8238	-0-	-0-	-0-	8238	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

11	7877	X	7877	-0-	-0-	-0-	7877	2			N	-0-					-0-
12	7013	X	7013	-0-	-0-	-0-	7013	2			N	-0-					-0-
01	7274	X	7274	-0-	-0-	-0-	7274	2			N	-0-					-0-
02	6017	X	6017	-0-	-0-	-0-	6017	2			N	-0-					-0-
03	6451	X	6451	-0-	-0-	-0-	6451	2			N	-0-					-0-
*04	6225	X	6225	-0-	-0-	-0-	6225	2			N	-0-					-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

11	4320	X	4113	-0-	-207	-0-	4113	2			N	-0-					-0-
12	4464	X	3987	-0-	-477	-0-	3987	2			N	-0-					-0-
01	4464	X	4073	-0-	-391	-0-	4073	2			N	-0-					-0-
02	4176	X	3221	-0-	-955	-0-	3221	2			N	-0-					-0-
03	4247	X	3681	-0-	-566	-0-	3681	2			N	-0-					-0-
04	4110	X	3117	-0-	-993	-0-	3117	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

11	3600	X	3467	-0-	-133	-0-	3467	2			N	-0-					-0-
12	3472	X	3126	-0-	-346	-0-	3126	2			N	-0-					-0-
01	3720	X	2856	-0-	-864	-0-	2856	2			N	-0-					-0-
02	3480	X	3144	-0-	-336	-0-	3144	2			N	-0-					-0-
03	3720	X	3447	-0-	-273	-0-	3446	2	1	9	N	1	1	8			-0-
04	3480	X	3401	-0-	-79	-0-	3401	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

11	5529	X	5529	-0-	-0-	-0-	5529	2			N	-0-					-0-
12	5420	X	5420	-0-	-0-	-0-	5420	2			N	-0-					-0-
01	5282	X	5282	-0-	-0-	-0-	5282	2			N	-0-					-0-
02	5002	X	5002	-0-	-0-	-0-	5002	2			N	-0-					-0-
03	5419	X	5419	-0-	-0-	-0-	5419	2			N	-0-					-0-
04	5100	X	5012	-0-	-88	-0-	5012	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					-0-
12	3038	X	2549	-0-	-489	-0-	2549	2			N	-0-					-0-
01	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					-0-
02	2842	X	727	-0-	-2115	-0-	727	2			N	-0-					-0-
03	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
04	2940	X	1305	-0-	-1635	-0-	1305	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
02	812	N	806	-0-	-6	-0-	806	2			N	-0-					-0-
03	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-
04	870	N	836	-0-	-34	-0-	836	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4566	-0-	-144	-0-	4566	2			N	-0-					90
12	4867	X	4514	-0-	-353	-0-	4514	2			N	-0-					90
01	4867	X	4312	-0-	-555	-0-	4312	2			N	-0-					90
02	4553	X	4058	-0-	-495	-0-	4058	2			N	-0-					90
03	4867	X	4259	-0-	-608	-0-	4259	2			N	-0-					90
04	4560	X	4182	-0-	-378	-0-	4182	2			N	-0-					90

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3947	-0-	-343	-0-	3947	2			N	-0-					-0-
12	4092	X	3887	-0-	-205	-0-	3887	2			N	-0-					-0-
01	4092	X	2599	-0-	-1493	-0-	2599	2			N	-0-					-0-
02	3828	X	3718	-0-	-110	-0-	3718	2			N	-0-					-0-
03	4092	X	3191	-0-	-901	-0-	3191	2			N	-0-					-0-
04	3960	X	2912	-0-	-1048	-0-	2912	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
12	3348	X	2908	-0-	-440	-0-	2908	2			N	-0-					-0-
01	3348	X	1160	-0-	-2188	-0-	1160	2			N	-0-					-0-
02	3132	X	1585	-0-	-1547	-0-	1585	2			N	-0-					-0-
03	3348	X	3063	-0-	-285	-0-	3063	2			N	-0-					-0-
04	3240	X	3180	-0-	-60	-0-	3180	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	701	-0-	-3649	-0-	701	2			N	-0-					-0-
12	5416	X	5416	-0-	-0-	-0-	5416	2			N	-0-					-0-
01	5288	X	5288	-0-	-0-	-0-	5288	2			N	-0-					-0-
02	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					-0-
03	4805	X	4300	-0-	-505	-0-	4300	2			N	-0-					-0-
04	4650	X	4236	-0-	-414	-0-	4236	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
12	806	N	783	-0-	-23	-0-	783	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	754	N	703	-0-	-51	-0-	703	2			N	-0-					-0-
03	775	N	725	-0-	-50	-0-	725	2			N	-0-					-0-
04	750	N	684	-0-	-66	-0-	684	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	3638	-0-	-3172	-0-	3638	2			N	-0-					-0-
12	5456	X	4555	-0-	-901	-0-	4555	2			N	-0-					-0-
01	5146	X	2445	-0-	-2701	-0-	2445	2			N	-0-					-0-
02	5529	X	5529	-0-	-0-	-0-	5529	2			N	-0-					-0-
03	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					-0-
*04	5254	X	5254	-0-	-0-	-0-	5254	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-
12	4700	X	4700	-0-	-0-	-0-	4700	2			N	-0-					-0-
01	4922	X	4922	-0-	-0-	-0-	4922	2			N	-0-					-0-
02	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-
03	4278	X	4204	-0-	-74	-0-	4204	2			N	-0-					-0-
*04	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5562	X	5562	-0-	-0-	-0-	5562	2			N	-0-					-0-
12	5808	X	5808	-0-	-0-	-0-	5808	2			N	-0-					-0-
01	5689	X	5689	-0-	-0-	-0-	5689	2			N	-0-					-0-
02	5185	X	5185	-0-	-0-	-0-	5185	2			N	-0-					-0-
03	5413	X	5413	-0-	-0-	-0-	5413	2			N	-0-					-0-
*04	5342	X	5342	-0-	-0-	-0-	5342	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	17	-0-	-10123	-0-	17	2			N	-0-					-0-
12	10478	X	3018	-0-	-7460	-0-	3018	2			N	-0-					-0-
01	10447	X	4113	-0-	-6334	-0-	4113	2			N	-0-					-0-
02	14764	X	14764	-0-	-0-	-0-	14764	2			N	-0-					-0-
03	14728	X	14728	-0-	-0-	-0-	14728	2			N	-0-					-0-
*04	12811	X	12811	-0-	-0-	-0-	12811	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
12	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
01	2916	N	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
02	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
03	2387	N	2036	-0-	-351	-0-	2036	2			N	-0-					-0-
04	2820	N	2644	-0-	-176	-0-	2644	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4054	X	4054	-0-	-0-	-0-	4054	2			N	-0-					-0-
12	4247	X	3208	-0-	-1039	-0-	3208	2			N	-0-					-0-
01	4247	X	3175	-0-	-1072	-0-	3175	2			N	-0-					-0-
02	3973	X	3745	-0-	-228	-0-	3745	2			N	-0-					-0-
03	4185	X	2764	-0-	-1421	-0-	2764	2			N	-0-					-0-
04	4050	X	2793	-0-	-1257	-0-	2793	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	1915	-0-	-635	-0-	1915	2			N	-0-					-0-
12	2635	N	1850	-0-	-785	-0-	1850	2			N	-0-					-0-
01	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
02	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
03	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
04	2340	N	2141	-0-	-199	-0-	2141	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					68
12	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					68
01	2573	N	2573	-0-	-0-	-0-	2569	2	4	9	N	4					72
02	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					72
03	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					72
04	2400	N	2287	-0-	-113	-0-	2287	2			N	-0-					72

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					-0-
12	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
01	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					-0-
02	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
03	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
*04	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3542	-0-	-508	-0-	3542	2			N	-0-					-0-
12	4185	X	3332	-0-	-853	-0-	3332	2			N	-0-					-0-
01	4061	X	3332	-0-	-729	-0-	3332	2			N	-0-					-0-
02	3567	X	3265	-0-	-302	-0-	3265	2			N	-0-					-0-
03	3658	X	3433	-0-	-225	-0-	3433	2			N	-0-					-0-
04	3540	X	3066	-0-	-474	-0-	3066	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3756	-0-	-1554	-0-	3756	2			N	-0-					20
12	5425	X	4413	-0-	-1012	-0-	4413	2			N	-0-					20
01	5394	X	4962	-0-	-432	-0-	4962	2			N	-0-					20
02	4988	X	4802	-0-	-186	-0-	4802	2			N	-0-					20
03	5208	X	5090	-0-	-118	-0-	5090	2			N	-0-					20
04	4800	X	4771	-0-	-29	-0-	4771	2			N	-0-					20

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3201	-0-	-729	-0-	3201	2			N	-0-					-0-
12	4061	X	3529	-0-	-532	-0-	3529	2			N	-0-					-0-
01	4061	X	2624	-0-	-1437	-0-	2624	2			N	-0-					-0-
02	3799	X	1543	-0-	-2256	-0-	1543	2			N	-0-					-0-
03	3534	X	2531	-0-	-1003	-0-	2531	2			N	-0-					-0-
*04	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
12	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
01	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
02	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
03	3100	N	5331	-0-	2231	2231	5331	2			N	-0-					-0-
*04	3000	N	5382	-0-	2382	4613	5382	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2579	-0-	-241	-0-	2579	2			N	-0-					185
12	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					185
01	2945	X	2766	-0-	-179	-0-	2766	2			N	-0-					185
02	2755	X	2176	-0-	-579	-0-	2176	2			N	-0-					185
03	2945	X	2264	-0-	-681	-0-	2264	2			N	-0-					185
04	2850	X	2233	-0-	-617	-0-	2233	2			N	-0-					185

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	708	-0-	-72	-0-	708	2			N	-0-					30
12	775	N	725	-0-	-50	-0-	725	2			N	-0-					30
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					30
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					30
03	751	N	751	-0-	-0-	-0-	751	2			N	-0-					30
*04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					30

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	3962	-0-	-2008	-0-	3956	2	6	9	N	5					68
12	5425	X	3770	-0-	-1655	-0-	3770	2			N	-0-					68
01	4650	X	3445	-0-	-1205	-0-	3445	2			N	-0-					68
02	4900	X	4900	-0-	-0-	-0-	4900	2			N	-0-					68
03	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					68
*04	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					68

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3475	-0-	475	890	3475	2			N	-0-					18
12	3100	N	3033	-0-	-67	823	3033	2			N	-0-					18
01	3668	X	2845	-0-	-823	-0-	2845	2			N	-0-					18
02	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					18
03	2241	X	2241	-0-	-0-	-0-	2241	2			N	-0-					18
*04	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					18

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4480	X	4480	-0-	-0-	-0-	4480	2			N	-0-					-0-
12	4556	X	4556	-0-	-0-	-0-	4556	2			N	-0-					-0-
01	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-
02	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
03	4526	X	4288	-0-	-238	-0-	4288	2			N	-0-					-0-
04	4380	X	4044	-0-	-336	-0-	4044	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4740	-0-	-570	-0-	4740	2			N	-0-					-0-
12	5487	X	4211	-0-	-1276	-0-	4211	2			N	-0-					-0-
01	5332	X	3815	-0-	-1517	-0-	3815	2			N	-0-					-0-
02	4988	X	4656	-0-	-332	-0-	4656	2			N	-0-					-0-
03	6029	X	6029	-0-	-0-	-0-	6029	2			N	-0-					-0-
*04	5220	X	5220	-0-	-0-	-0-	5220	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-
12	3782	X	3467	-0-	-315	-0-	3467	2			N	-0-					-0-
01	3782	X	2990	-0-	-792	-0-	2990	2			N	-0-					-0-
02	3538	X	3102	-0-	-436	-0-	3102	2			N	-0-					-0-
03	3804	X	3804	-0-	-0-	-0-	3804	2			N	-0-					-0-
04	3660	X	3459	-0-	-201	-0-	3459	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4265	-0-	-595	-0-	4265	2			N	-0-					77
12	5022	X	3784	-0-	-1238	-0-	3784	2			N	-0-					77
01	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					77
02	4524	X	4287	-0-	-237	-0-	4232	2	55	9	N	50					127
03	4971	X	4971	-0-	-0-	-0-	4971	2			N	-0-					127
04	4860	X	4273	-0-	-587	-0-	4273	2			N	-0-					127

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4069	-0-	1069	1069	4069	2			N	-0-					-0-
12	3100	N	4147	-0-	1047	2116	4147	2			N	-0-					-0-
01	3100	N	2306	-0-	-794	1322	2306	2			N	-0-					-0-
02	3394	X	2072	-0-	-1322	-0-	2072	2			N	-0-					-0-
03	5249	X	5249	-0-	-0-	-0-	5249	2			N	-0-					-0-
*04	4423	X	4423	-0-	-0-	-0-	4423	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	4075	-0-	-5	-0-	4075	2			N	-0-					-0-
12	4216	X	4169	-0-	-47	-0-	4169	2			N	-0-					-0-
01	4216	X	4105	-0-	-111	-0-	4105	2			N	-0-					-0-
02	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					-0-
03	4216	X	3895	-0-	-321	-0-	3895	2			N	-0-					-0-
04	4080	X	3774	-0-	-306	-0-	3774	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	7024	-0-	-476	-0-	7024	2			N	-0-					-0-
12	7750	X	7062	-0-	-688	-0-	7062	2			N	-0-					-0-
01	7750	X	5866	-0-	-1884	-0-	5866	2			N	-0-					-0-
02	7250	X	6531	-0-	-719	-0-	6531	2			N	-0-					-0-
03	7719	X	7591	-0-	-128	-0-	7591	2			N	-0-					-0-
*04	7475	X	7475	-0-	-0-	-0-	7475	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2947	-0-	-1133	-0-	2947	2			N	-0-					-0-
12	4278	X	3752	-0-	-526	-0-	3752	2			N	-0-					-0-
01	4278	X	2685	-0-	-1593	-0-	2685	2			N	-0-					-0-
02	4002	X	3183	-0-	-819	-0-	3183	2			N	-0-					-0-
03	4061	X	2939	-0-	-1122	-0-	2939	2			N	-0-					-0-
04	3630	X	3215	-0-	-415	-0-	3215	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5496	X	5496	-0-	-0-	-0-	5496	2			N	-0-					170
12	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					170
01	3596	X	3011	-0-	-585	-0-	3011	2			N	-0-					170
02	3364	X	2924	-0-	-440	-0-	2924	2			N	-0-					170
03	3596	X	3546	-0-	-50	-0-	3540	2	6	9	N	5					175
04	3480	X	3098	-0-	-382	-0-	3098	2			N	-0-					175

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					129
12	4134	X	4134	-0-	-0-	-0-	4134	2			N	-0-					129
01	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					129
02	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					129
03	3875	X	3744	-0-	-131	-0-	3735	2	9	9	N	8					137
04	3750	X	3484	-0-	-266	-0-	3484	2			N	-0-					137

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4397	-0-	-703	-0-	4351	2	46	4	N	-0-					-0-
12	5270	X	4474	-0-	-796	-0-	4412	2	62	4	N	-0-					-0-
01	5871	X	5871	-0-	-0-	-0-	5809	2	62	4	N	-0-					-0-
02	5347	X	5347	-0-	-0-	-0-	5289	2	58	4	N	-0-					-0-
03	5464	X	5464	-0-	-0-	-0-	5402	2	62	4	N	-0-					-0-
*04	5196	X	5196	-0-	-0-	-0-	5136	2	60	4	N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					-0-
12	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
01	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
02	2523	X	2446	-0-	-77	-0-	2446	2			N	-0-					-0-
03	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
*04	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6558	-0-	-222	-0-	6558	2			N	-0-					47
12	6913	X	6763	-0-	-150	-0-	6763	2			N	-0-					47
01	6820	X	6763	-0-	-57	-0-	6763	2			N	-0-					47
02	6380	X	6365	-0-	-15	-0-	6330	2	35	9	N	32					79
03	6820	X	6685	-0-	-135	-0-	6685	2			N	-0-					79
04	6570	X	6335	-0-	-235	-0-	6335	2			N	-0-					79

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4200	-0-	-1050	-0-	4200	2			N	-0-					-0-
12	5332	X	4636	-0-	-696	-0-	4636	2			N	-0-					-0-
01	5115	X	3839	-0-	-1276	-0-	3839	2			N	-0-					-0-
02	4785	X	3091	-0-	-1694	-0-	3091	2			N	-0-					-0-
03	5115	X	4210	-0-	-905	-0-	4210	2			N	-0-					-0-
04	4500	X	4096	-0-	-404	-0-	4096	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3496	-0-	-404	-0-	3496	2			N	-0-					-0-
12	4030	X	3917	-0-	-113	-0-	3917	2			N	-0-					-0-
01	3844	X	3685	-0-	-159	-0-	3685	2			N	-0-					-0-
02	3596	X	3418	-0-	-178	-0-	3418	2			N	-0-					-0-
03	3906	X	3609	-0-	-297	-0-	3609	2			N	-0-					-0-
04	3780	X	2992	-0-	-788	-0-	2992	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3873	-0-	-267	-0-	3873	2			N	-0-					-0-
12	4247	X	3669	-0-	-578	-0-	3669	2			N	-0-					-0-
01	4247	X	3728	-0-	-519	-0-	3728	2			N	-0-					-0-
02	3944	X	3453	-0-	-491	-0-	3453	2			N	-0-					-0-
03	4061	X	3519	-0-	-542	-0-	3519	2			N	-0-					-0-
04	3870	X	3153	-0-	-717	-0-	3153	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
12	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
01	1519	N	1430	-0-	-89	-0-	1430	2			N	-0-					-0-
02	1421	N	1224	-0-	-197	-0-	1224	2			N	-0-					-0-
03	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
*04	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

11	3450	X	2825	-0-	-625	-0-	2825	2			N	-0-					-0-
12	3472	X	3245	-0-	-227	-0-	3245	2			N	-0-					-0-
01	3348	X	3136	-0-	-212	-0-	3136	2			N	-0-					-0-
02	3045	X	2759	-0-	-286	-0-	2759	2			N	-0-					-0-
03	3255	X	2907	-0-	-348	-0-	2907	2			N	-0-					-0-
04	3150	X	2739	-0-	-411	-0-	2739	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

11	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					-0-
12	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					-0-
01	3813	X	2666	-0-	-1147	-0-	2666	2			N	-0-					-0-
02	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
03	5143	X	5143	-0-	-0-	-0-	5143	2			N	-0-					-0-
*04	4319	X	4319	-0-	-0-	-0-	4319	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

11	2730	X	2679	-0-	-51	-0-	2679	2			N	-0-					-0-
12	2821	X	2627	-0-	-194	-0-	2627	2			N	-0-					-0-
01	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
02	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
03	2635	N	2383	-0-	-252	-0-	2383	2			N	-0-					-0-
04	2730	N	2599	-0-	-131	-0-	2599	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

11	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					95
12	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					95
01	2786	X	2786	-0-	-0-	-0-	2786	2			N	-0-					95
02	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					95
03	2480	X	1605	-0-	-875	-0-	1605	2			N	-0-					95
*04	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					95

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

11	1830	N	1155	-0-	-675	-0-	1155	2			N	-0-					-0-
12	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
01	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
02	1131	N	927	-0-	-204	-0-	927	2			N	-0-					-0-
03	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
*04	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

11	1860	N	1735	-0-	-125	-0-	1735	2			N	-0-					-0-
12	1922	N	1593	-0-	-329	-0-	1593	2			N	-0-					-0-
01	1891	N	1649	-0-	-242	-0-	1649	2			N	-0-					-0-
02	1682	N	1589	-0-	-93	-0-	1589	2			N	-0-					-0-
03	1581	N	1557	-0-	-24	-0-	1557	2			N	-0-					-0-
*04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3893	-0-	-697	-0-	3893	2			N	-0-					-0-
12	5587	X	5587	-0-	-0-	-0-	5587	2			N	-0-					-0-
01	4743	X	2928	-0-	-1815	-0-	2928	2			N	-0-					-0-
02	4792	X	4792	-0-	-0-	-0-	4792	2			N	-0-					-0-
03	4929	X	3627	-0-	-1302	-0-	3627	2			N	-0-					-0-
*04	4890	X	4890	-0-	-0-	-0-	4890	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4675	-0-	-185	-0-	4675	2			N	-0-					-0-
12	5022	X	4475	-0-	-547	-0-	4475	2			N	-0-					-0-
01	5022	X	3407	-0-	-1615	-0-	3407	2			N	-0-					-0-
02	4553	X	3926	-0-	-627	-0-	3926	2			N	-0-					-0-
03	4867	X	4376	-0-	-491	-0-	4376	2			N	-0-					-0-
04	4680	X	3479	-0-	-1201	-0-	3479	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3929	-0-	-271	-0-	3929	2			N	-0-					-0-
12	4340	X	3596	-0-	-744	-0-	3596	2			N	-0-					-0-
01	4340	X	3873	-0-	-467	-0-	3873	2			N	-0-					-0-
02	4060	X	3448	-0-	-612	-0-	3448	2			N	-0-					-0-
03	4340	X	2764	-0-	-1576	-0-	2764	2			N	-0-					-0-
04	3930	X	3709	-0-	-221	-0-	3709	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2515	N	2515	-0-	-0-	-0-	2455	2	60	4	N	-0-					-0-
12	2396	N	2396	-0-	-0-	-0-	2334	2	62	4	N	-0-					-0-
01	2426	N	2426	-0-	-0-	-0-	2364	2	62	4	N	-0-					-0-
02	2327	N	2327	-0-	-0-	-0-	2269	2	58	4	N	-0-					-0-
03	2387	N	2341	-0-	-46	-0-	2279	2	62	4	N	-0-					-0-
04	2310	N	2291	-0-	-19	-0-	2231	2	60	4	N	-0-					-0-

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3533	-0-	-97	-0-	3533	2			N	-0-					-0-
12	3751	X	3706	-0-	-45	-0-	3706	2			N	-0-					-0-
01	3720	X	3596	-0-	-124	-0-	3596	2			N	-0-					-0-
02	3480	X	3331	-0-	-149	-0-	3331	2			N	-0-					-0-
03	3720	X	3643	-0-	-77	-0-	3643	2			N	-0-					-0-
04	3600	X	3278	-0-	-322	-0-	3278	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1264	-0-	-26	-0-	1264	2			N	-0-					-0-
12	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
03	1736	N	1459	-0-	-277	-0-	1459	2			N	-0-					-0-
04	1590	N	1371	-0-	-219	-0-	1371	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3168	-0-	-582	-0-	3168	2			N	-0-					-0-
12	3875	X	3356	-0-	-519	-0-	3356	2			N	-0-					-0-
01	3813	X	3394	-0-	-419	-0-	3394	2			N	-0-					-0-
02	3422	X	996	-0-	-2426	-0-	996	2			N	-0-					-0-
03	3472	X	1328	-0-	-2144	-0-	1328	2			N	-0-					-0-
*04	4106	X	4106	-0-	-0-	-0-	4106	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3122	-0-	-328	-0-	3122	2			N	-0-					-0-
12	3565	X	3293	-0-	-272	-0-	3293	2			N	-0-					-0-
01	3565	X	2897	-0-	-668	-0-	2897	2			N	-0-					-0-
02	3103	X	2939	-0-	-164	-0-	2939	2			N	-0-					-0-
03	3286	X	3081	-0-	-205	-0-	3081	2			N	-0-					-0-
04	3180	X	2801	-0-	-379	-0-	2801	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					43
12	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					43
01	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					43
02	1458	N	1458	-0-	-0-	-0-	1456	2	2	9	N	2					45
03	1519	N	1394	-0-	-125	-0-	1394	2			N	-0-					45
*04	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					45

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
01	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
*04	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	4033	-0-	-77	-0-	4033	2			N	-0-					-0-
12	4247	X	4099	-0-	-148	-0-	4099	2			N	-0-					-0-
01	4247	X	4015	-0-	-232	-0-	4015	2			N	-0-					-0-
02	3973	X	3819	-0-	-154	-0-	3819	2			N	-0-					-0-
03	4154	X	4023	-0-	-131	-0-	4023	2			N	-0-					-0-
04	4020	X	3543	-0-	-477	-0-	3543	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					-0-
12	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
01	4278	X	4086	-0-	-192	-0-	4086	2			N	-0-					-0-
02	4002	X	3753	-0-	-249	-0-	3753	2			N	-0-					-0-
03	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-
*04	4356	X	4356	-0-	-0-	-0-	4356	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2650	-0-	-140	-0-	2650	2			N	-0-					-0-
12	2666	N	2541	-0-	-125	-0-	2541	2			N	-0-					-0-
01	2387	N	2206	-0-	-181	-0-	2206	2			N	-0-					-0-
02	2552	N	2049	-0-	-503	-0-	2049	2			N	-0-					-0-
03	2542	N	2096	-0-	-446	-0-	2096	2			N	-0-					-0-
04	2130	N	1647	-0-	-483	-0-	1647	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2433	-0-	-567	-0-	2433	2			N	-0-					-0-
12	3100	X	3088	-0-	-12	-0-	3088	2			N	-0-					-0-
01	3100	X	2662	-0-	-438	-0-	2662	2			N	-0-					-0-
02	2900	X	2666	-0-	-234	-0-	2666	2			N	-0-					-0-
03	3100	X	2909	-0-	-191	-0-	2909	2			N	-0-					-0-
04	3000	X	2541	-0-	-459	-0-	2541	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	5011	-0-	-179	-0-	5011	2			N	-0-					-0-
12	5270	X	5124	-0-	-146	-0-	5124	2			N	-0-					-0-
01	5208	X	5090	-0-	-118	-0-	5090	2			N	-0-					-0-
02	4864	X	4864	-0-	-0-	-0-	4864	2			N	-0-					-0-
03	5235	X	5235	-0-	-0-	-0-	5235	2			N	-0-					-0-
*04	5019	X	5019	-0-	-0-	-0-	5019	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 05/11/2007 TOTAL DEPTH 12595 PERF.11306 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9172	X	9172	-0-	-0-	-0-	9172	2			N	-0-					-0-
12	8990	X	8165	-0-	-825	-0-	8165	2			N	-0-					-0-
01	8990	X	7913	-0-	-1077	-0-	7913	2			N	-0-					-0-
02	8785	X	8785	-0-	-0-	-0-	8785	2			N	-0-					-0-
03	8990	X	5092	-0-	-3898	-0-	5092	2			N	-0-					-0-
04	8700	X	880	-0-	-7820	-0-	880	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	7098	-0-	-1242	-0-	7098	2			N	-0-					-0-
12	8618	X	7014	-0-	-1604	-0-	7014	2			N	-0-					-0-
01	8618	X	6979	-0-	-1639	-0-	6979	2			N	-0-					-0-
02	6873	X	6607	-0-	-266	-0-	6607	2			N	-0-					-0-
03	7347	X	6588	-0-	-759	-0-	6588	2			N	-0-					-0-
04	7110	X	5906	-0-	-1204	-0-	5906	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	936	-0-	-84	-0-	936	2			N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
02	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*04	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4639	-0-	-251	-0-	4639	2			N	-0-					-0-
12	5053	X	4577	-0-	-476	-0-	4577	2			N	-0-					-0-
01	5053	X	4000	-0-	-1053	-0-	4000	2			N	-0-					-0-
02	4495	X	4364	-0-	-131	-0-	4364	2			N	-0-					-0-
03	4805	X	4607	-0-	-198	-0-	4607	2			N	-0-					-0-
04	4650	X	1006	-0-	-3644	-0-	1006	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2217	-0-	-1593	-0-	2217	2			N	-0-					-0-
12	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
01	4833	X	4833	-0-	-0-	-0-	4833	2			N	-0-					-0-
02	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					-0-
03	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
*04	4155	X	4155	-0-	-0-	-0-	4155	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2060	-0-	-40	-0-	2060	2			N	-0-					40
12	2139	N	2126	-0-	-13	-0-	2126	2			N	-0-					40
01	2077	N	2017	-0-	-60	-0-	2017	2			N	-0-					40
02	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					40
03	2139	N	2134	-0-	-5	-0-	2134	2			N	-0-					40
*04	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					40

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1540	-0-	-1730	-0-	1540	2			N	-0-					17
12	3441	X	2174	-0-	-1267	-0-	2174	2			N	-0-					17
01	3441	X	2413	-0-	-1028	-0-	2413	2			N	-0-					17
02	3219	X	2282	-0-	-937	-0-	2282	2			N	-0-					17
03	2387	X	2344	-0-	-43	-0-	2344	2			N	-0-					17
04	2340	X	2206	-0-	-134	-0-	2206	2			N	-0-					17

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2397	-0-	-33	-0-	2397	2			N	-0-					-0-
12	2573	N	2472	-0-	-101	-0-	2472	2			N	-0-					-0-
01	2387	N	2269	-0-	-118	-0-	2269	2			N	-0-					-0-
02	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
03	2480	N	2458	-0-	-22	-0-	2458	2			N	-0-					-0-
*04	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1377	-0-	-393	-0-	40	1	1337	2	N	-0-					-0-
12	1519	N	1349	-0-	-170	-0-	39	1	1310	2	N	-0-					-0-
01	1519	N	1318	-0-	-201	-0-	38	1	1280	2	N	-0-					-0-
02	1334	N	1137	-0-	-197	-0-	33	1	1104	2	N	-0-					-0-
03	1364	N	1235	-0-	-129	-0-	36	1	1199	2	N	-0-					-0-
04	1290	N	1120	-0-	-170	-0-	33	1	1087	2	N	-0-					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2945	-0-	-295	-0-	2945	2			N	-0-					-0-
12	3348	X	2202	-0-	-1146	-0-	2202	2			N	-0-					-0-
01	3348	X	1991	-0-	-1357	-0-	1991	2			N	-0-					-0-
02	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					-0-
03	3348	X	2157	-0-	-1191	-0-	2157	2			N	-0-					-0-
04	2940	X	2324	-0-	-616	-0-	2324	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2199	-0-	-111	-0-	2144	2	55	9	N	50					182
12	2325	N	1454	-0-	-871	-0-	1454	2			N	-0-					182
01	2263	N	2133	-0-	-130	-0-	2133	2			N	-0-					182
02	2117	N	1254	-0-	-863	-0-	1254	2			N	-0-					182
03	1891	N	1891	-0-	-0-	-0-	1883	2	8	9	N	7					189
*04	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					189

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7254	X	7254	-0-	-0-	-0-	7254	2			N	-0-					-0-
12	6479	X	5195	-0-	-1284	-0-	5195	2			N	-0-					-0-
01	6479	X	5335	-0-	-1144	-0-	5335	2			N	-0-					-0-
02	6061	X	6047	-0-	-14	-0-	6047	2			N	-0-					-0-
03	6479	X	5965	-0-	-514	-0-	5965	2			N	-0-					-0-
04	6270	X	5548	-0-	-722	-0-	5548	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5454	X	5454	-0-	-0-	-0-	5454	2			N	-0-					-0-
12	5580	X	5234	-0-	-346	-0-	5234	2			N	-0-					-0-
01	5673	X	5138	-0-	-535	-0-	5138	2			N	-0-					-0-
02	5307	X	5130	-0-	-177	-0-	5130	2			N	-0-					-0-
03	5673	X	5403	-0-	-270	-0-	5403	2			N	-0-					-0-
04	5460	X	5332	-0-	-128	-0-	5332	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	5008	-0-	-272	-0-	5008	2			N	-0-					-0-
12	5394	X	4822	-0-	-572	-0-	4822	2			N	-0-					-0-
01	5394	X	4893	-0-	-501	-0-	4893	2			N	-0-					-0-
02	4988	X	4663	-0-	-325	-0-	4663	2			N	-0-					-0-
03	5177	X	4751	-0-	-426	-0-	4751	2			N	-0-					-0-
04	5010	X	4677	-0-	-333	-0-	4677	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
12	1023	N	879	-0-	-144	-0-	879	2			N	-0-					-0-
01	1023	N	978	-0-	-45	-0-	978	2			N	-0-					-0-
02	928	N	919	-0-	-9	-0-	919	2			N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
*04	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4614	-0-	-6	-0-	4614	2			N	-0-					-0-
12	4774	X	4602	-0-	-172	-0-	4602	2			N	-0-					-0-
01	5157	X	5157	-0-	-0-	-0-	5157	2			N	-0-					-0-
02	4466	X	4428	-0-	-38	-0-	4428	2			N	-0-					-0-
03	4774	X	4641	-0-	-133	-0-	4641	2			N	-0-					-0-
04	4620	X	4231	-0-	-389	-0-	4231	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4425	X	4425	-0-	-0-	-0-	4425	2			N	-0-					-0-
12	3999	X	3241	-0-	-758	-0-	3241	2			N	-0-					-0-
01	4061	X	3955	-0-	-106	-0-	3955	2			N	-0-					-0-
02	3799	X	3517	-0-	-282	-0-	3517	2			N	-0-					-0-
03	4061	X	3854	-0-	-207	-0-	3854	2			N	-0-					-0-
04	3930	X	3144	-0-	-786	-0-	3144	2			N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
12	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-
01	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-
02	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
03	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
04	3180	X	3033	-0-	-147	-0-	3033	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5204	-0-	-826	-0-	5204	2			N	-0-					-0-
12	6440	X	6440	-0-	-0-	-0-	6440	2			N	-0-					-0-
01	6477	X	6477	-0-	-0-	-0-	6477	2			N	-0-					-0-
02	6852	X	6852	-0-	-0-	-0-	6852	2			N	-0-					-0-
03	7471	X	7471	-0-	-0-	-0-	7471	2			N	-0-					-0-
*04	6849	X	6849	-0-	-0-	-0-	6849	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					112
12	3441	X	3395	-0-	-46	-0-	3395	2			N	-0-					112
01	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					112
02	3648	X	3648	-0-	-0-	-0-	3615	2	33	9	N	30					142
03	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					142
*04	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					142

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	7122	-0-	-948	-0-	7122	2			N	-0-					-0-
12	8153	X	6945	-0-	-1208	-0-	6945	2			N	-0-					-0-
01	8091	X	6845	-0-	-1246	-0-	6845	2			N	-0-					-0-
02	7366	X	6738	-0-	-628	-0-	6738	2			N	-0-					-0-
03	7719	X	6501	-0-	-1218	-0-	6501	2			N	-0-					-0-
04	7110	X	6833	-0-	-277	-0-	6833	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	734	-0-	-976	-0-	734	2			N	-0-					-0-
12	1333	N	856	-0-	-477	-0-	856	2			N	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
02	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
03	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
*04	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3756	-0-	-204	-0-	3756	2			N	-0-					-0-
12	4092	X	3521	-0-	-571	-0-	3521	2			N	-0-					-0-
01	4092	X	3391	-0-	-701	-0-	3391	2			N	-0-					-0-
02	3625	X	3433	-0-	-192	-0-	3433	2			N	-0-					-0-
03	3875	X	3391	-0-	-484	-0-	3391	2			N	-0-					-0-
04	3750	X	3525	-0-	-225	-0-	3525	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1700	-0-	-220	-0-	1700	2			N	-0-					-0-
12	1767	N	1312	-0-	-455	-0-	1312	2			N	-0-					-0-
01	1922	N	1530	-0-	-392	-0-	1530	2			N	-0-					-0-
02	1653	N	1505	-0-	-148	-0-	1505	2			N	-0-					-0-
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*04	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5679	-0-	-741	-0-	5679	2			N	-0-					-0-
12	6293	X	5717	-0-	-576	-0-	5717	2			N	-0-					-0-
01	6262	X	5968	-0-	-294	-0-	5968	2			N	-0-					-0-
02	5713	X	5708	-0-	-5	-0-	5708	2			N	-0-					-0-
03	6014	X	5231	-0-	-783	-0-	5231	2			N	-0-					-0-
04	5790	X	5416	-0-	-374	-0-	5416	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2652	-0-	-18	-0-	2652	2			N	-0-					-0-
12	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
01	2635	N	2044	-0-	-591	-0-	2044	2			N	-0-					-0-
02	2900	N	2960	-0-	60	60	2960	2			N	-0-					-0-
03	2848	N	2788	-0-	-60	-0-	2788	2			N	-0-					-0-
*04	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT # 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
12	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
01	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
02	3335	X	2983	-0-	-352	-0-	2983	2			N	-0-					-0-
03	3565	X	2611	-0-	-954	-0-	2611	2			N	-0-					-0-
04	3450	X	2399	-0-	-1051	-0-	2399	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	676	-0-	-44	-0-	676	2			N	-0-					110
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					110
01	775	N	589	-0-	-186	-0-	589	2			N	-0-					110
02	667	N	665	-0-	-2	-0-	665	2			N	-0-					110
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					110
*04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					110

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11401	X	11401	-0-	-0-	-0-	11401	2			N	-0-					37
12	11567	X	11567	-0-	-0-	-0-	11567	2			N	-0-					37
01	10252	X	10252	-0-	-0-	-0-	10252	2			N	-0-					37
02	8780	X	8780	-0-	-0-	-0-	8780	2			N	-0-					37
03	10558	X	10558	-0-	-0-	-0-	10558	2			N	-0-					37
*04	9639	X	9639	-0-	-0-	-0-	9639	2			N	-0-					37

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4610	-0-	-70	-0-	4610	2			N	-0-					-0-
12	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-					-0-
01	5191	X	5191	-0-	-0-	-0-	5191	2			N	-0-					-0-
02	5153	X	5153	-0-	-0-	-0-	5153	2			N	-0-					-0-
03	4894	X	4894	-0-	-0-	-0-	4894	2			N	-0-					-0-
04	4680	X	3585	-0-	-1095	-0-	3585	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	8347	-0-	-3113	-0-	8347	2			N	-0-					-0-
12	11842	X	8218	-0-	-3624	-0-	8218	2			N	-0-					-0-
01	11842	X	6195	-0-	-5647	-0-	6195	2			N	-0-					-0-
02	8613	X	171	-0-	-8442	-0-	171	2			N	-0-					-0-
03	11367	X	11367	-0-	-0-	-0-	11367	2			N	-0-					-0-
04	8340	X	8171	-0-	-169	-0-	8171	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3570	-0-	-420	-0-	3570	2			N	-0-					45
12	6123	X	6123	-0-	-0-	-0-	6123	2			N	-0-					45
01	6216	X	6216	-0-	-0-	-0-	6216	2			N	-0-					45
02	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					45
03	4123	X	3575	-0-	-548	-0-	3575	2			N	-0-					45
*04	5455	X	5455	-0-	-0-	-0-	5455	2			N	-0-					45

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2726	-0-	-34	-0-	2726	2			N	-0-					-0-
12	2963	N	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
01	2728	N	2604	-0-	-124	-0-	2604	2			N	-0-					-0-
02	2639	N	2370	-0-	-269	-0-	2370	2			N	-0-					-0-
03	2852	N	2648	-0-	-204	-0-	2648	2			N	-0-					-0-
04	2520	N	2212	-0-	-308	-0-	2212	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3946	X	3946	-0-	-0-	-0-	3946	2			N	-0-					-0-
12	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-
01	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-
02	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
03	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
*04	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

11	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
12	2666	X	2527	-0-	-139	-0-	2527	2			N	-0-					-0-
01	2666	X	2308	-0-	-358	-0-	2308	2			N	-0-					-0-
02	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
03	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
04	2580	X	2316	-0-	-264	-0-	2316	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

11	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
12	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
01	2914	X	2672	-0-	-242	-0-	2672	2			N	-0-					-0-
02	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
03	2914	X	2640	-0-	-274	-0-	2640	2			N	-0-					-0-
04	2820	X	1635	-0-	-1185	-0-	1635	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*04	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

11	3690	X	3440	-0-	-250	-0-	3440	2			N	-0-					-0-
12	3813	X	3642	-0-	-171	-0-	3642	2			N	-0-					-0-
01	3813	X	3573	-0-	-240	-0-	3573	2			N	-0-					-0-
02	3567	X	3313	-0-	-254	-0-	3313	2			N	-0-					-0-
03	3689	X	3507	-0-	-182	-0-	3507	2			N	-0-					-0-
04	3510	X	3199	-0-	-311	-0-	3199	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

11	10998	X	10998	-0-	-0-	-0-	10944	2	54	4	N	-0-					-0-
12	9421	X	9421	-0-	-0-	-0-	9363	2	58	4	N	-0-					-0-
01	5419	X	5419	-0-	-0-	-0-	5357	2	62	4	N	-0-					-0-
02	4365	X	4365	-0-	-0-	-0-	4307	2	58	4	N	-0-					-0-
03	4129	X	4129	-0-	-0-	-0-	4067	2	62	4	N	-0-					-0-
*04	4855	X	4855	-0-	-0-	-0-	4795	2	60	4	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5773	X	5773	-0-	-0-	-0-	5773	2			N	-0-					-0-
12	5759	X	5759	-0-	-0-	-0-	5759	2			N	-0-					-0-
01	5832	X	5832	-0-	-0-	-0-	5832	2			N	-0-					-0-
02	4963	X	4963	-0-	-0-	-0-	4963	2			N	-0-					-0-
03	5818	X	5818	-0-	-0-	-0-	5818	2			N	-0-					-0-
*04	5542	X	5542	-0-	-0-	-0-	5542	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2312	-0-	-928	-0-	2312	2			N	-0-					-0-
12	3348	X	2692	-0-	-656	-0-	2692	2			N	-0-					-0-
01	3348	X	1708	-0-	-1640	-0-	1708	2			N	-0-					-0-
02	2987	X	1873	-0-	-1114	-0-	1873	2			N	-0-					-0-
03	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
04	2610	X	2509	-0-	-101	-0-	2509	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4697	-0-	-253	-0-	4697	2			N	-0-					-0-
12	5115	X	4593	-0-	-522	-0-	4593	2			N	-0-					-0-
01	5115	X	4600	-0-	-515	-0-	4600	2			N	-0-					-0-
02	4553	X	4359	-0-	-194	-0-	4359	2			N	-0-					-0-
03	4867	X	4447	-0-	-420	-0-	4447	2			N	-0-					-0-
04	4710	X	4429	-0-	-281	-0-	4429	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	731	-0-	-229	-0-	731	2			N	-0-					-0-
12	1581	N	594	-0-	-987	-0-	594	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	696	N	387	-0-	-309	-0-	387	2			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*04	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5548	-0-	-272	-0-	5548	2			N	-0-					-0-
12	6014	X	5693	-0-	-321	-0-	5693	2			N	-0-					-0-
01	6014	X	5449	-0-	-565	-0-	5449	2			N	-0-					-0-
02	5597	X	5304	-0-	-293	-0-	5304	2			N	-0-					-0-
03	5735	X	5553	-0-	-182	-0-	5553	2			N	-0-					-0-
04	5550	X	5266	-0-	-284	-0-	5266	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
12	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
01	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
02	2146	N	2040	-0-	-106	-0-	2040	2			N	-0-					-0-
03	2294	N	2034	-0-	-260	-0-	2034	2			N	-0-					-0-
04	2100	N	1741	-0-	-359	-0-	1741	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4798	X	4798	-0-	-0-	-0-	4798	2			N	-0-					74
12	4247	X	4158	-0-	-89	-0-	4158	2			N	-0-					74
01	4247	X	3417	-0-	-830	-0-	3417	2			N	-0-					74
02	3978	X	3978	-0-	-0-	-0-	3970	2	8	9	N	7					81
03	4464	X	4464	-0-	-0-	-0-	4292	2	172	9	N	156	184	1			53
04	4110	X	3989	-0-	-121	-0-	3989	2			N	-0-					53

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	2519	-0-	-1951	-0-	2519	2			N	-0-					-0-
12	3255	X	2454	-0-	-801	-0-	2454	2			N	-0-					-0-
01	2697	X	2185	-0-	-512	-0-	2185	2			N	-0-					-0-
02	2523	X	1815	-0-	-708	-0-	1815	2			N	-0-					-0-
03	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
04	2520	X	2252	-0-	-268	-0-	2252	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3404	-0-	-616	-0-	3404	2			N	-0-					-0-
12	3379	X	1475	-0-	-1904	-0-	1475	2			N	-0-					-0-
01	4526	X	4526	-0-	-0-	-0-	4526	2			N	-0-					-0-
02	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-
03	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-
04	4380	X	4339	-0-	-41	-0-	4339	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2185	-0-	-35	-0-	2185	2			N	-0-					-0-
12	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
01	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
02	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
03	2728	N	2419	-0-	-309	-0-	2419	2			N	-0-					-0-
04	2550	N	2068	-0-	-482	-0-	2068	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5253	X	5253	-0-	-0-	-0-	5253	2			N	-0-					-0-
12	5364	X	5364	-0-	-0-	-0-	5364	2			N	-0-					-0-
01	5854	X	5854	-0-	-0-	-0-	5854	2			N	-0-					-0-
02	5017	X	4329	-0-	-688	-0-	4329	2			N	-0-					-0-
03	5363	X	4500	-0-	-863	-0-	4500	2			N	-0-					-0-
04	5190	X	4783	-0-	-407	-0-	4783	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					51
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					51
01	558	N	495	-0-	-63	-0-	495	2			N	-0-					51
02	522	N	394	-0-	-128	-0-	394	2			N	-0-					51
03	558	N	315	-0-	-243	-0-	315	2			N	-0-					51
*04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					51

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					-0-
12	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
01	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
02	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
03	2982	X	2982	-0-	-0-	-0-	2884	2	98	9	N	89					89
*04	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					89

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
12	1519	N	1333	-0-	-186	-0-	1333	2			N	-0-					-0-
01	1488	N	1107	-0-	-381	-0-	1107	2			N	-0-					-0-
02	1392	N	922	-0-	-470	-0-	922	2			N	-0-					-0-
03	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-
*04	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2984	X	2984	-0-	-0-	-0-	2924	2	60	4	N	-0-					-0-
12	3148	X	3148	-0-	-0-	-0-	3086	2	62	4	N	-0-					-0-
01	3044	X	3044	-0-	-0-	-0-	2982	2	62	4	N	-0-					-0-
02	2666	X	2666	-0-	-0-	-0-	2608	2	58	4	N	-0-					-0-
03	2920	X	2920	-0-	-0-	-0-	2858	2	62	4	N	-0-					-0-
*04	3026	X	3026	-0-	-0-	-0-	2966	2	60	4	N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1927	-0-	-233	-0-	1927	2			N	-0-					35
12	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					35
01	2418	N	2388	-0-	-30	-0-	2388	2			N	-0-					35
02	1856	N	681	-0-	-1175	-0-	681	2			N	-0-					35
03	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					35
*04	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					35

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
12	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
01	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
02	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
04	1620	N	1310	-0-	-310	-0-	1310	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6547	X	6547	-0-	-0-	-0-	6515	2	32	4	N	-0-					-0-
12	6124	X	6124	-0-	-0-	-0-	6062	2	62	4	N	-0-					-0-
01	5748	X	5748	-0-	-0-	-0-	5686	2	62	4	N	-0-					-0-
02	5077	X	5077	-0-	-0-	-0-	5019	2	58	4	N	-0-					-0-
03	5105	X	5105	-0-	-0-	-0-	5043	2	62	4	N	-0-					-0-
*04	4677	X	4677	-0-	-0-	-0-	4617	2	60	4	N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3219	-0-	-831	-0-	3219	2			N	-0-					155
12	4185	X	3752	-0-	-433	-0-	3752	2			N	-0-					155
01	3937	X	3573	-0-	-364	-0-	3573	2			N	-0-					155
02	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					155
03	4106	X	4106	-0-	-0-	-0-	4106	2			N	-0-					155
*04	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					155

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	1514	-0-	-1546	-0-	1514	2			N	-0-					-0-
12	3162	X	1499	-0-	-1663	-0-	1499	2			N	-0-					-0-
01	2015	X	1283	-0-	-732	-0-	1283	2			N	-0-					-0-
02	1479	X	1331	-0-	-148	-0-	1331	2			N	-0-					-0-
03	1550	X	1384	-0-	-166	-0-	1384	2			N	-0-					-0-
04	1500	X	1381	-0-	-119	-0-	1381	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					-0-
12	4495	X	3088	-0-	-1407	-0-	3088	2			N	-0-					-0-
01	6010	X	6010	-0-	-0-	-0-	6010	2			N	-0-					-0-
02	5820	X	5820	-0-	-0-	-0-	5820	2			N	-0-					-0-
03	5293	X	5293	-0-	-0-	-0-	5293	2			N	-0-					-0-
*04	5707	X	5707	-0-	-0-	-0-	5707	2			N	-0-					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

11	8280	X	6539	-0-	-1741	-0-	6539	2			N	-0-					-0-
12	8556	X	6471	-0-	-2085	-0-	6471	2			N	-0-					-0-
01	7719	X	6962	-0-	-757	-0-	6962	2			N	-0-					-0-
02	7221	X	7073	-0-	-148	-0-	7073	2			N	-0-					-0-
03	8309	X	8309	-0-	-0-	-0-	8309	2			N	-0-					-0-
04	6750	X	5223	-0-	-1527	-0-	5223	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

11	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
12	3534	X	3271	-0-	-263	-0-	3271	2			N	-0-					-0-
01	3534	X	3089	-0-	-445	-0-	3089	2			N	-0-					-0-
02	3306	X	2582	-0-	-724	-0-	2582	2			N	-0-					-0-
03	3534	X	3320	-0-	-214	-0-	3320	2			N	-0-					-0-
04	3420	X	3054	-0-	-366	-0-	3054	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

11	2370	N	2303	-0-	-67	-0-	2303	2			N	-0-					-0-
12	2263	N	2106	-0-	-157	-0-	2106	2			N	-0-					-0-
01	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
02	2233	N	2035	-0-	-198	-0-	2035	2			N	-0-					-0-
03	2108	N	1715	-0-	-393	-0-	1715	2			N	-0-					-0-
04	2220	N	2204	-0-	-16	-0-	2204	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

11	4980	X	4275	-0-	-705	-0-	4275	2			N	-0-					24
12	5146	X	4420	-0-	-726	-0-	4420	2			N	-0-					24
01	5146	X	4509	-0-	-637	-0-	4509	2			N	-0-					24
02	4814	X	2504	-0-	-2310	-0-	2504	2			N	-0-					24
03	5067	X	5067	-0-	-0-	-0-	5067	2			N	-0-					24
04	4350	X	4135	-0-	-215	-0-	4135	2			N	-0-					24

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	465	N	82	-0-	-383	-0-	82	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	450	N	289	-0-	-161	-0-	289	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

11	5220	X	5130	-0-	-90	-0-	5130	2			N	-0-					-0-
12	5394	X	4858	-0-	-536	-0-	4858	2			N	-0-					-0-
01	5394	X	4192	-0-	-1202	-0-	4192	2			N	-0-					-0-
02	5046	X	4133	-0-	-913	-0-	4133	2			N	-0-					-0-
03	5301	X	4600	-0-	-701	-0-	4600	2			N	-0-					-0-
04	5130	X	3864	-0-	-1266	-0-	3864	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2026	-0-	-794	-0-	2026	2			N	-0-					-0-
12	2827	N	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
01	2759	N	2681	-0-	-78	-0-	2681	2			N	-0-					-0-
02	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
03	2821	N	2256	-0-	-565	-0-	2256	2			N	-0-					-0-
04	2580	N	2425	-0-	-155	-0-	2425	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

11	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-
12	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
01	2759	X	2684	-0-	-75	-0-	2684	2			N	-0-					-0-
02	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
03	2759	X	2410	-0-	-349	-0-	2410	2			N	-0-					-0-
04	2670	X	2278	-0-	-392	-0-	2278	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

11	3711	X	3711	-0-	-0-	-0-	3711	2			N	-0-					25
12	3782	X	3755	-0-	-27	-0-	3755	2			N	-0-					25
01	3937	X	3540	-0-	-397	-0-	3540	2			N	-0-					25
02	3683	X	3603	-0-	-80	-0-	3542	2	61	9	N	55					80
03	3937	X	3547	-0-	-390	-0-	3547	2			N	-0-					80
04	3720	X	3438	-0-	-282	-0-	3438	2			N	-0-					80

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

11	5520	X	4642	-0-	-878	-0-	4642	2			N	-0-					-0-
12	5704	X	4572	-0-	-1132	-0-	4572	2			N	-0-					-0-
01	5704	X	4005	-0-	-1699	-0-	4005	2			N	-0-					-0-
02	5336	X	4749	-0-	-587	-0-	4749	2			N	-0-					-0-
03	5425	X	5407	-0-	-18	-0-	5407	2			N	-0-					-0-
*04	4814	X	4814	-0-	-0-	-0-	4814	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

11	22148	X	22148	-0-	-0-	-0-	22148	2			N	-0-					-0-
12	20172	X	20172	-0-	-0-	-0-	20172	2			N	-0-					-0-
01	18033	X	18033	-0-	-0-	-0-	18033	2			N	-0-					-0-
02	15106	X	15106	-0-	-0-	-0-	15106	2			N	-0-					-0-
03	15647	X	15647	-0-	-0-	-0-	15647	2			N	-0-					-0-
*04	14748	X	14748	-0-	-0-	-0-	14748	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

11	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					-0-
12	5128	X	5128	-0-	-0-	-0-	5128	2			N	-0-					-0-
01	6055	X	6055	-0-	-0-	-0-	6055	2			N	-0-					-0-
02	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
03	5649	X	5649	-0-	-0-	-0-	5649	2			N	-0-					-0-
*04	5370	X	5370	-0-	-0-	-0-	5370	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

11	6390	X	6212	-0-	-178	-0-	6212	2			N	-0-					-0-
12	6603	X	5789	-0-	-814	-0-	5789	2			N	-0-					-0-
01	6603	X	6254	-0-	-349	-0-	6254	2			N	-0-					-0-
02	6177	X	3673	-0-	-2504	-0-	3673	2			N	-0-					-0-
03	7129	X	7129	-0-	-0-	-0-	7129	2			N	-0-					-0-
04	6210	X	5977	-0-	-233	-0-	5977	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3957	X	3957	-0-	-0-	-0-	3957	2			Y	-0-					-0-
12	2542	X	2343	-0-	-199	-0-	2343	2			Y	-0-					-0-
01	4159	X	4159	-0-	-0-	-0-	4159	2			Y	-0-					-0-
02	3667	X	3667	-0-	-0-	-0-	3667	2			Y	-0-					-0-
03	3315	X	3315	-0-	-0-	-0-	3315	2			Y	-0-					-0-
*04	3136	X	3136	-0-	-0-	-0-	3136	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4486	-0-	-614	-0-	4486	2			N	-0-					-0-
12	5177	X	4774	-0-	-403	-0-	4774	2			N	-0-					-0-
01	5177	X	4834	-0-	-343	-0-	4834	2			N	-0-					-0-
02	5075	X	5075	-0-	-0-	-0-	5075	2			N	-0-					-0-
03	5031	X	5031	-0-	-0-	-0-	5031	2			N	-0-					-0-
04	4680	X	4649	-0-	-31	-0-	4649	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					29
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					29
01	723	N	723	-0-	-0-	-0-	723	2			N	-0-					29
02	203	N	21	-0-	-182	-0-	21	2			N	-0-					29
03	372	N	-0-	-0-	-372	-0-					N	-0-					29
*04	2990	N	2990	-0-	-0-	-0-	2990	2			N	-0-					29

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3822	-0-	-318	-0-	3822	2			N	-0-					-0-
12	4278	X	4068	-0-	-210	-0-	4068	2			N	-0-					-0-
01	4278	X	3979	-0-	-299	-0-	3979	2			N	-0-					-0-
02	4002	X	3659	-0-	-343	-0-	3659	2			N	-0-					-0-
03	4216	X	3873	-0-	-343	-0-	3873	2			N	-0-					-0-
04	3930	X	3623	-0-	-307	-0-	3623	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	5476	-0-	-1424	-0-	5476	2			N	-0-					-0-
12	7130	X	5211	-0-	-1919	-0-	5211	2			N	-0-					-0-
01	6634	X	5579	-0-	-1055	-0-	5579	2			N	-0-					-0-
02	5684	X	5188	-0-	-496	-0-	5188	2			N	-0-					-0-
03	6076	X	5336	-0-	-740	-0-	5336	2			N	-0-					-0-
04	5490	X	5220	-0-	-270	-0-	5220	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1612	-0-	-1478	-0-	1612	2			N	-0-					-0-
12	3193	X	1098	-0-	-2095	-0-	1098	2			N	-0-					-0-
01	3162	X	258	-0-	-2904	-0-	258	2			N	-0-					-0-
02	2958	X	53	-0-	-2905	-0-	53	2			N	-0-					-0-
03	3007	X	111	-0-	-2896	-0-	111	2			N	-0-					-0-
*04	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
12	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
01	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
03	1581	N	1538	-0-	-43	-0-	1538	2			N	-0-					-0-
*04	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5344	-0-	-146	-0-	5344	2			N	-0-					-0-
12	5673	X	5366	-0-	-307	-0-	5366	2			N	-0-					-0-
01	5673	X	5539	-0-	-134	-0-	5539	2			N	-0-					-0-
02	5307	X	4917	-0-	-390	-0-	4917	2			N	-0-					-0-
03	5518	X	5174	-0-	-344	-0-	5174	2			N	-0-					-0-
04	5370	X	4912	-0-	-458	-0-	4912	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3232	-0-	-488	-0-	3232	2			N	-0-					-0-
12	3844	X	3637	-0-	-207	-0-	3637	2			N	-0-					-0-
01	3813	X	2486	-0-	-1327	-0-	2486	2			N	-0-					-0-
02	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
03	3689	X	3352	-0-	-337	-0-	3352	2			N	-0-					-0-
04	3510	X	2838	-0-	-672	-0-	2838	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	3660	-0-	-1530	-0-	3660	2			N	-0-					-0-
12	5363	X	4006	-0-	-1357	-0-	4006	2			N	-0-					-0-
01	4836	X	4410	-0-	-426	-0-	4410	2			N	-0-					-0-
02	4147	X	3870	-0-	-277	-0-	3870	2			N	-0-					-0-
03	4433	X	3632	-0-	-801	-0-	3632	2			N	-0-					-0-
*04	4635	X	4635	-0-	-0-	-0-	4635	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4118	X	4118	-0-	-0-	-0-	4118	2			N	-0-					-0-
12	4061	X	3416	-0-	-645	-0-	3416	2			N	-0-					-0-
01	4061	X	3226	-0-	-835	-0-	3226	2			N	-0-					-0-
02	3799	X	2885	-0-	-914	-0-	2885	2			N	-0-					-0-
03	4061	X	3015	-0-	-1046	-0-	3015	2			N	-0-					-0-
04	3930	X	2841	-0-	-1089	-0-	2841	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	4745	-0-	-1495	-0-	4745	2			N	-0-					-0-
12	6448	X	4519	-0-	-1929	-0-	4519	2			N	-0-					-0-
01	6126	X	6126	-0-	-0-	-0-	6126	2			N	-0-					-0-
02	5568	X	5539	-0-	-29	-0-	5539	2			N	-0-					-0-
03	5322	X	5322	-0-	-0-	-0-	5322	2			N	-0-					-0-
04	5940	X	3061	-0-	-2879	-0-	3061	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3071	-0-	-1159	-0-	89	1	2982	2	N	-0-					-0-
12	4371	X	2912	-0-	-1459	-0-	85	1	2827	2	N	-0-					-0-
01	4371	X	2153	-0-	-2218	-0-	63	1	2090	2	N	-0-					-0-
02	4089	X	3310	-0-	-779	-0-	96	1	3214	2	N	-0-					-0-
03	3162	X	2834	-0-	-328	-0-	83	1	2751	2	N	-0-					-0-
04	3060	X	3001	-0-	-59	-0-	87	1	2914	2	N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5584	X	5584	-0-	-0-	-0-	5524	2	60	4	N	-0-					-0-
12	5297	X	5297	-0-	-0-	-0-	5235	2	62	4	N	-0-					-0-
01	5871	X	5871	-0-	-0-	-0-	5809	2	62	4	N	-0-					-0-
02	4930	X	4786	-0-	-144	-0-	4728	2	58	4	N	-0-					-0-
03	5270	X	3838	-0-	-1432	-0-	3806	2	32	4	N	-0-					-0-
*04	6341	X	6341	-0-	-0-	-0-	6295	2	46	4	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3518	-0-	-742	-0-	3518	2			N	-0-					-0-
12	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					-0-
01	4619	X	3826	-0-	-793	-0-	3826	2			N	-0-					-0-
02	4321	X	3217	-0-	-1104	-0-	3217	2			N	-0-					-0-
03	4619	X	3697	-0-	-922	-0-	3697	2			N	-0-					-0-
04	4320	X	3465	-0-	-855	-0-	3465	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3129	-0-	-1971	-0-	3129	2			N	-0-					-0-
12	6215	X	6215	-0-	-0-	-0-	6215	2			N	-0-					-0-
01	4622	X	4622	-0-	-0-	-0-	4622	2			N	-0-					-0-
02	4782	X	4782	-0-	-0-	-0-	4782	2			N	-0-					-0-
03	5673	X	3242	-0-	-2431	-0-	3242	2			N	-0-					-0-
04	5490	X	3737	-0-	-1753	-0-	3737	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4024	-0-	-386	-0-	4024	2			N	-0-					-0-
12	4433	X	3955	-0-	-478	-0-	3955	2			N	-0-					-0-
01	4371	X	3957	-0-	-414	-0-	3957	2			N	-0-					-0-
02	4089	X	3660	-0-	-429	-0-	3660	2			N	-0-					-0-
03	4278	X	3863	-0-	-415	-0-	3863	2			N	-0-					-0-
04	4020	X	3675	-0-	-345	-0-	3675	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	512	-0-	-298	-0-	512	2			N	-0-					-0-
12	527	N	263	-0-	-264	-0-	263	2			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	493	N	475	-0-	-18	-0-	475	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	995	-0-	-235	-0-	995	2			N	-0-					-0-
12	1054	N	812	-0-	-242	-0-	812	2			N	-0-					-0-
01	1147	N	1090	-0-	-57	-0-	1090	2			N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*04	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2759	-0-	-181	-0-	2759	2			N	-0-					-0-
12	3007	X	2881	-0-	-126	-0-	2881	2			N	-0-					-0-
01	3007	N	2771	-0-	-236	-0-	2771	2			N	-0-					-0-
02	2668	N	2425	-0-	-243	-0-	2425	2			N	-0-					-0-
03	2883	N	2516	-0-	-367	-0-	2516	2			N	-0-					-0-
*04	2749	N	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5132	-0-	-298	-0-	5132	2			N	-0-					-0-
12	5518	X	5092	-0-	-426	-0-	5092	2			N	-0-					-0-
01	5332	X	4963	-0-	-369	-0-	4963	2			N	-0-					-0-
02	4988	X	4691	-0-	-297	-0-	4691	2			N	-0-					-0-
03	5301	X	4918	-0-	-383	-0-	4918	2			N	-0-					-0-
04	5130	X	4819	-0-	-311	-0-	4819	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2452	-0-	-398	-0-	2452	2			N	-0-					-0-
12	2759	N	2010	-0-	-749	-0-	2010	2			N	-0-					-0-
01	2666	N	1867	-0-	-799	-0-	1867	2			N	-0-					-0-
02	2378	N	1892	-0-	-486	-0-	1892	2			N	-0-					-0-
03	2015	N	1728	-0-	-287	-0-	1728	2			N	-0-					-0-
04	1800	N	1763	-0-	-37	-0-	1763	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	543	-0-	-867	-0-	543	2			N	-0-					-0-
12	1302	N	699	-0-	-603	-0-	699	2			N	-0-					-0-
01	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
02	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
04	1650	N	1369	-0-	-281	-0-	1369	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	6163	-0-	-197	-0-	6163	2			N	-0-					138
12	6603	X	6312	-0-	-291	-0-	6312	2			N	-0-					138
01	6603	X	6185	-0-	-418	-0-	6185	2			N	-0-					138
02	6177	X	5702	-0-	-475	-0-	5702	2			N	-0-					138
03	6355	X	5238	-0-	-1117	-0-	5238	2			N	-0-					138
04	6150	X	5163	-0-	-987	-0-	5163	2			N	-0-					138

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	2329	-0-	-1691	-0-	2329	2			N	-0-					-0-
12	4154	X	4153	-0-	-1	-0-	4153	2			N	-0-					-0-
01	4154	X	3300	-0-	-854	-0-	3300	2			N	-0-					-0-
02	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
03	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-					-0-
04	4020	X	3753	-0-	-267	-0-	3753	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8448	X	8448	-0-	-0-	-0-	8448	2			N	-0-					-0-
12	6708	X	6708	-0-	-0-	-0-	6708	2			N	-0-					-0-
01	5868	X	5868	-0-	-0-	-0-	5868	2			N	-0-					-0-
02	6148	X	5780	-0-	-368	-0-	5780	2			N	-0-					-0-
03	6572	X	6227	-0-	-345	-0-	6227	2			N	-0-					-0-
04	6360	X	4892	-0-	-1468	-0-	4892	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4314	-0-	-546	-0-	4314	2			N	-0-					-0-
12	5022	X	3297	-0-	-1725	-0-	3297	2			N	-0-					-0-
01	5022	X	4257	-0-	-765	-0-	4257	2			N	-0-					-0-
02	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
03	4553	X	4553	-0-	-0-	-0-	4553	2			N	-0-					-0-
*04	4837	X	4837	-0-	-0-	-0-	4837	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	9026	-0-	-304	-0-	9026	2			N	-0-					-0-
12	9486	X	9079	-0-	-407	-0-	9079	2			N	-0-					-0-
01	9455	X	8614	-0-	-841	-0-	8614	2			N	-0-					-0-
02	8729	X	8489	-0-	-240	-0-	8489	2			N	-0-					-0-
03	9502	X	9502	-0-	-0-	-0-	9502	2			N	-0-					-0-
04	9030	X	8963	-0-	-67	-0-	8963	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5040	-0-	-690	-0-	5040	2			N	-0-					-0-
12	5921	X	5321	-0-	-600	-0-	5321	2			N	-0-					-0-
01	5921	X	5424	-0-	-497	-0-	5424	2			N	-0-					-0-
02	5191	X	4847	-0-	-344	-0-	4847	2			N	-0-					-0-
03	5549	X	5060	-0-	-489	-0-	5060	2			N	-0-					-0-
04	5250	X	5120	-0-	-130	-0-	5120	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

11	5220	X	4919	-0-	-301	-0-	4919	2			N	-0-					-0-
12	5394	X	5021	-0-	-373	-0-	5021	2			N	-0-					-0-
01	5270	X	4811	-0-	-459	-0-	4811	2			N	-0-					-0-
02	4872	X	4540	-0-	-332	-0-	4540	2			N	-0-					-0-
03	5208	X	4918	-0-	-290	-0-	4918	2			N	-0-					-0-
04	4920	X	4691	-0-	-229	-0-	4691	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

11	6840	X	6739	-0-	-101	-0-	6739	2			N	-0-					-0-
12	7161	X	6763	-0-	-398	-0-	6763	2			N	-0-					-0-
01	7161	X	6476	-0-	-685	-0-	6476	2			N	-0-					-0-
02	6699	X	6220	-0-	-479	-0-	6220	2			N	-0-					-0-
03	7037	X	6550	-0-	-487	-0-	6550	2			N	-0-					-0-
04	6750	X	6253	-0-	-497	-0-	6253	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

11	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
12	2418	N	2244	-0-	-174	-0-	2244	2			N	-0-					-0-
01	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
02	2436	N	2077	-0-	-359	-0-	2077	2			N	-0-					-0-
03	2232	N	2101	-0-	-131	-0-	2101	2			N	-0-					-0-
*04	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

11	4020	X	2669	-0-	-1351	-0-	2669	2			N	-0-					-0-
12	4464	X	3380	-0-	-1084	-0-	3380	2			N	-0-					-0-
01	4464	X	3617	-0-	-847	-0-	3617	2			N	-0-					-0-
02	4176	X	3613	-0-	-563	-0-	3613	2			N	-0-					-0-
03	4309	X	2121	-0-	-2188	-0-	2121	2			N	-0-					-0-
04	3510	X	3340	-0-	-170	-0-	3340	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

11	10080	X	9899	-0-	-181	-0-	9899	2			N	-0-					65
12	10416	X	9999	-0-	-417	-0-	9999	2			N	-0-					65
01	10416	X	9742	-0-	-674	-0-	9725	2	17	9	N	15					80
02	9744	X	9280	-0-	-464	-0-	9195	2	85	9	N	77					157
03	10416	X	9621	-0-	-795	-0-	9592	2	29	9	N	26					183
04	9900	X	9174	-0-	-726	-0-	9174	2			N	-0-					183

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					112
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					112
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					112
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					112
03	300	N	300	-0-	-0-	-0-	283	2	17	9	N	15					127
*04	328	N	328	-0-	-0-	-0-	289	2	39	9	N	35					162

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-
12	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
01	3255	X	2313	-0-	-942	-0-	2313	2			N	-0-					-0-
02	3074	X	1824	-0-	-1250	-0-	1824	2			N	-0-					-0-
03	3286	X	2553	-0-	-733	-0-	2553	2			N	-0-					-0-
04	3180	X	2008	-0-	-1172	-0-	2008	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10025	X	10025	-0-	-0-	-0-	10025	2			N	-0-					-0-
12	9988	X	9988	-0-	-0-	-0-	9988	2			N	-0-					-0-
01	8306	X	8306	-0-	-0-	-0-	8306	2			N	-0-					-0-
02	6680	X	6680	-0-	-0-	-0-	6680	2			N	-0-					-0-
03	5942	X	5942	-0-	-0-	-0-	5942	2			N	-0-					-0-
*04	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3040	-0-	-530	-0-	3040	2			N	-0-					101
12	3658	X	3513	-0-	-145	-0-	3513	2			N	-0-					101
01	3658	X	3391	-0-	-267	-0-	3391	2			N	-0-					101
02	3393	X	3193	-0-	-200	-0-	3193	2			N	-0-					101
03	3503	X	3242	-0-	-261	-0-	3242	2			N	-0-					101
04	3390	X	3169	-0-	-221	-0-	3169	2			N	-0-					101

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2765	-0-	-325	-0-	2765	2			N	-0-					-0-
12	3193	X	2622	-0-	-571	-0-	2622	2			N	-0-					-0-
01	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-
02	2668	X	2389	-0-	-279	-0-	2389	2			N	-0-					-0-
03	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
04	3150	X	1568	-0-	-1582	-0-	1568	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	263	-0-	-1087	-0-	263	2			N	-0-					-0-
12	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
01	2108	N	689	-0-	-1419	-0-	689	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	2232	N	1621	-0-	-611	-0-	1621	2			N	-0-					-0-
*04	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5277	-0-	-513	-0-	5277	2			N	-0-					-0-
12	5611	X	4885	-0-	-726	-0-	4885	2			N	-0-					-0-
01	5611	X	3817	-0-	-1794	-0-	3817	2			N	-0-					-0-
02	5104	X	4650	-0-	-454	-0-	4650	2			N	-0-					-0-
03	5456	X	5039	-0-	-417	-0-	5039	2			N	-0-					-0-
04	5280	X	5023	-0-	-257	-0-	5023	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6487	-0-	-503	-0-	6487	2			N	-0-					-0-
12	7223	X	5765	-0-	-1458	-0-	5765	2			N	-0-					-0-
01	7223	X	6323	-0-	-900	-0-	6323	2			N	-0-					-0-
02	6757	X	3728	-0-	-3029	-0-	3728	2			N	-0-					-0-
03	7223	X	6087	-0-	-1136	-0-	6087	2			N	-0-					-0-
04	6480	X	6082	-0-	-398	-0-	6082	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT # 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4277	-0-	-373	-0-	4277	2			N	-0-					-0-
12	4805	X	2581	-0-	-2224	-0-	2581	2			N	-0-					-0-
01	4712	X	3544	-0-	-1168	-0-	3544	2			N	-0-					-0-
02	5286	X	5286	-0-	-0-	-0-	5286	2			N	-0-					-0-
03	4464	X	4210	-0-	-254	-0-	4210	2			N	-0-					-0-
*04	4489	X	4489	-0-	-0-	-0-	4489	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4242	-0-	-228	-0-	4242	2			N	-0-					-0-
12	4619	X	3129	-0-	-1490	-0-	3129	2			N	-0-					-0-
01	4216	X	2948	-0-	-1268	-0-	2948	2			N	-0-					-0-
02	4089	X	3525	-0-	-564	-0-	3525	2			N	-0-					-0-
03	4371	X	4134	-0-	-237	-0-	4134	2			N	-0-					-0-
04	4230	X	3590	-0-	-640	-0-	3590	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7618	X	7618	-0-	-0-	-0-	7618	2			N	-0-					-0-
12	7955	X	7955	-0-	-0-	-0-	7955	2			N	-0-					-0-
01	7797	X	7797	-0-	-0-	-0-	7797	2			N	-0-					-0-
02	6962	X	6962	-0-	-0-	-0-	6962	2			N	-0-					-0-
03	7260	X	7260	-0-	-0-	-0-	7260	2			N	-0-					-0-
*04	7007	X	7007	-0-	-0-	-0-	7007	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
12	2945	X	2803	-0-	-142	-0-	2803	2			N	-0-					-0-
01	2945	X	2437	-0-	-508	-0-	2437	2			N	-0-					-0-
02	2755	X	1480	-0-	-1275	-0-	1480	2			N	-0-					-0-
03	3990	X	3990	-0-	-0-	-0-	3990	2			N	-0-					-0-
*04	3000	N	3049	-0-	49	49	3049	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7008	X	7008	-0-	-0-	-0-	7008	2			N	-0-					-0-
12	5376	X	5376	-0-	-0-	-0-	5376	2			N	-0-					-0-
01	5397	X	5397	-0-	-0-	-0-	5397	2			N	-0-					-0-
02	4638	X	4638	-0-	-0-	-0-	4638	2			N	-0-					-0-
03	4345	X	4345	-0-	-0-	-0-	4345	2			N	-0-					-0-
*04	3337	X	3337	-0-	-0-	-0-	3337	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3108	-0-	-72	-0-	3108	2			N	-0-					76
12	3224	X	2807	-0-	-417	-0-	2807	2			N	-0-					76
01	3100	X	2039	-0-	-1061	-0-	2039	2			N	-0-					76
02	3016	X	2898	-0-	-118	-0-	2898	2			N	-0-					76
03	3224	X	2487	-0-	-737	-0-	2487	2			N	-0-					76
04	3120	X	2766	-0-	-354	-0-	2766	2			N	-0-					76

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5411	-0-	-409	-0-	5411	2			N	-0-					-0-
12	6014	X	4406	-0-	-1608	-0-	4406	2			N	-0-					-0-
01	6014	X	4621	-0-	-1393	-0-	4621	2			N	-0-					-0-
02	5626	X	4337	-0-	-1289	-0-	4337	2			N	-0-					-0-
03	5580	X	5060	-0-	-520	-0-	5060	2			N	-0-					-0-
04	5400	X	4814	-0-	-586	-0-	4814	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6214	-0-	-866	-0-	6214	2			N	-0-					-0-
12	7316	X	6349	-0-	-967	-0-	6349	2			N	-0-					-0-
01	7316	X	6395	-0-	-921	-0-	6395	2			N	-0-					-0-
02	6844	X	4770	-0-	-2074	-0-	4770	2			N	-0-					-0-
03	7316	X	5862	-0-	-1454	-0-	5862	2			N	-0-					-0-
04	6210	X	5093	-0-	-1117	-0-	5093	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	6058	-0-	-182	-0-	6058	2			N	-0-					108
12	6448	X	6122	-0-	-326	-0-	6122	2			N	-0-					108
01	6448	X	6019	-0-	-429	-0-	6019	2			N	-0-					108
02	6032	X	5467	-0-	-565	-0-	5467	2			N	-0-					108
03	6262	X	5975	-0-	-287	-0-	5975	2			N	-0-					108
04	6060	X	5243	-0-	-817	-0-	5243	2			N	-0-					108

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3247	-0-	-593	-0-	3247	2			N	-0-					-0-
12	4056	X	4056	-0-	-0-	-0-	4056	2			N	-0-					-0-
01	4118	X	4118	-0-	-0-	-0-	4118	2			N	-0-					-0-
02	3712	X	3324	-0-	-388	-0-	3324	2			N	-0-					-0-
03	3968	X	3952	-0-	-16	-0-	3952	2			N	-0-					-0-
04	3840	X	3516	-0-	-324	-0-	3516	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3818	-0-	-652	-0-	3818	2			N	-0-					-0-
12	4588	X	4335	-0-	-253	-0-	4335	2			N	-0-					-0-
01	4464	X	4065	-0-	-399	-0-	4065	2			N	-0-					-0-
02	4147	X	3600	-0-	-547	-0-	3600	2			N	-0-					-0-
03	4340	X	4200	-0-	-140	-0-	4200	2			N	-0-					-0-
04	4200	X	3694	-0-	-506	-0-	3694	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2290	-0-	-80	-0-	2290	2			N	-0-					-0-
12	2294	N	2236	-0-	-58	-0-	2236	2			N	-0-					-0-
01	2511	N	2247	-0-	-264	-0-	2247	2			N	-0-					-0-
02	2204	N	2006	-0-	-198	-0-	2006	2			N	-0-					-0-
03	2232	N	1974	-0-	-258	-0-	1974	2			N	-0-					-0-
04	2160	N	2053	-0-	-107	-0-	2053	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	3118	-0-	-1922	-0-	3118	2			N	-0-					-0-
12	5208	X	3568	-0-	-1640	-0-	3568	2			N	-0-					-0-
01	4929	X	2437	-0-	-2492	-0-	2437	2			N	-0-					-0-
02	3857	X	3056	-0-	-801	-0-	3056	2			N	-0-					-0-
03	4123	X	3372	-0-	-751	-0-	3372	2			N	-0-					-0-
04	3450	X	3300	-0-	-150	-0-	3300	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	6107	-0-	-373	-0-	6107	2			N	-0-					-0-
12	6696	X	6572	-0-	-124	-0-	6572	2			N	-0-					-0-
01	6523	X	6523	-0-	-0-	-0-	6523	2			N	-0-					-0-
02	5992	X	5992	-0-	-0-	-0-	5992	2			N	-0-					-0-
03	6572	X	6481	-0-	-91	-0-	6481	2			N	-0-					-0-
04	6360	X	6295	-0-	-65	-0-	6295	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3044	-0-	-766	-0-	3044	2			N	-0-					-0-
12	3658	X	3442	-0-	-216	-0-	3442	2			N	-0-					-0-
01	3658	X	3253	-0-	-405	-0-	3253	2			N	-0-					-0-
02	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
03	3441	X	3037	-0-	-404	-0-	3037	2			N	-0-					-0-
*04	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

11	3810	X	2627	-0-	-1183	-0-	2627	2			N	-0-					-0-
12	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-
01	3937	X	2758	-0-	-1179	-0-	2758	2			N	-0-					-0-
02	3335	X	2796	-0-	-539	-0-	2796	2			N	-0-					-0-
03	3968	X	3284	-0-	-684	-0-	3284	2			N	-0-					-0-
04	3840	X	3319	-0-	-521	-0-	3319	2			N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

11	8215	X	8215	-0-	-0-	-0-	8155	2	60	4	N	-0-					250
12	8217	X	8217	-0-	-0-	-0-	8155	2	62	4	N	-0-					250
01	8187	X	8187	-0-	-0-	-0-	8125	2	62	4	N	-0-					250
02	7636	X	7636	-0-	-0-	-0-	7578	2	58	4	N	-0-					250
03	7420	X	7420	-0-	-0-	-0-	7358	2	62	4	N	-0-					250
*04	7531	X	7531	-0-	-0-	-0-	7471	2	60	4	N	-0-					250

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

11	2700	N	2679	-0-	-21	-0-	2679	2			N	-0-					73
12	3038	N	2871	-0-	-167	-0-	2871	2			N	-0-					73
01	2976	N	2624	-0-	-352	-0-	2624	2			N	-0-					73
02	2788	N	2788	-0-	-0-	-0-	2782	2	6	9	N	5					78
03	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-					78
*04	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					78

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

11	5235	X	5235	-0-	-0-	-0-	5235	2			N	-0-					-0-
12	5425	X	4853	-0-	-572	-0-	4853	2			N	-0-					-0-
01	5425	X	4860	-0-	-565	-0-	4860	2			N	-0-					-0-
02	5351	X	5351	-0-	-0-	-0-	5351	2			N	-0-					-0-
03	5425	X	4968	-0-	-457	-0-	4968	2			N	-0-					-0-
04	5250	X	4303	-0-	-947	-0-	4303	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

11	4020	X	3916	-0-	-104	-0-	3916	2			N	-0-					-0-
12	4154	X	3908	-0-	-246	-0-	3908	2			N	-0-					-0-
01	4154	X	3930	-0-	-224	-0-	3930	2			N	-0-					-0-
02	3799	X	3475	-0-	-324	-0-	3475	2			N	-0-					-0-
03	4061	X	3736	-0-	-325	-0-	3736	2			N	-0-					-0-
04	3930	X	3243	-0-	-687	-0-	3243	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

11	2310	N	1547	-0-	-763	-0-	1547	2			N	-0-					-0-
12	2387	N	1543	-0-	-844	-0-	1543	2			N	-0-					-0-
01	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
02	1508	N	1454	-0-	-54	-0-	1454	2			N	-0-					-0-
03	1550	N	1312	-0-	-238	-0-	1312	2			N	-0-					-0-
04	2010	N	891	-0-	-1119	-0-	891	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	2781	-0-	-1389	-0-	2781	2			N	-0-					-0-
12	4309	X	4221	-0-	-88	-0-	4221	2			N	-0-					-0-
01	4309	X	3860	-0-	-449	-0-	3860	2			N	-0-					-0-
02	4031	X	1418	-0-	-2613	-0-	1418	2			N	-0-					-0-
03	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-
04	4080	X	4048	-0-	-32	-0-	4048	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	3904	-0-	-1376	-0-	3904	2			N	-0-					-0-
12	5456	X	3718	-0-	-1738	-0-	3718	2			N	-0-					-0-
01	4712	X	4680	-0-	-32	-0-	4680	2			N	-0-					-0-
02	4408	X	3983	-0-	-425	-0-	3983	2			N	-0-					-0-
03	4974	X	4974	-0-	-0-	-0-	4974	2			N	-0-					-0-
04	4530	X	4326	-0-	-204	-0-	4326	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3943	-0-	-197	-0-	3943	2			N	-0-					-0-
12	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					-0-
01	4494	X	4494	-0-	-0-	-0-	4494	2			N	-0-					-0-
02	4113	X	4113	-0-	-0-	-0-	4113	2			N	-0-					-0-
03	4490	X	4490	-0-	-0-	-0-	4490	2			N	-0-					-0-
04	4140	X	3829	-0-	-311	-0-	3829	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
12	2046	N	1993	-0-	-53	-0-	1993	2			N	-0-					-0-
01	2232	N	2000	-0-	-232	-0-	2000	2			N	-0-					-0-
02	2088	N	1876	-0-	-212	-0-	1876	2			N	-0-					-0-
03	1984	N	1515	-0-	-469	-0-	1515	2			N	-0-					-0-
04	1950	N	1771	-0-	-179	-0-	1771	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	9271	-0-	-779	-0-	9271	2			N	-0-					-0-
12	10385	X	8094	-0-	-2291	-0-	8094	2			N	-0-					-0-
01	10385	X	8765	-0-	-1620	-0-	8765	2			N	-0-					-0-
02	8961	X	5363	-0-	-3598	-0-	5363	2			N	-0-					-0-
03	9579	X	5992	-0-	-3587	-0-	5992	2			N	-0-					-0-
04	9270	X	9108	-0-	-162	-0-	9108	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	812	-0-	-88	-0-	812	2			N	-0-					-0-
12	930	N	845	-0-	-85	-0-	845	2			N	-0-					-0-
01	837	N	782	-0-	-55	-0-	782	2			N	-0-					-0-
02	783	N	708	-0-	-75	-0-	708	2			N	-0-					-0-
03	837	N	801	-0-	-36	-0-	801	2			N	-0-					-0-
04	750	N	747	-0-	-3	-0-	747	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3477	-0-	-933	-0-	3477	2			N	-0-					72
12	4216	X	3519	-0-	-697	-0-	3519	2			N	-0-					72
01	4123	X	3541	-0-	-582	-0-	3541	2			N	-0-					72
02	3567	X	3205	-0-	-362	-0-	3205	2			N	-0-					72
03	3658	X	3200	-0-	-458	-0-	3197	2	3	9	N	3					75
04	3480	X	3120	-0-	-360	-0-	3120	2			N	-0-					75

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1869	-0-	-81	-0-	1869	2			N	-0-					-0-
12	2573	N	1248	-0-	-1325	-0-	1248	2			N	-0-					-0-
01	1767	N	1264	-0-	-503	-0-	1264	2			N	-0-					-0-
02	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
*04	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2816	-0-	-1054	-0-	2816	2			N	-0-					-0-
12	3844	X	2459	-0-	-1385	-0-	2459	2			N	-0-					-0-
01	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
02	3190	X	2780	-0-	-410	-0-	2780	2			N	-0-					-0-
03	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					-0-
04	3870	X	3259	-0-	-611	-0-	3259	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	1487	-0-	-5803	-0-	1427	2	60	4	N	-0-					-0-
12	7945	X	7945	-0-	-0-	-0-	7883	2	62	4	N	-0-					-0-
01	8992	X	8992	-0-	-0-	-0-	8930	2	62	4	N	-0-					-0-
02	7047	X	6826	-0-	-221	-0-	6768	2	58	4	N	-0-					-0-
03	7533	X	7284	-0-	-249	-0-	7222	2	62	4	N	-0-					-0-
04	7290	X	6909	-0-	-381	-0-	6849	2	60	4	N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1529	-0-	-241	-0-	1529	2			N	-0-					-0-
12	1798	N	1742	-0-	-56	-0-	1742	2			N	-0-					-0-
01	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
02	1479	N	1111	-0-	-368	-0-	1111	2			N	-0-					-0-
03	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
*04	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3914	X	3914	-0-	-0-	-0-	3914	2			N	-0-					97
12	3844	X	3686	-0-	-158	-0-	3686	2			N	-0-					97
01	3844	X	3607	-0-	-237	-0-	3607	2			N	-0-					97
02	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					97
03	3844	X	3683	-0-	-161	-0-	3683	2			N	-0-					97
04	3720	X	3624	-0-	-96	-0-	3624	2			N	-0-					97

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
04	1290	N	590	-0-	-700	-0-	590	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2260	-0-	-260	-0-	2260	2			N	-0-					114
12	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					114
01	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					114
02	2531	X	2531	-0-	-0-	-0-	2530	2	1	9	N	1					115
03	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					115
*04	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					115

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1470	-0-	-0-	-0-	1461	2	9	9	N	8					70
12	1672	N	1672	-0-	-0-	-0-	1661	2	11	9	N	10					80
01	1859	N	1859	-0-	-0-	-0-	1857	2	2	9	N	2					82
02	2043	N	2043	-0-	-0-	-0-	2034	2	9	9	N	8					90
03	2125	N	2125	-0-	-0-	-0-	2117	2	8	9	N	7					97
*04	1990	N	1990	-0-	-0-	-0-	1982	2	8	9	N	7					104

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
12	2108	N	2027	-0-	-81	-0-	2027	2			N	-0-					-0-
01	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
02	2175	N	1672	-0-	-503	-0-	1672	2			N	-0-					-0-
03	2015	N	1862	-0-	-153	-0-	1862	2			N	-0-					-0-
04	2010	N	1771	-0-	-239	-0-	1771	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2360	-0-	-310	-0-	2360	2			N	-0-					-0-
12	2697	N	2669	-0-	-28	-0-	2669	2			N	-0-					-0-
01	2480	N	1956	-0-	-524	-0-	1956	2			N	-0-					-0-
02	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
03	2666	N	2610	-0-	-56	-0-	2610	2			N	-0-					-0-
*04	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4432	-0-	-338	-0-	4432	2			N	-0-					133
12	4929	X	4180	-0-	-749	-0-	4180	2			N	-0-					133
01	4464	X	3661	-0-	-803	-0-	3661	2			N	-0-					133
02	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					133
03	4588	X	1643	-0-	-2945	-0-	1643	2			N	-0-					133
04	4440	X	-0-	-0-	-4440	-0-					N	-0-					133

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5374	-0-	-386	-0-	5374	2			N	-0-					-0-
12	5952	X	3744	-0-	-2208	-0-	3744	2			N	-0-					-0-
01	5518	X	5164	-0-	-354	-0-	5164	2			N	-0-					-0-
02	5191	X	4414	-0-	-777	-0-	4414	2			N	-0-					-0-
03	5549	X	4515	-0-	-1034	-0-	4515	2			N	-0-					-0-
04	5370	X	5191	-0-	-179	-0-	5191	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4241	-0-	-79	-0-	4241	2			N	-0-					40
12	4464	X	4031	-0-	-433	-0-	4031	2			N	-0-					40
01	4402	X	3560	-0-	-842	-0-	3560	2			N	-0-					40
02	4118	X	3131	-0-	-987	-0-	3131	2			N	-0-					40
03	4371	X	2219	-0-	-2152	-0-	2219	2			N	-0-					40
*04	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					40

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2865	-0-	-135	-0-	2865	2			N	-0-					-0-
12	3100	X	2767	-0-	-333	-0-	2767	2			N	-0-					-0-
01	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
02	2813	X	2718	-0-	-95	-0-	2718	2			N	-0-					-0-
03	2976	X	2900	-0-	-76	-0-	2900	2			N	-0-					-0-
04	2910	X	2766	-0-	-144	-0-	2766	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6825	X	6825	-0-	-0-	-0-	6825	2			N	-0-					120
12	6851	X	6249	-0-	-602	-0-	6197	2	52	9	N	47					167
01	6851	X	5938	-0-	-913	-0-	5938	2			N	-0-					167
02	6937	X	6937	-0-	-0-	-0-	6937	2			N	-0-					167
03	6851	X	6786	-0-	-65	-0-	6786	2			N	-0-					167
04	6630	X	6002	-0-	-628	-0-	6002	2			N	-0-					167

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	6935	-0-	-625	-0-	6935	2			N	-0-					-0-
12	7812	X	6258	-0-	-1554	-0-	6258	2			N	-0-					-0-
01	7781	X	6030	-0-	-1751	-0-	6030	2			N	-0-					-0-
02	7279	X	4438	-0-	-2841	-0-	4438	2			N	-0-					-0-
03	7781	X	7765	-0-	-16	-0-	7765	2			N	-0-					-0-
04	6930	X	6217	-0-	-713	-0-	6217	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3373	-0-	-197	-0-	3373	2			N	-0-					-0-
12	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
01	3689	X	3312	-0-	-377	-0-	3312	2			N	-0-					-0-
02	3248	X	2955	-0-	-293	-0-	2955	2			N	-0-					-0-
03	3689	X	2860	-0-	-829	-0-	2860	2			N	-0-					-0-
04	3570	X	3340	-0-	-230	-0-	3340	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
12	1085	N	573	-0-	-512	-0-	573	2			N	-0-					-0-
01	837	N	154	-0-	-683	-0-	154	2			N	-0-					-0-
02	870	N	111	-0-	-759	-0-	111	2			N	-0-					-0-
03	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*04	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
12	2759	X	2733	-0-	-26	-0-	2733	2			N	-0-					-0-
01	2759	X	2539	-0-	-220	-0-	2539	2			N	-0-					-0-
02	2581	X	2259	-0-	-322	-0-	2259	2			N	-0-					-0-
03	2759	X	2381	-0-	-378	-0-	2381	2			N	-0-					-0-
04	2670	X	2134	-0-	-536	-0-	2134	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
12	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
01	2294	N	2252	-0-	-42	-0-	2252	2			N	-0-					-0-
02	2146	N	2110	-0-	-36	-0-	2110	2			N	-0-					-0-
03	2294	N	2245	-0-	-49	-0-	2245	2			N	-0-					-0-
04	2190	N	2131	-0-	-59	-0-	2131	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4669	-0-	-341	-0-	4669	2			N	-0-					-0-
12	6315	X	6315	-0-	-0-	-0-	6315	2			N	-0-					-0-
01	5177	X	3326	-0-	-1851	-0-	3326	2			N	-0-					-0-
02	4843	X	3453	-0-	-1390	-0-	3453	2			N	-0-					-0-
03	7111	X	7111	-0-	-0-	-0-	7111	2			N	-0-					-0-
*04	6063	X	6063	-0-	-0-	-0-	6063	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 25 RRCID -> 253027 COMPL. DATE 05/25/2009 TOTAL DEPTH 11856 PERF.11432 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
12	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
02	319	N	272	-0-	-47	-0-	272	2			N	-0-					-0-
03	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
04	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

11	5520	X	3767	-0-	-1753	-0-	3767	2			N	-0-					-0-
12	5177	X	4342	-0-	-835	-0-	4342	2			N	-0-					-0-
01	4557	X	3778	-0-	-779	-0-	3778	2			N	-0-					-0-
02	3770	X	3352	-0-	-418	-0-	3352	2			N	-0-					-0-
03	4340	X	3710	-0-	-630	-0-	3710	2			N	-0-					-0-
04	4200	X	3592	-0-	-608	-0-	3592	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

11	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	465	N	251	-0-	-214	-0-	251	2			N	-0-					-0-
04	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

11	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
12	4670	X	4670	-0-	-0-	-0-	4670	2			N	-0-					-0-
01	4619	X	4406	-0-	-213	-0-	4406	2			N	-0-					-0-
02	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-
03	4619	X	4306	-0-	-313	-0-	4306	2			N	-0-					-0-
04	4470	X	4118	-0-	-352	-0-	4118	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

11	4354	X	4354	-0-	-0-	-0-	4354	2			N	-0-					-0-
12	3813	X	2984	-0-	-829	-0-	2984	2			N	-0-					-0-
01	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
02	3567	X	1127	-0-	-2440	-0-	1127	2			N	-0-					-0-
03	3813	X	1702	-0-	-2111	-0-	1702	2			N	-0-					-0-
04	3690	X	1016	-0-	-2674	-0-	1016	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

11	7620	X	7508	-0-	-112	-0-	7508	2			N	-0-					-0-
12	7905	X	7446	-0-	-459	-0-	7446	2			N	-0-					-0-
01	7905	X	6882	-0-	-1023	-0-	6882	2			N	-0-					-0-
02	7395	X	6160	-0-	-1235	-0-	6160	2			N	-0-					-0-
03	7750	X	7250	-0-	-500	-0-	7250	2			N	-0-					-0-
04	7500	X	6546	-0-	-954	-0-	6546	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

11	2460	X	2305	-0-	-155	-0-	2305	2			N	-0-					-0-
12	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
01	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					-0-
02	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-
03	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
04	2460	X	2002	-0-	-458	-0-	2002	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5278	X	5278	-0-	-0-	-0-	5278	2			N	-0-					-0-
12	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					-0-
01	5092	X	5092	-0-	-0-	-0-	5092	2			N	-0-					-0-
02	3741	X	3400	-0-	-341	-0-	3400	2			N	-0-					-0-
03	4902	X	4902	-0-	-0-	-0-	4902	2			N	-0-					-0-
*04	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6327	X	6327	-0-	-0-	-0-	6302	2	25	9	N	23					195
12	6433	X	6433	-0-	-0-	-0-	6403	2	30	9	N	27					222
01	5771	X	5771	-0-	-0-	-0-	5749	2	22	9	N	20					242
02	5109	X	5109	-0-	-0-	-0-	5109	2			N	-0-					242
03	5110	X	5110	-0-	-0-	-0-	5110	2			N	-0-					242
*04	4895	X	4895	-0-	-0-	-0-	4895	2			N	-0-					242

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	2217	-0-	-2523	-0-	2217	2			N	-0-					24
12	4216	X	2380	-0-	-1836	-0-	2380	2			N	-0-					24
01	3224	X	2806	-0-	-418	-0-	2806	2			N	-0-					24
02	3016	X	1701	-0-	-1315	-0-	1691	2	10	9	N	9					33
03	3224	X	1807	-0-	-1417	-0-	1807	2			N	-0-					33
04	2730	X	2120	-0-	-610	-0-	2120	2			N	-0-					33

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
*04	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	1833	-0-	-717	-0-	1833	2			N	-0-					-0-
12	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
01	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
02	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
03	2418	N	2256	-0-	-162	-0-	2256	2			N	-0-					-0-
04	2070	N	1322	-0-	-748	-0-	1322	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2974	-0-	-476	-0-	2974	2			N	-0-					-0-
12	3627	X	3427	-0-	-200	-0-	3427	2			N	-0-					-0-
01	3627	X	3069	-0-	-558	-0-	3069	2			N	-0-					-0-
02	3393	X	3233	-0-	-160	-0-	3233	2			N	-0-					-0-
03	3441	X	3286	-0-	-155	-0-	3286	2			N	-0-					-0-
04	3330	X	2393	-0-	-937	-0-	2393	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	375	-0-	-8925	-0-	375	2			N	-0-					52
12	1178	X	91	-0-	-1087	-0-	91	2			N	-0-					52
01	251	X	251	-0-	-0-	-0-	251	2			N	-0-					52
02	720	X	720	-0-	-0-	-0-	720	2			N	-0-					52
03	404	X	404	-0-	-0-	-0-	404	2			N	-0-					52
*04	504	X	504	-0-	-0-	-0-	504	2			N	-0-					52

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4313	-0-	-247	-0-	4313	2			N	-0-					-0-
12	4712	X	4387	-0-	-325	-0-	4387	2			N	-0-					-0-
01	4712	X	4071	-0-	-641	-0-	4071	2			N	-0-					-0-
02	4321	X	3993	-0-	-328	-0-	3993	2			N	-0-					-0-
03	4464	X	4214	-0-	-250	-0-	4214	2			N	-0-					-0-
04	4320	X	3756	-0-	-564	-0-	3756	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					-0-
12	5109	X	5109	-0-	-0-	-0-	5109	2			N	-0-					-0-
01	4935	X	4935	-0-	-0-	-0-	4935	2			N	-0-					-0-
02	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					-0-
03	4532	X	4532	-0-	-0-	-0-	4532	2			N	-0-					-0-
04	4020	X	3916	-0-	-104	-0-	3916	2			N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7773	X	7773	-0-	-0-	-0-	7773	2			N	-0-					-0-
12	7874	X	7225	-0-	-649	-0-	7225	2			N	-0-					-0-
01	7874	X	7101	-0-	-773	-0-	7101	2			N	-0-					-0-
02	7366	X	6638	-0-	-728	-0-	6638	2			N	-0-					-0-
03	7874	X	6954	-0-	-920	-0-	6954	2			N	-0-					-0-
04	7620	X	5623	-0-	-1997	-0-	5623	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3604	-0-	-176	-0-	3604	2			N	-0-					-0-
12	3906	X	3043	-0-	-863	-0-	3043	2			N	-0-					-0-
01	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					-0-
02	3654	X	3284	-0-	-370	-0-	3284	2			N	-0-					-0-
03	3906	X	3189	-0-	-717	-0-	3189	2			N	-0-					-0-
*04	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5390	-0-	-280	-0-	5390	2			N	-0-					-0-
12	5937	X	5937	-0-	-0-	-0-	5937	2			N	-0-					-0-
01	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-					-0-
02	5220	X	4294	-0-	-926	-0-	4294	2			N	-0-					-0-
03	5952	X	4471	-0-	-1481	-0-	4471	2			N	-0-					-0-
04	5760	X	4329	-0-	-1431	-0-	4329	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4833	-0-	-987	-0-	4833	2			N	-0-					-0-
12	5828	X	4856	-0-	-972	-0-	4856	2			N	-0-					-0-
01	5828	X	4779	-0-	-1049	-0-	4779	2			N	-0-					-0-
02	5104	X	4386	-0-	-718	-0-	4386	2			N	-0-					-0-
03	5208	X	4611	-0-	-597	-0-	4611	2			N	-0-					-0-
04	4830	X	4511	-0-	-319	-0-	4511	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4972	-0-	-128	-0-	4972	2			N	-0-					58
12	5270	X	5029	-0-	-241	-0-	5029	2			N	-0-					58
01	5270	X	5066	-0-	-204	-0-	5066	2			N	-0-					58
02	4930	X	4748	-0-	-182	-0-	4734	2	14	9	N	13					71
03	5208	X	4414	-0-	-794	-0-	4414	2			N	-0-					71
04	4980	X	4661	-0-	-319	-0-	4661	2			N	-0-					71

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
12	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
01	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
02	1044	N	661	-0-	-383	-0-	661	2			N	-0-					-0-
03	1116	N	615	-0-	-501	-0-	615	2			N	-0-					-0-
04	1080	N	838	-0-	-242	-0-	838	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3072	-0-	-138	-0-	3072	2			N	-0-					-0-
12	3317	X	2835	-0-	-482	-0-	2835	2			N	-0-					-0-
01	3317	X	1992	-0-	-1325	-0-	1992	2			N	-0-					-0-
02	3045	X	2471	-0-	-574	-0-	2471	2			N	-0-					-0-
03	3162	X	3077	-0-	-85	-0-	3077	2			N	-0-					-0-
*04	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5293	-0-	-677	-0-	5293	2			N	-0-					-0-
12	6169	X	5232	-0-	-937	-0-	5232	2			N	-0-					-0-
01	6169	X	5613	-0-	-556	-0-	5613	2			N	-0-					-0-
02	5771	X	5059	-0-	-712	-0-	5059	2			N	-0-					-0-
03	6169	X	4990	-0-	-1179	-0-	4990	2			N	-0-					-0-
04	5430	X	3447	-0-	-1983	-0-	3447	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	12242	-0-	-328	-0-	12242	2			N	-0-					-0-
12	12648	X	9966	-0-	-2682	-0-	9966	2			N	-0-					-0-
01	12648	X	7370	-0-	-5278	-0-	7370	2			N	-0-					-0-
02	11832	X	10410	-0-	-1422	-0-	10410	2			N	-0-					-0-
03	12648	X	9503	-0-	-3145	-0-	9503	2			N	-0-					-0-
04	12240	X	8591	-0-	-3649	-0-	8591	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-
12	3658	X	3265	-0-	-393	-0-	3265	2			N	-0-					-0-
01	3658	X	3259	-0-	-399	-0-	3259	2			N	-0-					-0-
02	3422	X	2974	-0-	-448	-0-	2974	2			N	-0-					-0-
03	3658	X	3129	-0-	-529	-0-	3129	2			N	-0-					-0-
04	3540	X	2925	-0-	-615	-0-	2925	2			N	-0-					-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4578	-0-	-822	-0-	44	1	4534	2	N	-0-					-0-
12	5570	X	5570	-0-	-0-	-0-	49	1	5521	2	N	-0-					-0-
01	5301	X	4490	-0-	-811	-0-	46	1	4444	2	N	-0-					-0-
02	4820	X	4820	-0-	-0-	-0-	45	1	4775	2	N	-0-					-0-
03	5580	X	5152	-0-	-428	-0-	49	1	5103	2	N	-0-					-0-
04	5400	X	4951	-0-	-449	-0-	47	1	4904	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2936	-0-	-304	-0-	2936	2			N	-0-					-0-
12	3224	X	3120	-0-	-104	-0-	3120	2			N	-0-					-0-
01	3224	X	3026	-0-	-198	-0-	3026	2			N	-0-					-0-
02	3016	X	2791	-0-	-225	-0-	2791	2			N	-0-					-0-
03	3131	X	2900	-0-	-231	-0-	2900	2			N	-0-					-0-
04	3030	X	2793	-0-	-237	-0-	2793	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1176	-0-	-84	-0-	1176	2			N	-0-					-0-
12	1302	N	1244	-0-	-58	-0-	1244	2			N	-0-					-0-
01	1209	N	1196	-0-	-13	-0-	1196	2			N	-0-					-0-
02	1131	N	1000	-0-	-131	-0-	1000	2			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
04	1170	N	1155	-0-	-15	-0-	1155	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	7358	-0-	-1252	-0-	7358	2			N	-0-					-0-
12	8928	X	6773	-0-	-2155	-0-	6773	2			N	-0-					-0-
01	8928	X	6857	-0-	-2071	-0-	6857	2			N	-0-					-0-
02	8352	X	6507	-0-	-1845	-0-	6507	2			N	-0-					-0-
03	7595	X	5385	-0-	-2210	-0-	5385	2			N	-0-					-0-
04	7350	X	3126	-0-	-4224	-0-	3126	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5370	-0-	-750	-0-	5370	2			N	-0-					-0-
12	6324	X	4272	-0-	-2052	-0-	4272	2			N	-0-					-0-
01	6324	X	5865	-0-	-459	-0-	5865	2			N	-0-					-0-
02	5684	X	5149	-0-	-535	-0-	5149	2			N	-0-					-0-
03	6076	X	4904	-0-	-1172	-0-	4904	2			N	-0-					-0-
*04	6332	X	6332	-0-	-0-	-0-	6332	2			N	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3750	-0-	-540	-0-	3750	2			N	-0-					-0-
12	4433	X	3822	-0-	-611	-0-	3822	2			N	-0-					-0-
01	4433	X	3638	-0-	-795	-0-	3638	2			N	-0-					-0-
02	3886	X	3616	-0-	-270	-0-	3616	2			N	-0-					-0-
03	4154	X	3991	-0-	-163	-0-	3991	2			N	-0-					-0-
04	3750	X	3695	-0-	-55	-0-	3695	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4313	X	4313	-0-	-0-	-0-	4313	2			N	-0-					-0-
12	4309	X	1789	-0-	-2520	-0-	1789	2			N	-0-					-0-
01	4309	X	441	-0-	-3868	-0-	441	2			N	-0-					-0-
02	4031	X	3830	-0-	-201	-0-	3830	2			N	-0-					-0-
03	7405	X	7405	-0-	-0-	-0-	7405	2			N	-0-					-0-
*04	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7309	X	7309	-0-	-0-	-0-	7309	2			N	-0-					-0-
12	3100	N	6110	-0-	3010	3010	6110	2			N	-0-					-0-
01	8474	X	5464	-0-	-3010	-0-	5464	2			N	-0-					-0-
02	5043	X	5043	-0-	-0-	-0-	5043	2			N	-0-					-0-
03	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					-0-
*04	4948	X	4948	-0-	-0-	-0-	4948	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
12	1054	N	963	-0-	-91	-0-	963	2			N	-0-					-0-
01	1054	N	532	-0-	-522	-0-	532	2			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
03	961	N	819	-0-	-142	-0-	819	2			N	-0-					-0-
*04	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

11	3990	X	3678	-0-	-312	-0-	3678	2			N	-0-					-0-
12	4123	X	3555	-0-	-568	-0-	3555	2			N	-0-					-0-
01	4030	X	3717	-0-	-313	-0-	3717	2			N	-0-					-0-
02	3567	X	3165	-0-	-402	-0-	3165	2			N	-0-					-0-
03	3813	X	3228	-0-	-585	-0-	3228	2			N	-0-					-0-
04	3690	X	3212	-0-	-478	-0-	3212	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

11	7320	X	6947	-0-	-373	-0-	6877	2	70	9	N	64					98
12	7409	X	6979	-0-	-430	-0-	6958	2	21	9	N	19					117
01	7223	X	6990	-0-	-233	-0-	6926	2	64	9	N	58					175
02	6757	X	6553	-0-	-204	-0-	6553	2			N	-0-					175
03	7192	X	6909	-0-	-283	-0-	6909	2			N	-0-					175
04	6960	X	6551	-0-	-409	-0-	6551	2			N	-0-					175

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

11	6627	X	6627	-0-	-0-	-0-	6627	2			N	-0-					94
12	5921	X	5794	-0-	-127	-0-	5794	2			N	-0-					94
01	5921	X	5327	-0-	-594	-0-	5327	2			N	-0-					94
02	6206	X	6206	-0-	-0-	-0-	6206	2			N	-0-					94
03	6148	X	6148	-0-	-0-	-0-	6148	2			N	-0-					94
04	5730	X	5682	-0-	-48	-0-	5682	2			N	-0-					94

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

11	3990	X	3193	-0-	-797	-0-	3193	2			N	-0-					-0-
12	4123	X	3512	-0-	-611	-0-	3512	2			N	-0-					-0-
01	3875	X	3408	-0-	-467	-0-	3408	2			N	-0-					-0-
02	3480	X	3246	-0-	-234	-0-	3246	2			N	-0-					-0-
03	3720	X	3188	-0-	-532	-0-	3188	2			N	-0-					-0-
04	3390	X	2791	-0-	-599	-0-	2791	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

11	3840	X	3501	-0-	-339	-0-	3501	2			N	-0-					-0-
12	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					-0-
01	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					-0-
02	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-
03	5034	X	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
*04	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

11	12570	X	11616	-0-	-954	-0-	11616	2			N	-0-					-0-
12	12989	X	9631	-0-	-3358	-0-	9631	2			N	-0-					-0-
01	12989	X	12625	-0-	-364	-0-	12625	2			N	-0-					-0-
02	11310	X	11017	-0-	-293	-0-	11017	2			N	-0-					-0-
03	11997	X	8572	-0-	-3425	-0-	8572	2			N	-0-					-0-
04	12210	X	8897	-0-	-3313	-0-	8897	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
12	2387	X	1652	-0-	-735	-0-	1652	2			N	-0-					-0-
01	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
02	2320	N	2122	-0-	-198	-0-	2122	2			N	-0-					-0-
03	1643	N	1073	-0-	-570	-0-	1073	2			N	-0-					-0-
04	1680	N	1207	-0-	-473	-0-	1207	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8542	X	8542	-0-	-0-	-0-	8542	2			N	-0-					93
12	8372	X	8372	-0-	-0-	-0-	8372	2			N	-0-					93
01	7883	X	7883	-0-	-0-	-0-	7883	2			N	-0-					93
02	7242	X	7242	-0-	-0-	-0-	7242	2			N	-0-					93
03	7478	X	7478	-0-	-0-	-0-	7478	2			N	-0-					93
*04	7003	X	7003	-0-	-0-	-0-	7003	2			N	-0-					93

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	2912	-0-	-1918	-0-	2912	2			N	-0-					35
12	9025	X	9025	-0-	-0-	-0-	9025	2			N	-0-					35
01	6332	X	6332	-0-	-0-	-0-	6332	2			N	-0-					35
02	4669	X	4167	-0-	-502	-0-	4167	2			N	-0-					35
03	5965	X	5965	-0-	-0-	-0-	5965	2			N	-0-					35
04	4830	X	4158	-0-	-672	-0-	4158	2			N	-0-					35

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2501	-0-	-169	-0-	2501	2			N	-0-					-0-
12	2573	N	2256	-0-	-317	-0-	2256	2			N	-0-					-0-
01	2232	N	2055	-0-	-177	-0-	2055	2			N	-0-					-0-
02	2407	N	2204	-0-	-203	-0-	2204	2			N	-0-					-0-
03	2263	N	2211	-0-	-52	-0-	2211	2			N	-0-					-0-
04	1980	N	1781	-0-	-199	-0-	1781	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5550	-0-	-0-	-0-	5550	2			N	-0-					-0-
12	5812	X	5812	-0-	-0-	-0-	5812	2			N	-0-					-0-
01	5410	X	5410	-0-	-0-	-0-	5410	2			N	-0-					-0-
02	4466	X	4466	-0-	-0-	-0-	4466	2			N	-0-					-0-
03	4361	X	4361	-0-	-0-	-0-	4361	2			N	-0-					-0-
04	3930	X	3577	-0-	-353	-0-	3577	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2129	-0-	-541	-0-	2129	2			N	-0-					-0-
12	2759	N	2606	-0-	-153	-0-	2606	2			N	-0-					-0-
01	2480	N	2449	-0-	-31	-0-	2449	2			N	-0-					-0-
02	2059	N	2054	-0-	-5	-0-	2054	2			N	-0-					-0-
03	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-
*04	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	6687	-0-	-1773	-0-	6687	2			N	-0-					-0-
12	8835	X	6143	-0-	-2692	-0-	6143	2			N	-0-					-0-
01	8835	X	5978	-0-	-2857	-0-	5978	2			N	-0-					-0-
02	8265	X	7237	-0-	-1028	-0-	7237	2			N	-0-					-0-
03	9878	X	9878	-0-	-0-	-0-	9878	2			N	-0-					-0-
*04	8433	X	8433	-0-	-0-	-0-	8433	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4896	-0-	-294	-0-	4896	2			N	-0-					-0-
12	4945	X	4945	-0-	-0-	-0-	4945	2			N	-0-					-0-
01	4929	X	4765	-0-	-164	-0-	4765	2			N	-0-					-0-
02	4727	X	4512	-0-	-215	-0-	4512	2			N	-0-					-0-
03	5053	X	4999	-0-	-54	-0-	4999	2			N	-0-					-0-
04	4890	X	3963	-0-	-927	-0-	3963	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4108	X	4108	-0-	-0-	-0-	4108	2			N	-0-					-0-
12	5406	X	5406	-0-	-0-	-0-	5406	2			N	-0-					-0-
01	3999	X	3094	-0-	-905	-0-	3094	2			N	-0-					-0-
02	3799	X	3137	-0-	-662	-0-	3137	2			N	-0-					-0-
03	4061	X	3129	-0-	-932	-0-	3129	2			N	-0-					-0-
04	3930	X	2955	-0-	-975	-0-	2955	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4121	-0-	-409	-0-	4121	2			N	-0-					-0-
12	4588	X	4324	-0-	-264	-0-	4324	2			N	-0-					-0-
01	4526	X	4202	-0-	-324	-0-	4202	2			N	-0-					-0-
02	4147	X	3846	-0-	-301	-0-	3846	2			N	-0-					-0-
03	4309	X	4018	-0-	-291	-0-	4018	2			N	-0-					-0-
04	4170	X	3766	-0-	-404	-0-	3766	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10970	X	10970	-0-	-0-	-0-	10970	2			N	-0-					-0-
12	10686	X	10686	-0-	-0-	-0-	10686	2			N	-0-					-0-
01	10509	X	8593	-0-	-1916	-0-	8593	2			N	-0-					-0-
02	9831	X	8934	-0-	-897	-0-	8934	2			N	-0-					-0-
03	10509	X	10269	-0-	-240	-0-	10269	2			N	-0-					-0-
04	10170	X	9176	-0-	-994	-0-	9176	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8290	X	8290	-0-	-0-	-0-	8290	2			N	-0-					172
12	9226	X	9226	-0-	-0-	-0-	9076	2	150	9	N	136					308
01	8500	X	8500	-0-	-0-	-0-	8498	2	2	9	N	2	182	1			128
02	7946	X	6934	-0-	-1012	-0-	6934	2			N	-0-					128
03	8494	X	7529	-0-	-965	-0-	7439	2	90	9	N	82					210
04	8220	X	7067	-0-	-1153	-0-	7026	2	41	9	N	37					247

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11280	X	7386	-0-	-3894	-0-	7345	2	41	9	N	37					67
12	13289	X	13289	-0-	-0-	-0-	13159	2	130	9	N	118	165	1			20
01	10323	X	7513	-0-	-2810	-0-	7459	2	54	9	N	49					69
02	7743	X	6224	-0-	-1519	-0-	6224	2			N	-0-					69
03	11656	X	11041	-0-	-615	-0-	11041	2			N	-0-					69
04	11280	X	8963	-0-	-2317	-0-	8818	2	145	9	N	132					201

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4883	X	4883	-0-	-0-	-0-	4883	2			N	-0-					43
12	2728	X	1478	-0-	-1250	-0-	1478	2			N	-0-					43
01	2728	X	1470	-0-	-1258	-0-	1470	2			N	-0-					43
02	2552	X	1286	-0-	-1266	-0-	1286	2			N	-0-					43
03	2728	X	1406	-0-	-1322	-0-	1406	2			N	-0-					43
04	2640	X	1480	-0-	-1160	-0-	1480	2			N	-0-					43

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1358	-0-	-112	-0-	1358	2			N	-0-					-0-
12	1519	N	1461	-0-	-58	-0-	1461	2			N	-0-					-0-
01	1488	N	1457	-0-	-31	-0-	1457	2			N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
03	1457	N	1383	-0-	-74	-0-	1383	2			N	-0-					-0-
04	1410	N	1293	-0-	-117	-0-	1293	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
12	1767	N	1612	-0-	-155	-0-	1612	2			N	-0-					-0-
01	1736	N	1572	-0-	-164	-0-	1572	2			N	-0-					-0-
02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
03	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
04	1530	N	1519	-0-	-11	-0-	1519	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4803	-0-	-297	-0-	4803	2			N	-0-					-0-
12	5270	X	4915	-0-	-355	-0-	4915	2			N	-0-					-0-
01	5239	X	4730	-0-	-509	-0-	4730	2			N	-0-					-0-
02	4727	X	4555	-0-	-172	-0-	4555	2			N	-0-					-0-
03	4991	X	4683	-0-	-308	-0-	4683	2			N	-0-					-0-
04	4800	X	4494	-0-	-306	-0-	4494	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10225	X	10225	-0-	-0-	-0-	10225	2			N	-0-					-0-
12	11957	X	11957	-0-	-0-	-0-	11957	2			N	-0-					-0-
01	9300	X	7189	-0-	-2111	-0-	7189	2			N	-0-					-0-
02	8700	X	6937	-0-	-1763	-0-	6937	2			N	-0-					-0-
03	11009	X	11009	-0-	-0-	-0-	11009	2			N	-0-					-0-
04	9000	X	8190	-0-	-810	-0-	8190	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1852	-0-	-8	-0-	1852	2			N	-0-					-0-
12	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
01	1922	X	1027	-0-	-895	-0-	1027	2			N	-0-					-0-
02	1798	X	1347	-0-	-451	-0-	1347	2			N	-0-					-0-
03	1922	X	776	-0-	-1146	-0-	776	2			N	-0-					-0-
04	1860	X	1344	-0-	-516	-0-	1344	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1612	-0-	-128	-0-	1612	2			N	-0-					-0-
12	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
01	1705	N	1672	-0-	-33	-0-	1672	2			N	-0-					-0-
02	1566	N	1512	-0-	-54	-0-	1512	2			N	-0-					-0-
03	1643	N	1318	-0-	-325	-0-	1318	2			N	-0-					-0-
04	1620	N	1497	-0-	-123	-0-	1497	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3906	-0-	-804	-0-	3906	2			N	-0-					-0-
12	4867	X	4721	-0-	-146	-0-	4721	2			N	-0-					-0-
01	4867	X	4434	-0-	-433	-0-	4434	2			N	-0-					-0-
02	4437	X	4046	-0-	-391	-0-	4046	2			N	-0-					-0-
03	4712	X	4576	-0-	-136	-0-	4576	2			N	-0-					-0-
04	4560	X	3989	-0-	-571	-0-	3989	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2951	-0-	-19	-0-	2951	2			N	-0-					-0-
12	3069	X	2945	-0-	-124	-0-	2945	2			N	-0-					-0-
01	3069	X	2908	-0-	-161	-0-	2908	2			N	-0-					-0-
02	2871	X	2722	-0-	-149	-0-	2722	2			N	-0-					-0-
03	3038	X	2403	-0-	-635	-0-	2403	2			N	-0-					-0-
*04	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3476	-0-	-334	-0-	3476	2			N	-0-					-0-
12	3937	X	3431	-0-	-506	-0-	3431	2			N	-0-					-0-
01	3813	X	3423	-0-	-390	-0-	3423	2			N	-0-					-0-
02	3509	X	3082	-0-	-427	-0-	3082	2			N	-0-					-0-
03	3751	X	3326	-0-	-425	-0-	3326	2			N	-0-					-0-
04	3480	X	2972	-0-	-508	-0-	2972	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8890	X	8890	-0-	-0-	-0-	8890	2			Y	-0-					281
12	8607	X	8607	-0-	-0-	-0-	8607	2			Y	-0-					281
01	9078	X	9078	-0-	-0-	-0-	9078	2			Y	-0-					281
02	8212	X	8212	-0-	-0-	-0-	8212	2			Y	-0-					281
03	8720	X	8720	-0-	-0-	-0-	8720	2			Y	-0-					281
*04	8403	X	8403	-0-	-0-	-0-	8403	2			Y	-0-					281

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	3606	-0-	-2364	-0-	3606	2			N	-0-					-0-
12	6169	X	1563	-0-	-4606	-0-	1563	2			N	-0-					-0-
01	6169	X	1922	-0-	-4247	-0-	1922	2			N	-0-					-0-
02	4756	X	1602	-0-	-3154	-0-	1602	2			N	-0-					-0-
03	4216	X	1618	-0-	-2598	-0-	1618	2			N	-0-					-0-
04	3600	X	1541	-0-	-2059	-0-	1541	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4193	-0-	-637	-0-	4193	2			Y	-0-					5
12	4991	X	3777	-0-	-1214	-0-	3777	2			Y	-0-					5
01	4991	X	3960	-0-	-1031	-0-	3960	2			Y	-0-					5
02	4669	X	4033	-0-	-636	-0-	4033	2			Y	-0-					5
03	4991	X	3571	-0-	-1420	-0-	3571	2			Y	-0-					5
04	4200	X	4137	-0-	-63	-0-	4137	2			Y	-0-					5

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-
12	4812	X	4812	-0-	-0-	-0-	4812	2			N	-0-					-0-
01	4977	X	4977	-0-	-0-	-0-	4977	2			N	-0-					-0-
02	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
03	4794	X	4794	-0-	-0-	-0-	4794	2			N	-0-					-0-
*04	4973	X	4973	-0-	-0-	-0-	4973	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7335	-0-	-405	-0-	7335	2			N	-0-					-0-
12	7874	X	7253	-0-	-621	-0-	7253	2			N	-0-					-0-
01	7874	X	6137	-0-	-1737	-0-	6137	2			N	-0-					-0-
02	7192	X	6251	-0-	-941	-0-	6251	2			N	-0-					-0-
03	7595	X	6639	-0-	-956	-0-	6639	2			N	-0-					-0-
04	7350	X	5839	-0-	-1511	-0-	5839	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6502	X	6502	-0-	-0-	-0-	6502	2			N	-0-					-0-
12	6231	X	6050	-0-	-181	-0-	6050	2			N	-0-					-0-
01	7467	X	7467	-0-	-0-	-0-	7467	2			N	-0-					-0-
02	6370	X	6370	-0-	-0-	-0-	6370	2			N	-0-					-0-
03	6335	X	6335	-0-	-0-	-0-	6335	2			N	-0-					-0-
*04	6418	X	6418	-0-	-0-	-0-	6418	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

11	3170	X	3170	-0-	-0-	-0-	3170	2			N	-0-					-0-
12	2976	X	2607	-0-	-369	-0-	2607	2			N	-0-					-0-
01	2976	X	2568	-0-	-408	-0-	2568	2			N	-0-					-0-
02	2784	X	2550	-0-	-234	-0-	2550	2			N	-0-					-0-
03	2976	X	2874	-0-	-102	-0-	2874	2			N	-0-					-0-
*04	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

11	9030	X	6910	-0-	-2120	-0-	6910	2			N	-0-					-0-
12	9763	X	9763	-0-	-0-	-0-	9763	2			N	-0-					-0-
01	9331	X	8080	-0-	-1251	-0-	8080	2			N	-0-					-0-
02	8729	X	6629	-0-	-2100	-0-	6629	2			N	-0-					-0-
03	9747	X	9747	-0-	-0-	-0-	9747	2			N	-0-					-0-
04	9030	X	8028	-0-	-1002	-0-	8028	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

11	8054	X	8054	-0-	-0-	-0-	8054	2			N	-0-					-0-
12	8124	X	8124	-0-	-0-	-0-	8124	2			N	-0-					-0-
01	8122	X	7503	-0-	-619	-0-	7503	2			N	-0-					-0-
02	7696	X	7696	-0-	-0-	-0-	7696	2			N	-0-					-0-
03	8122	X	7596	-0-	-526	-0-	7596	2			N	-0-					-0-
*04	8036	X	8036	-0-	-0-	-0-	8036	2			N	-0-					-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

11	4560	X	4309	-0-	-251	-0-	4309	2			N	-0-					-0-
12	4712	X	4186	-0-	-526	-0-	4186	2			N	-0-					-0-
01	4588	X	4420	-0-	-168	-0-	4420	2			N	-0-					-0-
02	4292	X	4082	-0-	-210	-0-	4082	2			N	-0-					-0-
03	4495	X	4281	-0-	-214	-0-	4281	2			N	-0-					-0-
04	4320	X	4106	-0-	-214	-0-	4106	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

11	7680	X	4788	-0-	-2892	-0-	4788	2			N	-0-					-0-
12	7936	X	7763	-0-	-173	-0-	7763	2			N	-0-					-0-
01	7812	X	6484	-0-	-1328	-0-	6484	2			N	-0-					-0-
02	7308	X	5696	-0-	-1612	-0-	5696	2			N	-0-					-0-
03	7812	X	6905	-0-	-907	-0-	6905	2			N	-0-					-0-
04	7500	X	6394	-0-	-1106	-0-	6394	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

11	6690	X	6198	-0-	-492	-0-	6198	2			N	-0-					-0-
12	6820	X	6251	-0-	-569	-0-	6251	2			N	-0-					-0-
01	6727	X	6150	-0-	-577	-0-	6150	2			N	-0-					-0-
02	6293	X	4868	-0-	-1425	-0-	4868	2			N	-0-					-0-
03	6727	X	4825	-0-	-1902	-0-	4825	2			N	-0-					-0-
04	6210	X	4213	-0-	-1997	-0-	4213	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1027	-0-	-773	-0-	1019	2	8	9	N	7					186
12	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					186
01	1860	N	1564	-0-	-296	-0-	1534	2	30	9	N	27	171	1			42
02	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					42
03	1860	N	904	-0-	-956	-0-	900	2	4	9	N	4					46
*04	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					46

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1715	-0-	-445	-0-	1715	2			N	-0-					-0-
12	2232	X	1533	-0-	-699	-0-	1533	2			N	-0-					-0-
01	2232	X	1939	-0-	-293	-0-	1939	2			N	-0-					-0-
02	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
03	1905	X	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
04	1890	X	1577	-0-	-313	-0-	1577	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2132	-0-	-328	-0-	2132	2			N	-0-					-0-
12	2511	N	2202	-0-	-309	-0-	2202	2			N	-0-					-0-
01	2449	N	2075	-0-	-374	-0-	2075	2			N	-0-					-0-
02	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
03	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
*04	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					-0-
12	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					-0-
01	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
02	3770	X	3595	-0-	-175	-0-	3595	2			N	-0-					-0-
03	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
04	3900	X	3431	-0-	-469	-0-	3431	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	7156	-0-	-284	-0-	7156	2			N	-0-					-0-
12	7688	X	7084	-0-	-604	-0-	7084	2			N	-0-					-0-
01	7688	X	6852	-0-	-836	-0-	6852	2			N	-0-					-0-
02	7192	X	6125	-0-	-1067	-0-	6125	2			N	-0-					-0-
03	7688	X	6376	-0-	-1312	-0-	6376	2			N	-0-					-0-
04	7170	X	6398	-0-	-772	-0-	6398	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3400	-0-	-20	-0-	3298	2	102	9	N	93					225
12	3534	X	3051	-0-	-483	-0-	3051	2			N	-0-					225
01	3534	X	3185	-0-	-349	-0-	3185	2			N	-0-					225
02	3277	X	2984	-0-	-293	-0-	2984	2			N	-0-					225
03	3503	X	2515	-0-	-988	-0-	2515	2			N	-0-					225
04	3390	X	2444	-0-	-946	-0-	2442	2	2	9	N	2					227

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11970	X	10904	-0-	-1066	-0-	10828	2	76	9	N	69					97
12	12369	X	8876	-0-	-3493	-0-	8876	2			N	-0-					97
01	12369	X	11102	-0-	-1267	-0-	11102	2			N	-0-					97
02	12701	X	12701	-0-	-0-	-0-	12587	2	114	9	N	104					201
03	12535	X	12535	-0-	-0-	-0-	12535	2			N	-0-					201
*04	11520	X	11520	-0-	-0-	-0-	11520	2			N	-0-					201

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6478	-0-	-62	-0-	6478	2			N	-0-					-0-
12	6799	X	6799	-0-	-0-	-0-	6799	2			N	-0-					-0-
01	6758	X	6474	-0-	-284	-0-	6474	2			N	-0-					-0-
02	6264	X	5932	-0-	-332	-0-	5932	2			N	-0-					-0-
03	6758	X	5608	-0-	-1150	-0-	5608	2			N	-0-					-0-
04	6540	X	5038	-0-	-1502	-0-	5038	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5730	-0-	-0-	-0-	5730	2			N	-0-					110
12	4915	X	4915	-0-	-0-	-0-	4915	2			N	-0-					110
01	4623	X	4623	-0-	-0-	-0-	4623	2			N	-0-					110
02	5278	X	5118	-0-	-160	-0-	5118	2			N	-0-					110
03	5642	X	4721	-0-	-921	-0-	4721	2			N	-0-					110
*04	5600	X	5600	-0-	-0-	-0-	5593	2	7	9	N	6					116

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3380	-0-	-190	-0-	3380	2			N	-0-					-0-
12	3689	X	2983	-0-	-706	-0-	2983	2			N	-0-					-0-
01	3689	X	2606	-0-	-1083	-0-	2606	2			N	-0-					-0-
02	3335	X	3059	-0-	-276	-0-	3059	2			N	-0-					-0-
03	3503	X	3477	-0-	-26	-0-	3477	2			N	-0-					-0-
04	3390	X	3112	-0-	-278	-0-	3112	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	7009	-0-	-3461	-0-	7009	2			N	-0-					-0-
12	11873	X	7882	-0-	-3991	-0-	7882	2			N	-0-					-0-
01	11873	X	9415	-0-	-2458	-0-	9415	2			N	-0-					-0-
02	11107	X	9637	-0-	-1470	-0-	9637	2			N	-0-					-0-
03	11927	X	11927	-0-	-0-	-0-	11927	2			N	-0-					-0-
*04	10500	X	10500	-0-	-0-	-0-	10500	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4523	-0-	-637	-0-	4523	2			N	-0-					-0-
12	5332	X	4522	-0-	-810	-0-	4522	2			N	-0-					-0-
01	5332	X	3841	-0-	-1491	-0-	3841	2			N	-0-					-0-
02	4669	X	2190	-0-	-2479	-0-	2190	2			N	-0-					-0-
03	4681	X	4651	-0-	-30	-0-	4651	2			N	-0-					-0-
04	4530	X	3735	-0-	-795	-0-	3735	2			N	-0-					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3691	-0-	-209	-0-	3691	2			N	-0-					-0-
12	4030	X	3784	-0-	-246	-0-	3784	2			N	-0-					-0-
01	4030	X	3530	-0-	-500	-0-	3530	2			N	-0-					-0-
02	3853	X	3853	-0-	-0-	-0-	3853	2			N	-0-					-0-
03	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
*04	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	7661	-0-	-439	-0-	7661	2			N	-0-					-0-
12	8397	X	8397	-0-	-0-	-0-	8397	2			N	-0-					-0-
01	8370	X	7041	-0-	-1329	-0-	7041	2			N	-0-					-0-
02	7830	X	6411	-0-	-1419	-0-	6411	2			N	-0-					-0-
03	8370	X	4180	-0-	-4190	-0-	4180	2			N	-0-					-0-
04	8100	X	7199	-0-	-901	-0-	7199	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9710	X	9710	-0-	-0-	-0-	9710	2			N	-0-					-0-
12	7046	X	7046	-0-	-0-	-0-	7046	2			N	-0-					-0-
01	6637	X	6637	-0-	-0-	-0-	6637	2			N	-0-					-0-
02	6096	X	6096	-0-	-0-	-0-	6096	2			N	-0-					-0-
03	5145	X	5145	-0-	-0-	-0-	5145	2			N	-0-					-0-
04	4380	X	3473	-0-	-907	-0-	3473	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3021	-0-	-69	-0-	3021	2			N	-0-					46
12	3193	X	3077	-0-	-116	-0-	3077	2			N	-0-					46
01	3379	X	2483	-0-	-896	-0-	2483	2			N	-0-					46
02	3161	X	2354	-0-	-807	-0-	2354	2			N	-0-					46
03	3379	X	3058	-0-	-321	-0-	3014	2	44	9	N	40					86
04	3030	X	2758	-0-	-272	-0-	2758	2			N	-0-					86

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	8792	-0-	-3808	-0-	8792	2			N	-0-					-0-
12	13020	X	9824	-0-	-3196	-0-	9824	2			N	-0-					-0-
01	12493	X	10747	-0-	-1746	-0-	10747	2			N	-0-					-0-
02	9657	X	7546	-0-	-2111	-0-	7546	2			N	-0-					-0-
03	16194	X	16194	-0-	-0-	-0-	16194	2			N	-0-					-0-
*04	13134	X	13134	-0-	-0-	-0-	13134	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4230	-0-	-570	-0-	4230	2			N	-0-					-0-
12	4805	X	3540	-0-	-1265	-0-	3540	2			N	-0-					-0-
01	4929	X	3231	-0-	-1698	-0-	3231	2			N	-0-					-0-
02	4611	X	2730	-0-	-1881	-0-	2730	2			N	-0-					-0-
03	4929	X	3280	-0-	-1649	-0-	3280	2			N	-0-					-0-
04	4230	X	3520	-0-	-710	-0-	3520	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
12	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
03	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
*04	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5215	-0-	-365	-0-	5215	2			N	-0-					-0-
12	5766	X	4544	-0-	-1222	-0-	4544	2			N	-0-					-0-
01	5766	X	5292	-0-	-474	-0-	5292	2			N	-0-					-0-
02	5307	X	4437	-0-	-870	-0-	4437	2			N	-0-					-0-
03	5673	X	4530	-0-	-1143	-0-	4530	2			N	-0-					-0-
04	5220	X	4477	-0-	-743	-0-	4477	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
12	2728	N	670	-0-	-2058	-0-	670	2			N	-0-					-0-
01	2356	N	1511	-0-	-845	-0-	1511	2			N	-0-					-0-
02	2552	N	1335	-0-	-1217	-0-	1335	2			N	-0-					-0-
03	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
*04	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	5965	-0-	-1025	-0-	5965	2			Y	-0-					28
12	7223	X	6081	-0-	-1142	-0-	6081	2			Y	-0-					28
01	7223	X	5867	-0-	-1356	-0-	5867	2			Y	-0-					28
02	6757	X	4720	-0-	-2037	-0-	4720	2			Y	-0-					28
03	7192	X	5739	-0-	-1453	-0-	5739	2			Y	-0-					28
04	5970	X	5458	-0-	-512	-0-	5458	2			Y	-0-					28

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15340	X	15340	-0-	-0-	-0-	15340	2			N	-0-					-0-
12	17087	X	17087	-0-	-0-	-0-	17087	2			N	-0-					-0-
01	15579	X	15579	-0-	-0-	-0-	15579	2			N	-0-					-0-
02	13605	X	13605	-0-	-0-	-0-	13605	2			N	-0-					-0-
03	13209	X	13209	-0-	-0-	-0-	13209	2			N	-0-					-0-
*04	11000	X	11000	-0-	-0-	-0-	11000	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1367	-0-	-643	-0-	1367	2			N	-0-					52
12	2077	X	1477	-0-	-600	-0-	1477	2			N	-0-					52
01	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					52
02	1334	N	796	-0-	-538	-0-	796	2			N	-0-					52
03	1488	N	994	-0-	-494	-0-	994	2			N	-0-					52
04	1410	N	853	-0-	-557	-0-	853	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1149	-0-	-591	-0-	1149	2			N	-0-					-0-
12	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
01	1953	N	1402	-0-	-551	-0-	1402	2			N	-0-					-0-
02	1102	N	391	-0-	-711	-0-	391	2			N	-0-					-0-
03	1829	N	281	-0-	-1548	-0-	281	2			N	-0-					-0-
*04	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3268	-0-	-902	-0-	3268	2			N	-0-					120
12	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					120
01	4309	X	3931	-0-	-378	-0-	3931	2			N	-0-					120
02	3799	X	3783	-0-	-16	-0-	3783	2			N	-0-					120
03	4464	X	4052	-0-	-412	-0-	4052	2			N	-0-					120
04	4320	X	2916	-0-	-1404	-0-	2916	2			N	-0-					120

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					-0-
12	3286	X	3089	-0-	-197	-0-	3089	2			N	-0-					-0-
01	3286	X	3164	-0-	-122	-0-	3164	2			N	-0-					-0-
02	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					-0-
03	3286	X	2946	-0-	-340	-0-	2946	2			N	-0-					-0-
04	3180	X	2833	-0-	-347	-0-	2833	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2829	-0-	-81	-0-	2829	2			N	-0-					-0-
12	3007	X	2599	-0-	-408	-0-	2599	2			N	-0-					-0-
01	2852	X	2695	-0-	-157	-0-	2695	2			N	-0-					-0-
02	2726	X	2449	-0-	-277	-0-	2449	2			N	-0-					-0-
03	2914	X	2519	-0-	-395	-0-	2519	2			N	-0-					-0-
04	2820	X	2419	-0-	-401	-0-	2419	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3513	-0-	-447	-0-	3513	2			N	-0-					-0-
12	4061	X	3636	-0-	-425	-0-	3636	2			N	-0-					-0-
01	4061	X	3449	-0-	-612	-0-	3449	2			N	-0-					-0-
02	3567	X	3320	-0-	-247	-0-	3320	2			N	-0-					-0-
03	3627	X	3411	-0-	-216	-0-	3411	2			N	-0-					-0-
04	3510	X	3037	-0-	-473	-0-	3037	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2281	-0-	-89	-0-	2281	2			N	-0-					-0-
12	2449	N	2212	-0-	-237	-0-	2212	2			N	-0-					-0-
01	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
02	2204	N	2165	-0-	-39	-0-	2165	2			N	-0-					-0-
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
04	2340	N	1888	-0-	-452	-0-	1888	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	4890	-0-	-1680	-0-	4890	2			N	-0-					-0-
12	6789	X	5697	-0-	-1092	-0-	5697	2			N	-0-					-0-
01	6541	X	6025	-0-	-516	-0-	6025	2			N	-0-					-0-
02	6119	X	4946	-0-	-1173	-0-	4946	2			N	-0-					-0-
03	6541	X	5839	-0-	-702	-0-	5839	2			N	-0-					-0-
04	5820	X	5416	-0-	-404	-0-	5416	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5273	-0-	-277	-0-	5273	2			N	-0-					-0-
12	5735	X	5539	-0-	-196	-0-	5539	2			N	-0-					-0-
01	5735	X	5361	-0-	-374	-0-	5361	2			N	-0-					-0-
02	5365	X	4677	-0-	-688	-0-	4677	2			N	-0-					-0-
03	5673	X	5173	-0-	-500	-0-	5173	2			N	-0-					-0-
04	5370	X	4910	-0-	-460	-0-	4910	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5494	-0-	-1046	-0-	5494	2			N	-0-					-0-
12	6758	X	5560	-0-	-1198	-0-	5560	2			N	-0-					-0-
01	6355	X	5020	-0-	-1335	-0-	5020	2			N	-0-					-0-
02	5597	X	4814	-0-	-783	-0-	4814	2			N	-0-					-0-
03	5983	X	3346	-0-	-2637	-0-	3346	2			N	-0-					-0-
04	5490	X	3649	-0-	-1841	-0-	3649	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3987	-0-	-483	-0-	3987	2			N	-0-					-0-
12	4216	X	3898	-0-	-318	-0-	3898	2			N	-0-					-0-
01	4216	X	3630	-0-	-586	-0-	3630	2			N	-0-					-0-
02	3944	X	3449	-0-	-495	-0-	3449	2			N	-0-					-0-
03	4123	X	3619	-0-	-504	-0-	3619	2			N	-0-					-0-
04	3990	X	3422	-0-	-568	-0-	3422	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1413	-0-	-327	-0-	1413	2			N	-0-					-0-
12	1798	N	1706	-0-	-92	-0-	1706	2			N	-0-					-0-
01	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
02	1363	N	1061	-0-	-302	-0-	1061	2			N	-0-					-0-
03	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
04	1680	N	1342	-0-	-338	-0-	1342	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3774	-0-	-276	-0-	3774	2			N	-0-					-0-
12	4123	X	3689	-0-	-434	-0-	3689	2			N	-0-					-0-
01	4061	X	3902	-0-	-159	-0-	3902	2			N	-0-					-0-
02	3770	X	3569	-0-	-201	-0-	3569	2			N	-0-					-0-
03	4030	X	3781	-0-	-249	-0-	3781	2			N	-0-					-0-
04	3780	X	3536	-0-	-244	-0-	3536	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4551	-0-	-609	-0-	4551	2			N	-0-					-0-
12	4963	X	4963	-0-	-0-	-0-	4963	2			N	-0-					-0-
01	4774	X	3590	-0-	-1184	-0-	3590	2			N	-0-					-0-
02	4641	X	4641	-0-	-0-	-0-	4641	2			N	-0-					-0-
03	4960	X	4461	-0-	-499	-0-	4461	2			N	-0-					-0-
04	4800	X	2946	-0-	-1854	-0-	2946	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2475	-0-	-495	-0-	2475	2			N	-0-					-0-
12	3007	X	2483	-0-	-524	-0-	2483	2			N	-0-					-0-
01	2852	X	2641	-0-	-211	-0-	2641	2			N	-0-					-0-
02	2552	X	2549	-0-	-3	-0-	2549	2			N	-0-					-0-
03	2728	X	2681	-0-	-47	-0-	2681	2			N	-0-					-0-
*04	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2069	-0-	-2011	-0-	2069	2			N	-0-					-0-
12	4216	X	2604	-0-	-1612	-0-	2604	2			N	-0-					-0-
01	3627	X	3127	-0-	-500	-0-	3127	2			N	-0-					-0-
02	4412	X	4412	-0-	-0-	-0-	4412	2			N	-0-					-0-
03	5509	X	5509	-0-	-0-	-0-	5509	2			N	-0-					-0-
*04	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
12	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
01	1550	N	1455	-0-	-95	-0-	1455	2			N	-0-					-0-
02	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
03	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
*04	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	7578	-0-	-1302	-0-	7578	2			N	-0-					-0-
12	9176	X	7612	-0-	-1564	-0-	7612	2			N	-0-					-0-
01	8556	X	6436	-0-	-2120	-0-	6436	2			N	-0-					-0-
02	8004	X	7146	-0-	-858	-0-	7146	2			N	-0-					-0-
03	7843	X	7364	-0-	-479	-0-	7364	2			N	-0-					-0-
*04	7885	X	7885	-0-	-0-	-0-	7885	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4613	-0-	-607	-0-	4613	2			N	-0-					-0-
12	5394	X	4702	-0-	-692	-0-	4702	2			N	-0-					-0-
01	5146	X	4540	-0-	-606	-0-	4540	2			N	-0-					-0-
02	4669	X	4148	-0-	-521	-0-	4148	2			N	-0-					-0-
03	4991	X	4396	-0-	-595	-0-	4396	2			N	-0-					-0-
04	4620	X	4204	-0-	-416	-0-	4204	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3620	-0-	-40	-0-	3620	2			N	-0-					-0-
12	3782	X	2559	-0-	-1223	-0-	2559	2			N	-0-					-0-
01	3782	X	3661	-0-	-121	-0-	3661	2			N	-0-					-0-
02	3538	X	2998	-0-	-540	-0-	2998	2			N	-0-					-0-
03	3782	X	3282	-0-	-500	-0-	3282	2			N	-0-					-0-
04	3630	X	2629	-0-	-1001	-0-	2629	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5626	-0-	-284	-0-	5626	2			N	-0-					-0-
12	6107	X	5666	-0-	-441	-0-	5666	2			N	-0-					-0-
01	6107	X	5684	-0-	-423	-0-	5684	2			N	-0-					-0-
02	5713	X	5225	-0-	-488	-0-	5225	2			N	-0-					-0-
03	5921	X	5303	-0-	-618	-0-	5303	2			N	-0-					-0-
04	5640	X	5147	-0-	-493	-0-	5147	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6454	X	6454	-0-	-0-	-0-	47	1	6407	2	N	-0-					-0-
12	6577	X	6577	-0-	-0-	-0-	49	1	6528	2	N	-0-					-0-
01	6452	X	6452	-0-	-0-	-0-	49	1	6403	2	N	-0-					-0-
02	5541	X	5541	-0-	-0-	-0-	45	1	5496	2	N	-0-					-0-
03	5332	X	5046	-0-	-286	-0-	49	1	4997	2	N	-0-					-0-
04	5160	X	4613	-0-	-547	-0-	47	1	4566	2	N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5875	-0-	-455	-0-	5875	2			N	-0-					75
12	6541	X	6268	-0-	-273	-0-	6268	2			N	-0-					75
01	6541	X	5929	-0-	-612	-0-	5929	2			N	-0-					75
02	6119	X	5167	-0-	-952	-0-	5167	2			N	-0-					75
03	6510	X	5807	-0-	-703	-0-	5807	2			N	-0-					75
04	6060	X	5331	-0-	-729	-0-	5331	2			N	-0-					75

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
12	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
01	1860	N	1803	-0-	-57	-0-	1803	2			N	-0-					-0-
02	2233	N	1459	-0-	-774	-0-	1459	2			N	-0-					-0-
03	2480	N	1094	-0-	-1386	-0-	1094	2			N	-0-					-0-
*04	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4181	X	4181	-0-	-0-	-0-	4181	2			N	-0-					-0-
12	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
01	3597	X	3597	-0-	-0-	-0-	3597	2			N	-0-					-0-
02	3277	X	2904	-0-	-373	-0-	2904	2			N	-0-					-0-
03	3503	X	2445	-0-	-1058	-0-	2445	2			N	-0-					-0-
04	3390	X	2836	-0-	-554	-0-	2836	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4918	-0-	-182	-0-	4918	2			N	-0-					-0-
12	5270	X	4808	-0-	-462	-0-	4808	2			N	-0-					-0-
01	5301	X	5061	-0-	-240	-0-	5061	2			N	-0-					-0-
02	4959	X	4546	-0-	-413	-0-	4546	2			N	-0-					-0-
03	5301	X	4395	-0-	-906	-0-	4395	2			N	-0-					-0-
04	4920	X	4710	-0-	-210	-0-	4710	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	4029	-0-	-2121	-0-	4029	2			Y	-0-					28
12	6355	X	3753	-0-	-2602	-0-	3753	2			Y	-0-					28
01	5611	X	4651	-0-	-960	-0-	4651	2			Y	-0-					28
02	5249	X	3418	-0-	-1831	-0-	3418	2			Y	-0-					28
03	5173	X	5173	-0-	-0-	-0-	5173	2			Y	-0-					28
*04	4678	X	4678	-0-	-0-	-0-	4678	2			Y	-0-					28

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 12/07/2011 TOTAL DEPTH 12558 PERF.10910 - 12424

11	9090	X	6400	-0-	-2690	-0-	6400	2			N	-0-					-0-
12	6076	X	2333	-0-	-3743	-0-	2333	2			N	-0-					-0-
01	6913	X	2510	-0-	-4403	-0-	2510	2			N	-0-					-0-
02	8389	X	8389	-0-	-0-	-0-	8389	2			N	-0-					-0-
03	10138	X	10138	-0-	-0-	-0-	10138	2			N	-0-					-0-
04	6390	X	5533	-0-	-857	-0-	5533	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

11	7590	X	6663	-0-	-927	-0-	6663	2			N	-0-					92
12	7843	X	6951	-0-	-892	-0-	6846	2	105	9	N	95					187
01	7440	X	6370	-0-	-1070	-0-	6349	2	21	9	N	19	177	1			29
02	6960	X	5755	-0-	-1205	-0-	5755	2			N	-0-					29
03	7223	X	6457	-0-	-766	-0-	6457	2			N	-0-					29
04	6720	X	6353	-0-	-367	-0-	6353	2			N	-0-					29

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

11	5820	X	5022	-0-	-798	-0-	5022	2			N	-0-					-0-
12	5952	X	5346	-0-	-606	-0-	5346	2			N	-0-					-0-
01	5766	X	5085	-0-	-681	-0-	5085	2			N	-0-					-0-
02	5365	X	4956	-0-	-409	-0-	4956	2			N	-0-					-0-
03	5332	X	5123	-0-	-209	-0-	5123	2			N	-0-					-0-
04	5160	X	4050	-0-	-1110	-0-	4050	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

11	10410	X	10246	-0-	-164	-0-	10246	2			N	-0-					-0-
12	10757	X	9574	-0-	-1183	-0-	9574	2			N	-0-					-0-
01	10757	X	8675	-0-	-2082	-0-	8675	2			N	-0-					-0-
02	10063	X	8185	-0-	-1878	-0-	8185	2			N	-0-					-0-
03	10602	X	8263	-0-	-2339	-0-	8263	2			N	-0-					-0-
04	10260	X	7558	-0-	-2702	-0-	7558	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

11	3240	X	3195	-0-	-45	-0-	3195	2			N	-0-					80
12	3348	X	3251	-0-	-97	-0-	3251	2			N	-0-					80
01	3348	X	3202	-0-	-146	-0-	3202	2			N	-0-					80
02	3103	X	2949	-0-	-154	-0-	2949	2			N	-0-					80
03	3317	X	2949	-0-	-368	-0-	2949	2			N	-0-					80
04	3210	X	2815	-0-	-395	-0-	2815	2			N	-0-					80

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

11	5040	X	4588	-0-	-452	-0-	4588	2			N	-0-					-0-
12	5177	X	4679	-0-	-498	-0-	4679	2			N	-0-					-0-
01	5177	X	3699	-0-	-1478	-0-	3699	2			N	-0-					-0-
02	4553	X	4317	-0-	-236	-0-	4317	2			N	-0-					-0-
03	4743	X	4311	-0-	-432	-0-	4311	2			N	-0-					-0-
04	4590	X	3539	-0-	-1051	-0-	3539	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4976	-0-	-724	-0-	4976	2			N	-0-					-0-
12	7764	X	7764	-0-	-0-	-0-	7764	2			N	-0-					-0-
01	6934	X	6934	-0-	-0-	-0-	6934	2			N	-0-					-0-
02	6066	X	6066	-0-	-0-	-0-	6066	2			N	-0-					-0-
03	7750	X	6061	-0-	-1689	-0-	6061	2			N	-0-					-0-
04	7500	X	6703	-0-	-797	-0-	6703	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6264	X	6264	-0-	-0-	-0-	6264	2			N	-0-					-0-
12	6476	X	6476	-0-	-0-	-0-	6476	2			N	-0-					-0-
01	6824	X	6824	-0-	-0-	-0-	6824	2			N	-0-					-0-
02	6216	X	6216	-0-	-0-	-0-	6216	2			N	-0-					-0-
03	7065	X	7065	-0-	-0-	-0-	7065	2			N	-0-					-0-
*04	6042	X	6042	-0-	-0-	-0-	6042	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5590	-0-	-470	-0-	5590	2			N	-0-					-0-
12	6448	X	4892	-0-	-1556	-0-	4892	2			N	-0-					-0-
01	6634	X	4612	-0-	-2022	-0-	4612	2			N	-0-					-0-
02	9283	X	9283	-0-	-0-	-0-	9283	2			N	-0-					-0-
03	7577	X	7577	-0-	-0-	-0-	7577	2			N	-0-					-0-
*04	6409	X	6409	-0-	-0-	-0-	6409	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	8556	-0-	-2154	-0-	8476	2	80	9	N	73					278
12	10137	X	8266	-0-	-1871	-0-	8266	2			N	-0-					278
01	9455	X	8150	-0-	-1305	-0-	8074	2	76	9	N	69	181	1			166
02	8820	X	8820	-0-	-0-	-0-	8781	2	39	9	N	35					201
03	10054	X	10054	-0-	-0-	-0-	9921	2	133	9	N	121					322
*04	10621	X	10621	-0-	-0-	-0-	10621	2			N	-0-	184	1			138

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	5962	-0-	-2528	-0-	5962	2			N	-0-					-0-
12	8370	X	5221	-0-	-3149	-0-	5221	2			N	-0-					-0-
01	7812	X	5302	-0-	-2510	-0-	5302	2			N	-0-					-0-
02	7308	X	4372	-0-	-2936	-0-	4372	2			N	-0-					-0-
03	7223	X	6895	-0-	-328	-0-	6895	2			N	-0-					-0-
04	5970	X	5625	-0-	-345	-0-	5625	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3861	-0-	-519	-0-	3861	2			N	-0-					-0-
12	4650	X	4272	-0-	-378	-0-	4272	2			N	-0-					-0-
01	4650	X	3754	-0-	-896	-0-	3754	2			N	-0-					-0-
02	4350	X	3542	-0-	-808	-0-	3542	2			N	-0-					-0-
03	4557	X	3625	-0-	-932	-0-	3625	2			N	-0-					-0-
04	4140	X	3445	-0-	-695	-0-	3445	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5917	-0-	-353	-0-	5917	2			N	-0-					-0-
12	5750	X	5750	-0-	-0-	-0-	5750	2			N	-0-					-0-
01	5425	X	3790	-0-	-1635	-0-	3790	2			N	-0-					-0-
02	5713	X	4322	-0-	-1391	-0-	4322	2			N	-0-					-0-
03	6107	X	5761	-0-	-346	-0-	5761	2			N	-0-					-0-
*04	7096	X	7096	-0-	-0-	-0-	7096	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
12	2232	N	2201	-0-	-31	-0-	2201	2			N	-0-					-0-
01	2232	N	2025	-0-	-207	-0-	2025	2			N	-0-					-0-
02	2088	N	2083	-0-	-5	-0-	2083	2			N	-0-					-0-
03	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
*04	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

11	7284	X	7284	-0-	-0-	-0-	7284	2			N	-0-					-0-
12	7316	X	6699	-0-	-617	-0-	6699	2			N	-0-					-0-
01	7161	X	6343	-0-	-818	-0-	6343	2			N	-0-					-0-
02	6844	X	5883	-0-	-961	-0-	5883	2			N	-0-					-0-
03	7316	X	6318	-0-	-998	-0-	6318	2			N	-0-					-0-
04	7080	X	6081	-0-	-999	-0-	6081	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

11	4110	X	3977	-0-	-133	-0-	3977	2			N	-0-					-0-
12	4247	X	3954	-0-	-293	-0-	3954	2			N	-0-					-0-
01	4092	X	4014	-0-	-78	-0-	4014	2			N	-0-					-0-
02	3857	X	3651	-0-	-206	-0-	3651	2			N	-0-					-0-
03	4123	X	3856	-0-	-267	-0-	3856	2			N	-0-					-0-
04	3990	X	3728	-0-	-262	-0-	3728	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

11	23310	X	21536	-0-	-1774	-0-	21536	2			N	-0-					25
12	23560	X	21474	-0-	-2086	-0-	21474	2			N	-0-					25
01	23033	X	21007	-0-	-2026	-0-	21007	2			N	-0-					25
02	21315	X	19361	-0-	-1954	-0-	19361	2			N	-0-					25
03	22785	X	20154	-0-	-2631	-0-	20154	2			N	-0-					25
04	21540	X	18937	-0-	-2603	-0-	18937	2			N	-0-					25

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

11	4080	X	3636	-0-	-444	-0-	3636	2			N	-0-					84
12	4154	X	3597	-0-	-557	-0-	3597	2			N	-0-					84
01	4123	X	3454	-0-	-669	-0-	3454	2			N	-0-					84
02	3712	X	3267	-0-	-445	-0-	3223	2	44	9	N	40					124
03	3875	X	3387	-0-	-488	-0-	3387	2			N	-0-					124
04	3630	X	3217	-0-	-413	-0-	3217	2			N	-0-					124

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

11	5670	X	3339	-0-	-2331	-0-	3326	2	13	9	N	12					104
12	5239	X	3217	-0-	-2022	-0-	3206	2	11	9	N	10					114
01	5239	X	2332	-0-	-2907	-0-	2321	2	11	9	N	10					124
02	3973	X	2376	-0-	-1597	-0-	2359	2	17	9	N	15					139
03	3844	X	2564	-0-	-1280	-0-	2556	2	8	9	N	7					146
04	3330	X	2093	-0-	-1237	-0-	2084	2	9	9	N	8					154

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

11	3630	X	3077	-0-	-553	-0-	3077	2			N	-0-					-0-
12	3751	X	3222	-0-	-529	-0-	3222	2			N	-0-					-0-
01	3534	X	3135	-0-	-399	-0-	3135	2			N	-0-					-0-
02	3306	X	2189	-0-	-1117	-0-	2189	2			N	-0-					-0-
03	3534	X	3516	-0-	-18	-0-	3516	2			N	-0-					-0-
*04	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5777	-0-	-703	-0-	5777	2			N	-0-					-0-
12	6541	X	5824	-0-	-717	-0-	5824	2			N	-0-					-0-
01	6386	X	5520	-0-	-866	-0-	5520	2			N	-0-					-0-
02	5858	X	4876	-0-	-982	-0-	4876	2			N	-0-					-0-
03	6107	X	5478	-0-	-629	-0-	5478	2			N	-0-					-0-
04	5790	X	5212	-0-	-578	-0-	5212	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	3935	-0-	-1195	-0-	3935	2			N	-0-					-0-
12	5301	X	2830	-0-	-2471	-0-	2830	2			N	-0-					-0-
01	6004	X	6004	-0-	-0-	-0-	6004	2			N	-0-					-0-
02	5144	X	5144	-0-	-0-	-0-	5144	2			N	-0-					-0-
03	5270	X	5000	-0-	-270	-0-	5000	2			N	-0-					-0-
04	5130	X	5096	-0-	-34	-0-	5096	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18712	X	18712	-0-	-0-	-0-	18712	2			N	-0-					51
12	17441	X	17441	-0-	-0-	-0-	17441	2			N	-0-					51
01	19162	X	19162	-0-	-0-	-0-	19162	2			N	-0-					51
02	16776	X	16776	-0-	-0-	-0-	16776	2			N	-0-					51
03	16981	X	16981	-0-	-0-	-0-	16981	2			N	-0-					51
04	15000	X	13466	-0-	-1534	-0-	13466	2			N	-0-					51

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1895	-0-	-55	-0-	1895	2			N	-0-					-0-
12	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
01	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-
02	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
03	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
*04	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	3987	-0-	-3393	-0-	3987	2			N	-0-					-0-
12	7068	X	3051	-0-	-4017	-0-	3051	2			N	-0-					-0-
01	4340	X	3309	-0-	-1031	-0-	3309	2			N	-0-					-0-
02	3857	X	1547	-0-	-2310	-0-	1547	2			N	-0-					-0-
03	4123	X	3300	-0-	-823	-0-	3300	2			N	-0-					-0-
*04	10381	X	10381	-0-	-0-	-0-	10381	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	4920	-0-	-1320	-0-	4920	2			N	-0-					-0-
12	6448	X	5170	-0-	-1278	-0-	5170	2			N	-0-					-0-
01	6107	X	5376	-0-	-731	-0-	5376	2			N	-0-					-0-
02	5713	X	4980	-0-	-733	-0-	4980	2			N	-0-					-0-
03	5673	X	5450	-0-	-223	-0-	5450	2			N	-0-					-0-
04	5190	X	5172	-0-	-18	-0-	5172	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	5434	-0-	-1556	-0-	5434	2			N	-0-					-0-
12	6820	X	6484	-0-	-336	-0-	6484	2			N	-0-					-0-
01	6820	X	4961	-0-	-1859	-0-	4961	2			N	-0-					-0-
02	5829	X	5790	-0-	-39	-0-	5790	2			N	-0-					-0-
03	6479	X	5915	-0-	-564	-0-	5915	2			N	-0-					-0-
04	6270	X	4314	-0-	-1956	-0-	4314	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2275	-0-	-875	-0-	2275	2			N	-0-					-0-
12	3255	X	3124	-0-	-131	-0-	3124	2			N	-0-					-0-
01	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
02	3045	X	2818	-0-	-227	-0-	2818	2			N	-0-					-0-
03	3255	X	2922	-0-	-333	-0-	2922	2			N	-0-					-0-
04	3150	X	2726	-0-	-424	-0-	2726	2			N	-0-					-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

11	15090	X	12231	-0-	-2859	-0-	12231	2			N	-0-					-0-
12	14229	X	12227	-0-	-2002	-0-	12227	2			N	-0-					-0-
01	14229	X	11752	-0-	-2477	-0-	11752	2			N	-0-					-0-
02	12789	X	10251	-0-	-2538	-0-	10251	2			N	-0-					-0-
03	12648	X	11003	-0-	-1645	-0-	11003	2			N	-0-					-0-
04	12240	X	10005	-0-	-2235	-0-	10005	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

11	6570	X	6165	-0-	-405	-0-	6165	2			N	-0-					-0-
12	6727	X	6350	-0-	-377	-0-	6350	2			N	-0-					-0-
01	6727	X	4660	-0-	-2067	-0-	4660	2			N	-0-					-0-
02	6293	X	5530	-0-	-763	-0-	5530	2			N	-0-					-0-
03	6386	X	5560	-0-	-826	-0-	5560	2			N	-0-					-0-
04	6180	X	5291	-0-	-889	-0-	5291	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

11	2700	X	2258	-0-	-442	-0-	2258	2			N	-0-					-0-
12	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
01	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
02	2610	X	2564	-0-	-46	-0-	2564	2			N	-0-					-0-
03	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-
*04	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

11	70410	X	61012	-0-	-9398	-0-	61012	2			N	-0-					65
12	70215	X	61140	-0-	-9075	-0-	61039	2	101	9	N	92					157
01	67518	X	59240	-0-	-8278	-0-	59240	2			N	-0-					157
02	61277	X	54077	-0-	-7200	-0-	54067	2	10	9	N	9					166
03	63085	X	56473	-0-	-6612	-0-	56431	2	42	9	N	38					204
04	61020	X	53049	-0-	-7971	-0-	53027	2	22	9	N	20	175	1			49

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

11	42630	X	34050	-0-	-8580	-0-	34050	2			N	-0-					33
12	42594	X	33165	-0-	-9429	-0-	33165	2			N	-0-					33
01	40269	X	31251	-0-	-9018	-0-	31251	2			N	-0-					33
02	35641	X	27683	-0-	-7958	-0-	27683	2			N	-0-					33
03	35185	X	28324	-0-	-6861	-0-	28324	2			N	-0-					33
04	34050	X	25638	-0-	-8412	-0-	25638	2			N	-0-					33

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

11	75210	X	59057	-0-	-16153	-0-	59057	2			N	-0-					5
12	71517	X	58349	-0-	-13168	-0-	58349	2			N	-0-					5
01	67921	X	55725	-0-	-12196	-0-	55701	2	24	9	N	22					27
02	61393	X	55269	-0-	-6124	-0-	55269	2			N	-0-					27
03	61349	X	53805	-0-	-7544	-0-	53805	2			N	-0-					27
04	59070	X	45169	-0-	-13901	-0-	45169	2			N	-0-					27

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75210	X	56889	-0-	-18321	-0-	56735	2	154	9	N	140					252
12	70792	X	70792	-0-	-0-	-0-	70614	2	178	9	N	162	359	1			55
01	61907	X	54019	-0-	-7888	-0-	53945	2	74	9	N	67					122
02	60180	X	60180	-0-	-0-	-0-	59939	2	241	9	N	219	180	1			161
03	70804	X	55296	-0-	-15508	-0-	55296	2			N	-0-					161
04	68520	X	33716	-0-	-34804	-0-	33716	2			N	-0-					161

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

11	38520	X	32062	-0-	-6458	-0-	31956	2	106	9	N	96	170	1			38
12	37479	X	31888	-0-	-5591	-0-	31888	2			N	-0-					38
01	36332	X	30909	-0-	-5423	-0-	30909	2			N	-0-					38
02	32770	X	27810	-0-	-4960	-0-	27810	2			N	-0-					38
03	33573	X	29088	-0-	-4485	-0-	29088	2			N	-0-					38
04	32070	X	27305	-0-	-4765	-0-	27305	2			N	-0-					38

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

11	71730	X	57308	-0-	-14422	-0-	57188	2	120	9	N	109	173	1			36
12	71207	X	57728	-0-	-13479	-0-	57671	2	57	9	N	52					88
01	66433	X	55485	-0-	-10948	-0-	55402	2	83	9	N	75					163
02	59189	X	50874	-0-	-8315	-0-	50765	2	109	9	N	99	172	1			90
03	59892	X	52921	-0-	-6971	-0-	52921	2			N	-0-					90
04	57300	X	49562	-0-	-7738	-0-	49562	2			N	-0-					90

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GRIFFIN OPERATING, INC. 333923
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

11	900	X	485	-0-	-415	-0-	457	1	28	2	N	-0-					2
12	930	X	-0-	-0-	-930	-0-					N	-0-					2
01	620	X	481	-0-	-139	-0-	424	1	57	2	N	-0-					2
02	571	X	571	-0-	-0-	-0-	397	1	174	2	N	-0-					2
03	892	X	892	-0-	-0-	-0-	424	1	468	2	N	-0-					2
*04	1069	X	1069	-0-	-0-	-0-	457	1	612	2	N	-0-					2

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	N	1538	-0-	-0-	-0-	1538	2			Y	-0-					-0-
12	1779	N	1779	-0-	-0-	-0-	1779	2			Y	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	1860	2			Y	-0-					-0-
02	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
03	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					-0-
*04	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2350	N	2350	-0-	-0-	-0-	2278	2	72	9	N	65					133
12	2391	N	2391	-0-	-0-	-0-	2334	2	57	9	N	52					185
01	2317	N	2317	-0-	-0-	-0-	2298	2	19	9	N	17					202
02	2721	N	2721	-0-	-0-	-0-	2659	2	62	9	N	56					258
03	2840	N	2840	-0-	-0-	-0-	2818	2	22	9	N	20					278
*04	3000	N	3082	-0-	82	82	3082	2			N	-0-					278

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8103	X	8103	-0-	-0-	-0-	8103	2			N	-0-					80
12	7746	X	7746	-0-	-0-	-0-	7746	2			N	-0-					80
01	7772	X	7772	-0-	-0-	-0-	7772	2			N	-0-					80
02	7122	X	7122	-0-	-0-	-0-	7122	2			N	-0-					80
03	7469	X	7469	-0-	-0-	-0-	7469	2			N	-0-					80
*04	7023	X	7023	-0-	-0-	-0-	7023	2			N	-0-					80

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1059	-0-	-141	-0-	1059	2			N	-0-					-0-
12	1085	N	807	-0-	-278	-0-	807	2			N	-0-					-0-
01	1457	N	250	-0-	-1207	-0-	250	2			N	-0-					-0-
02	1015	N	24	-0-	-991	-0-	24	2			N	-0-					-0-
03	806	N	107	-0-	-699	-0-	107	2			N	-0-					-0-
04	240	N	48	-0-	-192	-0-	48	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8064	X	8064	-0-	-0-	-0-	457	1	7599	2	N	7	7	8			39
							8	9									
12	7932	X	7932	-0-	-0-	-0-	424	1	7494	2	N	13	13	8			39
							14	9									
01	8795	X	8795	-0-	-0-	-0-	424	1	8353	2	N	16	16	8			39
							18	9									
02	8463	X	8463	-0-	-0-	-0-	397	1	8051	2	N	14	14	8			39
							15	9									
03	8379	X	8379	-0-	-0-	-0-	424	1	7904	2	N	46	46	8			39
							51	9									
*04	7393	X	7393	-0-	-0-	-0-	457	1	6932	2	N	4	4	8			39
							4	9									

TEAGUE (RODESSA) //CONT.// 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GRIFFIN OPERATING, INC. 333923
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					15
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					15
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					15
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					15
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					15
*04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					15

COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

11	3900	X	-0-	-0-	-3900	-0-					N	23	1	8			149
12	4030	X	-0-	-0-	-4030	-0-					N	9	4	8			154
01	3379	X	-0-	-0-	-3379	-0-					N	48	5	8			197
02	2813	X	2254	-0-	-559	-0-	397	1	1843	2	N	13	5	8			205
							14	9									
03	3007	X	2624	-0-	-383	-0-	424	1	2106	2	N	85	10	8			280
							94	9									
04	2910	X	2432	-0-	-478	-0-	457	1	1912	2	N	57	180	1	2	8	155
							63	9									

XTO ENERGY INC. 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

11	2996	X	2996	-0-	-0-	-0-	354	1	2642	2	N	-0-					53
12	3026	X	3026	-0-	-0-	-0-	353	1	2642	2	N	28	47	1			34
							31	9									
01	3007	X	2918	-0-	-89	-0-	360	1	2555	2	N	3					37
							3	9									
02	2813	X	2505	-0-	-308	-0-	301	1	2204	2	N	-0-					37
03	3007	X	2697	-0-	-310	-0-	398	1	2209	2	N	82					119
							90	9									
04	2910	X	2484	-0-	-426	-0-	375	1	2109	2	N	-0-					119

PRUIETT, M.E. WELL #: 3 RRCID -> 153534 COMPL. DATE 04/17/2001 TOTAL DEPTH 9000 PERF. 7619 - 7796

11	33	N	33	-0-	-0-	-0-	4	1	29	2	N	-0-					4
12	76	N	76	-0-	-0-	-0-	9	1	66	2	N	1	4	1			1
							1	9									
01	308	N	308	-0-	-0-	-0-	38	1	270	2	N	-0-					1
02	261	N	261	-0-	-0-	-0-	31	1	230	2	N	-0-					1
03	253	N	253	-0-	-0-	-0-	39	1	214	2	N	-0-					1
04	300	N	227	-0-	-73	-0-	34	1	193	2	N	-0-					1

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1548	N	1548	-0-	-0-	-0-	183	1	1365	2	N	-0-					140
12	1674	N	1570	-0-	-104	-0-	183	1	1372	2	N	14	23	1			131
							15	9									
01	1581	N	1431	-0-	-150	-0-	176	1	1246	2	N	8					139
							9	9									
02	1665	N	1665	-0-	-0-	-0-	200	1	1465	2	N	-0-					139
03	1700	N	1700	-0-	-0-	-0-	255	1	1415	2	N	27					166
							30	9									
*04	1517	N	1517	-0-	-0-	-0-	229	1	1288	2	N	-0-					166

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	128	N	128	-0-	-0-	-0-	20	1	108	2	N	-0-					36
*04	338	N	338	-0-	-0-	-0-	51	1	287	2	N	-0-					36

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	34	1	254	2	N	-0-					36
12	310	N	187	-0-	-123	-0-	22	1	164	2	N	1	8	1			29
							1	9									
01	279	N	99	-0-	-180	-0-	12	1	86	2	N	1					30
							1	9									
02	106	N	106	-0-	-0-	-0-	13	1	93	2	N	-0-					30
03	115	N	115	-0-	-0-	-0-	18	1	97	2	N	-0-					30
*04	121	N	121	-0-	-0-	-0-	18	1	103	2	N	-0-					30

KEY ENERGY SERVICES, LLC 458534
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1068	-0-	-102	-0-	1068	3			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
01	1147	N	353	-0-	-794	-0-	353	3			N	-0-					-0-
02	1044	N	623	-0-	-421	-0-	2	1	621	3	N	-0-					-0-
03	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1628	-0-	-442	-0-	1628	3			Y	-0-					-0-
12	2015	X	1783	-0-	-232	-0-	1782	3	1	9	Y	1					1
01	2015	X	1647	-0-	-368	-0-	1647	3			Y	-0-					1
02	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-	1	5			-0-
03	1798	N	-0-	-0-	-1798	-0-					Y	-0-					-0-
04	1590	N	-0-	-0-	-1590	-0-					Y	-0-					-0-

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	496	N	495	-0-	-1	-0-	494	3	1	9	N	1					1
01	527	N	450	-0-	-77	-0-	450	3			N	-0-					1
02	464	N	389	-0-	-75	-0-	389	3			N	-0-					1
03	496	N	434	-0-	-62	-0-	434	3			N	-0-					1
04	450	N	433	-0-	-17	-0-	433	3			N	-0-					1

XTO ENERGY INC. 945936
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					79
12	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					79
01	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					79
02	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					79
03	1798	N	779	-0-	-1019	-0-	779	2			N	-0-					79
*04	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					79

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1486	-0-	-74	-0-	1486	2			Y	-0-					-0-
12	1612	N	1526	-0-	-86	-0-	1526	2			Y	-0-					-0-
01	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
02	1450	N	1426	-0-	-24	-0-	1426	2			Y	-0-					-0-
03	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-					-0-
04	1470	N	1467	-0-	-3	-0-	1467	2			Y	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4580	X	4580	-0-	-0-	-0-	4580	2			N	-0-					-0-
12	4526	X	4454	-0-	-72	-0-	4454	2			N	-0-					-0-
01	4526	X	4123	-0-	-403	-0-	4123	2			N	-0-					-0-
02	4234	X	3669	-0-	-565	-0-	3669	2			N	-0-					-0-
03	4526	X	4057	-0-	-469	-0-	4057	2			N	-0-					-0-
04	4380	X	3775	-0-	-605	-0-	3775	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

11	1685 N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
12	1932 N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
01	1705 N	1655	-0-	-50	-0-	1655	2			N	-0-					-0-
02	1624 N	1410	-0-	-214	-0-	1410	2			N	-0-					-0-
03	1922 N	1391	-0-	-531	-0-	1391	2			N	-0-					-0-
04	1590 N	1333	-0-	-257	-0-	1333	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

11	3589 X	3589	-0-	-0-	-0-	3589	2			N	-0-					-0-
12	3342 X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
01	3587 X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
02	3016 X	2792	-0-	-224	-0-	2792	2			N	-0-					-0-
03	3224 X	2374	-0-	-850	-0-	2374	2			N	-0-					-0-
04	3120 X	3064	-0-	-56	-0-	3064	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

11	7380 X	7258	-0-	-122	-0-	7258	2			N	-0-					-0-
12	7626 X	7189	-0-	-437	-0-	7189	2			N	-0-					-0-
01	7626 X	6917	-0-	-709	-0-	6917	2			N	-0-					-0-
02	7275 X	7275	-0-	-0-	-0-	7275	2			N	-0-					-0-
03	7626 X	7525	-0-	-101	-0-	7525	2			N	-0-					-0-
04	7260 X	6332	-0-	-928	-0-	6332	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

11	3000 N	3174	-0-	174	866	3174	2			N	-0-					-0-
12	4483 X	3617	-0-	-866	-0-	3617	2			N	-0-					-0-
01	3634 X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
02	3280 X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-
03	3471 X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
*04	3320 X	3320	-0-	-0-	-0-	3320	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

11	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4640	-0-	-520	-0-	4640	2			N	-0-					-0-
12	6327	X	6327	-0-	-0-	-0-	6327	2			N	-0-					-0-
01	5766	X	5426	-0-	-340	-0-	5426	2			N	-0-					-0-
02	5394	X	4502	-0-	-892	-0-	4502	2			N	-0-					-0-
03	5797	X	4326	-0-	-1471	-0-	4326	2			N	-0-					-0-
04	5610	X	4740	-0-	-870	-0-	4740	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14040	X	13920	-0-	-120	-0-	13920	2			N	-0-					-0-
12	14508	X	13267	-0-	-1241	-0-	13267	2			N	-0-					-0-
01	14508	X	13126	-0-	-1382	-0-	13126	2			N	-0-					-0-
02	13572	X	12656	-0-	-916	-0-	12656	2			N	-0-					-0-
03	14508	X	13112	-0-	-1396	-0-	13112	2			N	-0-					-0-
04	13920	X	12338	-0-	-1582	-0-	12338	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	4333	-0-	-3107	-0-	4333	2			N	-0-					-0-
12	7688	X	7174	-0-	-514	-0-	7174	2			N	-0-					-0-
01	7688	X	6189	-0-	-1499	-0-	6189	2			N	-0-					-0-
02	6931	X	5142	-0-	-1789	-0-	5142	2			N	-0-					-0-
03	7161	X	5117	-0-	-2044	-0-	5117	2			N	-0-					-0-
04	6930	X	3819	-0-	-3111	-0-	3819	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, S. (PETTIT) 88578 320 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
LIVINGSTON #1 WELL #: 2 RRCID -> 113472 COMPL. DATE 09/21/1984 TOTAL DEPTH 7862 PERF. 7316 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/09/2014 - P/A 12-09-2014

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
02	261	N	100	-0-	-161	-0-	100	2			N	-0-					-0-
03	186	N	89	-0-	-97	-0-	89	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

11	1560	N	1459	-0-	-101	-0-	173	1	1286	2	N	-0-					12
12	1942	N	1942	-0-	-0-	-0-	226	1	1696	2	N	18	25	1			5
							20	9									
01	1426	N	1314	-0-	-112	-0-	162	1	1151	2	N	1					6
							1	9									
02	1312	N	1312	-0-	-0-	-0-	158	1	1154	2	N	-0-					6
03	32	N	32	-0-	-0-	-0-	5	1	27	2	N	-0-					6
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					6

XTO ENERGY INC. 945936
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF.10189 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2174	-0-	-826	4387	100	1	2041	2	Y	30					120
							33	9									
12	3100	N	2273	-0-	-827	3560	100	1	2108	2	Y	59	179	1			-0-
							65	9									
01	3100	N	2357	-0-	-743	2817	100	1	2224	2	Y	30					30
							33	9									
02	DLQ G-10		2429	-0-	2429	5246	100	1	2296	2	Y	30					60
							33	9									
*03	3000	N	2028	-0-	-972	4274	100	1	1895	2	Y	30					90
							33	9									
*04	3000	N	2463	-0-	-537	3737	2367	2	96	9	Y	87	177	1			-0-

CCI GULF COAST UPSTREAM LLC 120027
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF.10164 - 10304

11	1110	N	846	-0-	-264	-0-	184	1	662	2	N	-0-					151
12	1072	N	1072	-0-	-0-	-0-	200	1	872	2	N	-0-					151
01	1116	N	350	-0-	-766	-0-	48	1	302	2	N	-0-					151
02	752	N	752	-0-	-0-	-0-	104	1	648	2	N	-0-					151
03	298	N	298	-0-	-0-	-0-	32	1	266	2	N	-0-					151
*04	1060	N	1060	-0-	-0-	-0-	240	1	802	2	N	16					167
							18	9									

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	35	1	783	2	N	-0-					63
12	697	N	697	-0-	-0-	-0-	30	1	667	2	N	-0-					63
01	716	N	716	-0-	-0-	-0-	31	1	685	2	N	-0-					63
02	667	N	634	-0-	-33	-0-	27	1	607	2	N	-0-					63
03	699	N	699	-0-	-0-	-0-	30	1	669	2	N	-0-					63
04	690	N	653	-0-	-37	-0-	28	1	625	2	N	-0-					63

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	365	-0-	-85	-0-	260	1	105	2	N	-0-					144
12	527	N	396	-0-	-131	-0-	243	1	153	2	N	-0-					144
01	342	N	342	-0-	-0-	-0-	223	1	119	2	N	-0-					144
02	348	N	253	-0-	-95	-0-	222	1	31	2	N	-0-					144
03	403	N	369	-0-	-34	-0-	256	1	113	2	N	-0-					144
04	330	N	299	-0-	-31	-0-	192	1	107	2	N	-0-					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	339	-0-	-141	-0-	205	1	134	2	N	-0-					145
12	496	N	439	-0-	-57	-0-	270	1	169	2	N	-0-					145
01	341	N	236	-0-	-105	-0-	154	1	82	2	N	-0-					145
02	319	N	258	-0-	-61	-0-	226	1	32	2	N	-0-					145
03	434	N	232	-0-	-202	-0-	161	1	71	2	N	-0-					145
*04	278	N	278	-0-	-0-	-0-	178	1	100	2	N	-0-					145

PARKER TRUST GAS UNIT WELL #: 1 RRCID -> 241139 COMPL. DATE 02/10/2008 TOTAL DEPTH 12265 PERF.11360 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	85	1	44	2	N	-0-					94
12	217	N	144	-0-	-73	-0-	88	1	56	2	N	-0-					94
01	163	N	163	-0-	-0-	-0-	106	1	57	2	N	-0-					94
02	116	N	115	-0-	-1	-0-	101	1	14	2	N	-0-					94
03	171	N	171	-0-	-0-	-0-	119	1	52	2	N	-0-					94
04	150	N	107	-0-	-43	-0-	69	1	38	2	N	-0-					94

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	265	-0-	-65	-0-	175	1	90	2	N	-0-					140
12	496	N	267	-0-	-229	-0-	164	1	103	2	N	-0-					140
01	390	N	390	-0-	-0-	-0-	254	1	136	2	N	-0-					140
02	261	N	214	-0-	-47	-0-	188	1	26	2	N	-0-					140
03	287	N	287	-0-	-0-	-0-	199	1	88	2	N	-0-					140
04	390	N	313	-0-	-77	-0-	201	1	112	2	N	-0-					140

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
PERRYMAN, BILL WELL #: 1 RRCID -> 252318 COMPL. DATE 04/29/2009 TOTAL DEPTH 12276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

11	360	N	239	-0-	-121	-0-	158	1	81	2	N	-0-					204
12	527	N	238	-0-	-289	-0-	146	1	92	2	N	-0-					204
01	269	N	269	-0-	-0-	-0-	175	1	94	2	N	-0-					204
02	232	N	132	-0-	-100	-0-	116	1	16	2	N	-0-					204
03	253	N	253	-0-	-0-	-0-	176	1	77	2	N	-0-					204
*04	377	N	377	-0-	-0-	-0-	242	1	135	2	N	-0-					204

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

11	1380	X	1293	-0-	-87	-0-	482	1	811	2	N	-0-					-0-
12	1426	X	1300	-0-	-126	-0-	471	1	829	2	N	-0-					-0-
01	1442	X	1442	-0-	-0-	-0-	430	1	1012	2	N	-0-					-0-
02	1363	X	1363	-0-	-0-	-0-	441	1	922	2	N	-0-					-0-
03	1339	X	1339	-0-	-0-	-0-	470	1	869	2	N	-0-					-0-
04	1410	X	1174	-0-	-236	-0-	482	1	692	2	N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

11	270	N	192	-0-	-78	-0-	8	1	184	2	N	-0-					-0-
12	310	N	226	-0-	-84	-0-	10	1	216	2	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	10	1	212	2	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	9	1	190	2	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	10	1	220	2	N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	10	1	205	2	N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

11	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
12	341	X	59	-0-	-282	-0-	13	1	46	2	N	-0-					-0-
01	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
02	290	X	-0-	-0-	-290	-0-					N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: RRCID -> 196316 COMPL. DATE 03/29/2007 TOTAL DEPTH 9250 PERF. 6083 - 6108

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89

PLUGGED AND ABANDONED_____ 08/01/2012

THORNTON, S. (RODESSA) //CONT.// 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC //CONT.// 785940
REAGAN ESTATE WELL #: 1 RRCID -> 196397 COMPL. DATE 05/14/2013 TOTAL DEPTH 9400 PERF. 5898 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43

PLUGGED AND ABANDONED_____ 08/28/2014 - PLUGGED 08/28/14

REAGAN ESTATE WELL #: 3 RRCID -> 203970 COMPL. DATE 09/02/2004 TOTAL DEPTH 6100 PERF. 5932 - 5967

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X		54	-0-	-6	-0-	54	1			N	-0-					43
12	62	X		52	-0-	-10	-0-	52	1			N	-0-					43
01	62	X		20	-0-	-42	-0-	20	1			N	-0-					43
02	58	X		20	-0-	-38	-0-	20	1			N	-0-					43
03	62	X		9	-0-	-53	-0-	9	1			N	-0-					43
04	60	X		11	-0-	-49	-0-	11	1			N	-0-					43

LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X		1604	-0-	-856	-0-	430	1	1174	2	N	-0-					89
12	2604	X		1131	-0-	-1473	-0-	317	1	814	2	N	-0-					89
01	2604	X		1232	-0-	-1372	-0-	316	1	916	2	N	-0-					89
02	2527	X		2527	-0-	-0-	-0-	714	1	1813	2	N	-0-					89
03	2567	X		2567	-0-	-0-	-0-	667	1	1900	2	N	-0-					89
*04	2562	X		2562	-0-	-0-	-0-	717	1	1845	2	N	-0-					89

PARKER GAS UNIT NO.1 WELL #: 2 RRCID -> 269370 COMPL. DATE 01/12/2012 TOTAL DEPTH 6460 PERF. 6057 - 6085

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N		-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N		2	-0-	-0-	-0-	1	1	1	2	N	-0-					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 1 B RRCID -> 022807 COMPL. DATE 10/17/2000 TOTAL DEPTH 7806 PERF. 7554 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE N/A TOTAL DEPTH 7797 PERF. 7530 - 7553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

11	STG WDRL	-0-	-0-	-0-	-0-					N	61					61
12	STG WDRL	-0-	-0-	-0-	-0-					N	3					64
01	STG WDRL	-0-	-0-	-0-	-0-					N	320	317	1			67
02	STG WDRL	-0-	-0-	-0-	-0-					N	75					142
03	STG WDRL	-0-	-0-	-0-	-0-					N	81	106	5			117
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					117

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

11	STG WDRL	-0-	-0-	-0-	-0-					N	166	348	1			164
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					164
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					164
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					164
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					164
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					164

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 3 B RRCID -> 049685 COMPL. DATE 06/28/1956 TOTAL DEPTH 8250 PERF. 7578 - 7598

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 16 B RRCID -> 049691 COMPL. DATE N/A TOTAL DEPTH 7946 PERF. 7604 - 7634

11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 17 B RRCID -> 049692 COMPL. DATE 12/06/1960 TOTAL DEPTH N/A PERF. N/A

11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7558 - 7579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 09/25/1968 TOTAL DEPTH 7700 PERF. 7636 - 7645

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 10/24/1968 TOTAL DEPTH 7714 PERF. 7647 - 7655

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 03/19/1994 TOTAL DEPTH 7810 PERF. 7550 - 7574

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 26B RRCID -> 172234 COMPL. DATE 07/21/1997 TOTAL DEPTH 8578 PERF. 7564 - 7584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 09/03/2001 TOTAL DEPTH 8167 PERF. 7843 - 8167

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

11	3330 X	2881	-0-	-449	-0-	684 14	1 9	2183	2	N	13					210
12	3317 X	2507	-0-	-810	-0-	707 13	1 9	1787	2	N	12					222
01	3255 X	2648	-0-	-607	-0-	707 12	1 9	1929	2	N	11					233
02	2987 X	2629	-0-	-358	-0-	661 12	1 9	1956	2	N	11	179	1			65
03	2976 X	2620	-0-	-356	-0-	707 14	1 9	1899	2	N	13					78
04	2880 X	2758	-0-	-122	-0-	684 17	1 9	2057	2	N	15					93

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3452	X	3452	-0-	-0-	-0-	3452	3			N	-0-					-0-
12	3553	X	3553	-0-	-0-	-0-	3553	3			N	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	3409	3			N	-0-					-0-
02	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-
03	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					-0-
*04	3251	X	3251	-0-	-0-	-0-	3251	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 08/15/1990 TOTAL DEPTH 11908 PERF. 9912 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
02	464	N	416	-0-	-48	-0-	416	3			N	-0-					-0-
03	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
*04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1706	-0-	-154	-0-	1706	3			N	-0-					-0-
12	1829	X	1645	-0-	-184	-0-	1645	3			N	-0-					-0-
01	1829	X	1532	-0-	-297	-0-	1532	3			N	-0-					-0-
02	1711	X	1430	-0-	-281	-0-	1430	3			N	-0-					-0-
03	1798	X	1478	-0-	-320	-0-	1478	3			N	-0-					-0-
04	1710	X	1419	-0-	-291	-0-	1419	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2066	-0-	-334	-0-	2066	3			N	-0-					-0-
12	2418	X	1960	-0-	-458	-0-	1960	3			N	-0-					-0-
01	2356	X	2056	-0-	-300	-0-	2056	3			N	-0-					-0-
02	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
03	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
*04	2558	X	2558	-0-	-0-	-0-	2558	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
12	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
01	1705	N	1559	-0-	-146	-0-	1559	3			N	-0-					-0-
02	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
03	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
04	1500	N	1361	-0-	-139	-0-	1361	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
01	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
02	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
03	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
*04	2182	N	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
12	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	1870	X	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
02	3538	X	2931	-0-	-607	-0-	2931	3			N	-0-					-0-
03	3162	X	3050	-0-	-112	-0-	3050	3			N	-0-					-0-
*04	3311	X	3311	-0-	-0-	-0-	3311	3			N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

11	5220	X	4157	-0-	-1063	-0-	4157	3			N	-0-					-0-
12	5394	X	4061	-0-	-1333	-0-	4061	3			N	-0-					-0-
01	4898	X	3808	-0-	-1090	-0-	3808	3			N	-0-					-0-
02	4582	X	3559	-0-	-1023	-0-	3559	3			N	-0-					-0-
03	4371	X	3713	-0-	-658	-0-	3713	3			N	-0-					-0-
04	4170	X	3717	-0-	-453	-0-	3717	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

11	3000	N	3225	-0-	225	225	3225	3			N	-0-					-0-
12	3100	N	3312	-0-	212	437	3312	3			N	-0-					-0-
01	3100	N	3403	-0-	303	740	3403	3			N	-0-					-0-
02	3500	X	2760	-0-	-740	-0-	2760	3			N	-0-					-0-
03	2654	X	2654	-0-	-0-	-0-	2654	3			N	-0-					-0-
*04	5159	X	5159	-0-	-0-	-0-	5159	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

11	3925	X	3925	-0-	-0-	-0-	3925	3			N	-0-					-0-
12	3541	X	3541	-0-	-0-	-0-	3541	3			N	-0-					-0-
01	3336	X	3336	-0-	-0-	-0-	3336	3			N	-0-					-0-
02	2523	X	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-
03	2428	X	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
*04	1947	X	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

11	5070	X	4690	-0-	-380	-0-	4690	3			N	-0-					-0-
12	5239	X	4794	-0-	-445	-0-	4794	3			N	-0-					-0-
01	5115	X	4426	-0-	-689	-0-	4426	3			N	-0-					-0-
02	4785	X	3357	-0-	-1428	-0-	3357	3			N	-0-					-0-
03	5084	X	3934	-0-	-1150	-0-	3934	3			N	-0-					-0-
04	4680	X	3477	-0-	-1203	-0-	3477	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

11	2760	N	2733	-0-	-27	-0-	2733	3			N	-0-					-0-
12	2852	N	2536	-0-	-316	-0-	2536	3			N	-0-					-0-
01	2418	N	2044	-0-	-374	-0-	2044	3			N	-0-					-0-
02	2639	N	2375	-0-	-264	-0-	2375	3			N	-0-					-0-
03	2542	N	2470	-0-	-72	-0-	2470	3			N	-0-					-0-
*04	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

11	3420	X	734	-0-	-2686	-0-	734	3			N	-0-					-0-
12	3534	X	738	-0-	-2796	-0-	738	3			N	-0-					-0-
01	3534	X	685	-0-	-2849	-0-	685	3			N	-0-					-0-
02	3306	X	453	-0-	-2853	-0-	453	3			N	-0-					-0-
03	2046	X	418	-0-	-1628	-0-	418	3			N	-0-					-0-
04	720	X	389	-0-	-331	-0-	389	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
12	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
01	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
02	1845	N	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
03	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
*04	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	1788	-0-	-1782	-0-	1788	3			N	-0-					-0-
12	3689	X	1001	-0-	-2688	-0-	1001	3			N	-0-					-0-
01	3503	X	3065	-0-	-438	-0-	3065	3			N	-0-					-0-
02	3019	X	3019	-0-	-0-	-0-	3019	3			N	-0-					-0-
03	2634	X	2634	-0-	-0-	-0-	2634	3			N	-0-					-0-
*04	3007	X	3007	-0-	-0-	-0-	3007	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4372	X	4372	-0-	-0-	-0-	4372	3			N	-0-					-0-
12	4514	X	4514	-0-	-0-	-0-	4514	3			N	-0-					-0-
01	4586	X	4586	-0-	-0-	-0-	4586	3			N	-0-					-0-
02	3878	X	3878	-0-	-0-	-0-	3878	3			N	-0-					-0-
03	4341	X	4341	-0-	-0-	-0-	4341	3			N	-0-					-0-
*04	4310	X	4310	-0-	-0-	-0-	4310	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2764	-0-	-326	-0-	2764	3			N	-0-					-0-
12	3131	X	2675	-0-	-456	-0-	2675	3			N	-0-					-0-
01	3131	X	2133	-0-	-998	-0-	2133	3			N	-0-					-0-
02	2813	X	1722	-0-	-1091	-0-	1722	3			N	-0-					-0-
03	2852	X	1823	-0-	-1029	-0-	1823	3			N	-0-					-0-
*04	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	8838	-0-	-552	-0-	8838	3			N	-0-					-0-
12	9641	X	9121	-0-	-520	-0-	9121	3			N	-0-					-0-
01	9579	X	9291	-0-	-288	-0-	9291	3			N	-0-					-0-
02	8932	X	8809	-0-	-123	-0-	8809	3			N	-0-					-0-
03	9548	X	9508	-0-	-40	-0-	9508	3			N	-0-					-0-
*04	9048	X	9048	-0-	-0-	-0-	9048	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	4758	-0-	-1182	-0-	4758	3			N	-0-					-0-
12	6324	X	3812	-0-	-2512	-0-	3812	3			N	-0-					-0-
01	6324	X	4038	-0-	-2286	-0-	4038	3			N	-0-					-0-
02	5916	X	3755	-0-	-2161	-0-	3755	3			N	-0-					-0-
03	6324	X	4427	-0-	-1897	-0-	4427	3			N	-0-					-0-
*04	7633	X	7633	-0-	-0-	-0-	7633	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8454	X	8454	-0-	-0-	-0-	8454	3			N	-0-					-0-
12	8527	X	8527	-0-	-0-	-0-	8527	3			N	-0-					-0-
01	8756	X	8756	-0-	-0-	-0-	8756	3			N	-0-					-0-
02	9048	X	8147	-0-	-901	-0-	8147	3			N	-0-					-0-
03	9176	X	8517	-0-	-659	-0-	8517	3			N	-0-					-0-
04	8460	X	8134	-0-	-326	-0-	8134	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
01	124	N	19	-0-	-105	-0-	19	3			N	-0-					-0-
02	1015	X	227	-0-	-788	-0-	227	3			N	-0-					-0-
03	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*04	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3685	-0-	-515	-0-	3685	3			N	-0-					-0-
12	4154	X	3821	-0-	-333	-0-	3821	3			N	-0-					-0-
01	3984	X	3984	-0-	-0-	-0-	3984	3			N	-0-					-0-
02	3954	X	3954	-0-	-0-	-0-	3954	3			N	-0-					-0-
03	4192	X	4192	-0-	-0-	-0-	4192	3			N	-0-					-0-
*04	4132	X	4132	-0-	-0-	-0-	4132	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	9250	-0-	-1370	-0-	9250	3			N	-0-					-0-
12	10974	X	9680	-0-	-1294	-0-	9680	3			N	-0-					-0-
01	10788	X	8953	-0-	-1835	-0-	8953	3			N	-0-					-0-
02	9947	X	9588	-0-	-359	-0-	9588	3			N	-0-					-0-
03	10571	X	9647	-0-	-924	-0-	9647	3			N	-0-					-0-
*04	9646	X	9646	-0-	-0-	-0-	9646	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	325	-0-	-3515	-0-	325	3			N	-0-					-0-
12	3968	X	259	-0-	-3709	-0-	259	3			N	-0-					-0-
01	3441	X	1550	-0-	-1891	-0-	1550	3			N	-0-					-0-
02	3111	X	3111	-0-	-0-	-0-	3111	3			N	-0-					-0-
03	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
04	1500	X	516	-0-	-984	-0-	516	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3583	X	3583	-0-	-0-	-0-	3583	3			N	-0-					-0-
12	3837	X	3837	-0-	-0-	-0-	3837	3			N	-0-					-0-
01	3729	X	3729	-0-	-0-	-0-	3729	3			N	-0-					-0-
02	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-
03	4295	X	4295	-0-	-0-	-0-	4295	3			N	-0-					-0-
*04	4132	X	4132	-0-	-0-	-0-	4132	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	9206	-0-	-964	-0-	9206	3			N	-0-					-0-
12	10447	X	1093	-0-	-9354	-0-	1093	3			N	-0-					-0-
01	10447	X	57	-0-	-10390	-0-	57	3			N	-0-					-0-
02	9773	X	-0-	-0-	-9773	-0-					N	-0-					-0-
03	10292	X	-0-	-0-	-10292	-0-					N	-0-					-0-
04	9210	X	-0-	-0-	-9210	-0-					N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	382	-0-	-3968	-0-	382	3			N	-0-					-0-
12	4495	X	924	-0-	-3571	-0-	924	3			N	-0-					-0-
01	4371	X	1239	-0-	-3132	-0-	1239	3			N	-0-					-0-
02	3103	X	2871	-0-	-232	-0-	2871	3			N	-0-					-0-
03	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
*04	2995	X	2995	-0-	-0-	-0-	2995	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8126	X	8126	-0-	-0-	-0-	8126	3			N	-0-					-0-
12	8142	X	8142	-0-	-0-	-0-	8142	3			N	-0-					-0-
01	7629	X	7629	-0-	-0-	-0-	7629	3			N	-0-					-0-
02	6994	X	6994	-0-	-0-	-0-	6994	3			N	-0-					-0-
03	7427	X	7427	-0-	-0-	-0-	7427	3			N	-0-					-0-
*04	8533	X	8533	-0-	-0-	-0-	8533	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3912	-0-	-108	-0-	3912	3			N	-0-					-0-
12	4526	X	3903	-0-	-623	-0-	3903	3			N	-0-					-0-
01	4526	X	3970	-0-	-556	-0-	3970	3			N	-0-					-0-
02	4234	X	3717	-0-	-517	-0-	3717	3			N	-0-					-0-
03	4278	X	4013	-0-	-265	-0-	4013	3			N	-0-					-0-
*04	3990	X	3990	-0-	-0-	-0-	3990	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	4216	-0-	-2864	-0-	4216	3			N	-0-					-0-
12	7316	X	3832	-0-	-3484	-0-	3832	3			N	-0-					-0-
01	6634	X	4222	-0-	-2412	-0-	4222	3			N	-0-					-0-
02	5626	X	4006	-0-	-1620	-0-	4006	3			N	-0-					-0-
03	4960	X	3900	-0-	-1060	-0-	3900	3			N	-0-					-0-
*04	10813	X	10813	-0-	-0-	-0-	10813	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2469	-0-	-81	-0-	2469	3			N	-0-					-0-
12	2635	X	1976	-0-	-659	-0-	1976	3			N	-0-					-0-
01	2635	X	1133	-0-	-1502	-0-	1133	3			N	-0-					-0-
02	2465	X	692	-0-	-1773	-0-	692	3			N	-0-					-0-
03	2635	X	662	-0-	-1973	-0-	662	3			N	-0-					-0-
04	2460	X	772	-0-	-1688	-0-	772	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5145	-0-	-255	-0-	5145	3			N	-0-					-0-
12	5580	X	5259	-0-	-321	-0-	5259	3			N	-0-					-0-
01	5735	X	5507	-0-	-228	-0-	5507	3			N	-0-					-0-
02	5708	X	5708	-0-	-0-	-0-	5708	3			N	-0-					-0-
03	6405	X	6405	-0-	-0-	-0-	6405	3			N	-0-					-0-
*04	5868	X	5868	-0-	-0-	-0-	5868	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2278	-0-	-572	-0-	2278	3			N	-0-					-0-
12	2945	X	2222	-0-	-723	-0-	2222	3			N	-0-					-0-
01	2573	X	2010	-0-	-563	-0-	2010	3			N	-0-					-0-
02	2407	X	1928	-0-	-479	-0-	1928	3			N	-0-					-0-
03	2573	X	2055	-0-	-518	-0-	2055	3			N	-0-					-0-
*04	3923	X	3923	-0-	-0-	-0-	3923	3			N	-0-					-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
12	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
01	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
02	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
03	1608	X	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
04	1470	X	965	-0-	-505	-0-	965	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7130	-0-	-880	-0-	7130	3			N	-0-					-0-
12	8277	X	7516	-0-	-761	-0-	7516	3			N	-0-					-0-
01	7998	X	7116	-0-	-882	-0-	7116	3			N	-0-					-0-
02	7482	X	6648	-0-	-834	-0-	6648	3			N	-0-					-0-
03	7595	X	7308	-0-	-287	-0-	7308	3			N	-0-					-0-
04	7260	X	7038	-0-	-222	-0-	7038	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (PETTIT) //CONT.// 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 1 R RRCID -> 015747 COMPL. DATE N/A TOTAL DEPTH 7828 PERF. 7689 - 7734

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 2 R RRCID -> 049697 COMPL. DATE N/A TOTAL DEPTH 7792 PERF. 7652 - 7766

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 R RRCID -> 049700 COMPL. DATE N/A TOTAL DEPTH 7876 PERF. 7698 - 7792

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155 N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	103 N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	110 N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	155 N	110	-0-	-45	-0-	110	3			N	-0-					-0-
*04	116 N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

11	0 N	-0-	-0-	-0-	-0-					N	-0-					52
12	0 N	-0-	-0-	-0-	-0-					N	-0-					52
01	602 N	602	-0-	-0-	-0-	602	3			N	-0-					52
02	759 N	759	-0-	-0-	-0-	759	3			N	-0-					52
03	14B2 EXT	156	-0-	156	156	156	3			N	-0-					52
04	14B2 EXT	267	-0-	267	423	267	3			N	-0-					52

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	284 N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	104 N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	14B2 EXT	100	-0-	100	100	100	3			N	-0-					-0-
04	14B2 EXT	111	-0-	111	211	111	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	620	N	505	-0-	-115	-0-	505	3			N	-0-					-0-
*04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1308	-0-	-12	-0-	1308	3			N	-0-					-0-
12	1271	N	1022	-0-	-249	-0-	1022	3			N	-0-					-0-
01	1302	N	1274	-0-	-28	-0-	1274	3			N	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
03	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
04	840	N	616	-0-	-224	-0-	616	3			N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2009	-0-	-601	-0-	2009	3			N	-0-					-0-
12	2697	X	2048	-0-	-649	-0-	2048	3			N	-0-					-0-
01	2697	X	2060	-0-	-637	-0-	2060	3			N	-0-					-0-
02	2320	X	1931	-0-	-389	-0-	1931	3			N	-0-					-0-
03	2077	X	1887	-0-	-190	-0-	1887	3			N	-0-					-0-
*04	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9632	X	9632	-0-	-0-	-0-	9632	3			N	-0-					-0-
12	7132	X	7132	-0-	-0-	-0-	7132	3			N	-0-					-0-
01	7590	X	7590	-0-	-0-	-0-	7590	3			N	-0-					-0-
02	6628	X	6628	-0-	-0-	-0-	6628	3			N	-0-					-0-
03	7841	X	7841	-0-	-0-	-0-	7841	3			N	-0-					-0-
*04	8725	X	8725	-0-	-0-	-0-	8725	3			N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
12	1829	N	1764	-0-	-65	-0-	1764	3			N	-0-					-0-
01	1829	N	1755	-0-	-74	-0-	1755	3			N	-0-					-0-
02	1711	N	1631	-0-	-80	-0-	1631	3			N	-0-					-0-
03	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
04	1710	N	1692	-0-	-18	-0-	1692	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -2) WELL #: 1 L RRCID -> 036140 COMPL. DATE 01/04/1965 TOTAL DEPTH 9756 PERF. 9042 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8969	X	8969	-0-	-0-	-0-	8969	3			N	-0-					-0-
12	9040	X	9040	-0-	-0-	-0-	9040	3			N	-0-					-0-
01	7707	X	7707	-0-	-0-	-0-	7707	3			N	-0-					-0-
02	5966	X	5966	-0-	-0-	-0-	5966	3			N	-0-					-0-
03	6633	X	6633	-0-	-0-	-0-	6633	3			N	-0-					-0-
*04	6877	X	6877	-0-	-0-	-0-	6877	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
03	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*04	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
02	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*04	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	4604	-0-	-3706	-0-	4604	3			N	-0-					-0-
12	8587	X	3213	-0-	-5374	-0-	3213	3			N	-0-					-0-
01	8587	X	4506	-0-	-4081	-0-	4506	3			N	-0-					-0-
02	8033	X	4535	-0-	-3498	-0-	4535	3			N	-0-					-0-
03	8587	X	6806	-0-	-1781	-0-	6806	3			N	-0-					-0-
*04	6511	X	6511	-0-	-0-	-0-	6511	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	1116	N	823	-0-	-293	-0-	823	3			N	-0-					-0-
01	1085	N	561	-0-	-524	-0-	561	3			N	-0-					-0-
02	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
03	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
*04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*04	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

11	9242	X	9242	-0-	-0-	-0-	9242	3			N	-0-					-0-
12	10926	X	10926	-0-	-0-	-0-	10926	3			N	-0-					-0-
01	11280	X	11280	-0-	-0-	-0-	11280	3			N	-0-					-0-
02	9512	X	7863	-0-	-1649	-0-	7863	3			N	-0-					-0-
03	10168	X	9029	-0-	-1139	-0-	9029	3			N	-0-					-0-
*04	9853	X	9853	-0-	-0-	-0-	9853	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

11	3300	X	3001	-0-	-299	-0-	3001	3			N	-0-					-0-
12	3410	X	2698	-0-	-712	-0-	2698	3			N	-0-					-0-
01	3145	X	3145	-0-	-0-	-0-	3145	3			N	-0-					-0-
02	2864	X	2864	-0-	-0-	-0-	2864	3			N	-0-					-0-
03	2809	X	2809	-0-	-0-	-0-	2809	3			N	-0-					-0-
*04	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

11	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
12	2898	N	2898	-0-	-0-	-0-	2898	3			N	-0-					-0-
01	2885	N	2885	-0-	-0-	-0-	2885	3			N	-0-					-0-
02	2327	N	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
03	2916	N	2916	-0-	-0-	-0-	2916	3			N	-0-					-0-
*04	3000	N	3280	-0-	280	280	3280	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

11	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-
12	2232	N	1953	-0-	-279	-0-	1953	3			N	-0-					-0-
01	2232	N	1717	-0-	-515	-0-	1717	3			N	-0-					-0-
02	2233	N	1572	-0-	-661	-0-	1572	3			N	-0-					-0-
03	1953	N	1538	-0-	-415	-0-	1538	3			N	-0-					-0-
*04	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

11	6630	X	6607	-0-	-23	-0-	6607	3			N	-0-					-0-
12	6603	X	6541	-0-	-62	-0-	6541	3			N	-0-					-0-
01	6882	X	6368	-0-	-514	-0-	6368	3			N	-0-					-0-
02	6438	X	5964	-0-	-474	-0-	5964	3			N	-0-					-0-
03	6882	X	6265	-0-	-617	-0-	6265	3			N	-0-					-0-
04	6600	X	6233	-0-	-367	-0-	6233	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

11	2430	X	1206	-0-	-1224	-0-	1206	3			N	-0-					-0-
12	2759	X	1621	-0-	-1138	-0-	1621	3			N	-0-					-0-
01	2821	X	1420	-0-	-1401	-0-	1420	3			N	-0-					-0-
02	2639	X	831	-0-	-1808	-0-	831	3			N	-0-					-0-
03	2821	X	1074	-0-	-1747	-0-	1074	3			N	-0-					-0-
*04	1877	X	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

11	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
12	992	N	932	-0-	-60	-0-	932	3			N	-0-					-0-
01	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
02	986	N	868	-0-	-118	-0-	868	3			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
04	900	N	871	-0-	-29	-0-	871	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

11	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
12	1705	N	1338	-0-	-367	-0-	1338	3			N	-0-					-0-
01	1643	N	1184	-0-	-459	-0-	1184	3			N	-0-					-0-
02	1595	X	1563	-0-	-32	-0-	1563	3			N	-0-					-0-
03	1643	X	1367	-0-	-276	-0-	1367	3			N	-0-					-0-
04	1530	X	1377	-0-	-153	-0-	1377	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

11	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
12	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
01	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
02	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
03	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
*04	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU10 (MCGEE, BEN -2) WELL #: 2 RRCID -> 100842 COMPL. DATE 07/01/1982 TOTAL DEPTH 10207 PERF. 8550 - 9661

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

11	1290	N	1137	-0-	-153	-0-	1137	3			N	-0-					-0-
12	1395	N	1166	-0-	-229	-0-	1166	3			N	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
02	1102	N	1101	-0-	-1	-0-	1101	3			N	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*04	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

11	3330	X	1897	-0-	-1433	-0-	1897	3			N	-0-					-0-
12	3441	X	1660	-0-	-1781	-0-	1660	3			N	-0-					-0-
01	2015	X	1757	-0-	-258	-0-	1757	3			N	-0-					-0-
02	1566	X	1188	-0-	-378	-0-	1188	3			N	-0-					-0-
03	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
*04	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

11	2130	N	1794	-0-	-336	-0-	1794	3			N	-0-					-0-
12	2542	N	1907	-0-	-635	-0-	1907	3			N	-0-					-0-
01	2604	N	1200	-0-	-1404	-0-	1200	3			N	-0-					-0-
02	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
03	1922	N	1771	-0-	-151	-0-	1771	3			N	-0-					-0-
*04	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

11	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
*04	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

11	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					-0-
12	3348	X	2173	-0-	-1175	-0-	2173	3			N	-0-					-0-
01	3348	X	2443	-0-	-905	-0-	2443	3			N	-0-					-0-
02	3132	X	1380	-0-	-1752	-0-	1380	3			N	-0-					-0-
03	3348	X	2357	-0-	-991	-0-	2357	3			N	-0-					-0-
04	3240	X	1934	-0-	-1306	-0-	1934	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

11	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
01	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
02	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
03	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
*04	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

11	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
12	2255	X	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
01	2179	X	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
02	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
03	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*04	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
12	2957	X	2957	-0-	-0-	-0-	2957	3			N	-0-					-0-
01	2411	X	2411	-0-	-0-	-0-	2411	3			N	-0-					-0-
02	3009	X	3009	-0-	-0-	-0-	3009	3			N	-0-					-0-
03	2776	X	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
*04	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

11	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
12	2538	X	2538	-0-	-0-	-0-	2538	3			N	-0-					-0-
01	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					-0-
02	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-
03	2706	N	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
*04	2774	N	2774	-0-	-0-	-0-	2774	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

11	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-
12	3379	X	3141	-0-	-238	-0-	3141	3			N	-0-					-0-
01	3379	X	3346	-0-	-33	-0-	3346	3			N	-0-					-0-
02	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					-0-
03	3379	X	3244	-0-	-135	-0-	3244	3			N	-0-					-0-
04	3270	X	2611	-0-	-659	-0-	2611	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

11	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
12	3100	N	3274	-0-	174	174	3274	3			N	-0-					-0-
01	1695	N	1521	-0-	-174	-0-	1521	3			N	-0-					-0-
02	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
03	5185	X	5185	-0-	-0-	-0-	5185	3			N	-0-					-0-
*04	4379	X	4379	-0-	-0-	-0-	4379	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

11	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	174	N	133	-0-	-41	-0-	133	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	180	N	42	-0-	-138	-0-	42	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4403	X	4403	-0-	-0-	-0-	4403	3			N	-0-					-0-
12	4650	X	3700	-0-	-950	-0-	3700	3			N	-0-					-0-
01	4650	X	3154	-0-	-1496	-0-	3154	3			N	-0-					-0-
02	4350	X	4122	-0-	-228	-0-	4122	3			N	-0-					-0-
03	4557	X	3794	-0-	-763	-0-	3794	3			N	-0-					-0-
04	4410	X	2629	-0-	-1781	-0-	2629	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

11	2400	X	2383	-0-	-17	-0-	2383	3			N	-0-					-0-
12	2480	X	2053	-0-	-427	-0-	2053	3			N	-0-					-0-
01	2480	N	1693	-0-	-787	-0-	1693	3			N	-0-					-0-
02	2291	N	1309	-0-	-982	-0-	1309	3			N	-0-					-0-
03	2046	N	1234	-0-	-812	-0-	1234	3			N	-0-					-0-
04	1650	N	919	-0-	-731	-0-	919	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

11	4260	X	3957	-0-	-303	-0-	3957	3			N	-0-					-0-
12	6401	X	6401	-0-	-0-	-0-	6401	3			N	-0-					-0-
01	5511	X	5511	-0-	-0-	-0-	5511	3			N	-0-					-0-
02	4707	X	4707	-0-	-0-	-0-	4707	3			N	-0-					-0-
03	5615	X	5615	-0-	-0-	-0-	5615	3			N	-0-					-0-
04	4260	X	3707	-0-	-553	-0-	3707	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

11	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
01	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
03	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
*04	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

11	1920	N	1363	-0-	-557	-0-	1363	3			N	-0-					-0-
12	1612	N	1070	-0-	-542	-0-	1070	3			N	-0-					-0-
01	1426	N	559	-0-	-867	-0-	559	3			N	-0-					-0-
02	1305	N	558	-0-	-747	-0-	558	3			N	-0-					-0-
03	1085	N	501	-0-	-584	-0-	501	3			N	-0-					-0-
04	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3180	X	2766	-0-	-414	-0-	2766	3		N	-0-			-0-
12	3286	X	2019	-0-	-1267	-0-	2019	3		N	-0-			-0-
01	3286	X	2603	-0-	-683	-0-	2603	3		N	-0-			-0-
02	3074	X	2377	-0-	-697	-0-	2377	3		N	-0-			-0-
03	3286	X	2369	-0-	-917	-0-	2369	3		N	-0-			-0-
04	2760	X	2319	-0-	-441	-0-	2319	3		N	-0-			-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

11	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

11	3330	X	1809	-0-	-1521	-0-	1809	3		N	-0-			-0-
12	3441	X	1402	-0-	-2039	-0-	1402	3		N	-0-			-0-
01	3131	X	1421	-0-	-1710	-0-	1421	3		N	-0-			-0-
02	2929	X	1348	-0-	-1581	-0-	1348	3		N	-0-			-0-
03	2821	X	1344	-0-	-1477	-0-	1344	3		N	-0-			-0-
04	1800	X	1321	-0-	-479	-0-	1321	3		N	-0-			-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

11	1464	N	1464	-0-	-0-	-0-	1464	3		N	-0-			-0-
12	1635	N	1635	-0-	-0-	-0-	1635	3		N	-0-			-0-
01	1528	N	1528	-0-	-0-	-0-	1528	3		N	-0-			-0-
02	1450	N	1450	-0-	-0-	-0-	1450	3		N	-0-			-0-
03	1336	N	1336	-0-	-0-	-0-	1336	3		N	-0-			-0-
*04	1217	N	1217	-0-	-0-	-0-	1217	3		N	-0-			-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

11	791	N	791	-0-	-0-	-0-	791	3		N	-0-			-0-
12	652	N	652	-0-	-0-	-0-	652	3		N	-0-			-0-
01	740	N	740	-0-	-0-	-0-	740	3		N	-0-			-0-
02	730	N	730	-0-	-0-	-0-	730	3		N	-0-			-0-
03	674	N	674	-0-	-0-	-0-	674	3		N	-0-			-0-
*04	591	N	591	-0-	-0-	-0-	591	3		N	-0-			-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

11	INJECT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	2131	-0-	-29	-0-	2131	3			N	-0-					-0-
12	2201	X	2169	-0-	-32	-0-	2169	3			N	-0-					-0-
01	2294	X	2030	-0-	-264	-0-	2030	3			N	-0-					-0-
02	2146	X	1737	-0-	-409	-0-	1737	3			N	-0-					-0-
03	2294	X	1903	-0-	-391	-0-	1903	3			N	-0-					-0-
04	2130	X	1963	-0-	-167	-0-	1963	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
12	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
01	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
02	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
03	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
*04	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
12	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
01	2604	N	1903	-0-	-701	-0-	1903	3			N	-0-					-0-
02	2088	N	1889	-0-	-199	-0-	1889	3			N	-0-					-0-
03	1457	N	1019	-0-	-438	-0-	1019	3			N	-0-					-0-
04	1830	N	1476	-0-	-354	-0-	1476	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1548	-0-	-102	-0-	1548	3			N	-0-					-0-
12	1705	N	1400	-0-	-305	-0-	1400	3			N	-0-					-0-
01	1643	N	1517	-0-	-126	-0-	1517	3			N	-0-					-0-
02	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
03	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
*04	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GILES, W.A. WELL #: 1 RRCID -> 135491 COMPL. DATE 06/07/1990 TOTAL DEPTH 9800 PERF. 8411 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1624	-0-	-26	-0-	1624	3			N	-0-					-0-
12	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
01	1767	N	1172	-0-	-595	-0-	1172	3			N	-0-					-0-
02	1566	N	1219	-0-	-347	-0-	1219	3			N	-0-					-0-
03	1581	N	1014	-0-	-567	-0-	1014	3			N	-0-					-0-
*04	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-

TCGU10 (BISHOP, W. R. - 2) WELL #: 7 RRCID -> 160241 COMPL. DATE 08/17/2001 TOTAL DEPTH 9400 PERF. 8560 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1997	-0-	-13	-0-	1997	3			N	-0-					-0-
12	2077	N	1559	-0-	-518	-0-	1559	3			N	-0-					-0-
01	2077	N	1573	-0-	-504	-0-	1573	3			N	-0-					-0-
02	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
03	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
*04	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

11	1380	N	956	-0-	-424	-0-	956	3			N	-0-					-0-
12	1519	N	786	-0-	-733	-0-	786	3			N	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
02	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	1230	N	854	-0-	-376	-0-	854	3			N	-0-					-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

11	2820	N	2615	-0-	-205	-0-	2615	3			N	-0-					-0-
12	2697	N	2322	-0-	-375	-0-	2322	3			N	-0-					-0-
01	2976	N	2516	-0-	-460	-0-	2516	3			N	-0-					-0-
02	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
03	2988	N	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-
*04	2467	N	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

11	7432	X	7432	-0-	-0-	-0-	7432	3			N	-0-					-0-
12	7570	X	7570	-0-	-0-	-0-	7570	3			N	-0-					-0-
01	6670	X	6670	-0-	-0-	-0-	6670	3			N	-0-					-0-
02	7269	X	7269	-0-	-0-	-0-	7269	3			N	-0-					-0-
03	7395	X	7395	-0-	-0-	-0-	7395	3			N	-0-					-0-
*04	7158	X	7158	-0-	-0-	-0-	7158	3			N	-0-					-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

11	6510	X	3256	-0-	-3254	-0-	3256	3			N	-0-					-0-
12	6355	X	4425	-0-	-1930	-0-	4425	3			N	-0-					-0-
01	5952	X	5027	-0-	-925	-0-	5027	3			N	-0-					-0-
02	5568	X	4309	-0-	-1259	-0-	4309	3			N	-0-					-0-
03	5053	X	3915	-0-	-1138	-0-	3915	3			N	-0-					-0-
04	4860	X	4523	-0-	-337	-0-	4523	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
01	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
02	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
03	1581	N	1060	-0-	-521	-0-	1060	3			N	-0-					-0-
04	1530	N	1245	-0-	-285	-0-	1245	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	207	-0-	-123	-0-	207	3			N	-0-					-0-
12	372	N	179	-0-	-193	-0-	179	3			N	-0-					-0-
01	279	N	156	-0-	-123	-0-	156	3			N	-0-					-0-
02	203	N	49	-0-	-154	-0-	49	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

11	DLQ G-10		667	-0-	667	4388	634	2	33	9	Y	30					144
12	5341	R	953	-0-	-4388	-0-	947	1	6	9	Y	5					149
01	1023	#	1	-0-	-1022	-0-	1	2			Y	-0-					149
02	1741	R	1741	-0-	-0-	-0-	1707	2	34	9	Y	31					180
03	2495	R	2495	-0-	-0-	-0-	2419	2	76	9	Y	69	180	1			69
*04	1770	R	1770	-0-	-0-	-0-	1689	2	81	9	Y	74	94	1			49

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

11	DLQ G-10		608	-0-	608	5623	578	2	30	9	Y	27					156
12	6492	R	869	-0-	-5623	-0-	863	1	6	9	Y	5					161
01	2542	#	1	-0-	-2541	-0-	1	2			Y	-0-					161
02	1650	R	1650	-0-	-0-	-0-	1618	2	32	9	Y	29					190
03	1767	R	1767	-0-	-0-	-0-	1713	2	54	9	Y	49	171	1			68
*04	2390	R	2390	-0-	-0-	-0-	2280	2	110	9	Y	100	86	1			82

HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

11	DLQ G-10		1	-0-	1	410	1	2			Y	-0-					15
12	411	R	1	-0-	-410	-0-	1	1			Y	-0-					15
01	279	#	-0-	-0-	-279	-0-					Y	-0-					15
02	145	#	69	-0-	-76	-0-	68	2	1	9	Y	1					16
03	155	#	43	-0-	-112	-0-	42	2	1	9	Y	1	7	1			10
*04	70	R	70	-0-	-0-	-0-	67	2	3	9	Y	3	4	1			9

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. 902850
ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 173183 COMPL. DATE 11/17/1999 TOTAL DEPTH 10725 PERF. 8929 - 9202

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. 248895
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

11	1370	N	1370	-0-	-0-	-0-	1283	2	87	9	N	79					234
12	1519	N	1461	-0-	-58	-0-	1369	2	92	9	N	84	189	1			129
01	1302	N	1217	-0-	-85	-0-	1128	2	89	9	N	81					210
02	1334	N	1163	-0-	-171	-0-	1047	2	116	9	N	105	181	1			134
03	1457	N	1328	-0-	-129	-0-	1243	2	85	9	N	77					211
*04	1255	N	1255	-0-	-0-	-0-	1174	2	81	9	N	74					285

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. //CONT.// 248895
LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERS EXPLORATION, INC. 902850
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

11	214	X	118	-0-	-96	-0-	118	2			Y	-0-					118
12	125	N	125	-0-	-0-	-0-	123	2	2	9	Y	2	2	1			118
01	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					118
02	144	N	144	-0-	-0-	-0-	141	2	3	9	Y	3	3	1			118
03	14B	DENY	141	-0-	141	141	139	2	2	9	Y	2	2	1			118
*04	255	N	114	-0-	-141	-0-	114	2			Y	-0-	2	1			116

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	X	162	-0-	-243	-0-	162	2			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	158	2	2	9	Y	2	2	1			-0-
01	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
02	145	N	125	-0-	-20	-0-	123	2	2	9	Y	2	2	1			-0-
03	155	N	126	-0-	-29	-0-	124	2	2	9	Y	2	2	1			-0-
*04	154	N	154	-0-	-0-	-0-	151	2	3	9	Y	3	3	1			-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2353	N	516	-0-	-1837	-0-	516	2			Y	-0-					-0-
12	620	N	398	-0-	-222	-0-	391	2	7	9	Y	6	6	1			-0-
01	527	N	96	-0-	-431	-0-	96	2			Y	-0-					-0-
02	493	N	336	-0-	-157	-0-	330	2	6	9	Y	5	5	1			-0-
03	581	N	581	-0-	-0-	-0-	570	2	11	9	Y	10	10	1			-0-
*04	468	N	468	-0-	-0-	-0-	460	2	8	9	Y	7	7	1			-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WAREING WELL #: 1 RRCID -> 183824 COMPL. DATE 04/23/2003 TOTAL DEPTH 9400 PERF. 7811 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	64	-0-	-405	-0-	64	2			Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	626	2	11	9	Y	10	10	1			-0-
01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	346	2	7	9	Y	6	6	1			-0-
03	341	N	56	-0-	-285	-0-	55	2	1	9	Y	1	1	1			-0-
04	90	N	17	-0-	-73	-0-	17	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	X	336	-0-	-207	-0-	336	2			Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2	2	1			-0-
01	217	N	103	-0-	-114	-0-	103	2			Y	-0-					-0-
02	319	N	218	-0-	-101	-0-	215	2	3	9	Y	3	3	1			-0-
03	413	N	413	-0-	-0-	-0-	405	2	8	9	Y	7	7	1			-0-
*04	237	N	237	-0-	-0-	-0-	233	2	4	9	Y	4	4	1			-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

11	2900	N	964	-0-	-1936	1136	964	2			Y	-0-					-0-
12	2132	N	996	-0-	-1136	-0-	978	2	18	9	Y	16	16	1			-0-
01	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					-0-
02	928	N	550	-0-	-378	-0-	540	2	10	9	Y	9	9	1			-0-
03	992	N	383	-0-	-609	-0-	376	2	7	9	Y	6	6	1			-0-
04	990	N	420	-0-	-570	-0-	412	2	8	9	Y	7	7	1			-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

11	2900	N	1263	-0-	-1637	2305	1263	2			Y	-0-					-0-
12	3100	N	1081	-0-	-2019	286	1062	2	19	9	Y	17	17	1			-0-
01	1209	N	717	-0-	-492	-0-	717	2			Y	-0-					-0-
02	1218	N	1188	-0-	-30	-0-	1166	2	22	9	Y	20	20	1			-0-
03	1123	N	1123	-0-	-0-	-0-	1101	2	22	9	Y	20	20	1			-0-
*04	998	N	998	-0-	-0-	-0-	980	2	18	9	Y	16	16	1			-0-

ENSERCH PROCESSING, INC WELL #: 2 RRCID -> 189701 COMPL. DATE 06/22/2002 TOTAL DEPTH 9395 PERF. 8709 - 8788

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

11	2900	N	1536	-0-	-1364	3641	1536	2			Y	-0-					-0-
12	3100	N	1702	-0-	-1398	2243	1672	2	30	9	Y	27	27	1			-0-
01	3100	N	1801	-0-	-1299	944	1801	2			Y	-0-					-0-
02	2166	N	1222	-0-	-944	-0-	1200	2	22	9	Y	20	20	1			-0-
03	1729	N	1729	-0-	-0-	-0-	1696	2	33	9	Y	30	30	1			-0-
04	1740	N	1660	-0-	-80	-0-	1631	2	29	9	Y	26	26	1			-0-

ENSERCH PROCESSING, INC. WELL #: 7 RRCID -> 195583 COMPL. DATE 02/05/2003 TOTAL DEPTH 9396 PERF. 7808 - 8297

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
ENSERCH PROCESSING, INC. WELL #: 6 RRCID -> 196523 COMPL. DATE 06/16/2003 TOTAL DEPTH 9400 PERF. 8427 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	1099	-0-	-1801	1568	1099	2			Y	-0-					-0-
12	2535	N	967	-0-	-1568	-0-	950	2	17	9	Y	15	15	1			-0-
01	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					-0-
02	1186	N	1186	-0-	-0-	-0-	1164	2	22	9	Y	20	20	1			-0-
03	1191	N	1191	-0-	-0-	-0-	1168	2	23	9	Y	21	21	1			-0-
04	1320	N	922	-0-	-398	-0-	907	2	15	9	Y	14	14	1			-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2811	N	160	-0-	-2651	-0-	160	2			Y	-0-					-0-
12	930	N	575	-0-	-355	-0-	565	2	10	9	Y	9	9	1			-0-
01	682	N	443	-0-	-239	-0-	443	2			Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	243	2	4	9	Y	4	4	1			-0-
03	589	N	268	-0-	-321	-0-	262	2	6	9	Y	5	5	1			-0-
*04	699	N	699	-0-	-0-	-0-	687	2	12	9	Y	11	11	1			-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	N	2064	-0-	-836	4537	2064	2			Y	-0-					-0-
12	3100	N	1317	-0-	-1783	2754	1294	2	23	9	Y	21	21	1			-0-
01	3100	N	627	-0-	-2473	281	627	2			Y	-0-					-0-
02	2272	N	1991	-0-	-281	-0-	1955	2	36	9	Y	33	33	1			-0-
03	1302	N	610	-0-	-692	-0-	598	2	12	9	Y	11	11	1			-0-
*04	1227	N	1227	-0-	-0-	-0-	1206	2	21	9	Y	19	19	1			-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	121	-0-	-92	-0-	121	2			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	56	2	1	9	Y	1	1	1			-0-
01	93	N	53	-0-	-40	-0-	53	2			Y	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	26	2	1	9	Y	1	1	1			-0-
04	60	N	20	-0-	-40	-0-	20	2			Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

11	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
02	377	N	191	-0-	-186	-0-	191	3			Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-

VAN (PALUXY) 93042 385 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
BRAWNER, L. M. 10 WELL #: 20 RRCID -> 230443 COMPL. DATE 06/26/2007 TOTAL DEPTH 5592 PERF. 4162 - 4162

11	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-

VAN (RODESSA) 93042 400 ASSOCIATED ONE WELL CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SVRUC UNIT WELL #: 2911 RRCID -> 218074 COMPL. DATE 02/10/2006 TOTAL DEPTH 5280 PERF. 4830 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1324	N	1324	-0-	-0-	-0-	522	3	802	9	Y	729	714	0	70
12	1661	N	1661	-0-	-0-	-0-	898	3	763	9	Y	694	705	0	59
01	1020	N	1020	-0-	-0-	-0-	340	3	680	9	Y	618	628	0	49
02	1024	N	1024	-0-	-0-	-0-	375	3	649	9	Y	590	594	0	45
03	1104	N	1104	-0-	-0-	-0-	377	3	727	9	Y	661	666	0	40
*04	1049	N	1049	-0-	-0-	-0-	309	3	740	9	Y	673	656	0	57

VAN, WEST (RODESSA) 93049 581 ASSOCIATED 49B CNTY: VAN ZANDT
DEVINE, C. R., INC. 216778
PALMER-METCALF WELL #: 1 RRCID -> 149026 COMPL. DATE 12/23/1993 TOTAL DEPTH 7272 PERF. 6356 - 6361

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			38
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			38

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
CRAWFORD HUGHES OPERATING CO. 186835
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

11	180	X	-0-	-0-	-180	-0-					N	13			88
12	186	X	-0-	-0-	-186	-0-					N	2			90
01	192	X	192	-0-	-0-	-0-	158	2	34	9	N	31			121
02	0	X	-0-	-0-	-0-	-0-					N	21	108	1	34
03	380	X	380	-0-	-0-	-0-	351	2	29	9	N	26			60
04	180	X	NO RPT	-0-	-180	-0-					N	NO RPT			60

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VAN, WEST (RODESSA-CARLILE B) 93049 592 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
CRAWFORD HUGHES OPERATING CO. 186835
BROWNING WELL #: 1 RRCID -> 154741 COMPL. DATE 02/26/1995 TOTAL DEPTH 7957 PERF. 6271 - 6287

11	0	#	-0-	-0-	-0-	-0-					N	-0-			167
12	0	#	-0-	-0-	-0-	-0-					N	-0-			167
01	0	#	-0-	-0-	-0-	-0-					N	-0-			167
02	0	#	-0-	-0-	-0-	-0-					N	-0-			167
03	0	#	-0-	-0-	-0-	-0-					N	-0-			167
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT			167

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	47					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	47					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	47					N	-0-					-0-
02	47	X	-0-	-0-	-47	-0-					N	-0-					-0-
03	SHUT IN		65	-0-	65	65	65	3			N	-0-					-0-
*04	65	X	-0-	-0-	-65	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	-0-	58	1	1265	2	N	-0-					-0-
12	962	N	962	-0-	-0-	-0-	42	1	920	2	N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	44	1	968	2	N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	45	1	971	2	N	-0-					-0-
03	589	N	434	-0-	-155	-0-	22	1	412	2	N	-0-					-0-
*04	1172	N	1172	-0-	-0-	-0-	52	1	1120	2	N	-0-					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17430	#	783	-0-	-16647	-0-	783	3			N	-0-					-0-
12	10695	#	-0-	-0-	-10695	-0-					N	-0-					-0-
01	15100	R	15100	-0-	-0-	-0-	15100	3			N	-0-					-0-
02	39752		39752	-0-	-0-	-0-	39752	3			N	-0-					-0-
03	30927		30927	-0-	-0-	-0-	30927	3			N	-0-					-0-
*04	39256		39256	-0-	-0-	-0-	39256	3			N	-0-					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
12	2635	N	2582	-0-	-53	-0-	2582	2			N	-0-					-0-
01	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
02	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
03	2573	N	2515	-0-	-58	-0-	2515	2			N	-0-					-0-
04	2550	N	2453	-0-	-97	-0-	2453	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
VANGUARD OPERATING, LLC 881585
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51720	X	41109	-0-	-10611	-0-	41109	3			N	-0-					-0-
12	49684	X	49684	-0-	-0-	-0-	49684	3			N	-0-					-0-
01	52700	X	46389	-0-	-6311	-0-	46389	3			N	-0-					-0-
02	49300	X	38281	-0-	-11019	-0-	38281	3			N	-0-					-0-
03	52700	X	49611	-0-	-3089	-0-	49611	3			N	-0-					-0-
04	48090	X	30421	-0-	-17669	-0-	30421	3			N	-0-					-0-

WESSON (SMACKOVER) //CONT.// 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
VANGUARD OPERATING, LLC //CONT.// 881585
GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69570	X	56314	-0-	-13256	-0-	56314	3			N	-0-					-0-
12	77081	X	77081	-0-	-0-	-0-	77081	3			N	-0-					-0-
01	73642	X	73642	-0-	-0-	-0-	73642	3			N	-0-					-0-
02	61377	X	61377	-0-	-0-	-0-	61377	3			N	-0-					-0-
03	77066	X	74588	-0-	-2478	-0-	74588	3			N	-0-					-0-
04	74580	X	23410	-0-	-51170	-0-	23410	3			N	-0-					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5084	X	5084	-0-	-0-	-0-	4999	2	85	9	N	77	179	1			93
12	6023	X	6023	-0-	-0-	-0-	5922	2	101	9	N	92					185
01	5407	X	5407	-0-	-0-	-0-	5295	2	112	9	N	102	185	1			102
02	6721	X	6721	-0-	-0-	-0-	6643	2	78	9	N	71					173
03	7184	X	7184	-0-	-0-	-0-	7094	2	90	9	N	82	179	1			76
*04	7495	X	7495	-0-	-0-	-0-	7381	2	114	9	N	104					180

FAULCONER, VERNON E., INC. 263701
MUMBERSON ET AL WELL #: 1 RRCID -> 132205 COMPL. DATE 06/16/1989 TOTAL DEPTH 10867 PERF.10738 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	240	-0-	-60	-0-	35	1	205	2	N	-0-					104
12	511	N	511	-0-	-0-	-0-	74	1	437	2	N	-0-					104
01	252	N	252	-0-	-0-	-0-	37	1	215	2	N	-0-					104
02	289	N	289	-0-	-0-	-0-	43	1	246	2	N	-0-					104
03	496	N	359	-0-	-137	-0-	56	1	303	2	N	-0-					104
04	240	N	205	-0-	-35	-0-	31	1	174	2	N	-0-					104

MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3303	-0-	-117	-0-	469	1	2788	2	N	42					117
							46	9									
12	3637	X	3637	-0-	-0-	-0-	526	1	3102	2	N	8					125
							9	9									
01	3843	X	3843	-0-	-0-	-0-	569	1	3274	2	N	-0-					125
02	3500	X	3500	-0-	-0-	-0-	507	1	2910	2	N	75					200
							83	9									
03	3627	X	3562	-0-	-65	-0-	533	1	2863	2	N	151	177	1			174
							166	9									
04	3720	X	3443	-0-	-277	-0-	513	1	2857	2	N	66					240
							73	9									

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER, VERNON E., INC. //CONT.// 263701
MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2335	-0-	-35	-0-	336	1	1998	2	N	1					185
							1	9									
12	2325	X	2277	-0-	-48	-0-	330	1	1945	2	N	2					187
							2	9									
01	2203	X	2203	-0-	-0-	-0-	324	1	1859	2	N	18					205
							20	9									
02	2271	X	2271	-0-	-0-	-0-	320	1	1832	2	N	108	178	1			135
							119	9									
03	2418	X	2231	-0-	-187	-0-	341	1	1829	2	N	55					190
							61	9									
*04	2389	X	2389	-0-	-0-	-0-	356	1	1979	2	N	49					239
							54	9									

FORESTAR PETROLEUM CORPORATION 276105
SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

11	2640	X	2599	-0-	-41	-0-	2569	3	30	9	N	27					65
12	2728	X	2025	-0-	-703	-0-	2003	3	22	9	N	20					85
01	2728	X	2159	-0-	-569	-0-	2142	3	17	9	N	15					100
02	2523	X	2496	-0-	-27	-0-	2474	3	22	9	N	20					120
03	2697	X	2118	-0-	-579	-0-	2105	3	13	9	N	12					132
04	2610	X	982	-0-	-1628	-0-	979	3	3	9	N	3					135

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

11	30	X	-0-	-0-	-30	-0-					N	-0-					35
12	31	X	1	-0-	-30	-0-	1	3			N	-0-					35
01	31	X	22	-0-	-9	-0-	3	1	19	3	N	-0-					35
02	29	X	-0-	-0-	-29	-0-					N	-0-					35
03	12	X	-0-	-0-	-12	-0-					N	-0-					35
*04	95	X	95	-0-	-0-	-0-	20	1	75	3	N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

11	30	X	-0-	-0-	-30	-0-					N	-0-					44
12	31	X	8	-0-	-23	-0-	8	3			N	-0-					44
01	31	X	22	-0-	-9	-0-	3	1	19	3	N	-0-					44
02	29	X	-0-	-0-	-29	-0-					N	-0-					44
03	31	X	-0-	-0-	-31	-0-					N	-0-					44
*04	120	X	120	-0-	-0-	-0-	26	1	94	3	N	-0-					44

LEHNERTZ-FAULKNER, INC. 495689
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

11	4553	X	4553	-0-	-0-	-0-	4529	2	24	9	N	22					124
12	4405	X	4405	-0-	-0-	-0-	4371	2	34	9	N	31					155
01	3920	X	3920	-0-	-0-	-0-	3890	2	30	9	N	27					182
02	3749	X	3749	-0-	-0-	-0-	3721	2	28	9	N	25	146	1			61
03	4171	X	4171	-0-	-0-	-0-	4134	2	37	9	N	34					95
*04	4316	X	4316	-0-	-0-	-0-	4294	2	22	9	N	20					115

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

11	2095	N	2095	-0-	-0-	-0-	2063	2	32	9	N	29					161
12	2150	N	2150	-0-	-0-	-0-	2117	2	33	9	N	30					191
01	2255	N	2255	-0-	-0-	-0-	2221	2	34	9	N	31	167	1			55
02	2057	N	2057	-0-	-0-	-0-	2028	2	29	9	N	26					81
03	2015	N	1819	-0-	-196	-0-	1799	2	20	9	N	18					99
04	1950	N	1908	-0-	-42	-0-	1882	2	26	9	N	24					123

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
JONES, HERMAN WELL #: 1 RRCID -> 140131 COMPL. DATE 09/13/1991 TOTAL DEPTH 11010 PERF.10826 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	P&A-COND		-0-	-0-	-0-	-0-					N	3					52
03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	52	1			-0-
04		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/11/2016 - P/A 02/11/16

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	11	10	N	-0-	-0-	-10	-0-					N	-0-					48
	12	11	N	1	-0-	-10	-0-	1	3			N	-0-					48
	01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					48
	02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
	03	1	N	-0-	-0-	-1	-0-					N	-0-					48
*	04	38	N	38	-0-	-0-	-0-	8	1	30	3	N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	11	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
	12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
	01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
	02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
	03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*	04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-